LOG-TECH

DIGITAL LOG (785) 625-3858

# Dual Compensated Porosity Log

API No. 15-077-21,827-00-00

Company Unit Petroleum Company

Well Kitts SWD No.1

Field Wildcat

County Harper State Kansas

Location

250' FSL & 1320' FEL

Sec: 20 Twp: 34 S Rge: 8 W

Other Services

DIL/MEL

Elevation

K.B. 1281
D.F.
G.L. 1264

| | |
|---|---|
| Permanent Datum | Ground Level |
| Log Measured From | Kelly Bushing |
| Drilling Measured From | Kelly Bushing |
| | Elevation 1264 |
| | 17 Ft. Above Perm. Datum |
| Date | 4/14/2012 |
| Run Number | One |
| Type Log | CNL / CDL |
| Depth Driller | 7002 |
| Depth Logger | 6993 |
| Bottom Logged Interval | 6972 |
| Top Logged Interval | 5350 |
| Type Fluid In Hole | Chemical |
| Salinity, PPM CL | 3800 |
| Density | 8.4 |
| Level | Full |
| Max. Rec. Temp. F | 148 |
| Operating Rig Time | 5 Hours |
| Equipment -- Location | 17 Hays |
| Recorded By | D.Martin |
| Witnessed By | Larry Miller |

Borehole Record

| Run No | Bit | From | To |
|---|---|---|---|
| One | 12.25 | 00 | 5372 |
| Two | 7.875 | 5372 | TD |

Casing Record

| Size | Wgt. | From | To |
|---|---|---|---|
| 8.625 | 23# | 00 | 5372 |

<<< Fold Here >>>

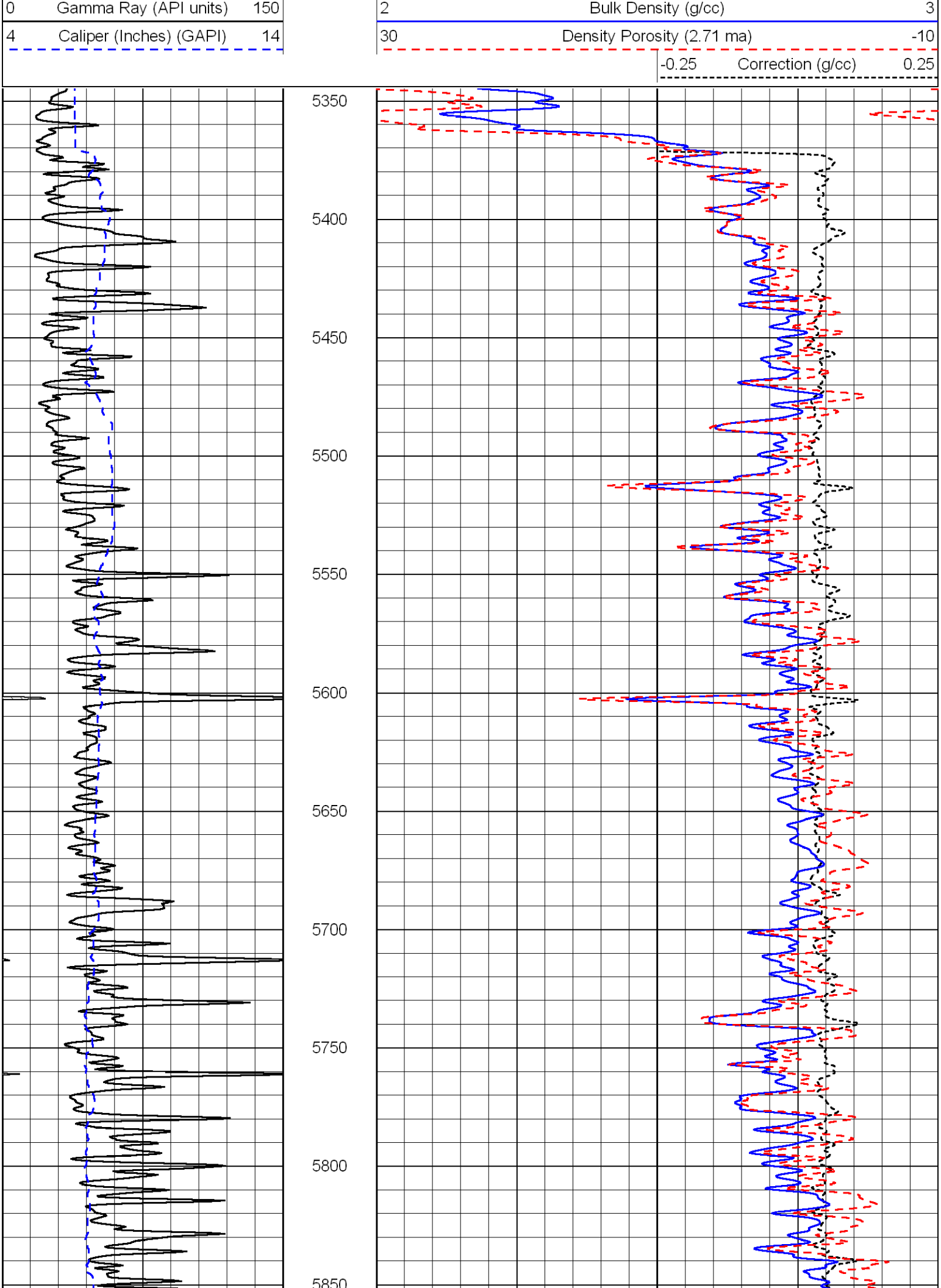
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

