



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company Indian Oil Company			
		Well Lambert No.1			
		Field Wildcat			
		County Barber	State	Kansas	
15-007-23,635-00-00		Location SW SE SW NW 2550' FNL & 750' FWL		Other Services CNL/CDL MEL/BHCS	
Permanent Datum Ground Level		Sec: 1	Twp: 30S	Rge: 15W	Elevation
Log Measured From Kelly Bushing				10 Ft. Above Perm. Datum	K.B. 1903
Drilling Measured From Kelly Bushing					D.F. 1893
Date		1/13/2011			
Run Number		One			
Depth Driller		4670			
Depth Logger		4673			
Bottom Logged Interval		4672			
Top Log Interval		300			
Casing Driller		8.625 @ 307			
Casing Logger		307			
Bit Size		7.875			
Type Fluid in Hole		Chemical			
Salinity,ppm CL		5.000			
Density / Viscosity		9.4	57		
pH / Fluid Loss		10.5	8.8		
Source of Sample		Flowline			
Rm @ Meas. Temp		.5 @ 54			
Rmf @ Meas. Temp		.38 @ 54			
Rmc @ Meas. Temp		.68 @ 54			
Source of Rmf / Rmc		Charts			
Rm @ BHT		.22 @ 125			
Operating Rig Time		4 1/2 Hours			
Max Rec. Temp. F		125			
Equipment Number		15			
Location		Hays			
Recorded By		C. Desaire			
Witnessed By		Anthony Farrar			

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

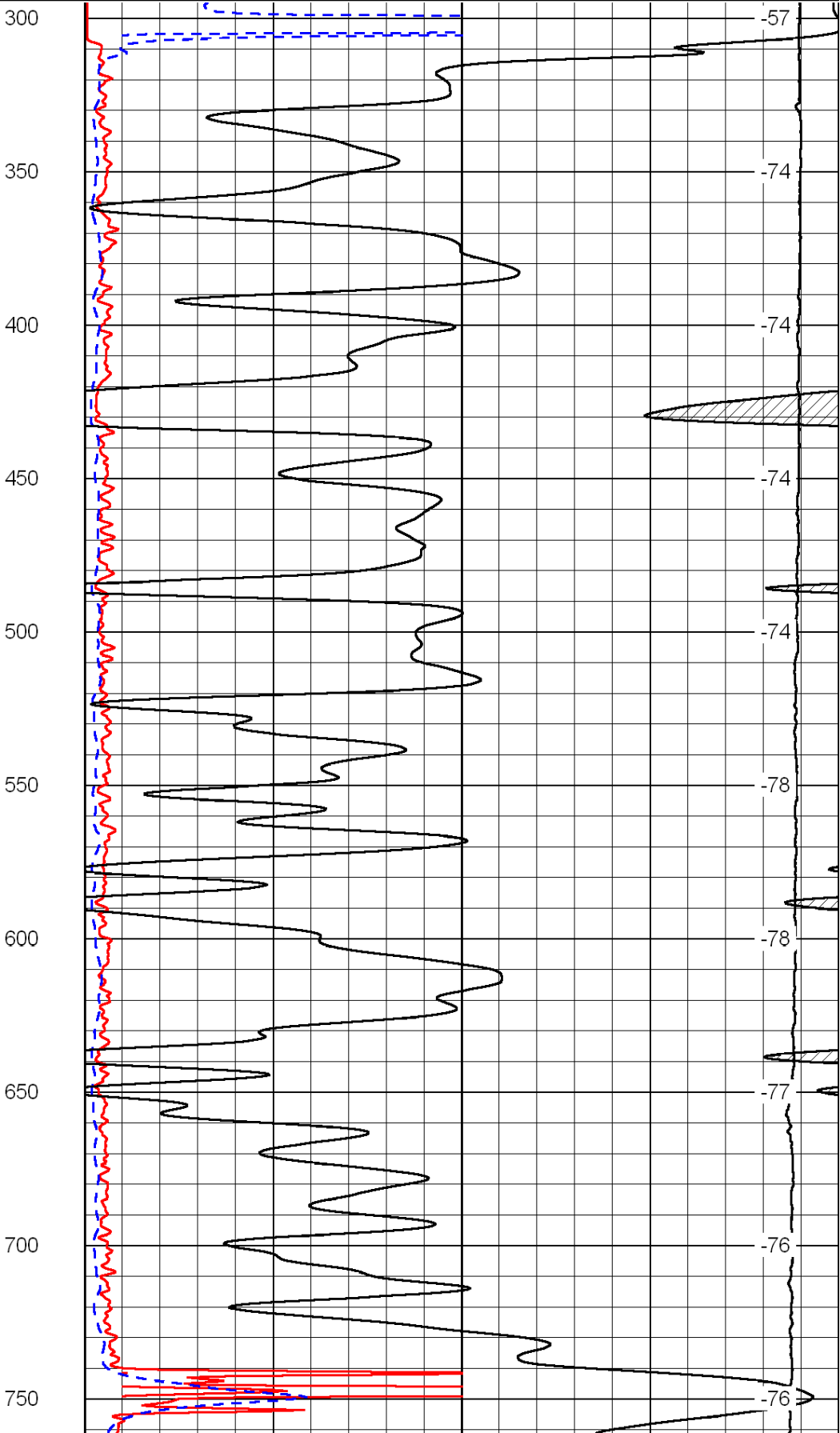
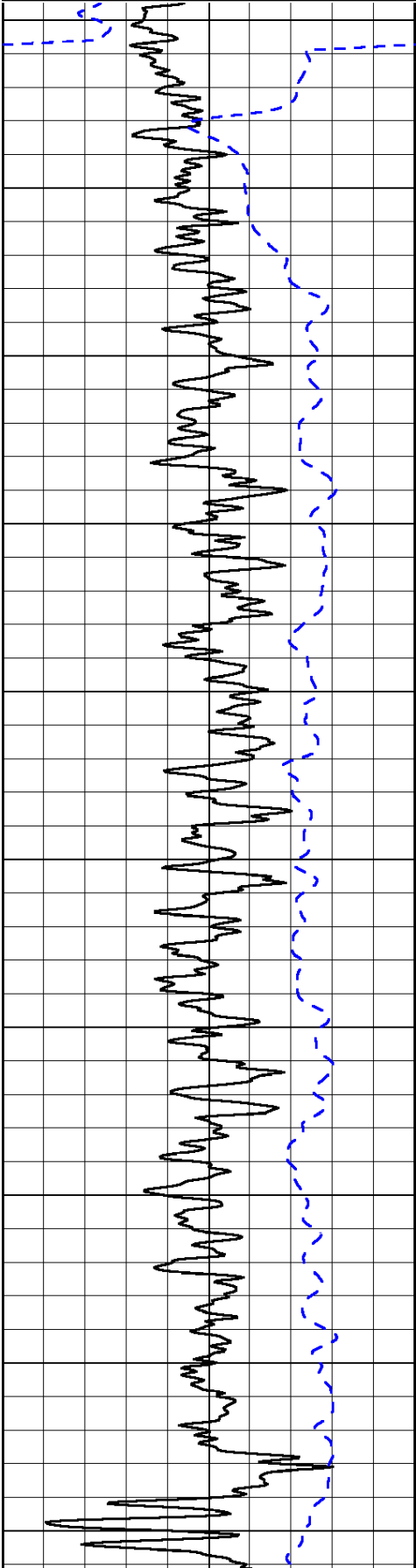
Thank you for using Log-Tech, Inc.
(785) 625-3858
Coats, 3 W,
1 S, 1 W, 3 S,
1 1/2 W, N Into

