

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-083-21,662-00-00

Company American Warrior, Inc.

Well Ronald-Brian No. 1-15

Field Wildcat

County Hodgeman State

Kansas

Location

600' FSL & 2268' FWL

Sec: 15 Twp: 21S Rge: 25W

Permanent Datum Ground Level Elevation 2330
Log Measured From Kelly Bushing 11 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Other Services
CNL/CDL
MEL
Elevation
K.B. 2341
D.F. 2330
G.L. 2330

Date 08/11/2010

Run Number One

Depth Driller 4520

Depth Logger 4524

Bottom Logged Interval 4523

Top Log Interval 200

Casing Driller 8.625 @ 236

Casing Logger 222

Bit Size 8.625

Type Fluid in Hole Chemical

Salinity, ppm CL 7.400

Density / Viscosity 9.4 51

pH / Fluid Loss 8.5 12.4

Source of Sample Flowline

Rm @ Meas. Temp .68 @ 80

Rmf @ Meas. Temp .51 @ 80

Rmc @ Meas. Temp .91 @ 80

Source of Rmf / Rmc Charts

Rm @ BHT .44 @ 123

Operating Rig Time 3 Hours

Max Rec. Temp. F 123

Equipment Number 17

Location Hays

Recorded By Jason Wellbrock

Witnessed By Jason Alm

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

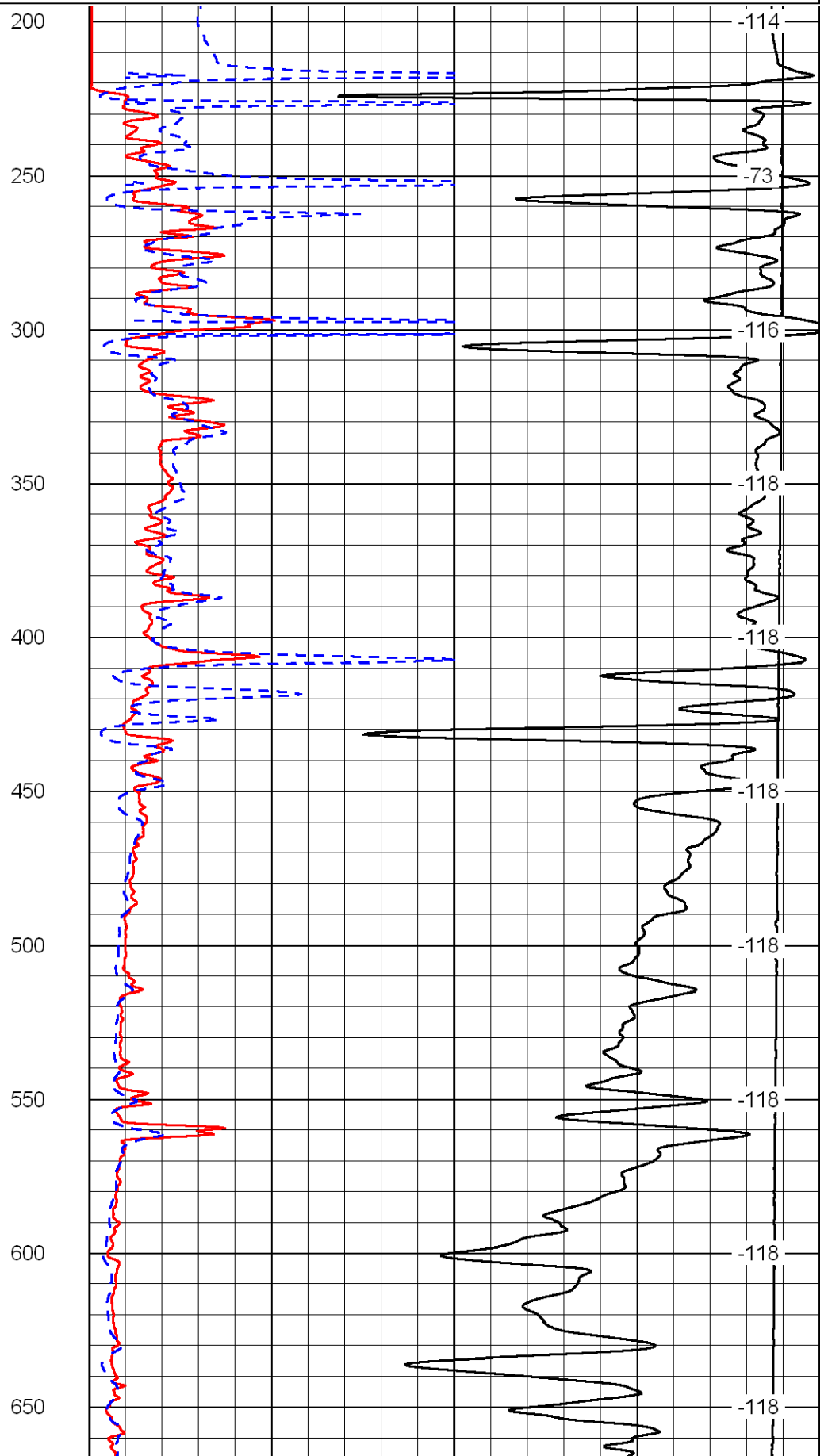
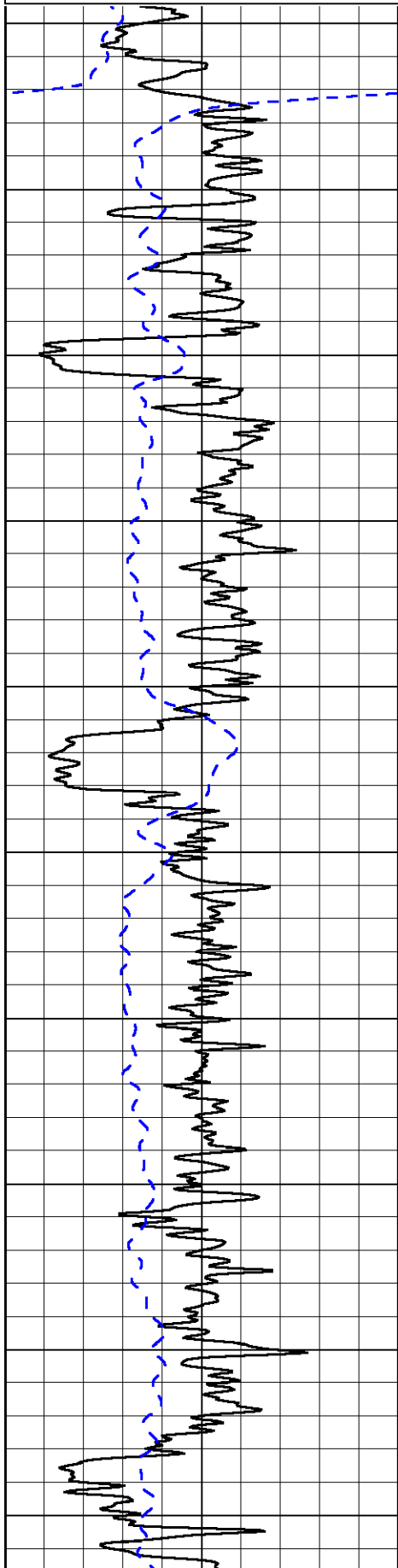
Ness City S to Xrd, 8W, 2S, 1/2W, N Into

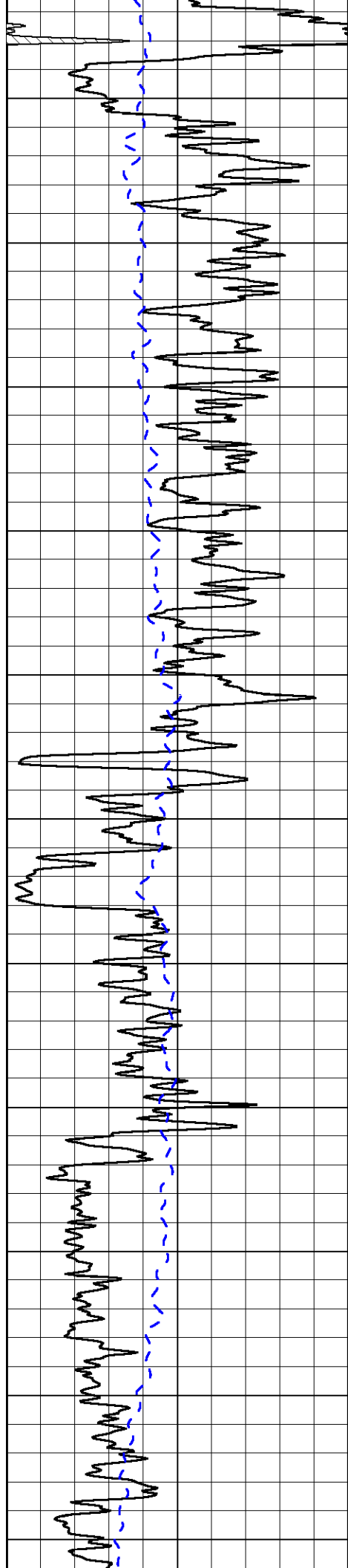
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Dataset Pathname: dil/aw2in
Presentation Format: dil2in
Dataset Creation: Wed Aug 11 23:06:59 2010
Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
-200	SP	0