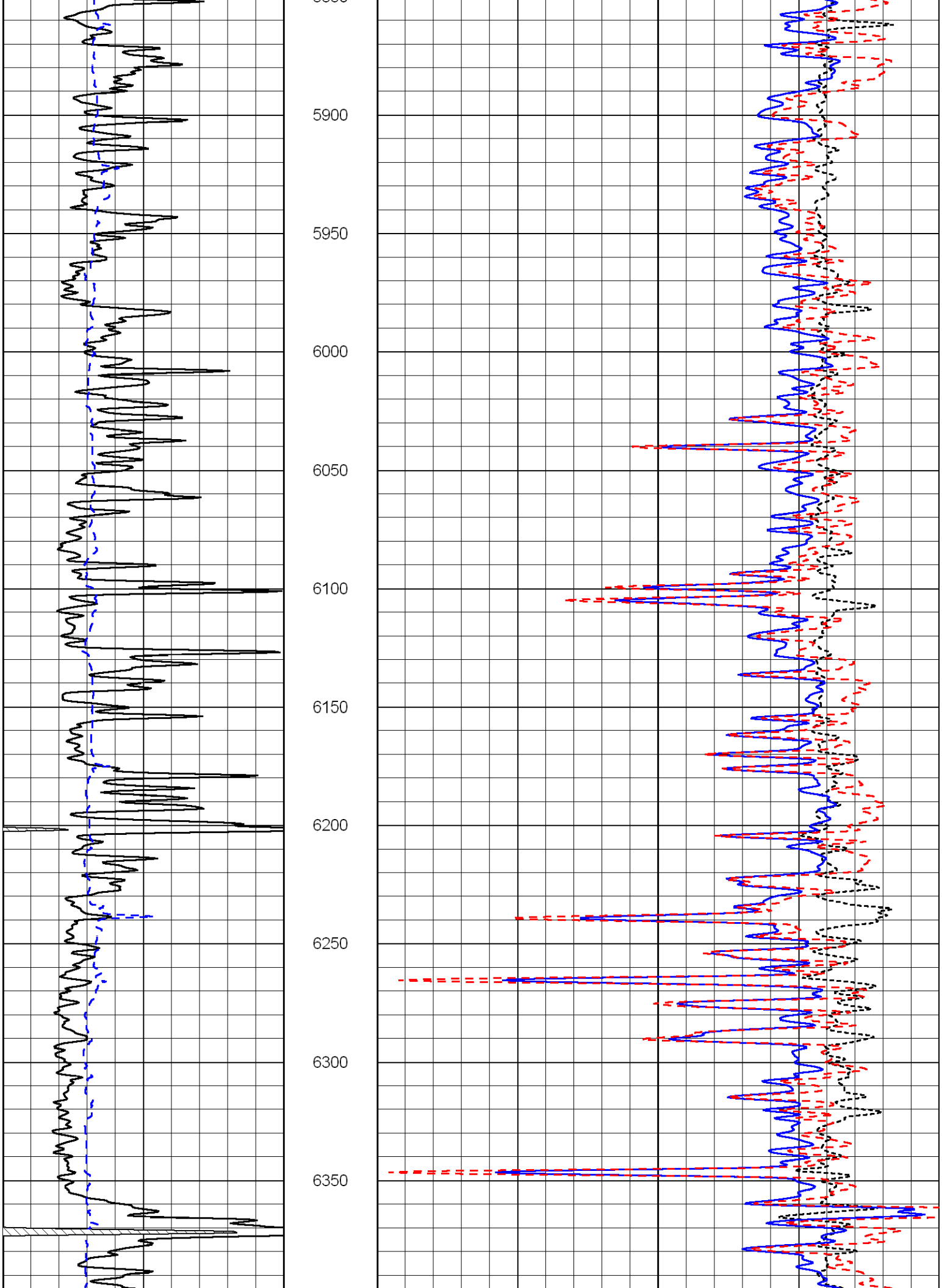
Comments

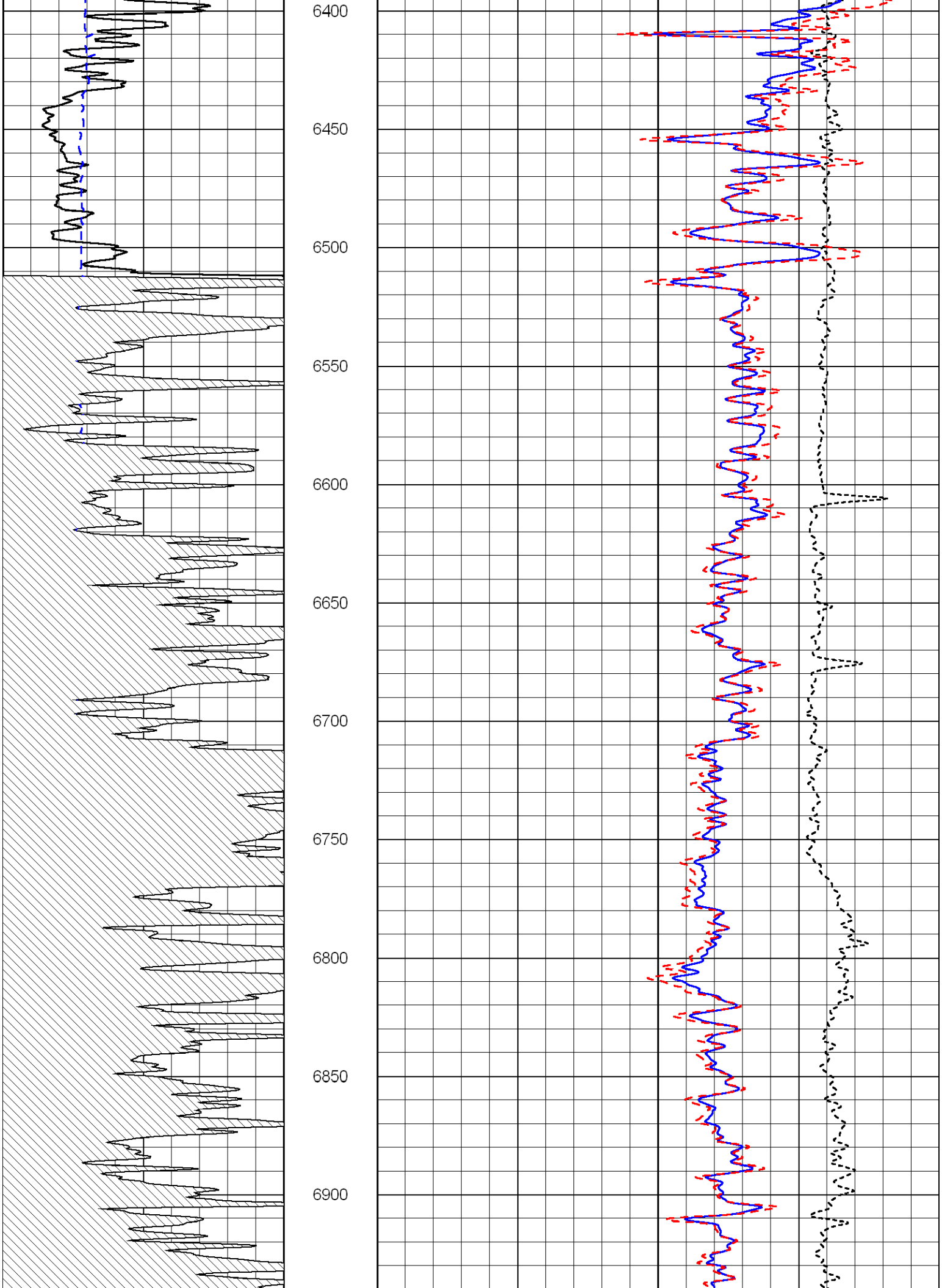
Thank you for using Log-Tech, Inc.
(785) 625-3858