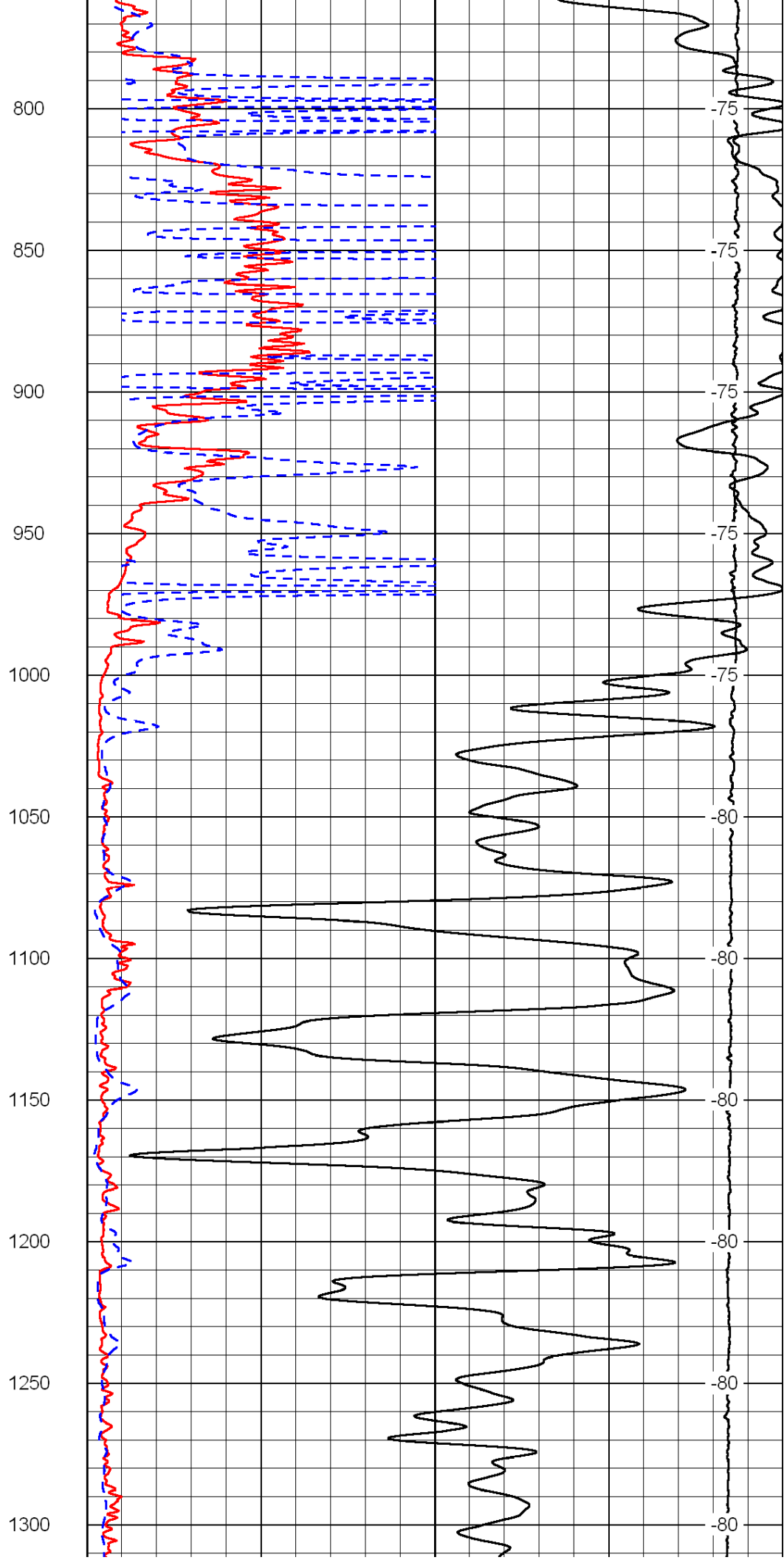
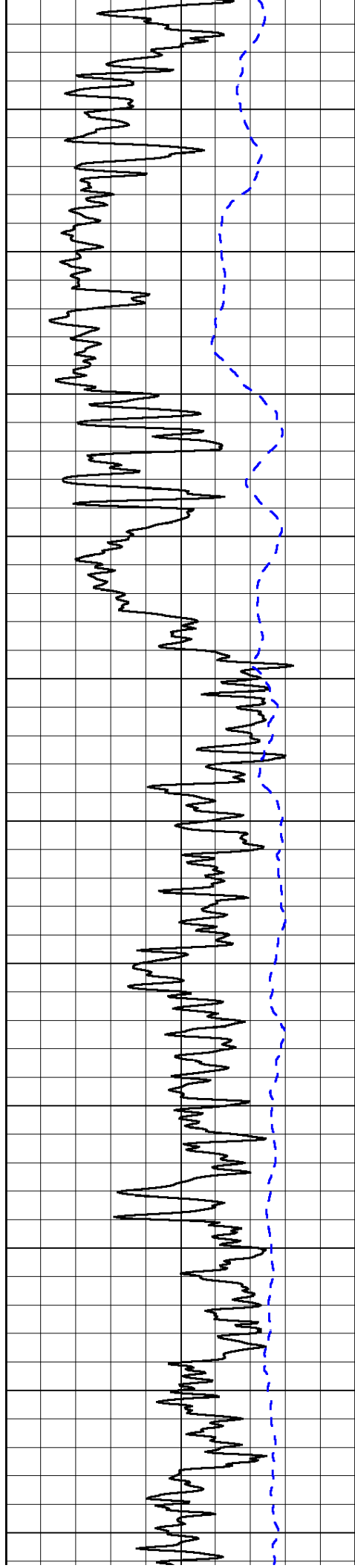
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Presentation Format: dil2in
Dataset Creation: Thu Jan 13 15:39:49 2011
Charted by: Depth in Feet scaled 1:600