0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

LSPD





700

750

800

850

900

950

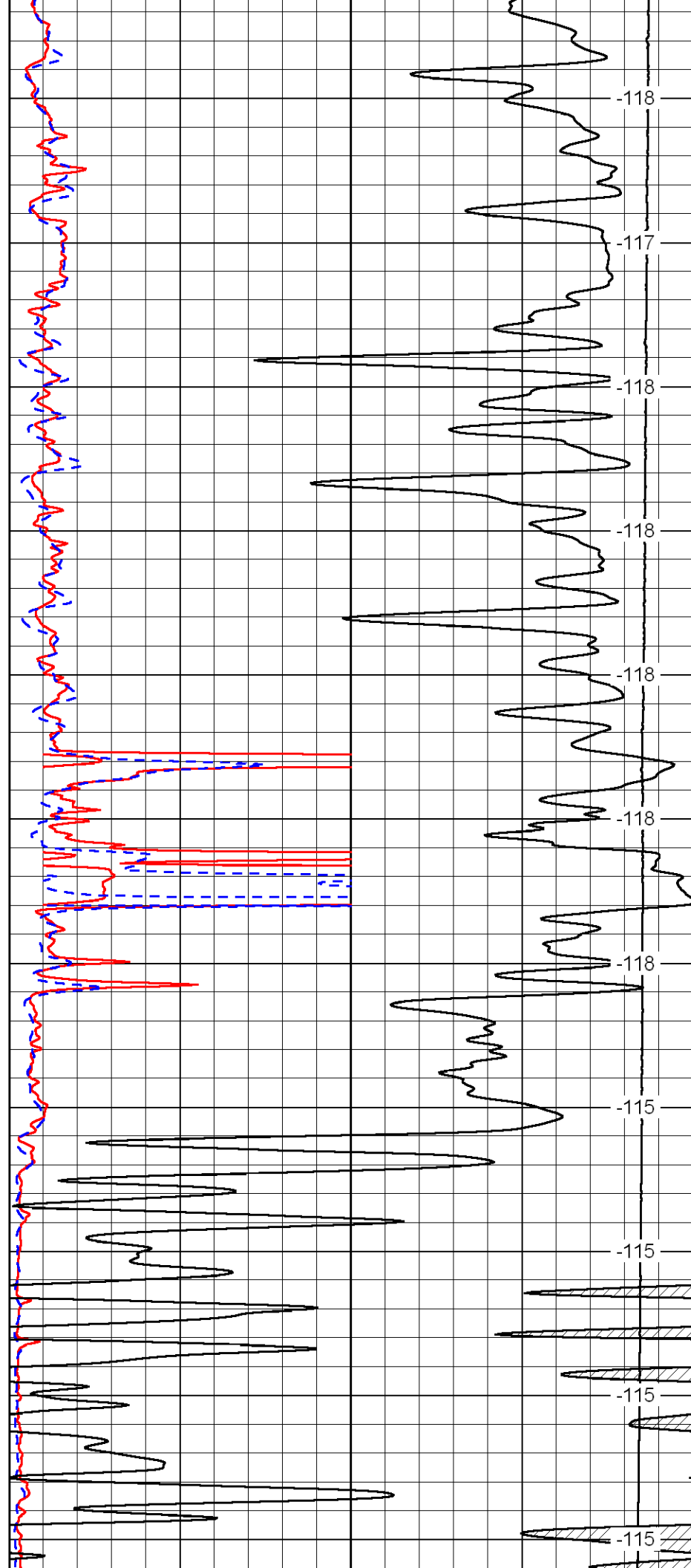
1000

1050

1100

1150

1200



-118

-117

-118

-118

-118

-118

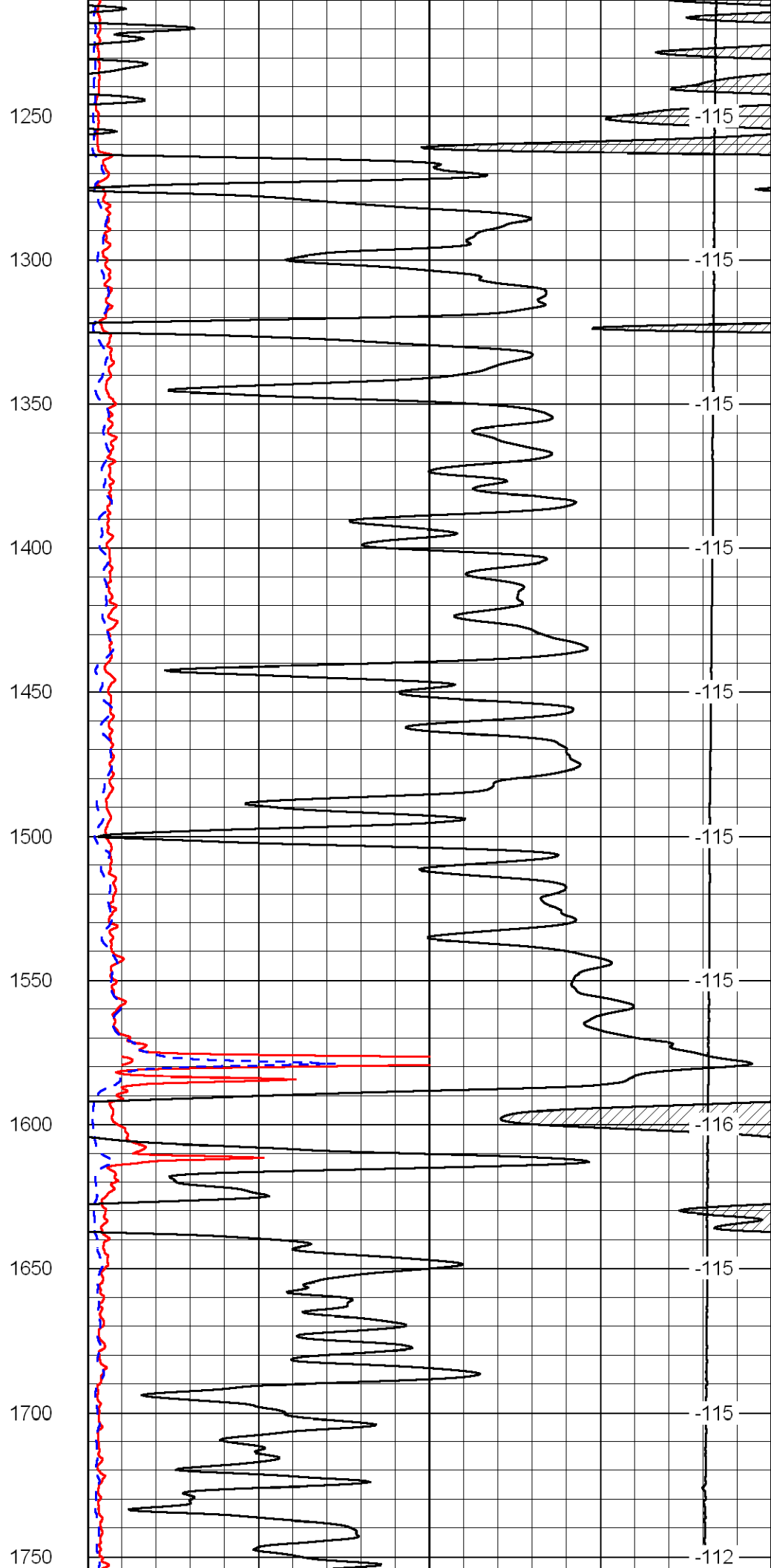
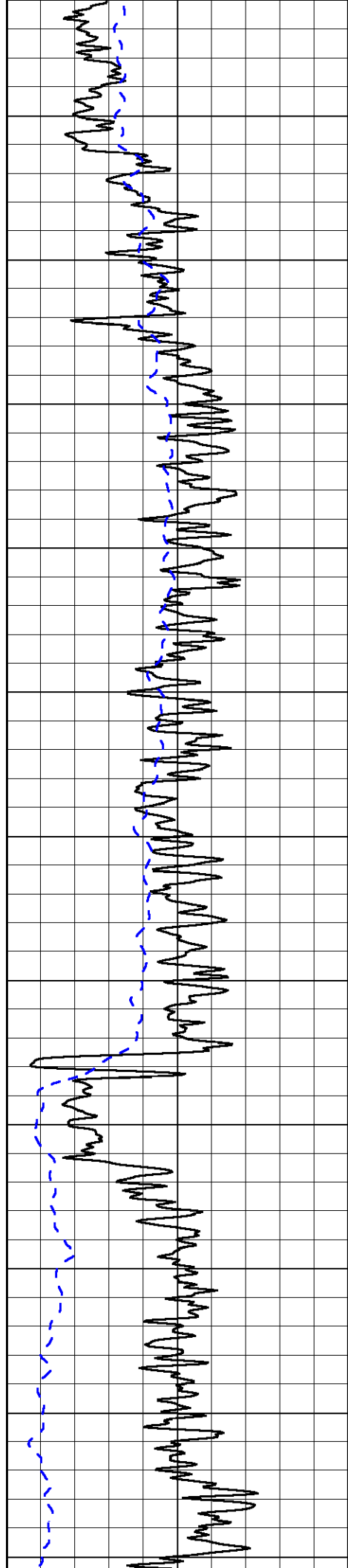
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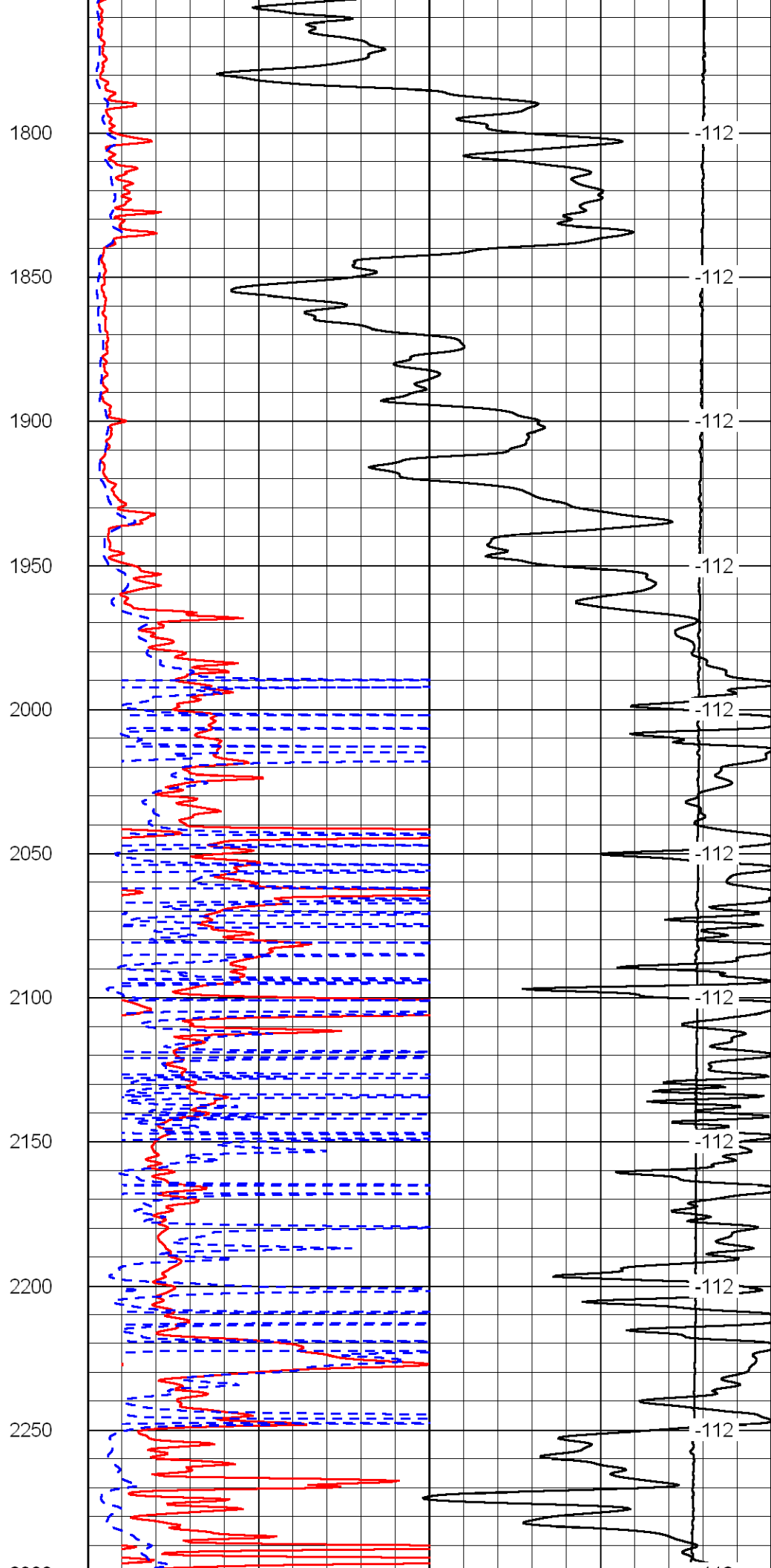