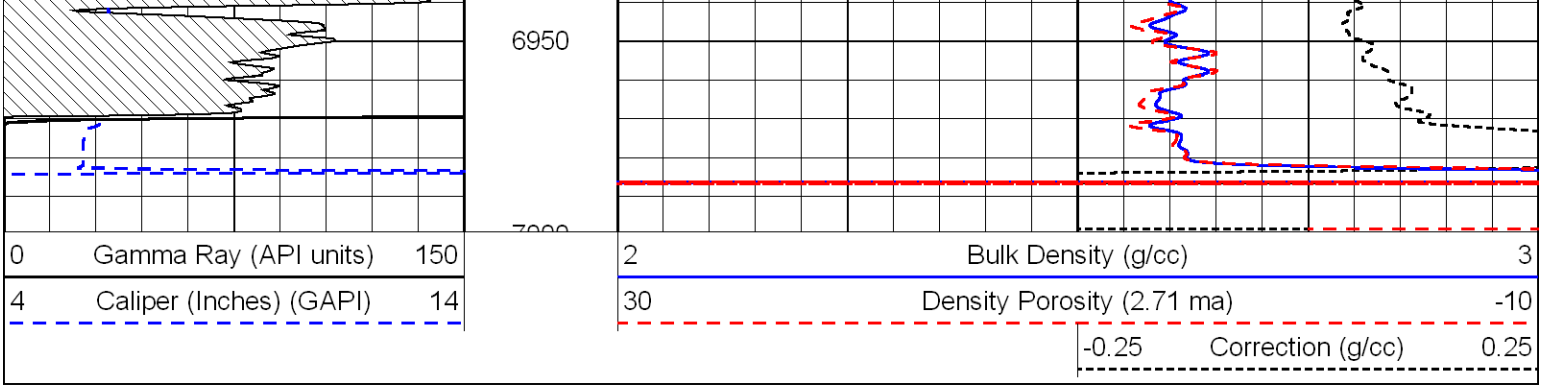
Anthony, KS
8 W, 6 S, 1 3/4 W, N Into

| | |
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| Presentation Format: | ekcdl |
| Dataset Creation: | Sun Apr 15 10:01:11 2012 |
| Charted by: | Depth in Feet scaled 1:600 |