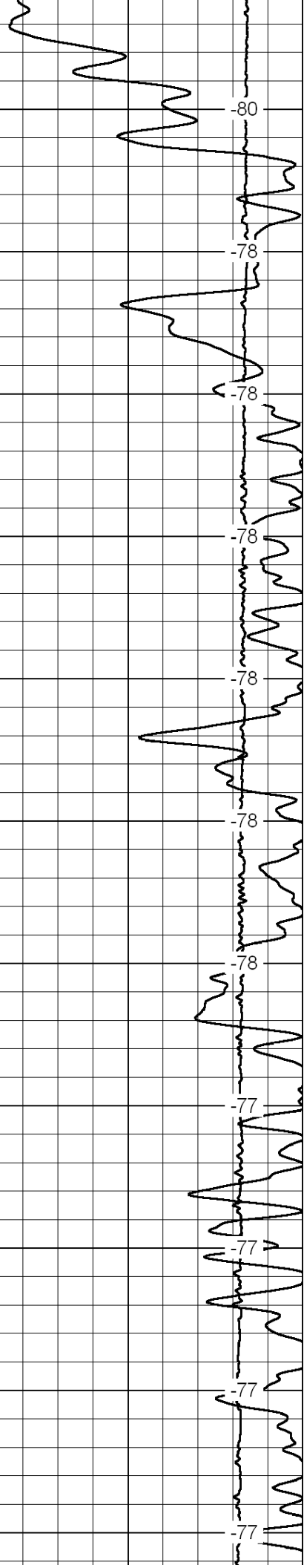
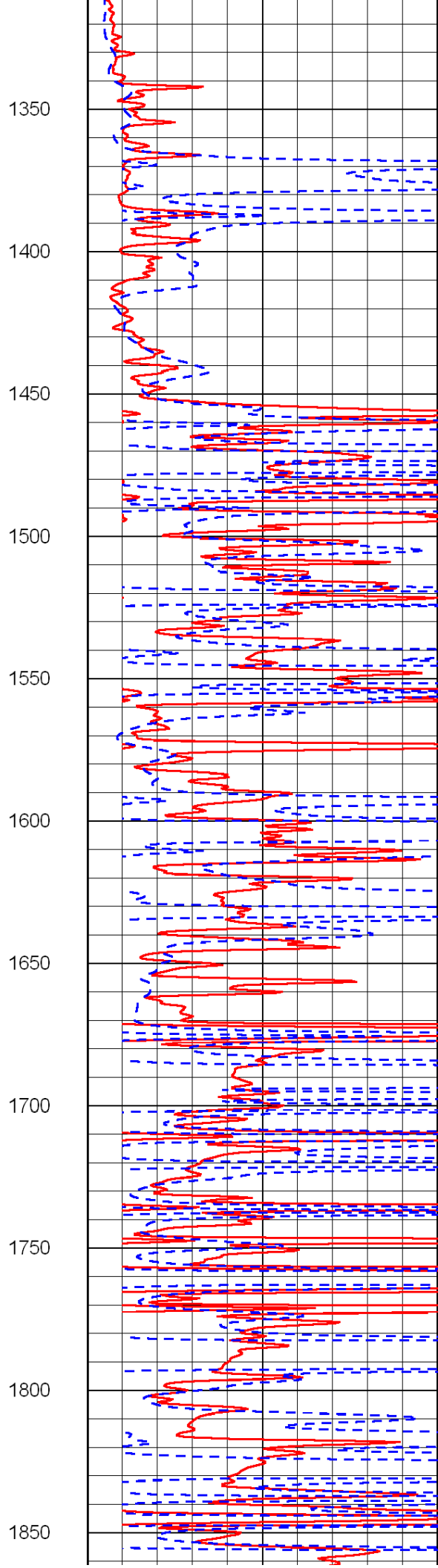
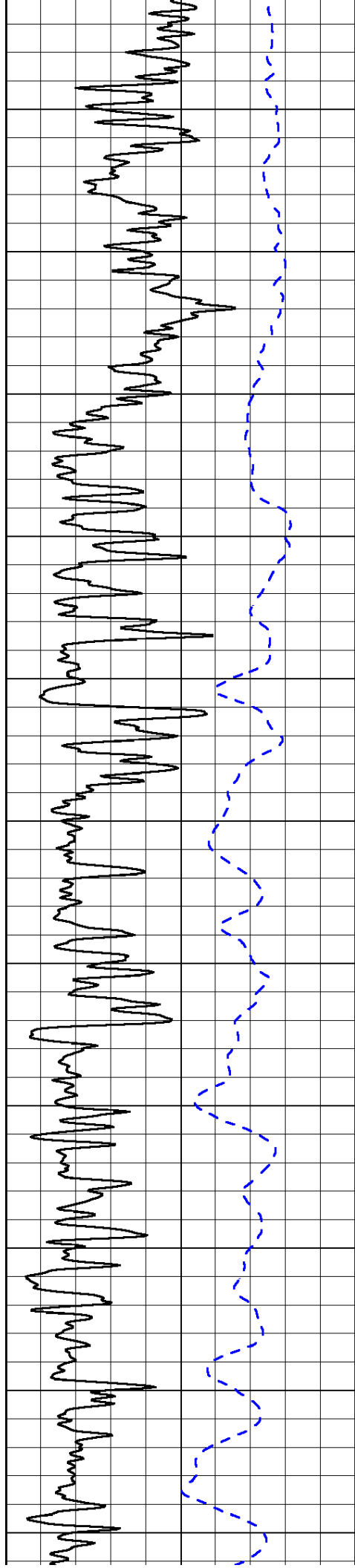
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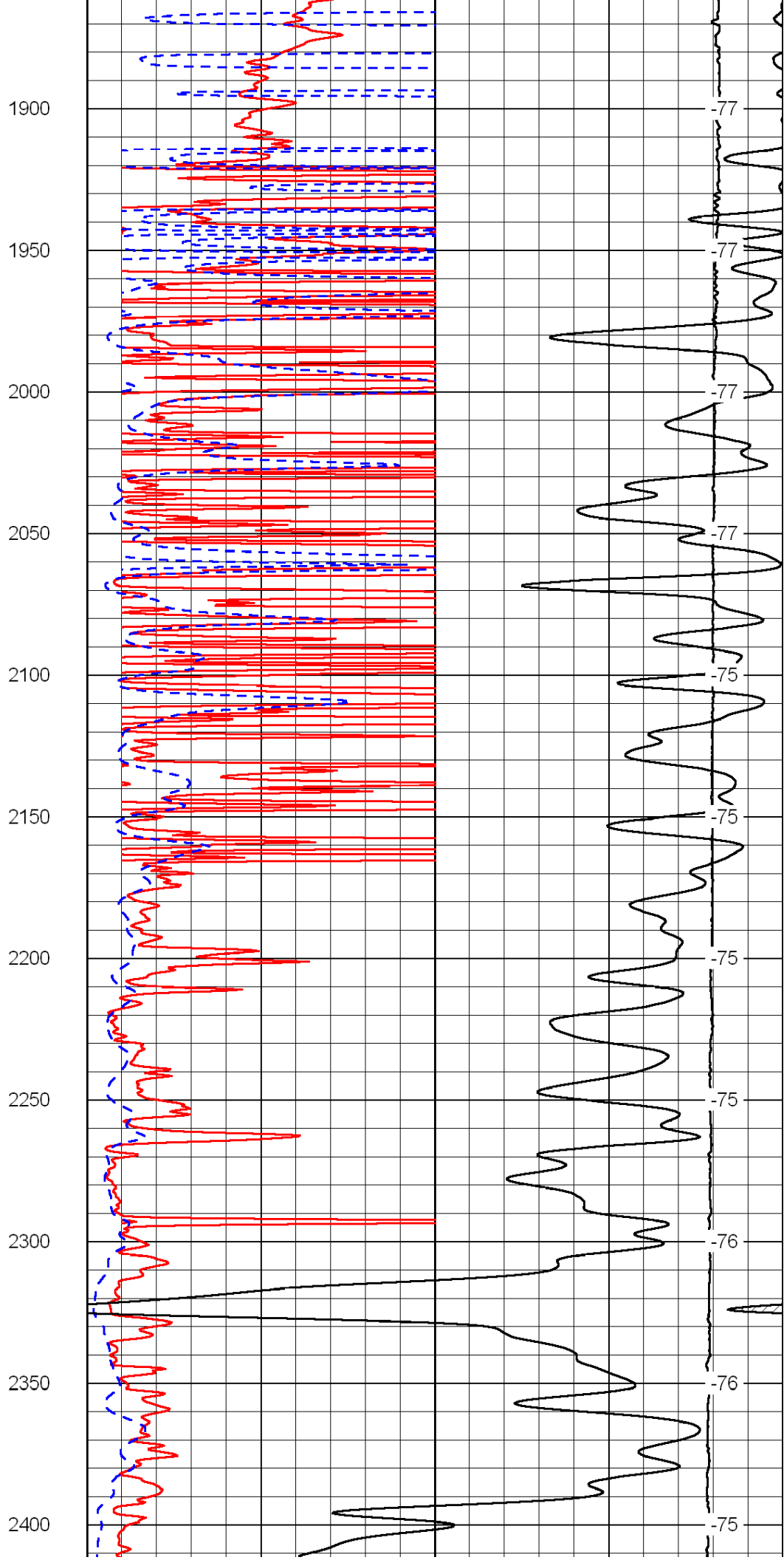
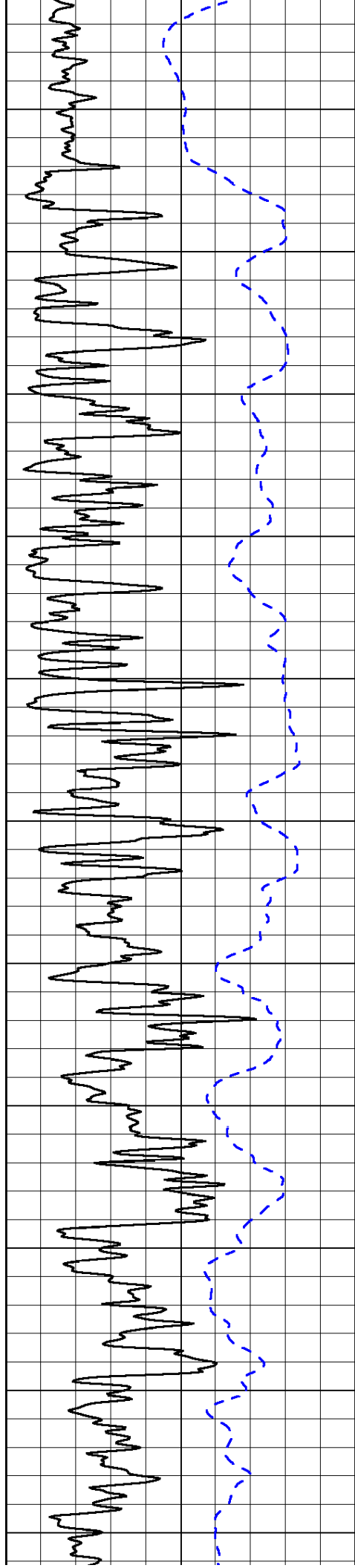
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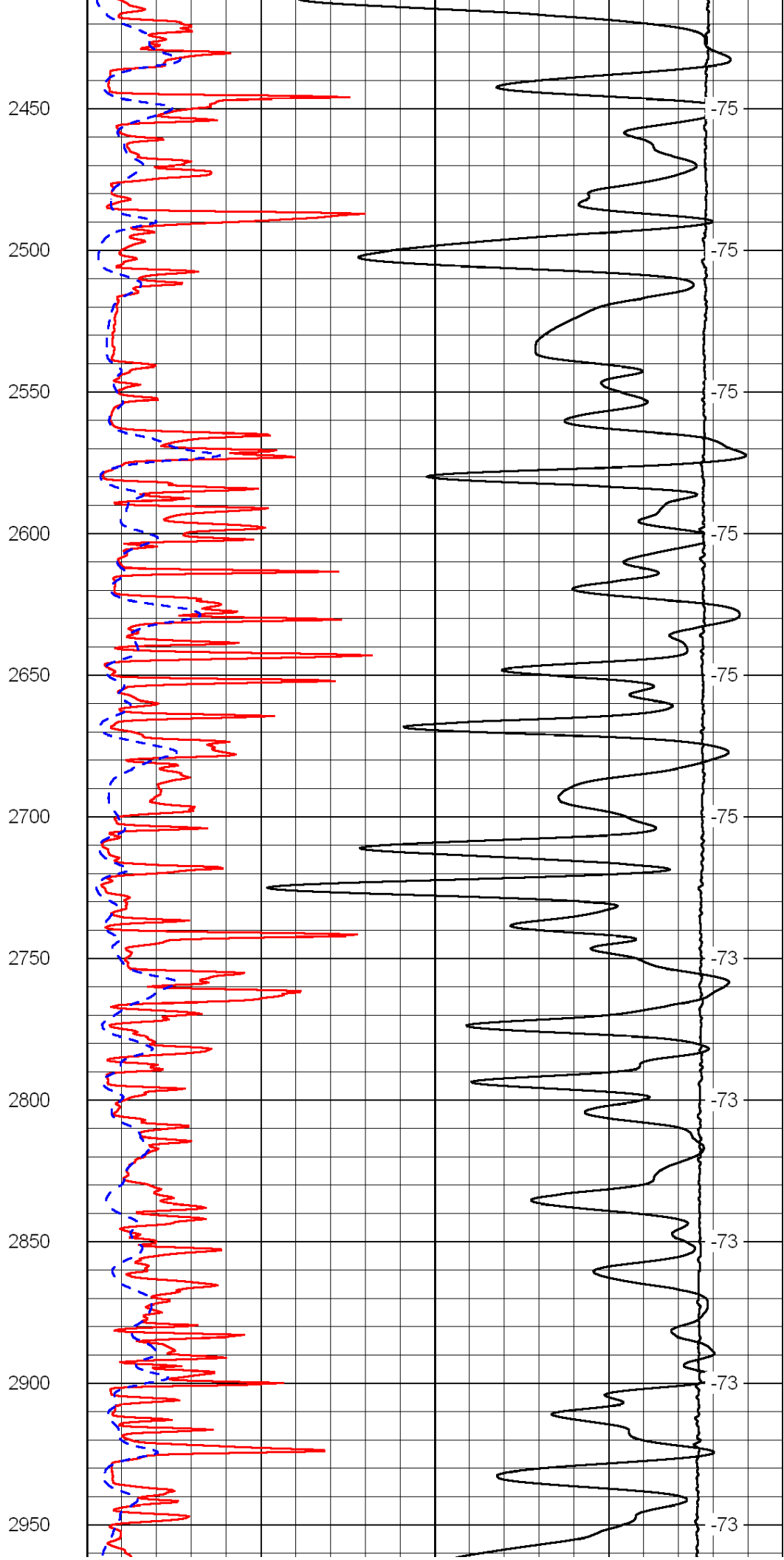
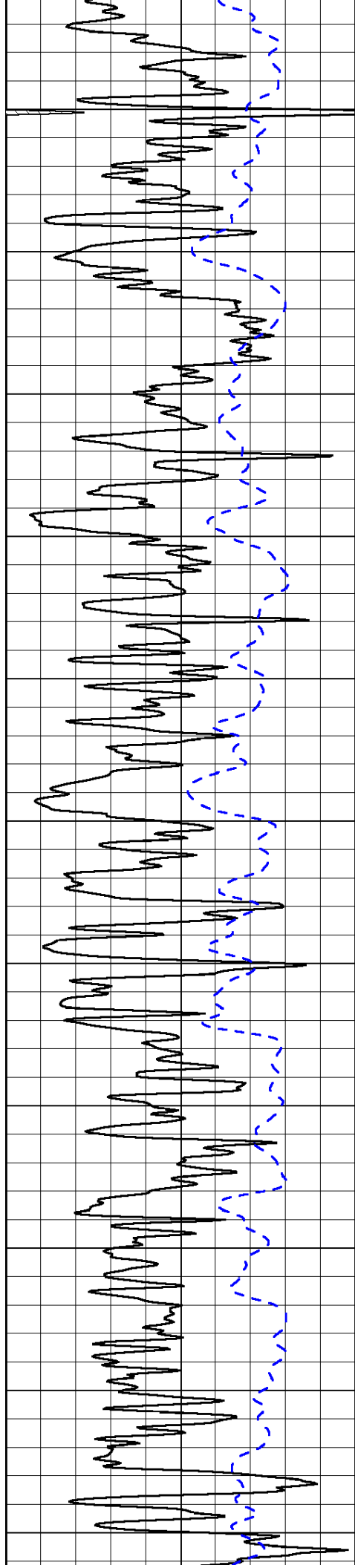
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0	Deep Resistivity	50	
1000	Conductivity		0
15000	Line Tension		0
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50	Deep Resistivity	500	