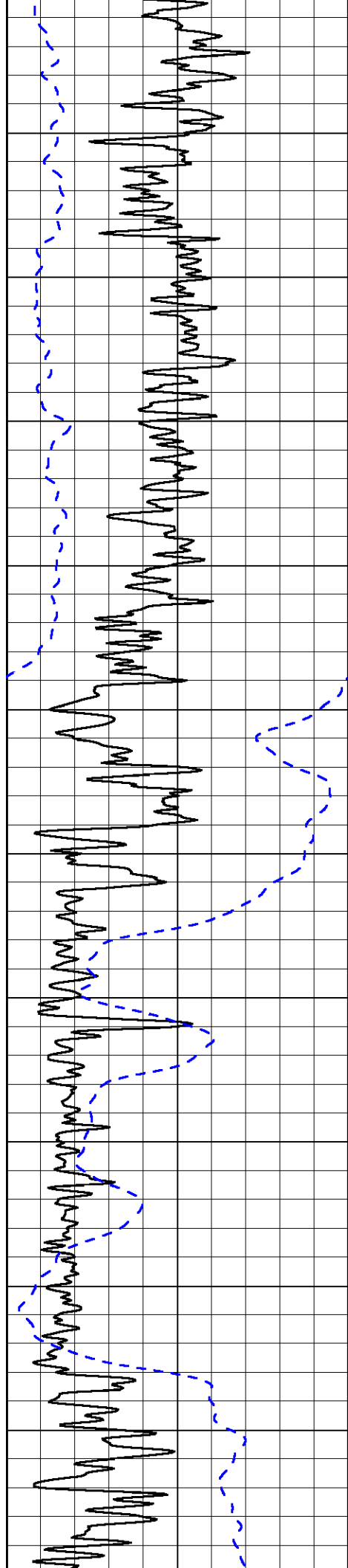
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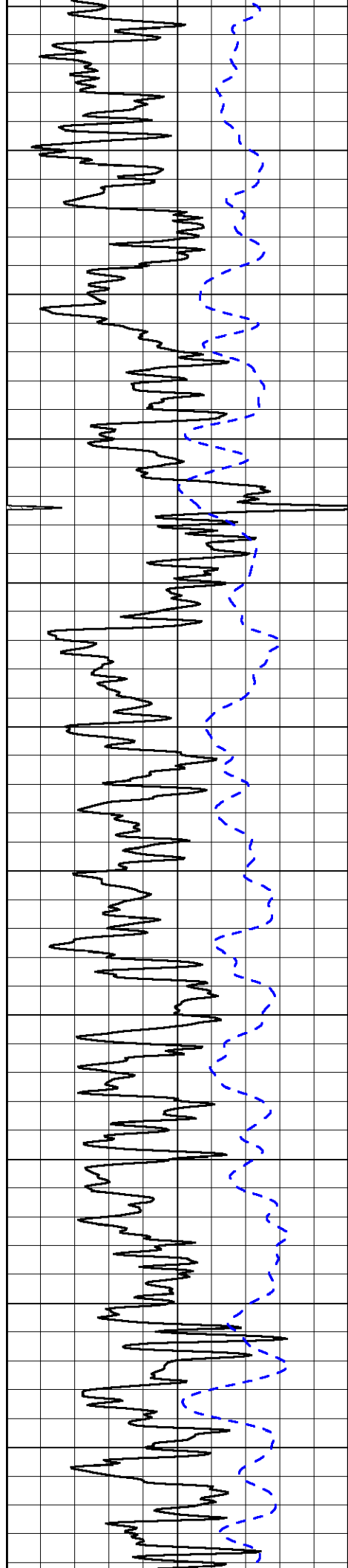
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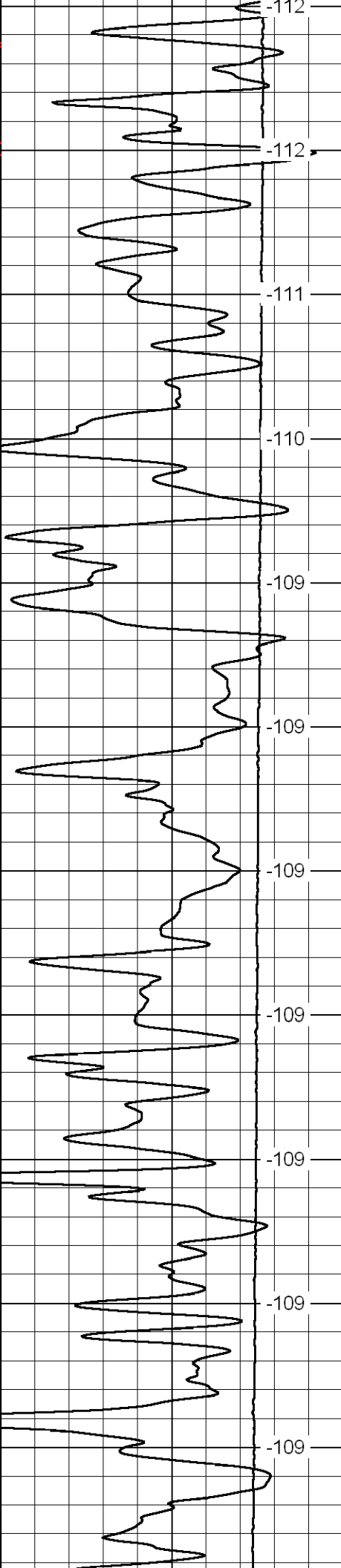
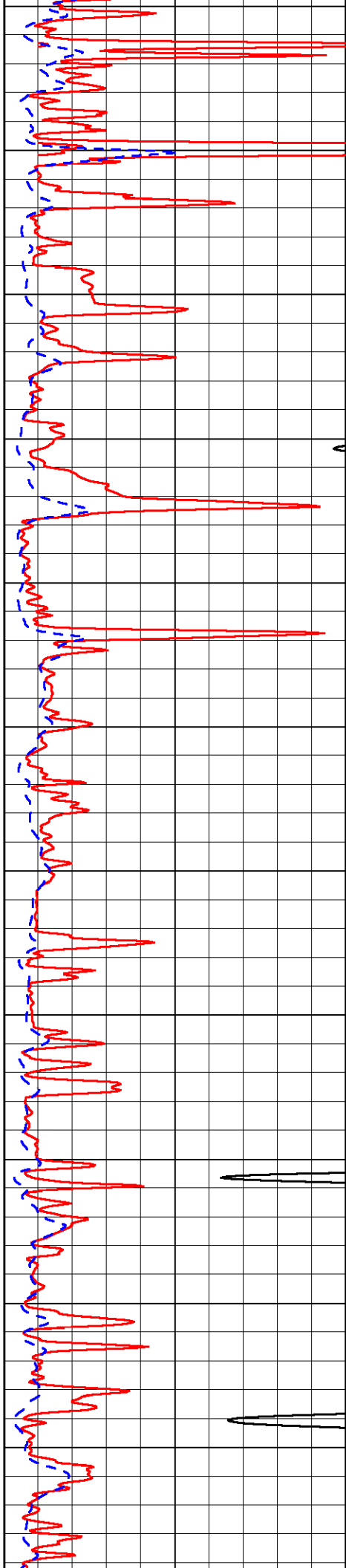
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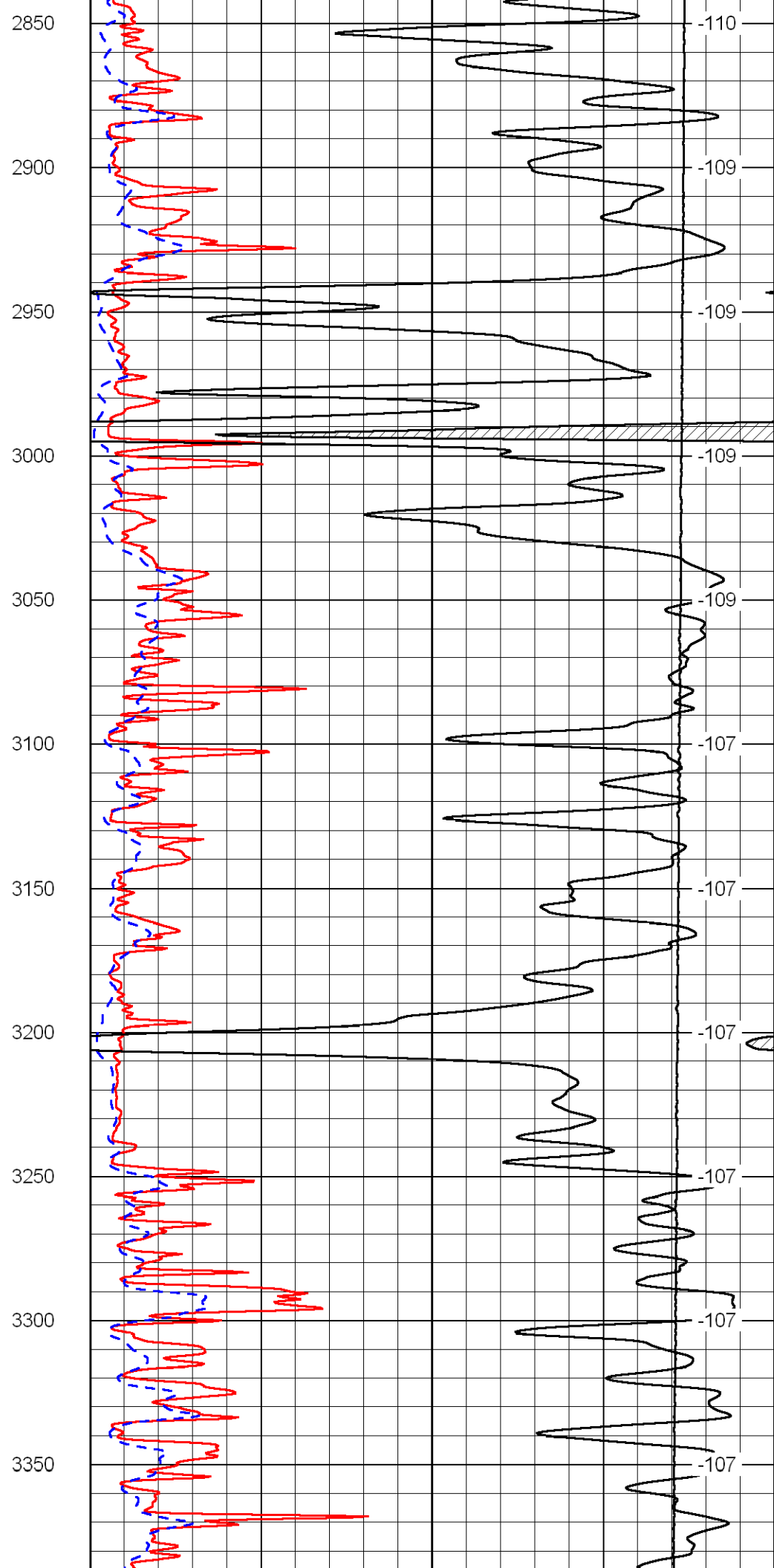
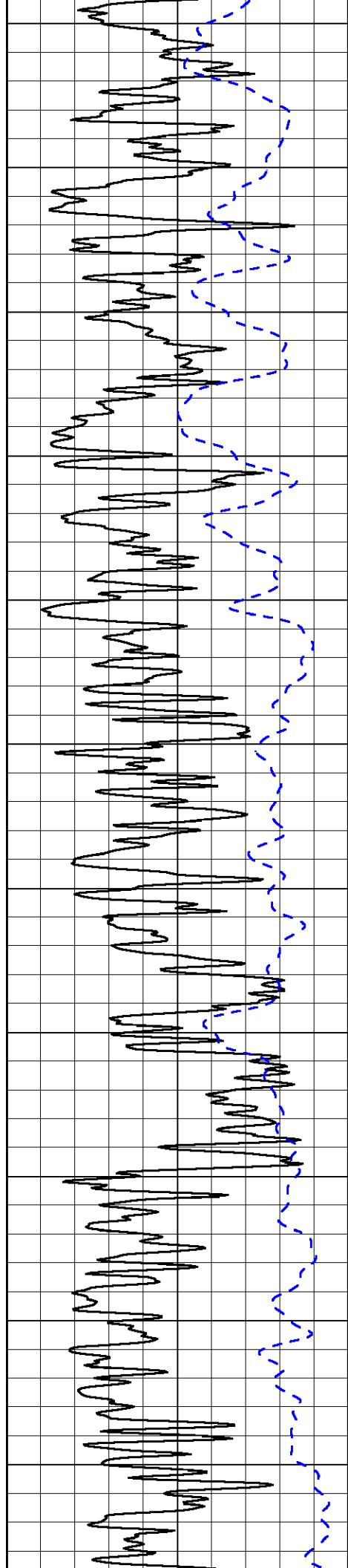