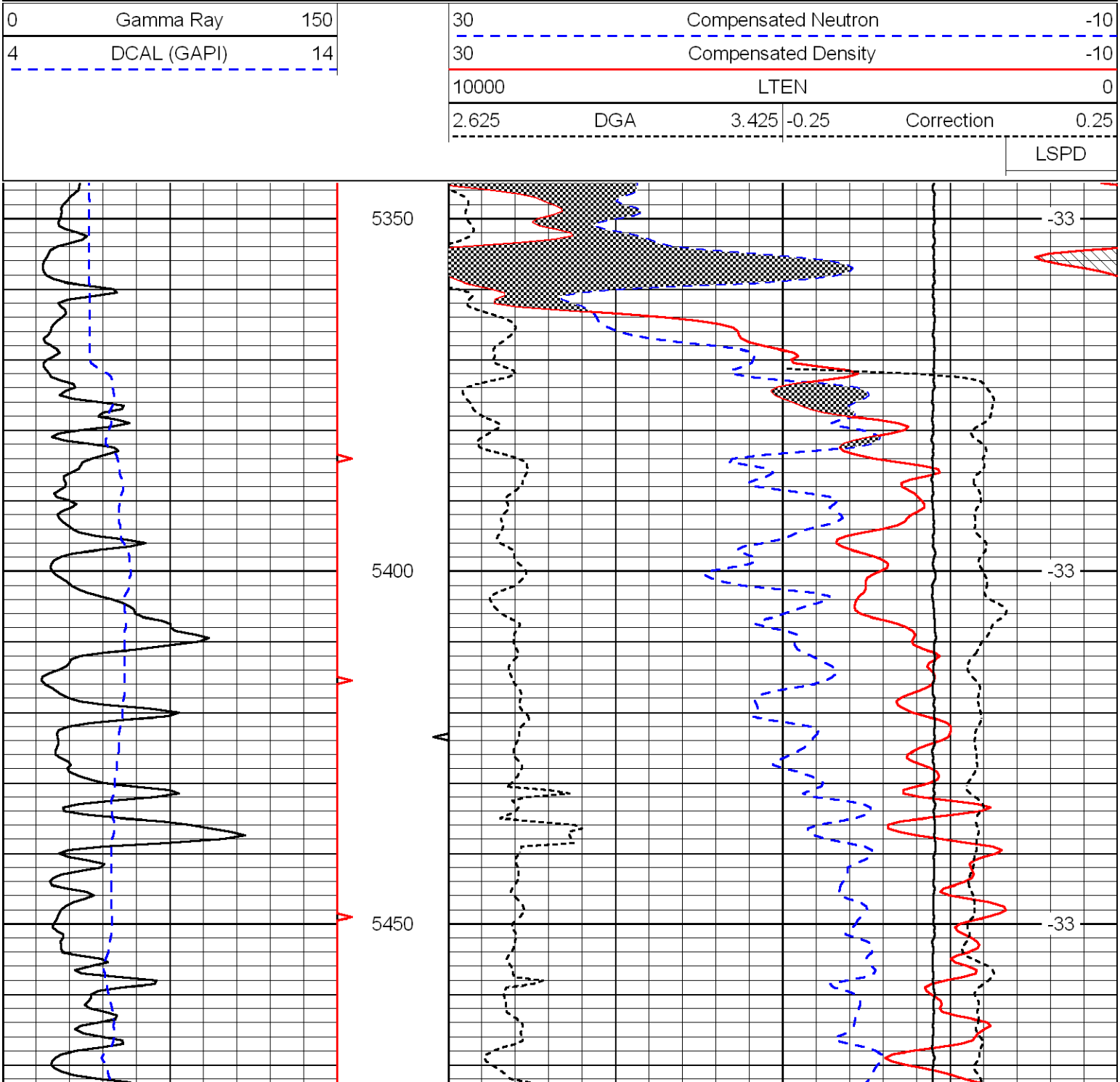

0 Gamma Ray (API units) 150
4 Caliper (Inches) (GAPI) 14
2 Bulk Density (g/cc) 3
30 Density Porosity (2.71 ma) -10
-0.25 Correction (g/cc) 0.25
5350
5400
5450
5500
5550
5600
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5700
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5850