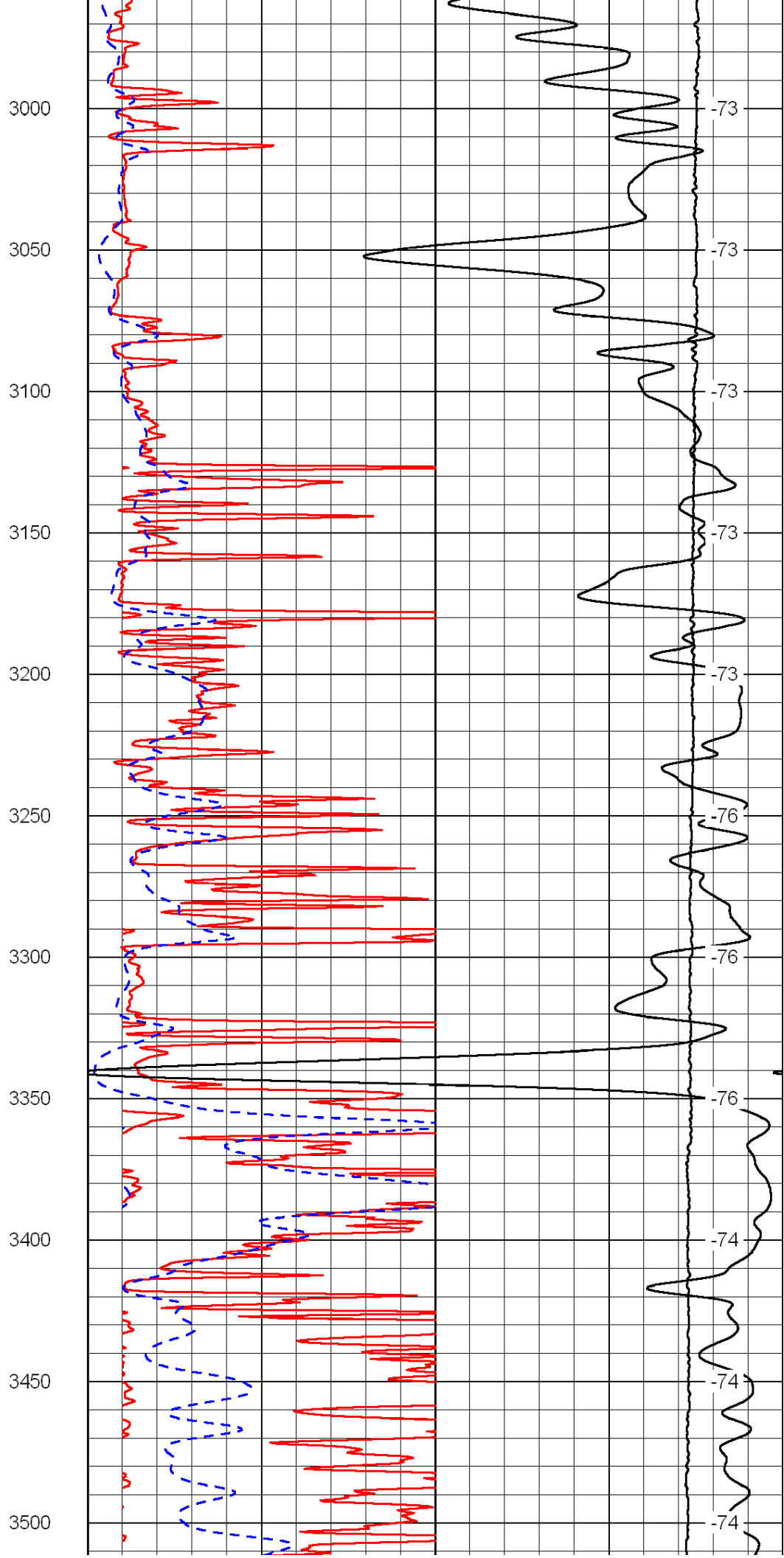
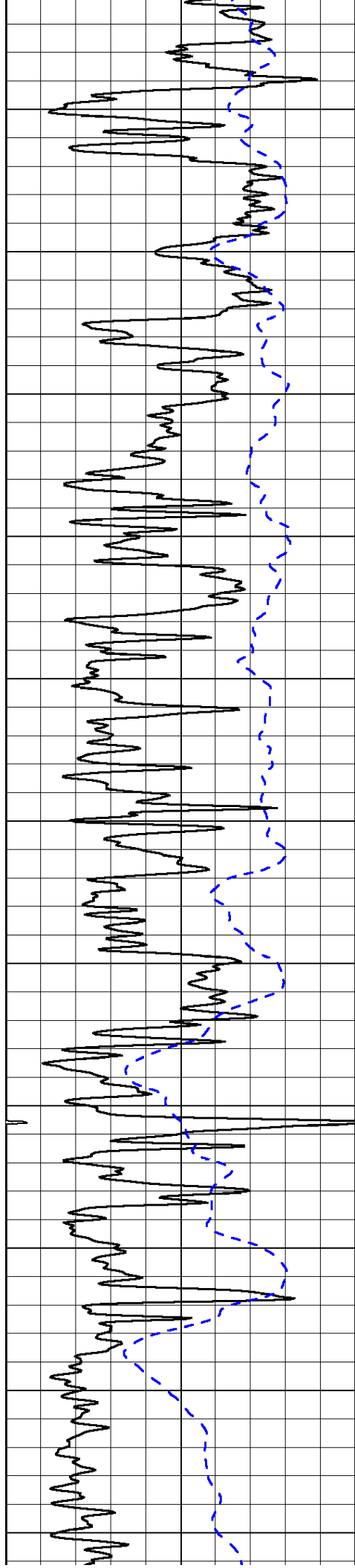