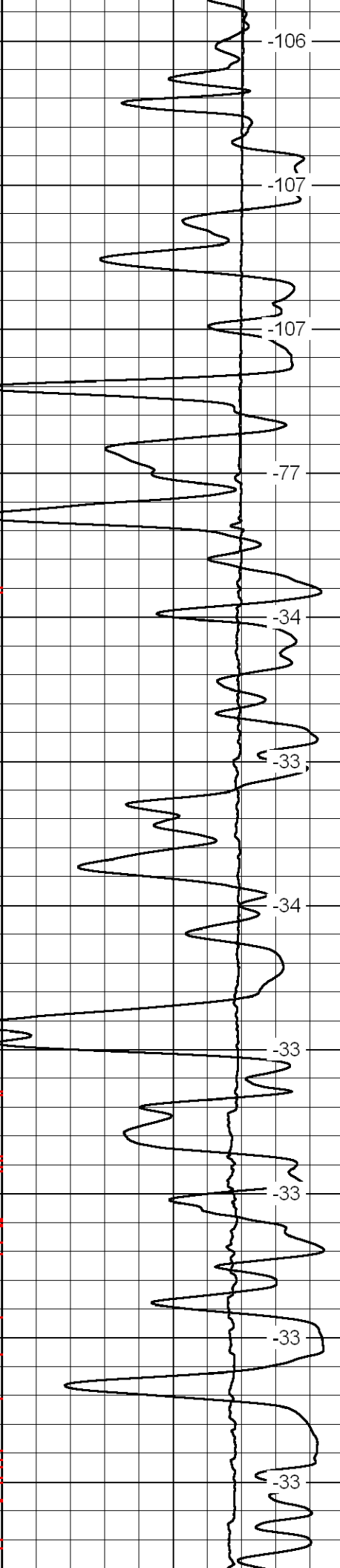
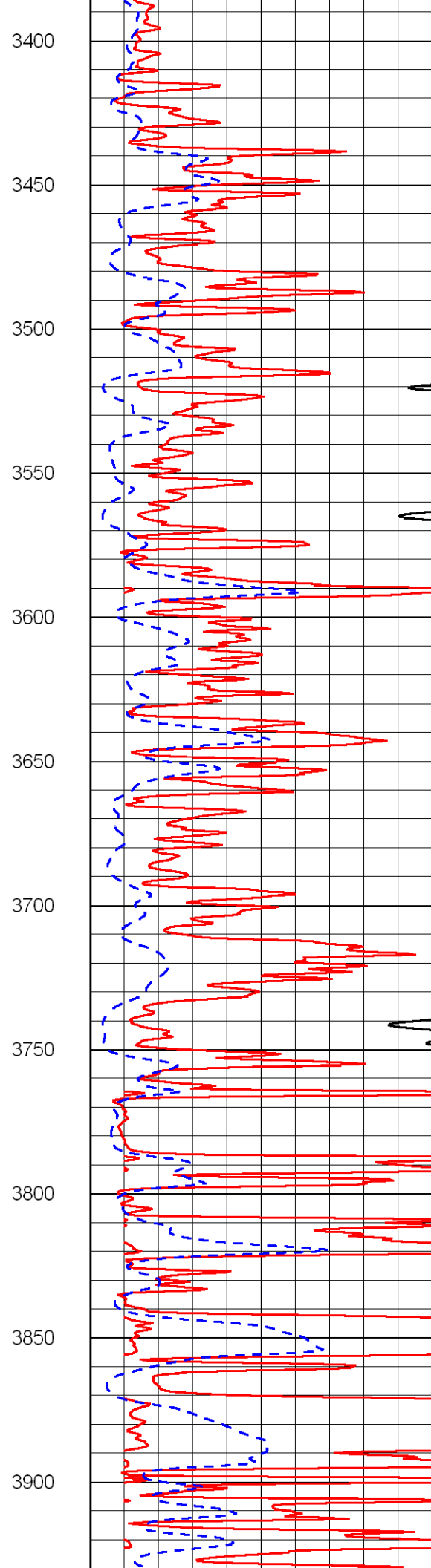
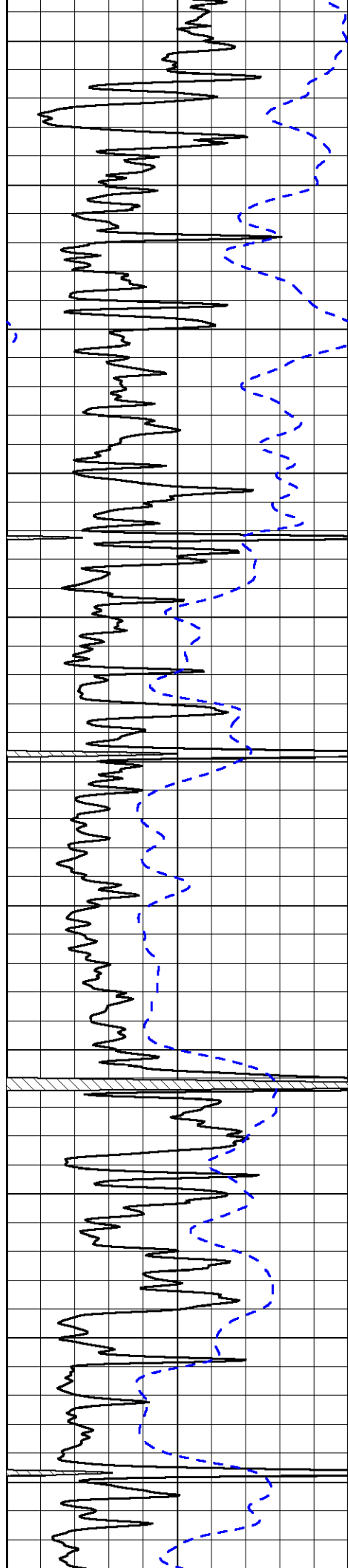