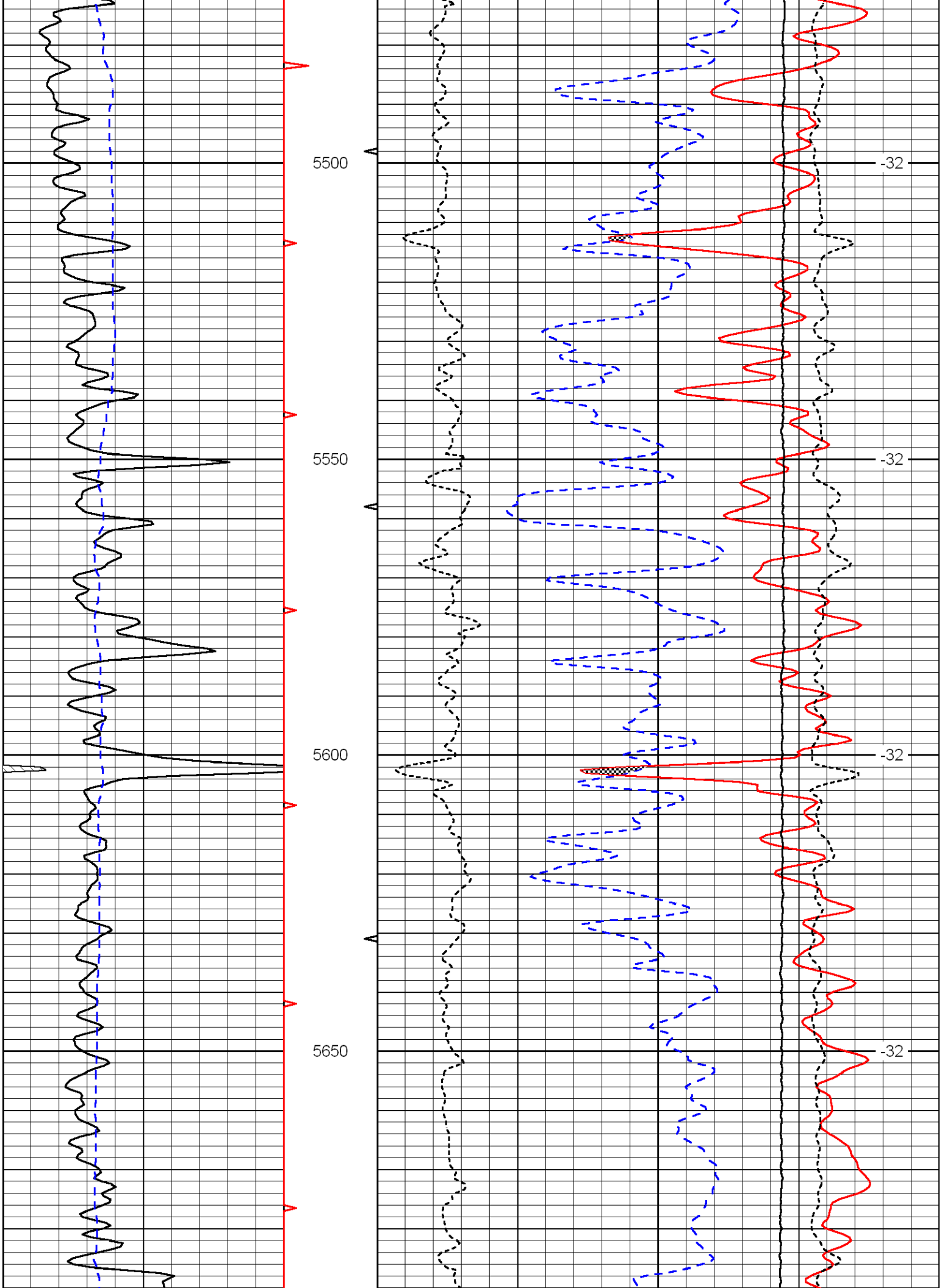

5900
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6100
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