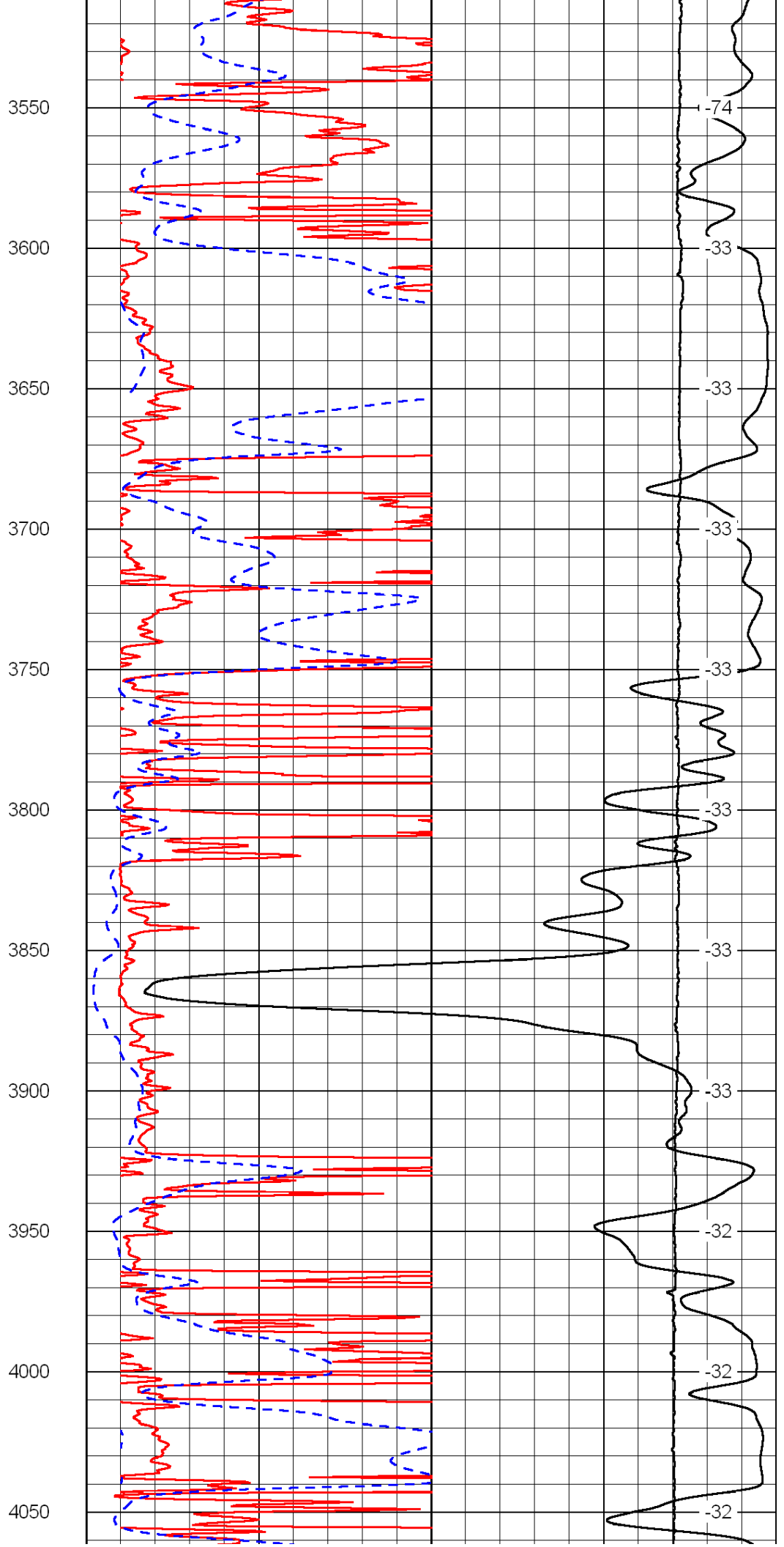
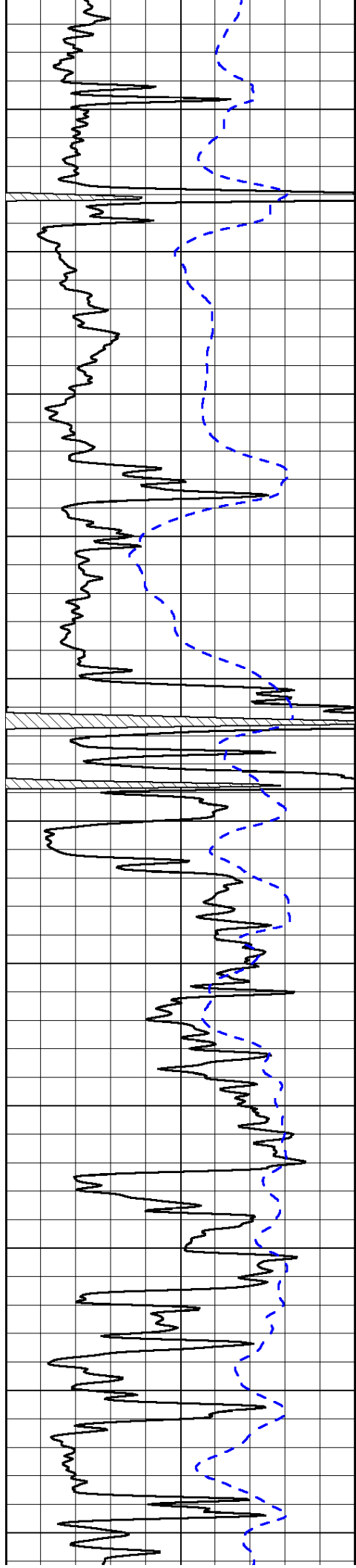