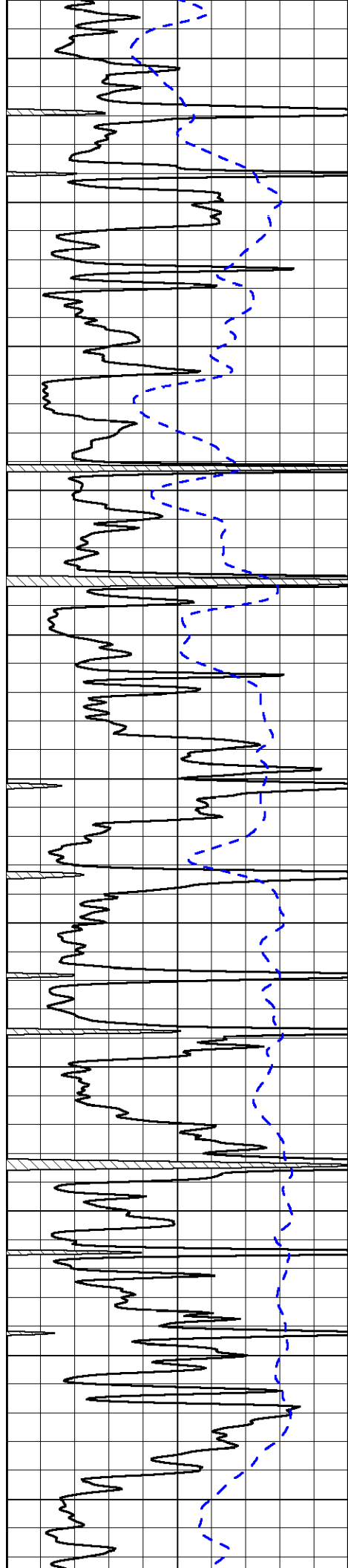
2300
2350
2400
2450
2500
2550
2600
2650
2700
2750
2800



-112
-112
-111
-110
-109
-109
-109
-109
-109
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-109







3950

4000

4050

4100

4150

4200

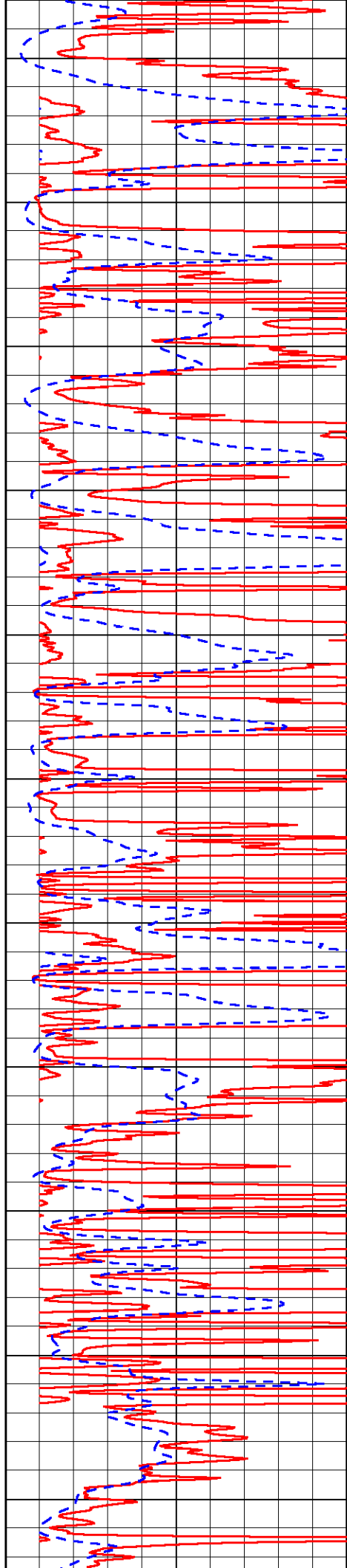
4250

4300

4350

4400

4450



-33

-32

-32

-33

-33

-33

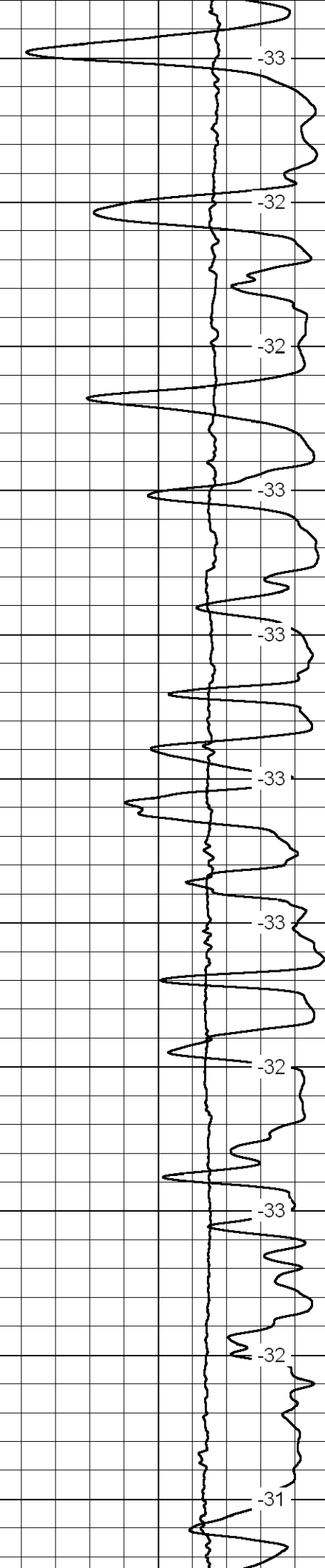
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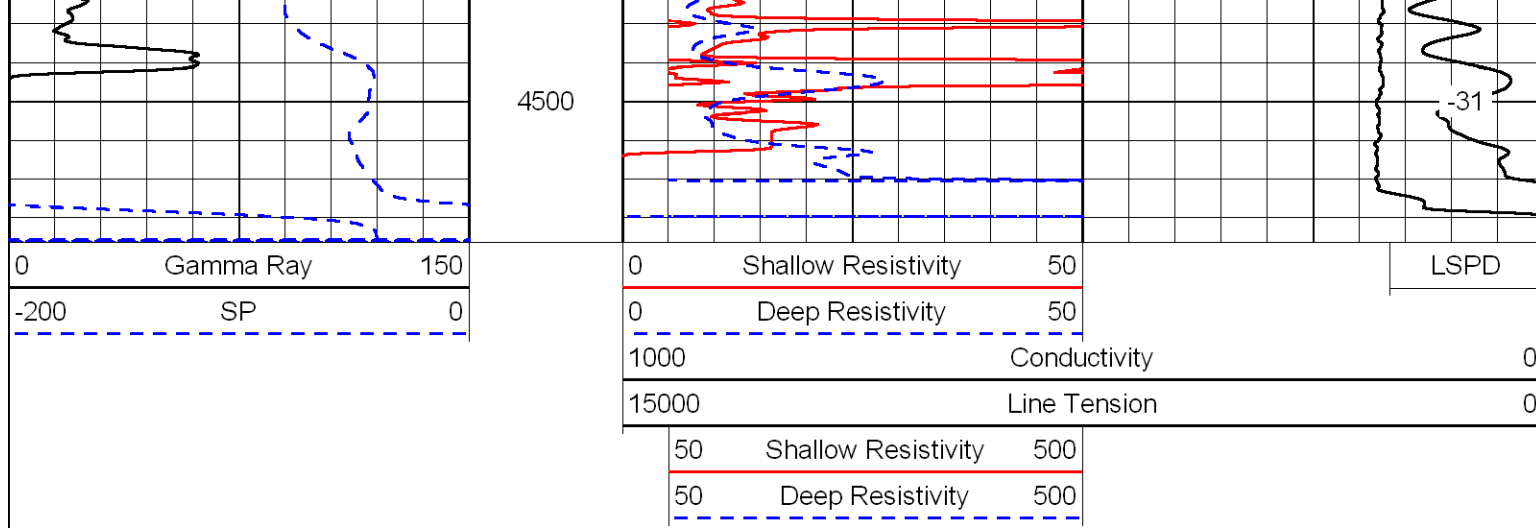
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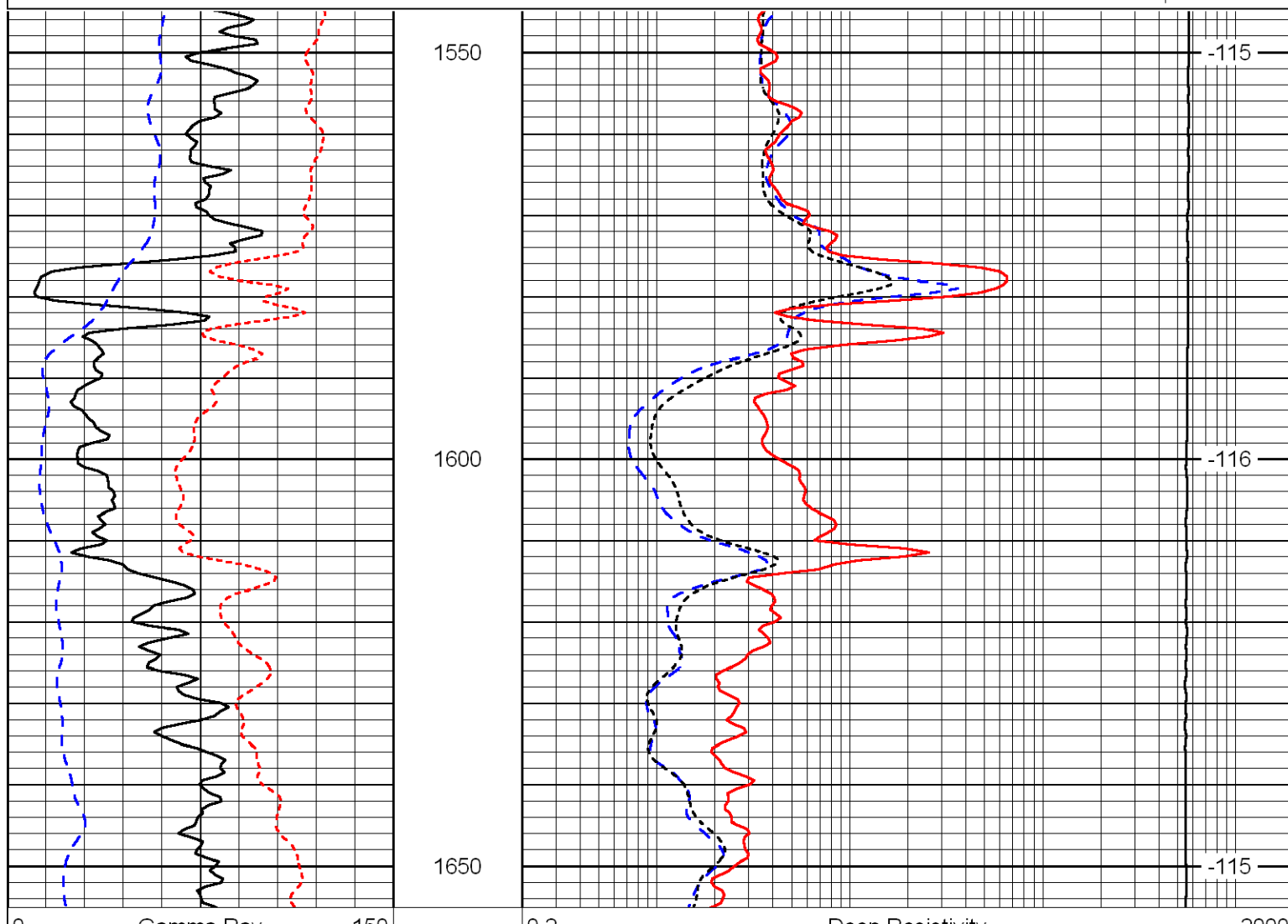
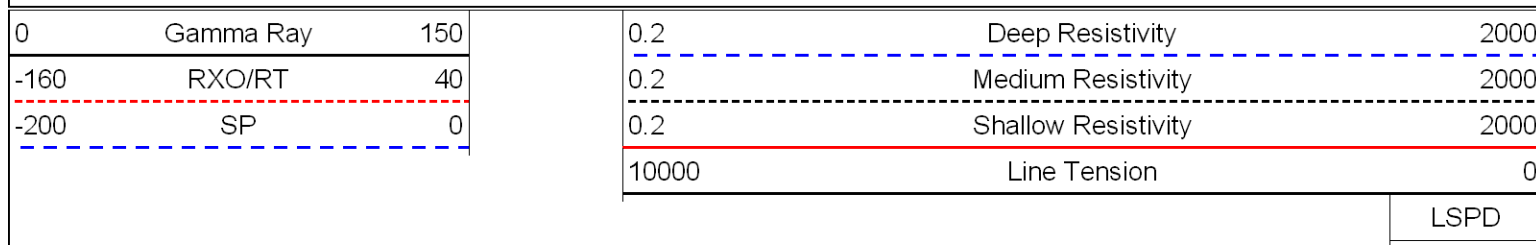
-32