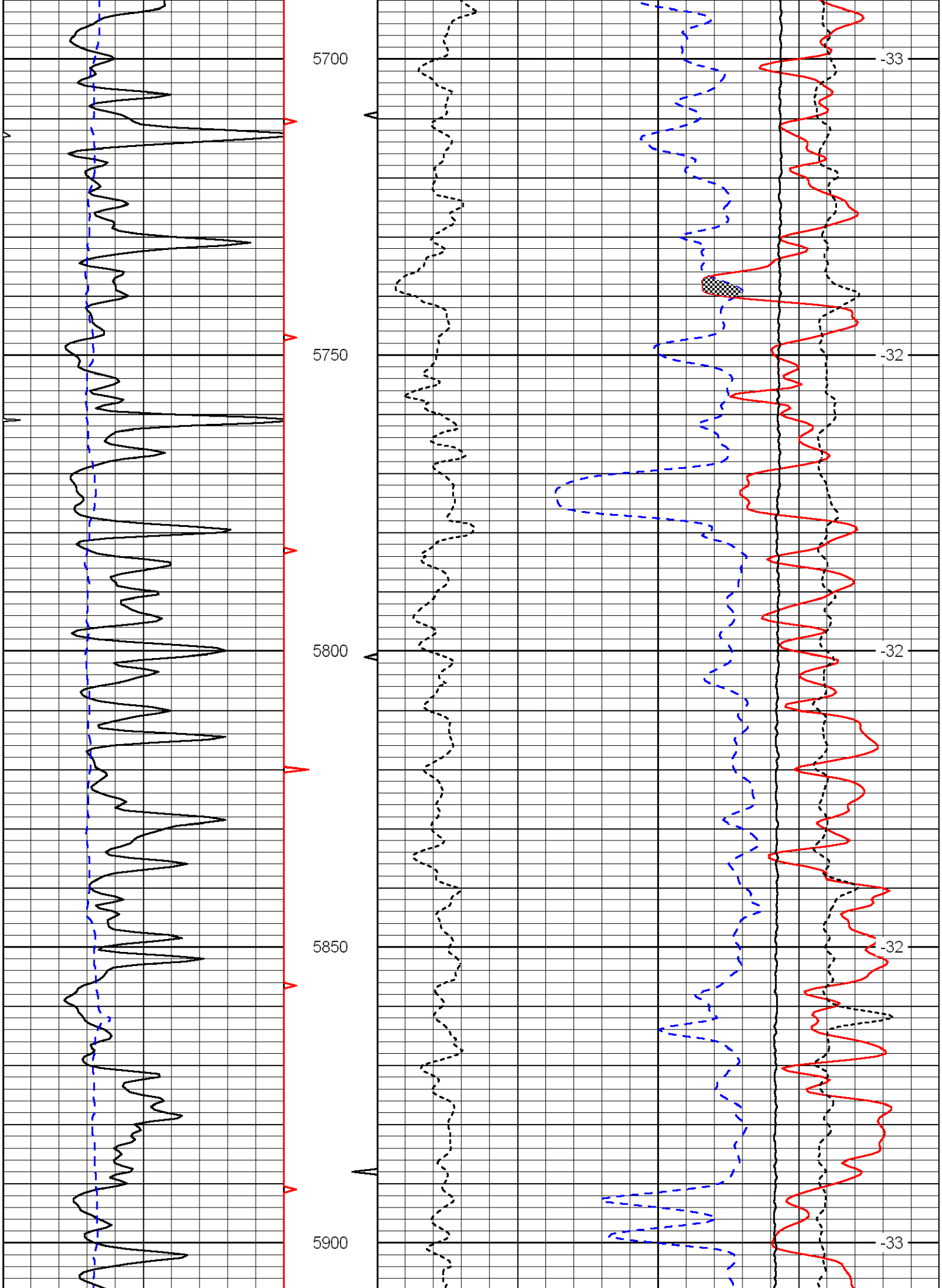

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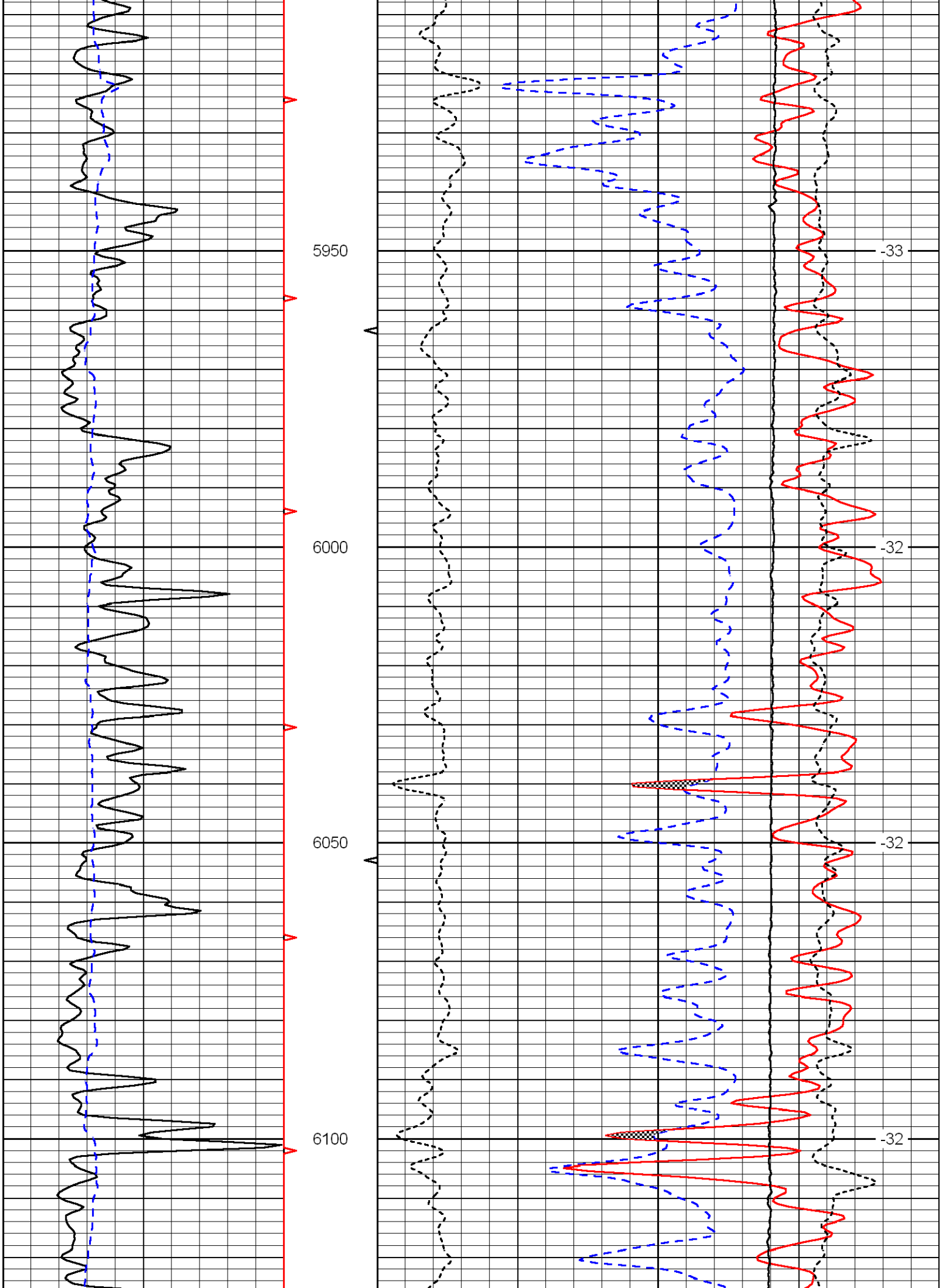