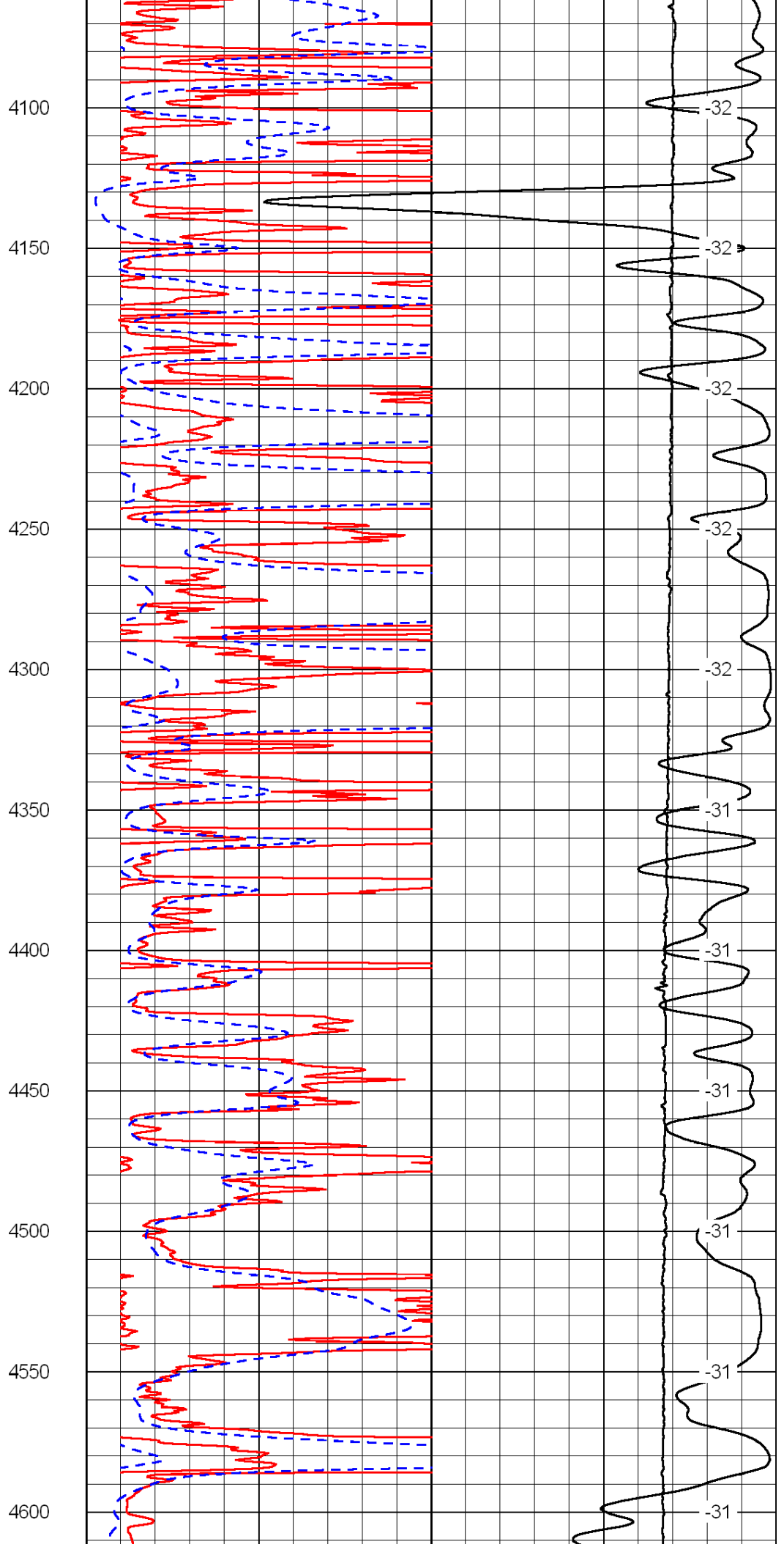
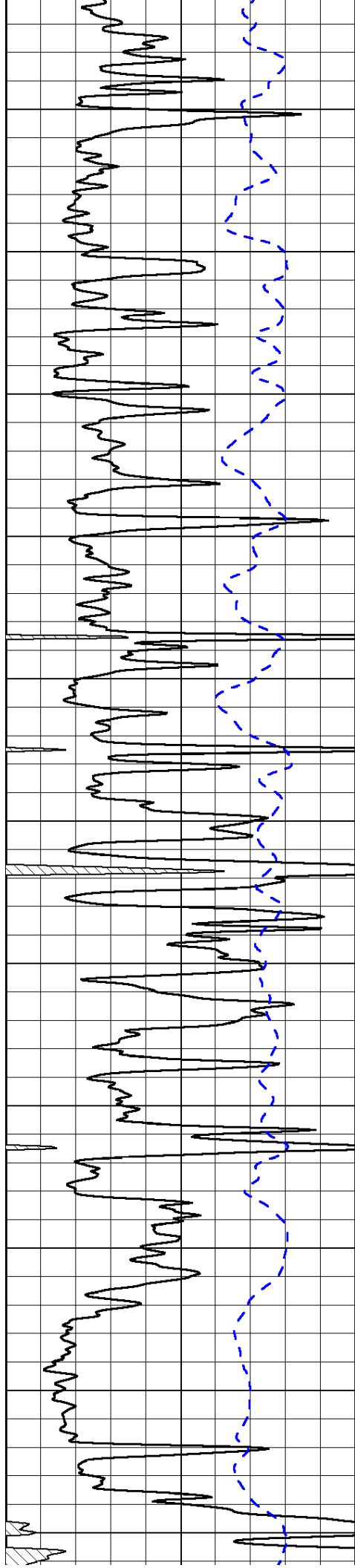