-31





Database File: awhd.db
 Dataset Pathname: dil/aw2in
 Presentation Format: dil
 Dataset Creation: Wed Aug 11 23:06:59 2010
 Charted by: Depth in Feet scaled 1:240



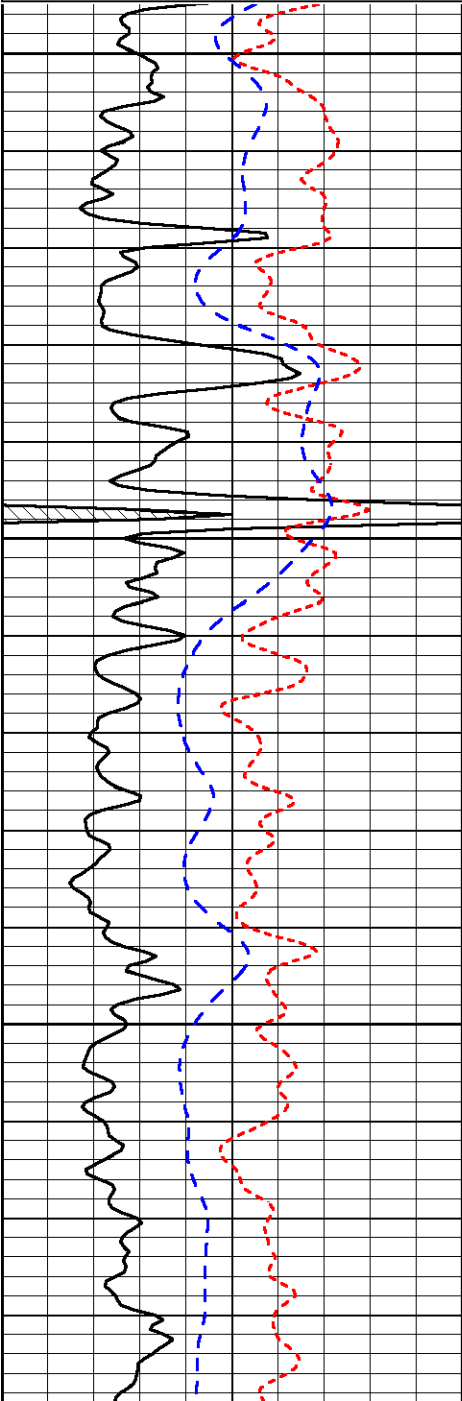
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-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0
		LSPD

Database File: awhd.db
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0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

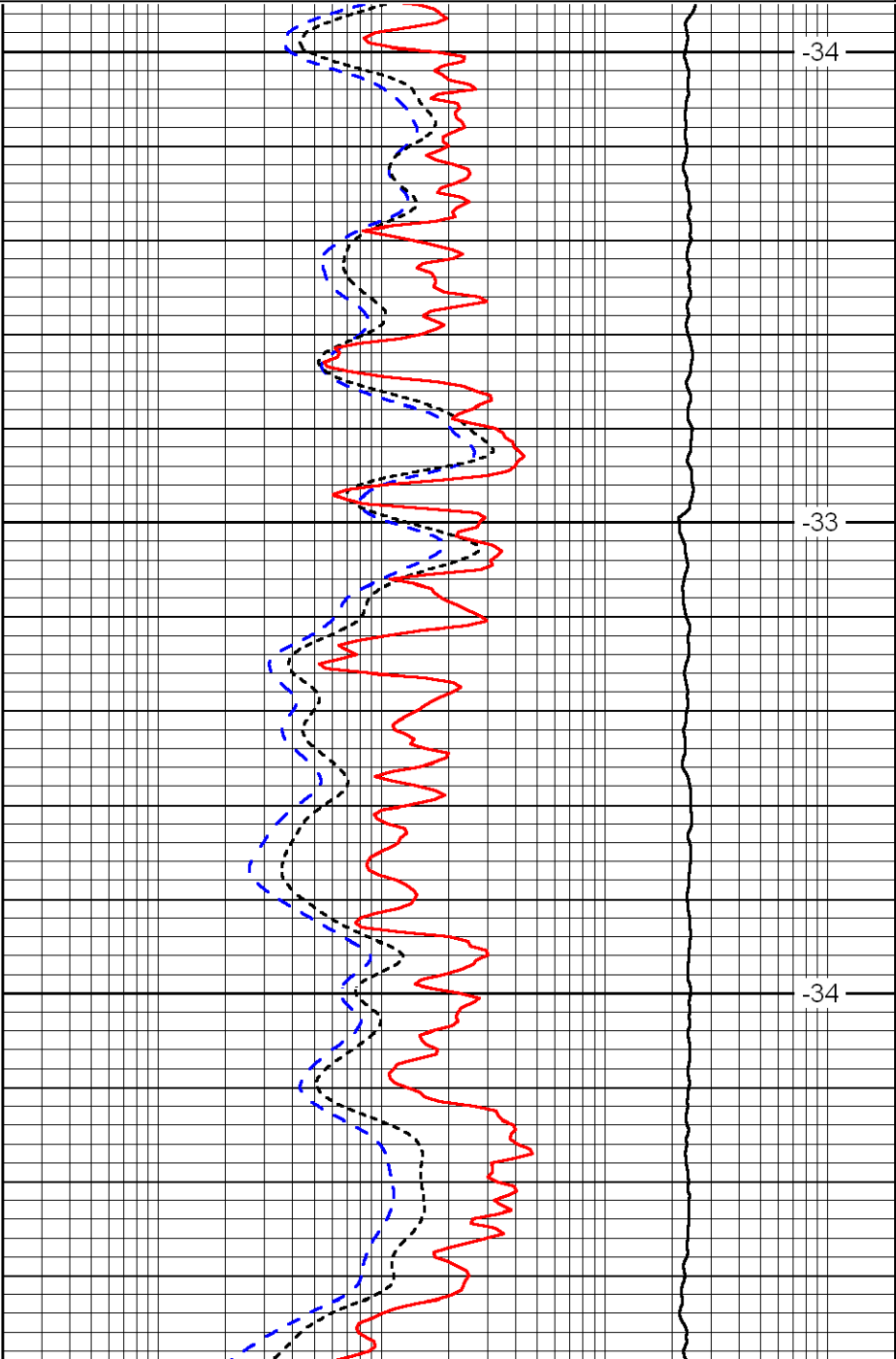
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0
		LSPD



3600

3650

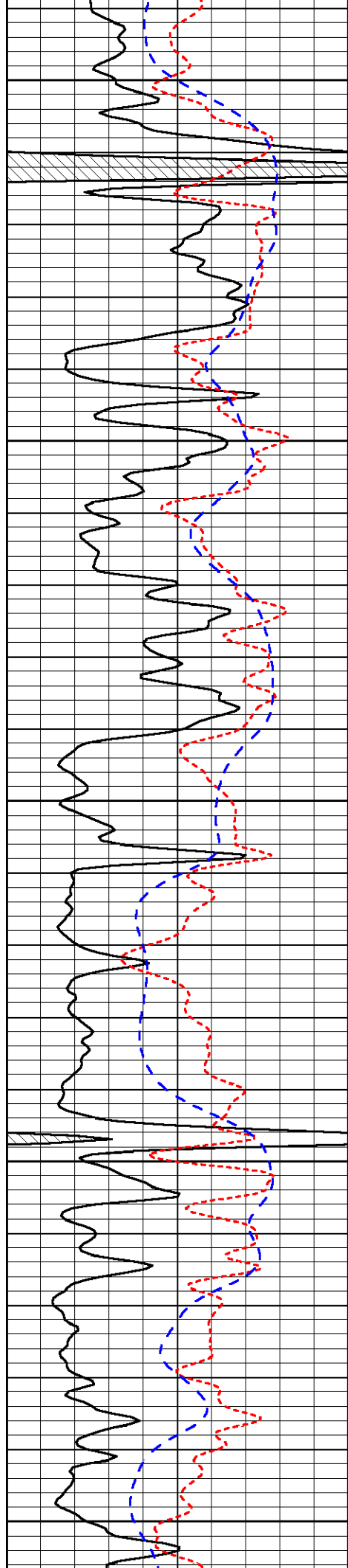
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-34