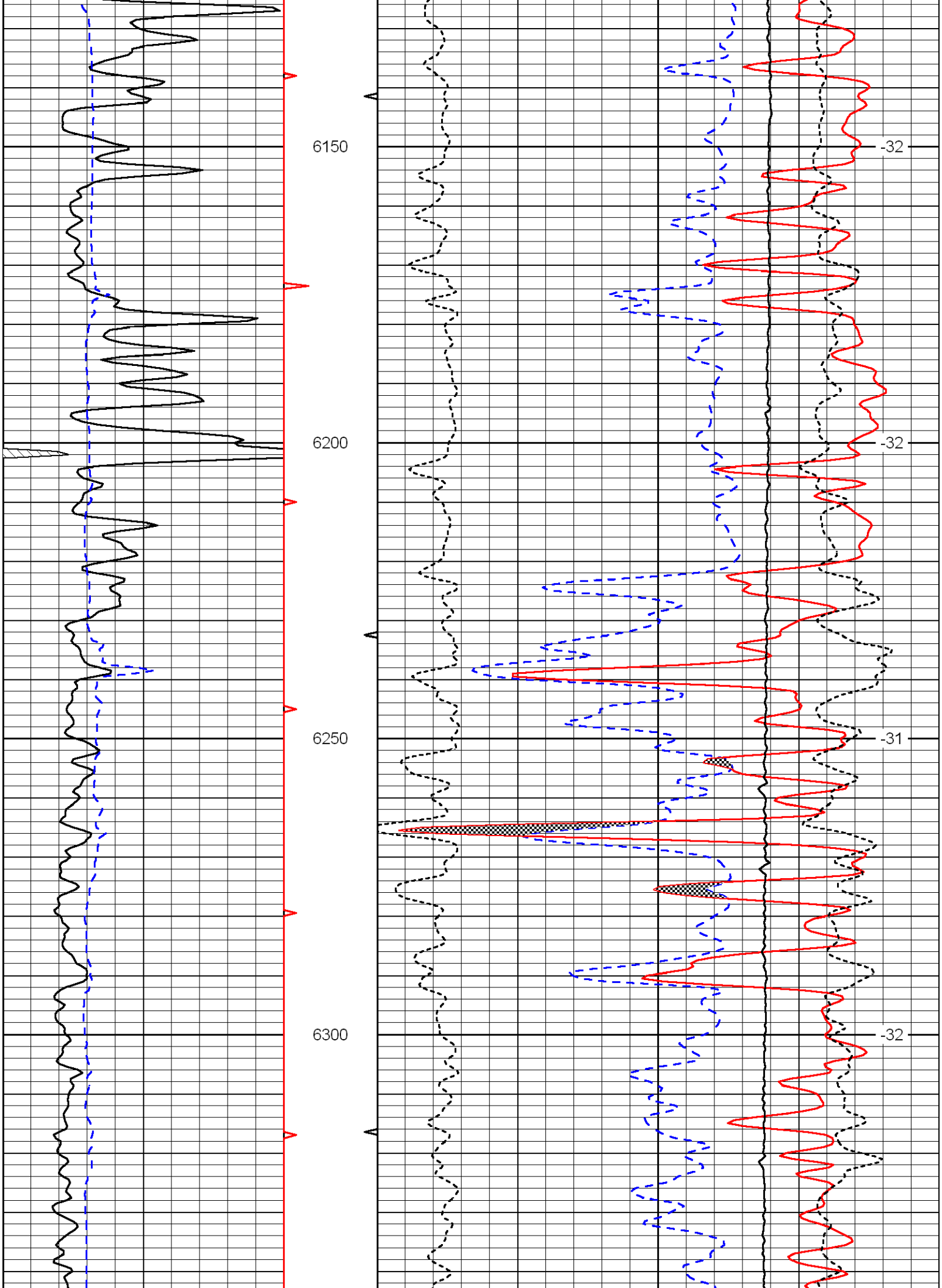

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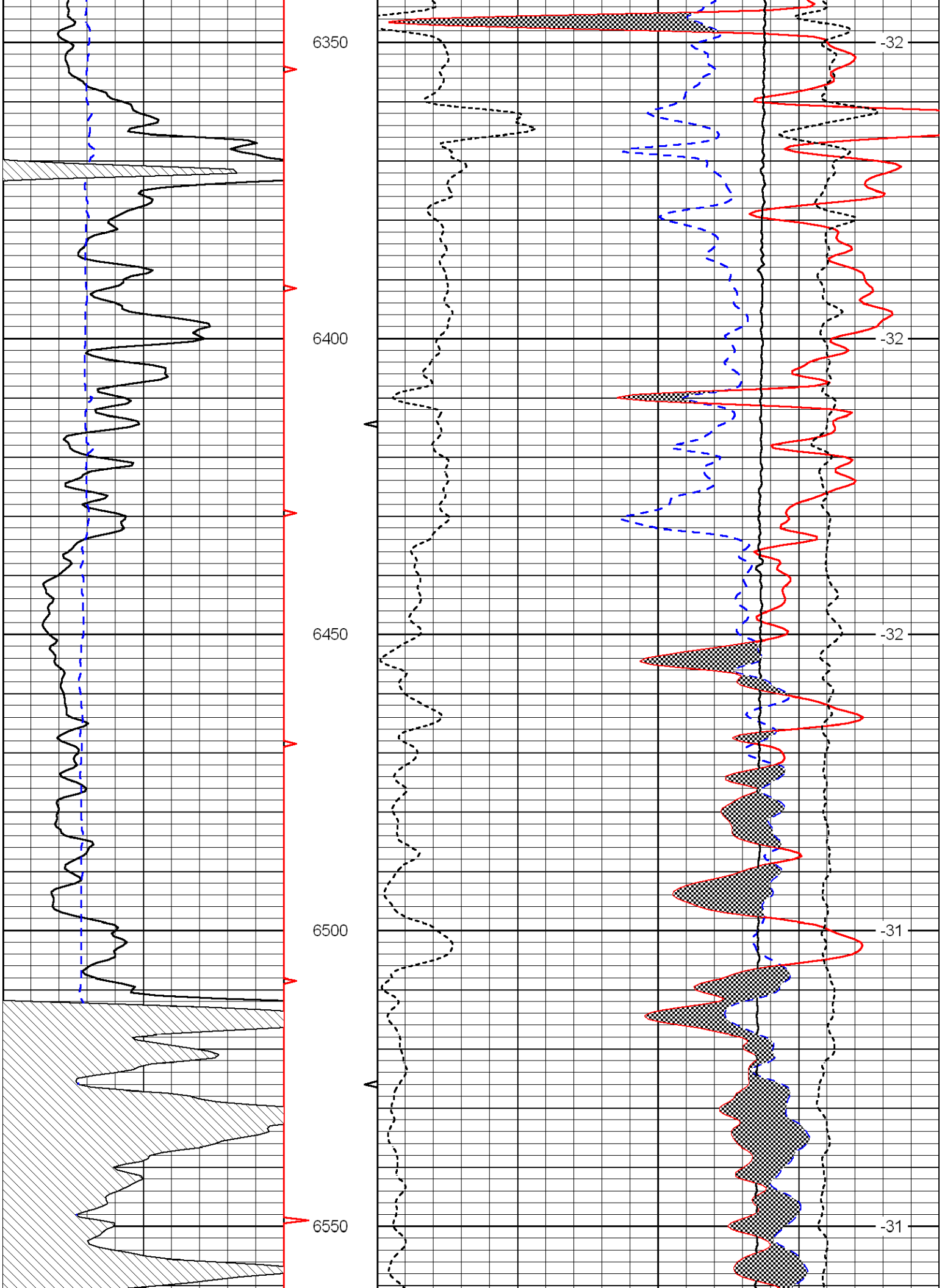