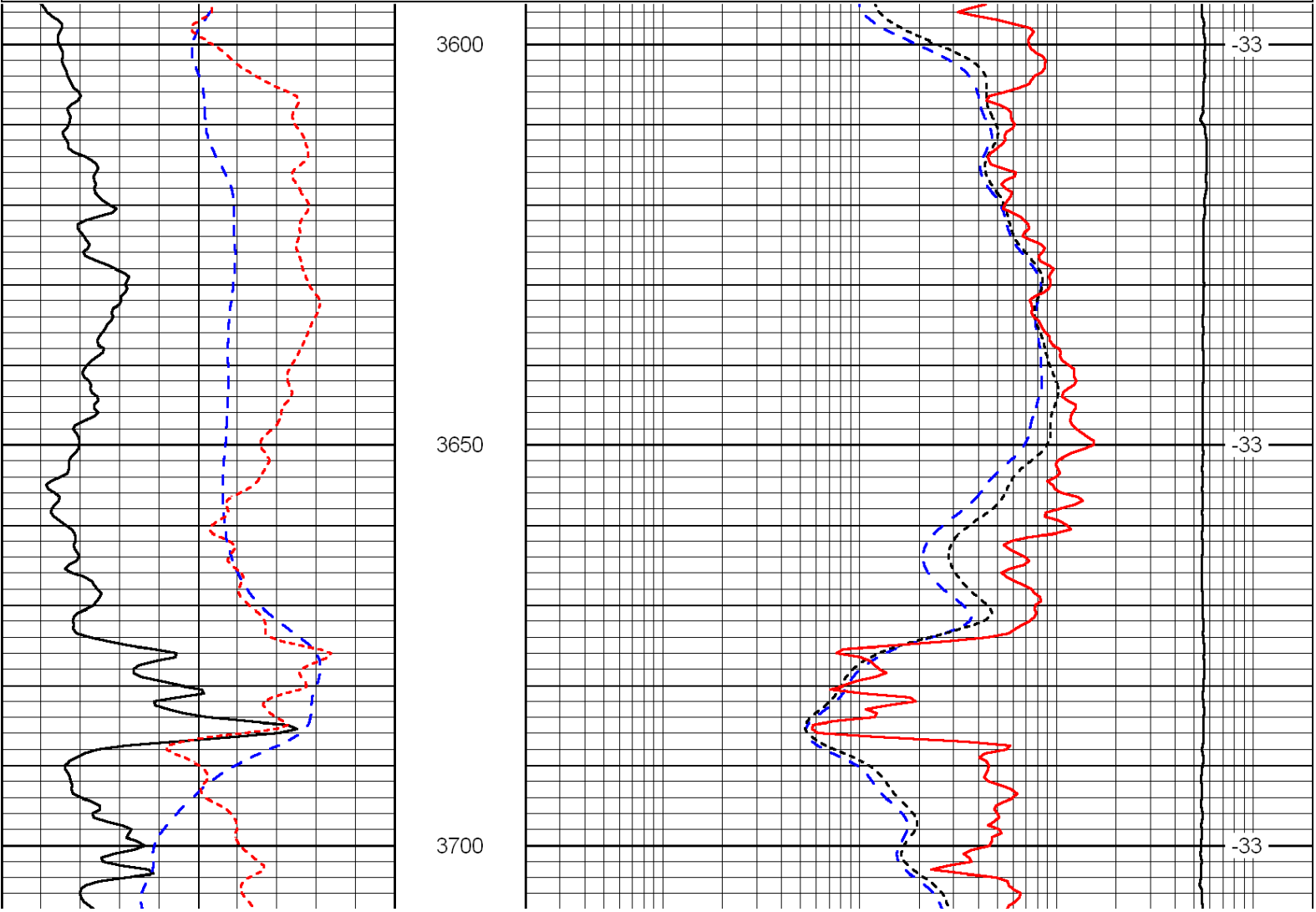
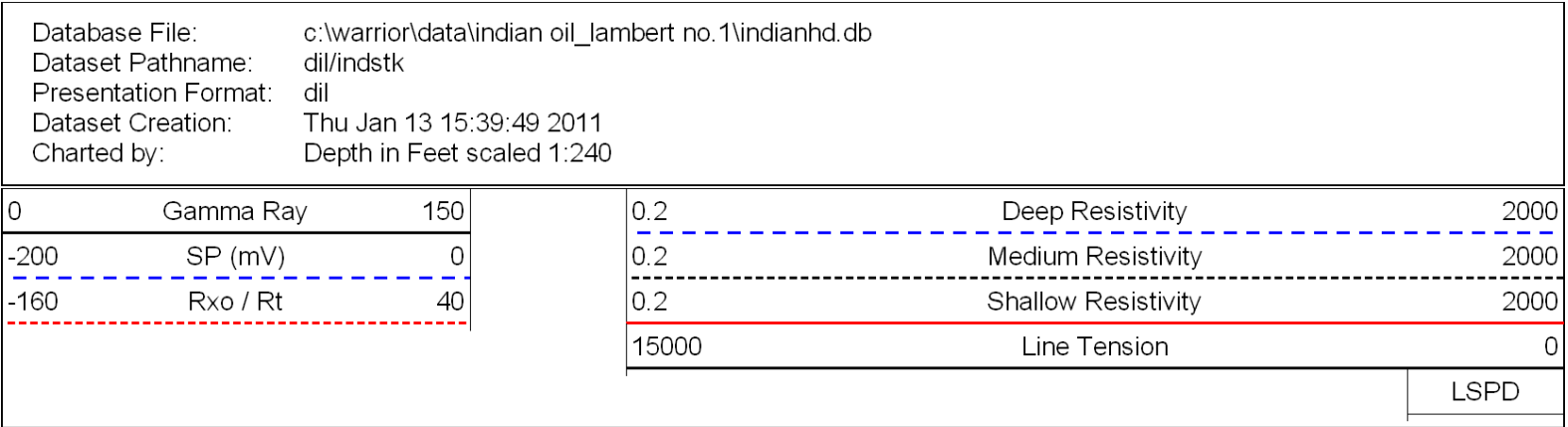
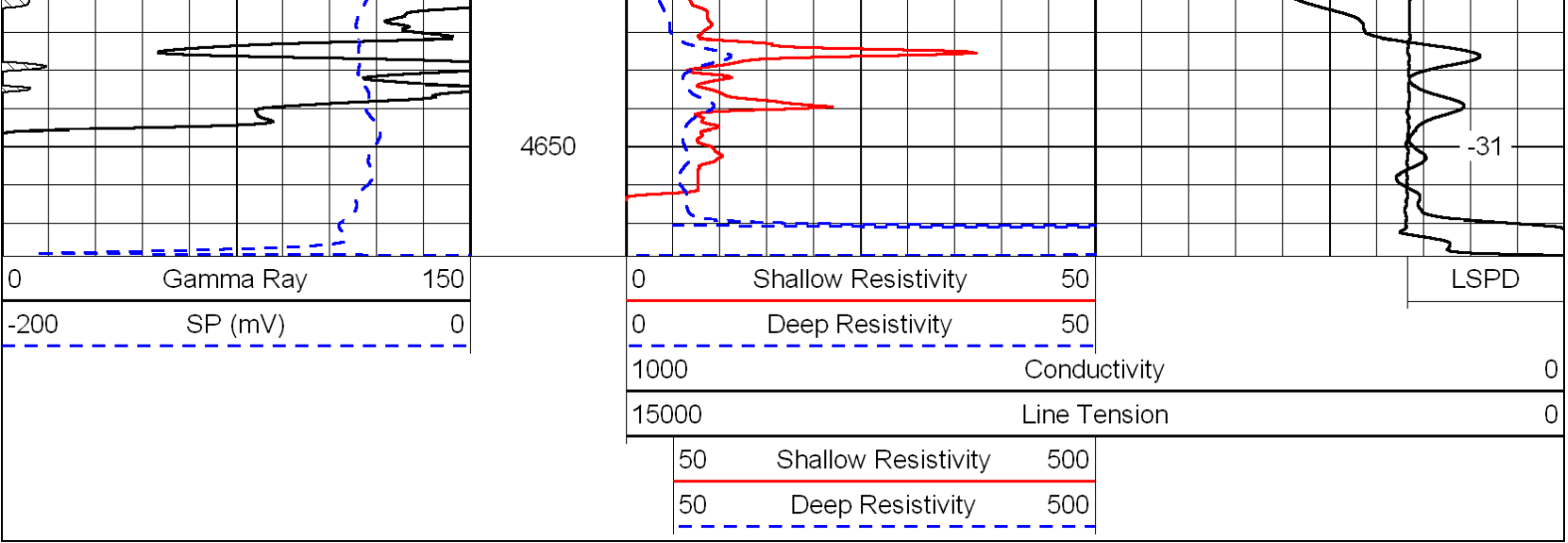