-33

-34



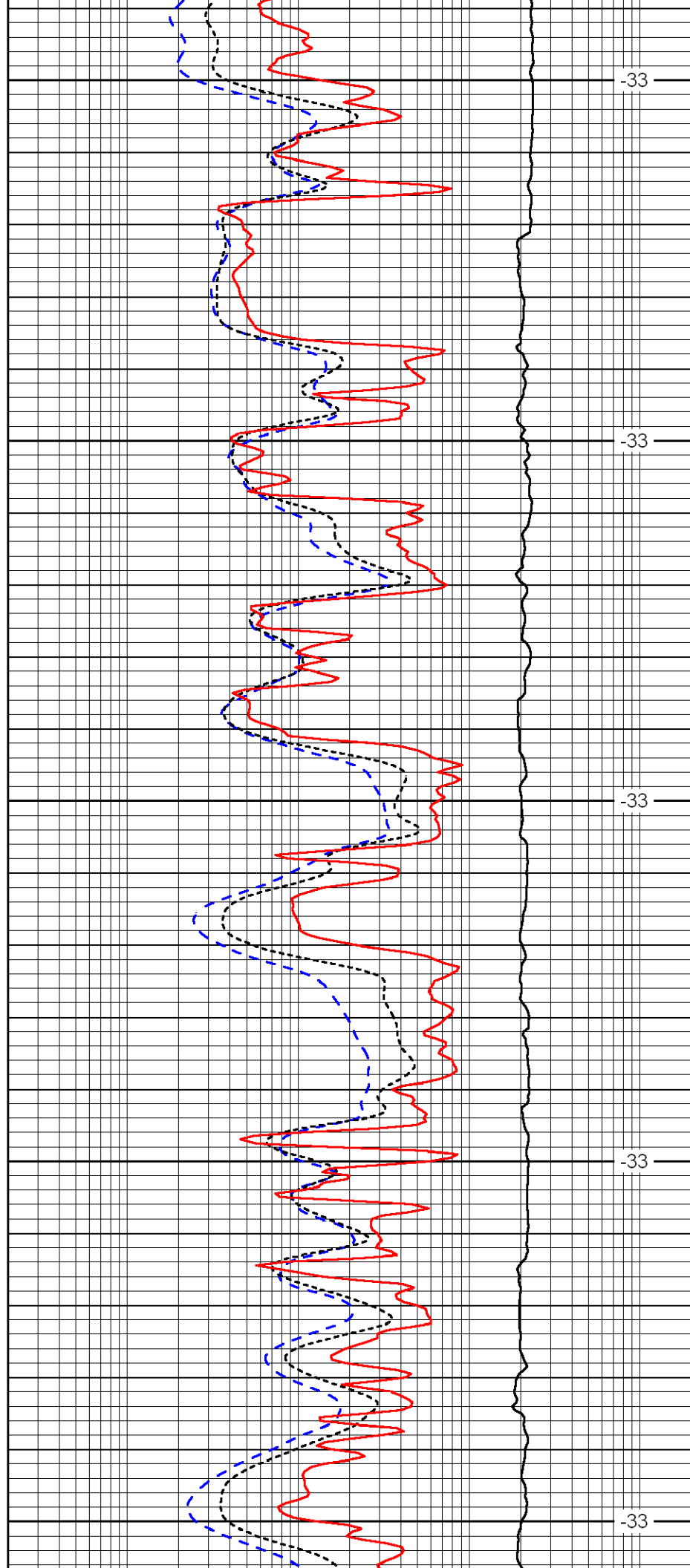
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3800

3850

3900

3950



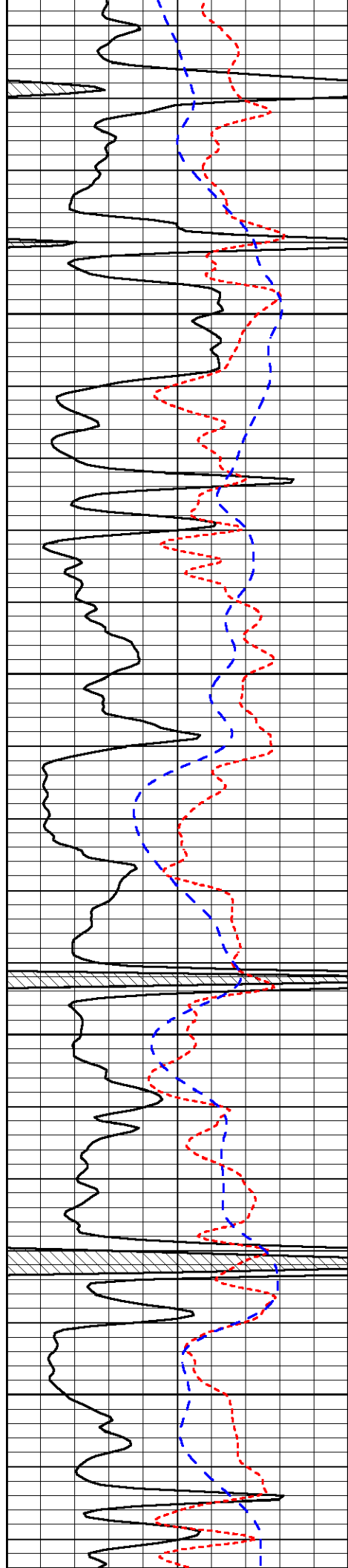
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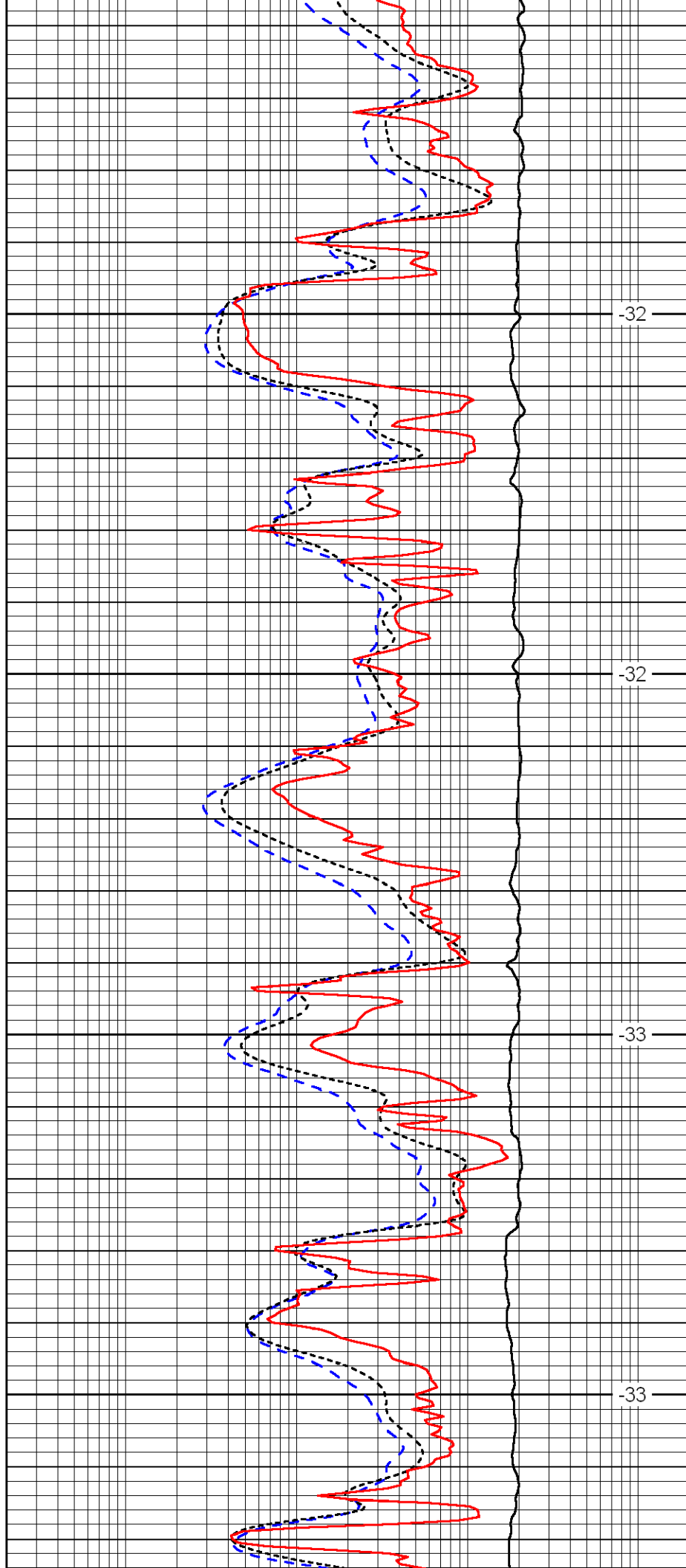