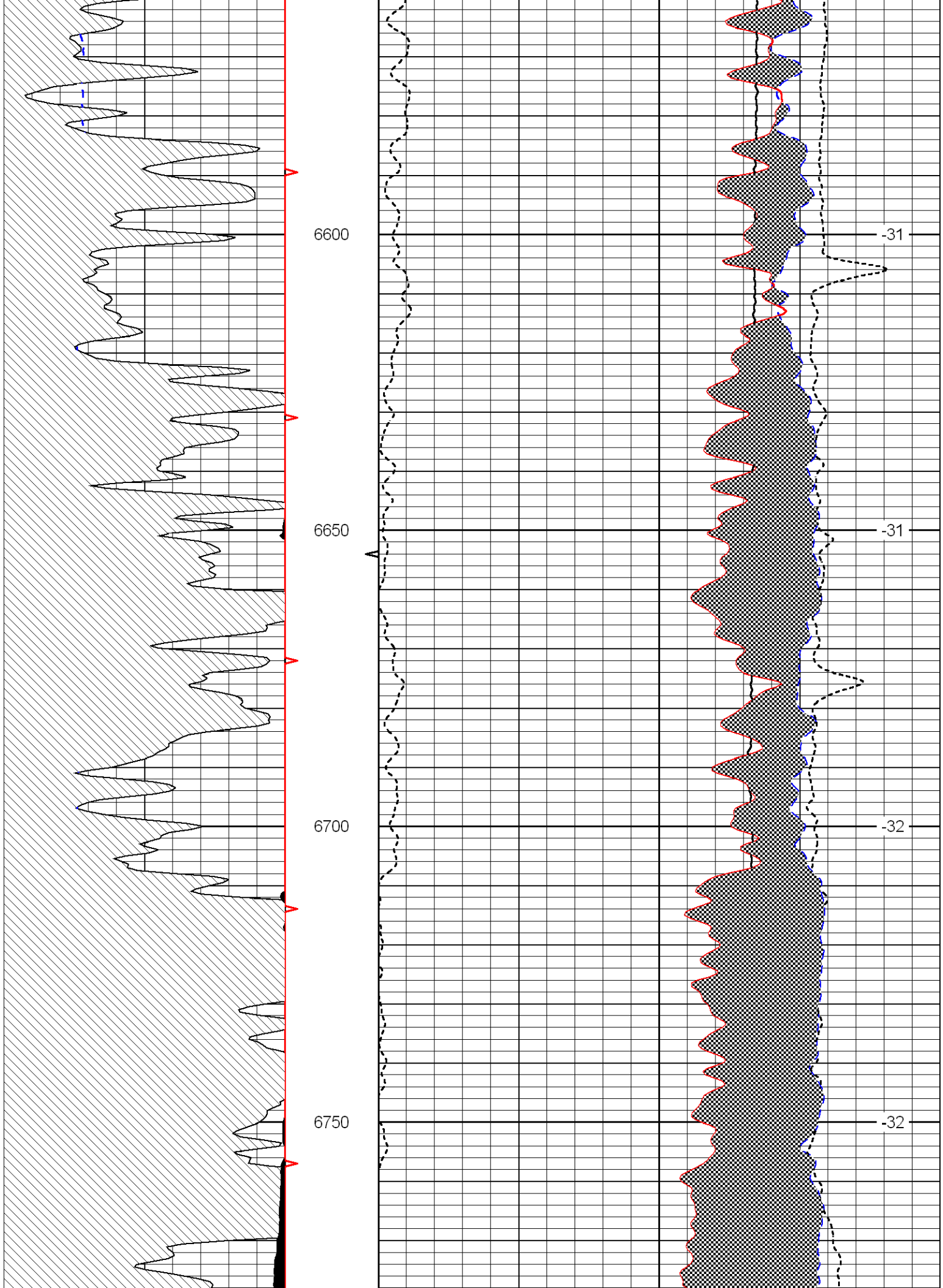

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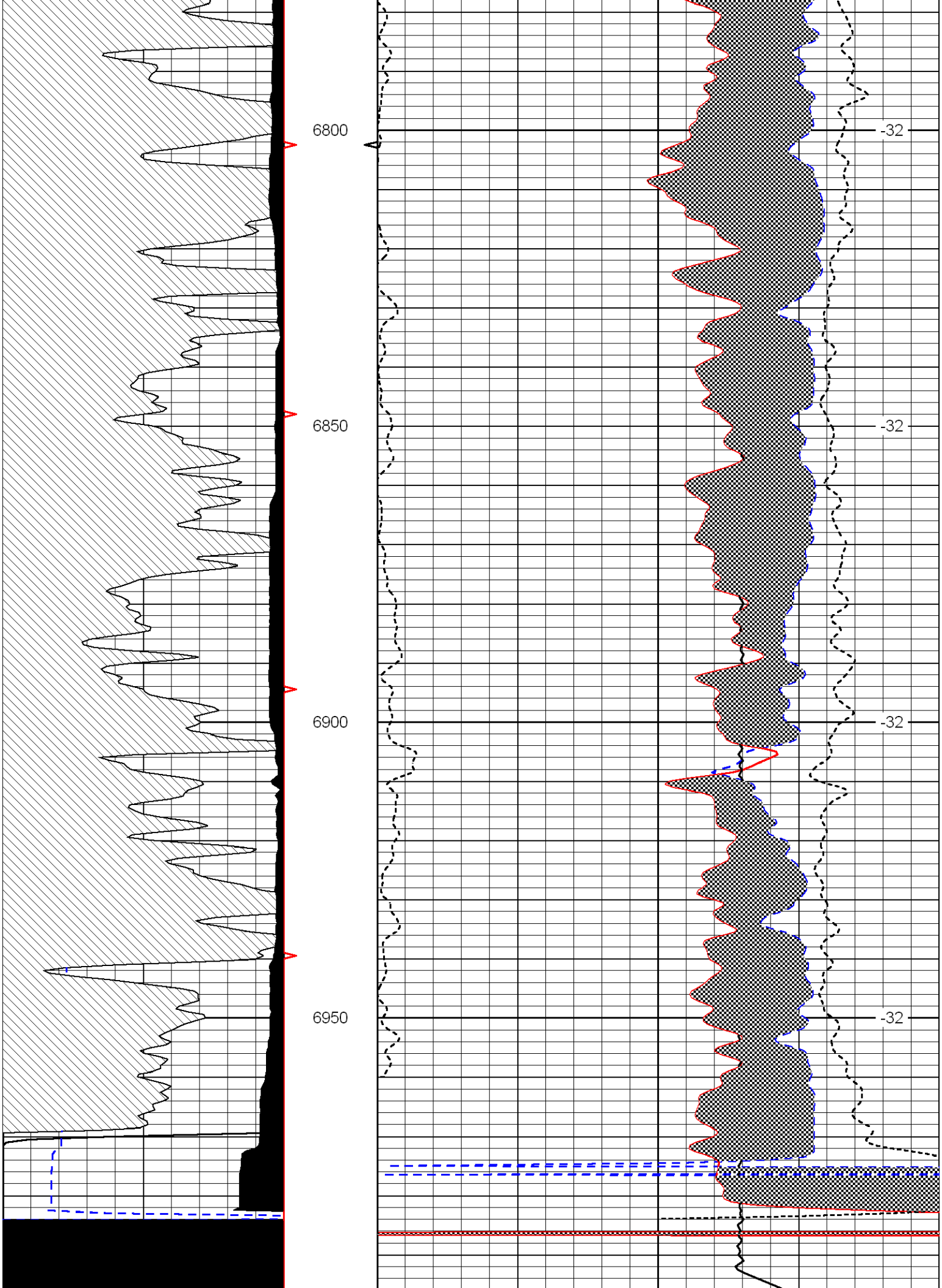

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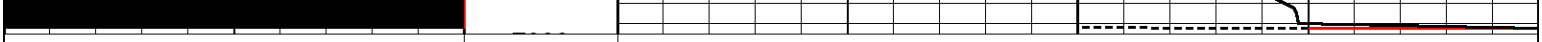

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6800
6850
6900
6950
-32
-32
-32



| | | |
|---|---|---|
| 0 | Gamma Ray | 150 |
| 4 | DCAL (GAPI) | 14 |

| | | | | | |
|---|---|---|---|---|---|
| 30 | Compensated Neutron | | | | -10 |
| 30 | Compensated Density | | | | -10 |
| 10000 | LTEN | | | | 0 |
| 2.625 | DGA | 3.425 | -0.25 | Correction | 0.25 |
| | | | | | LSPD |