4000

4050

4100

4150

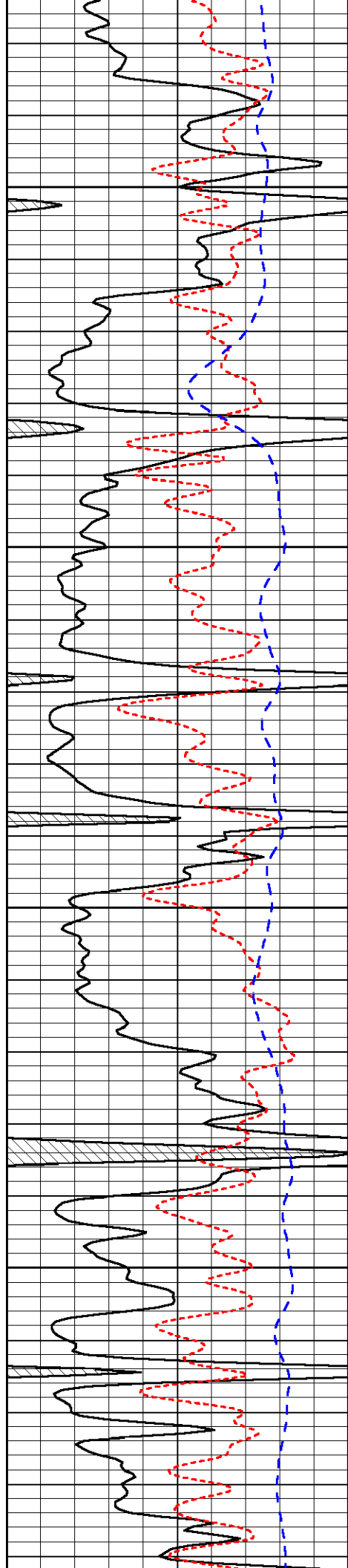


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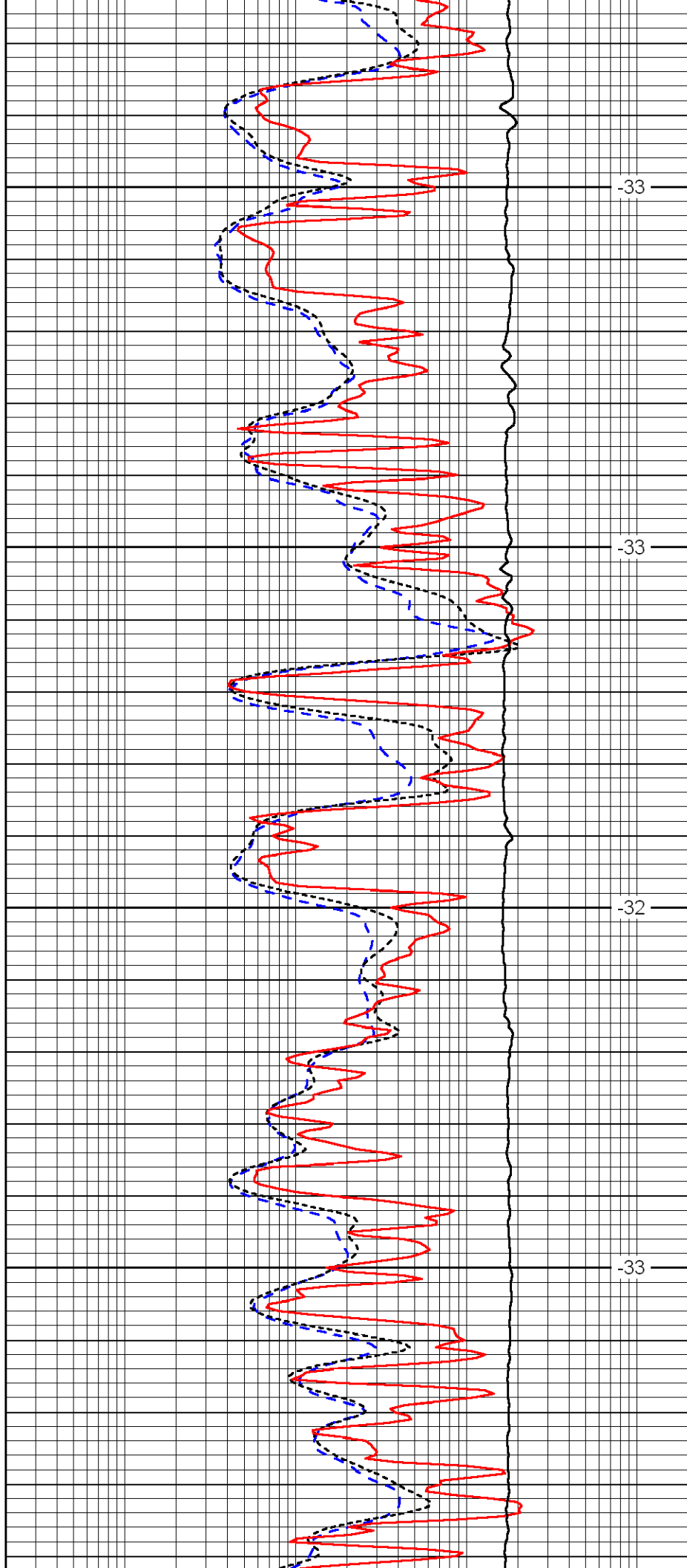


4200

4250

4300

4350

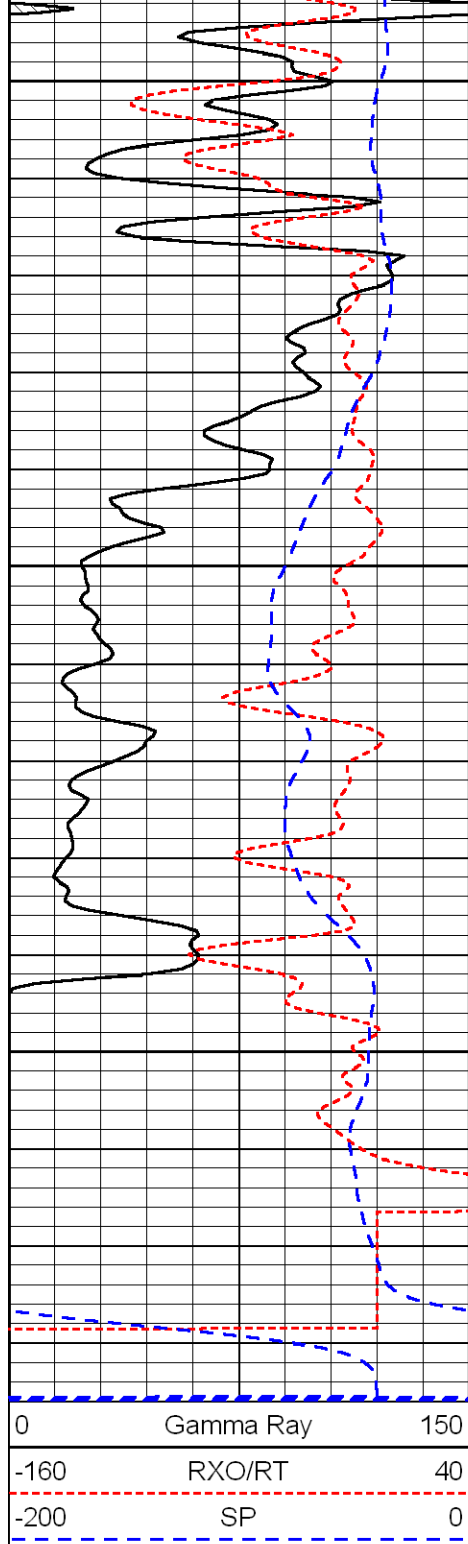


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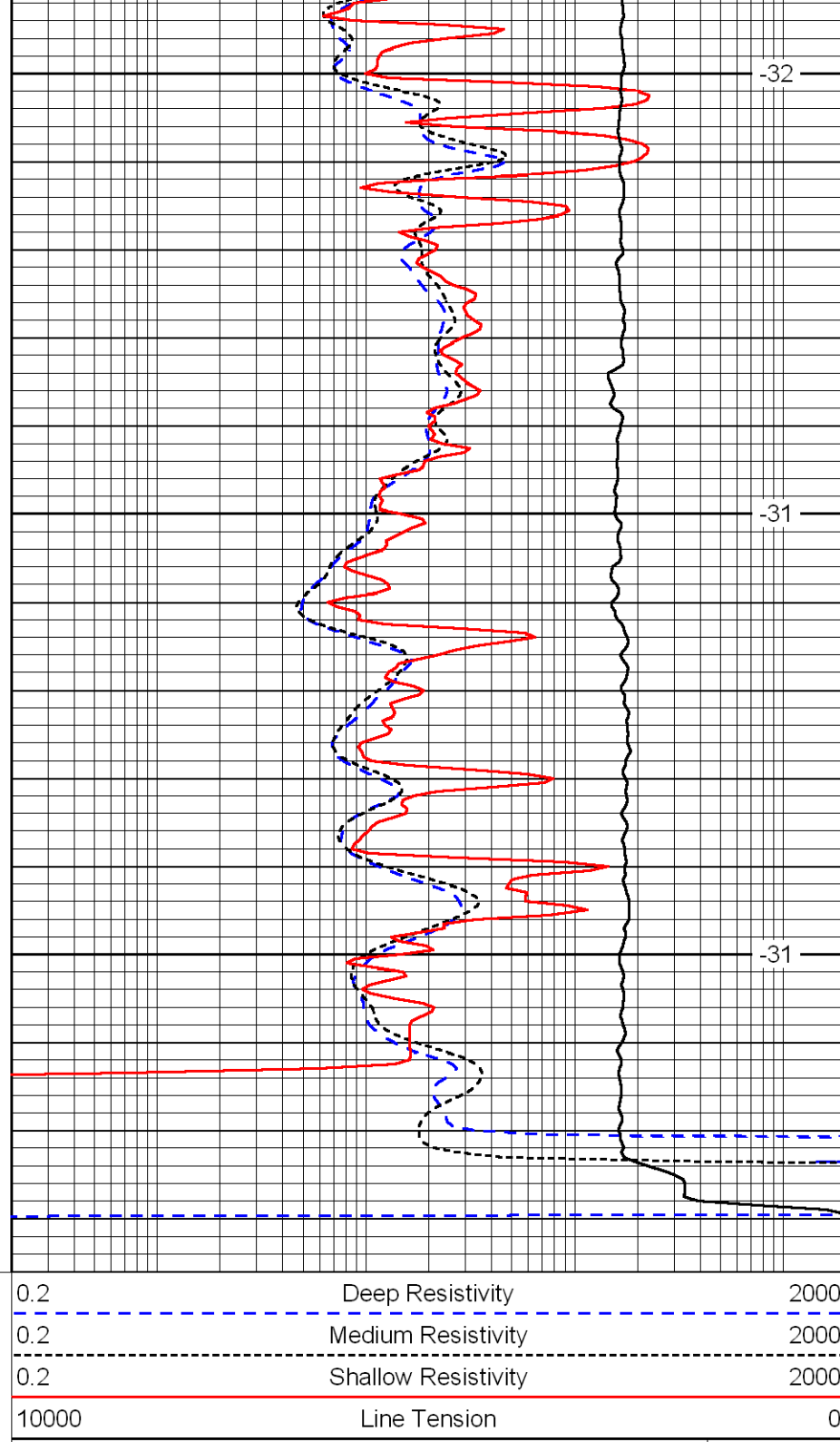
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4400

4450

4500



-32

-31

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LSPD