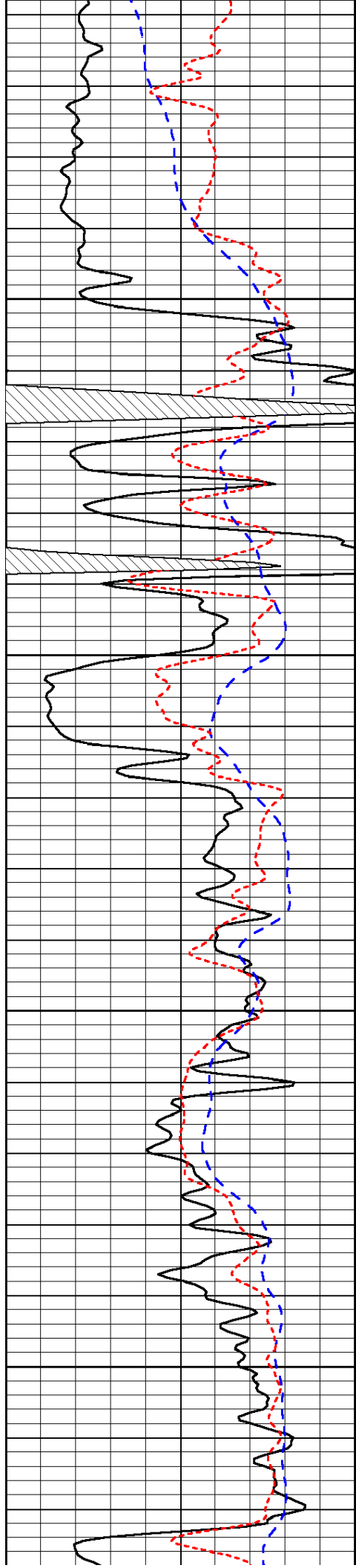










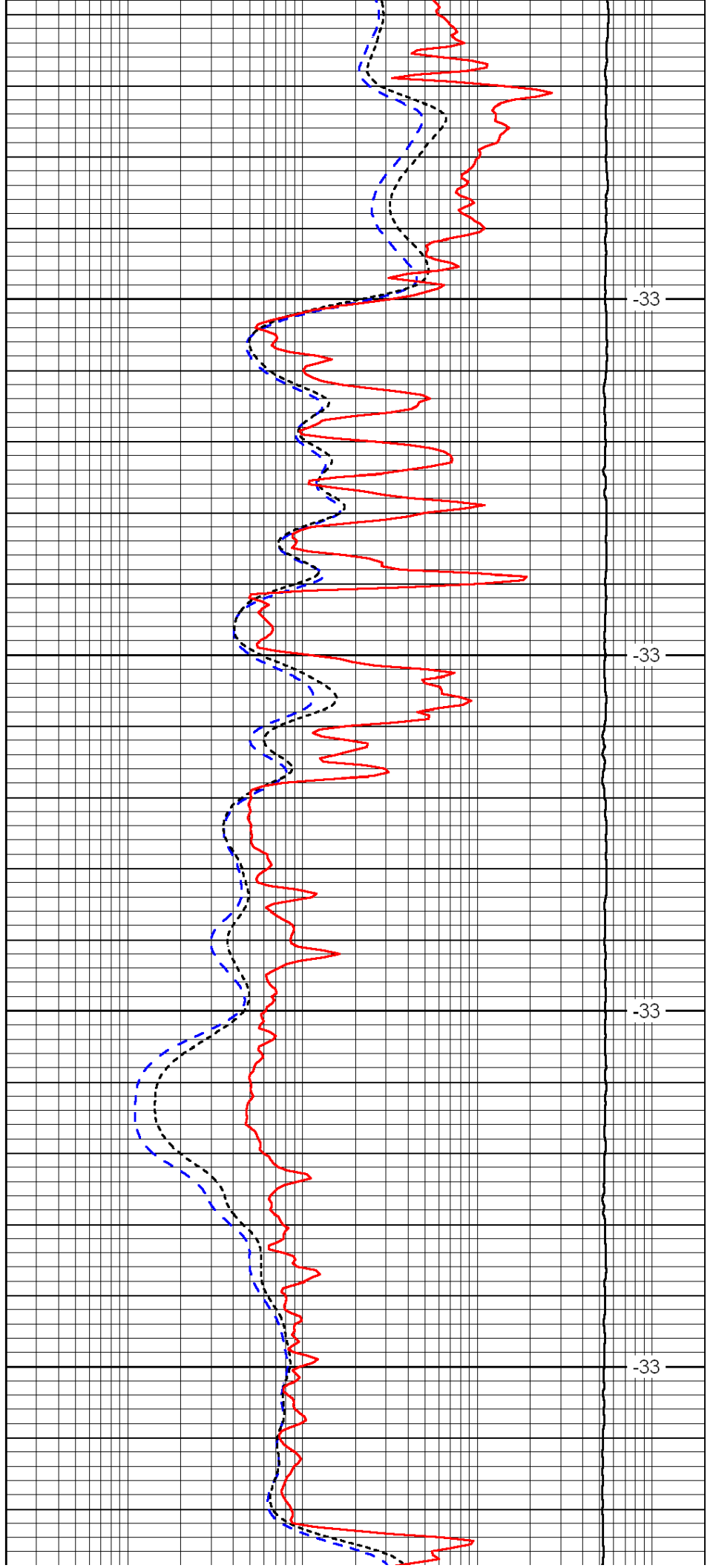


3750

3800

3850

3900

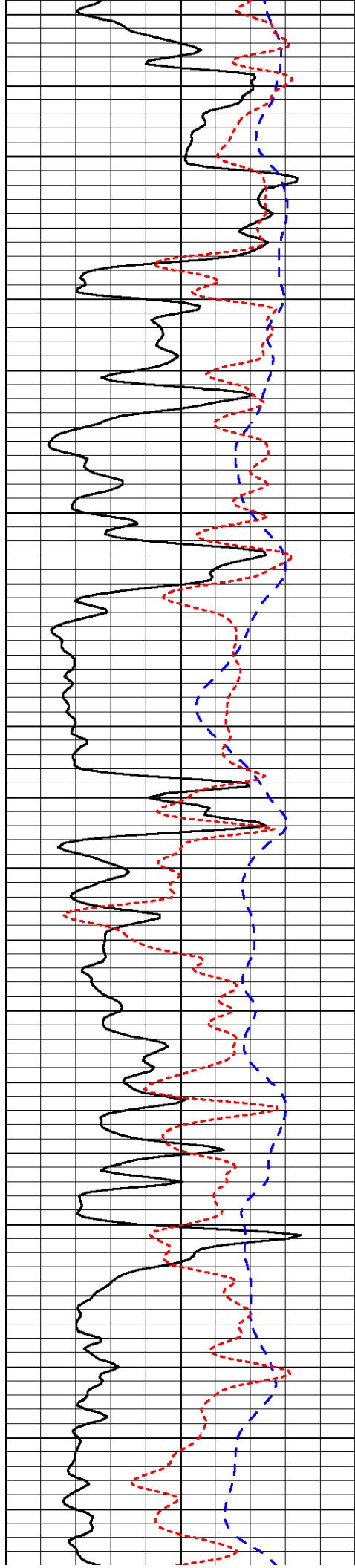


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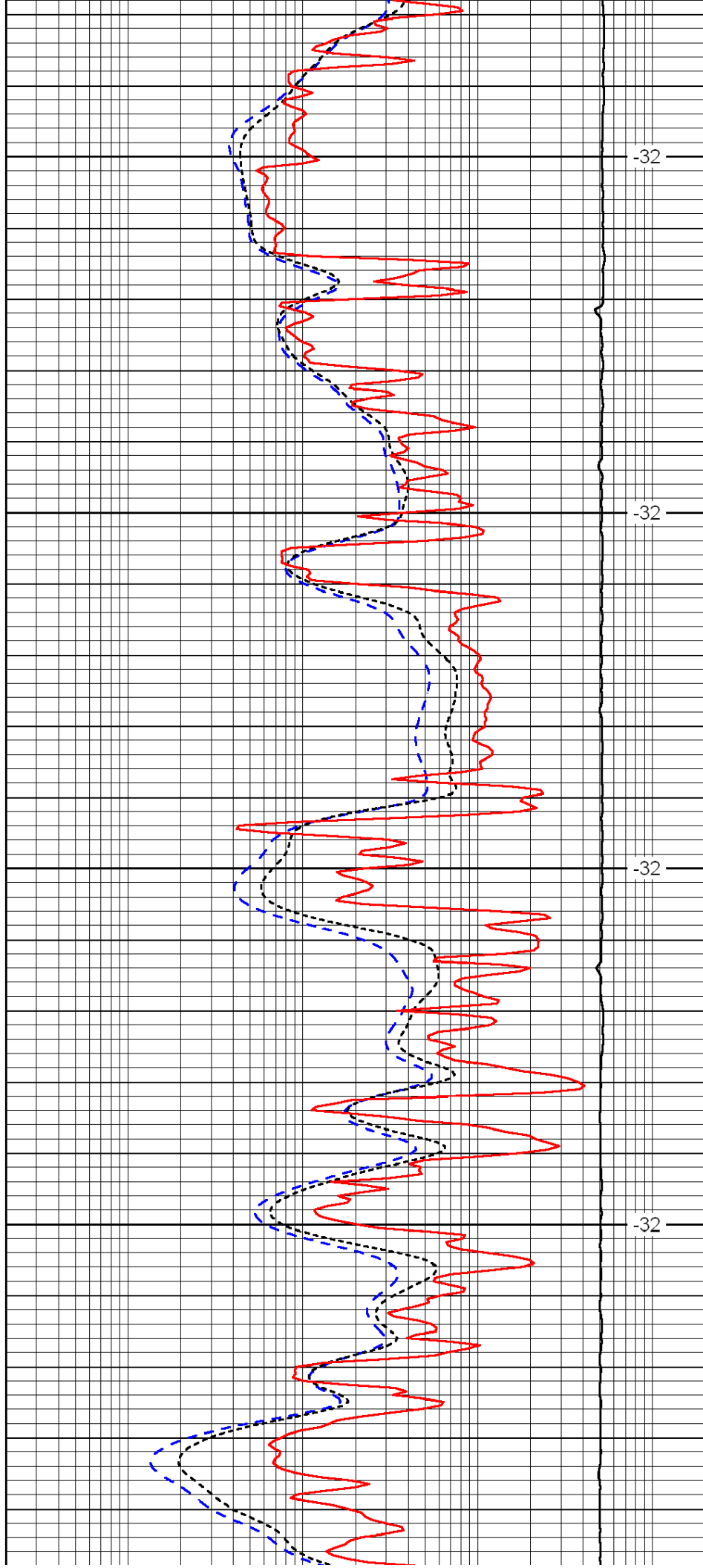


3950

4000

4050

4100

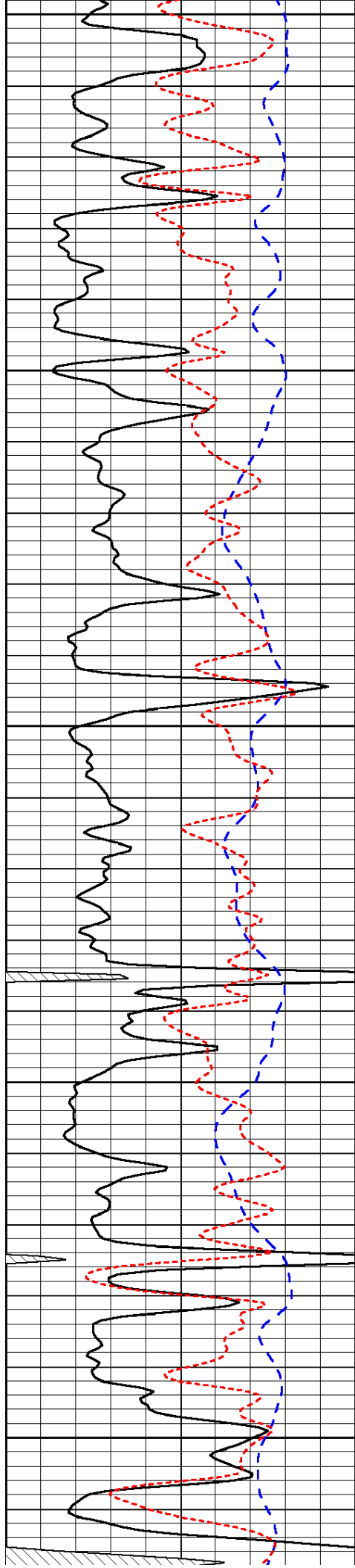


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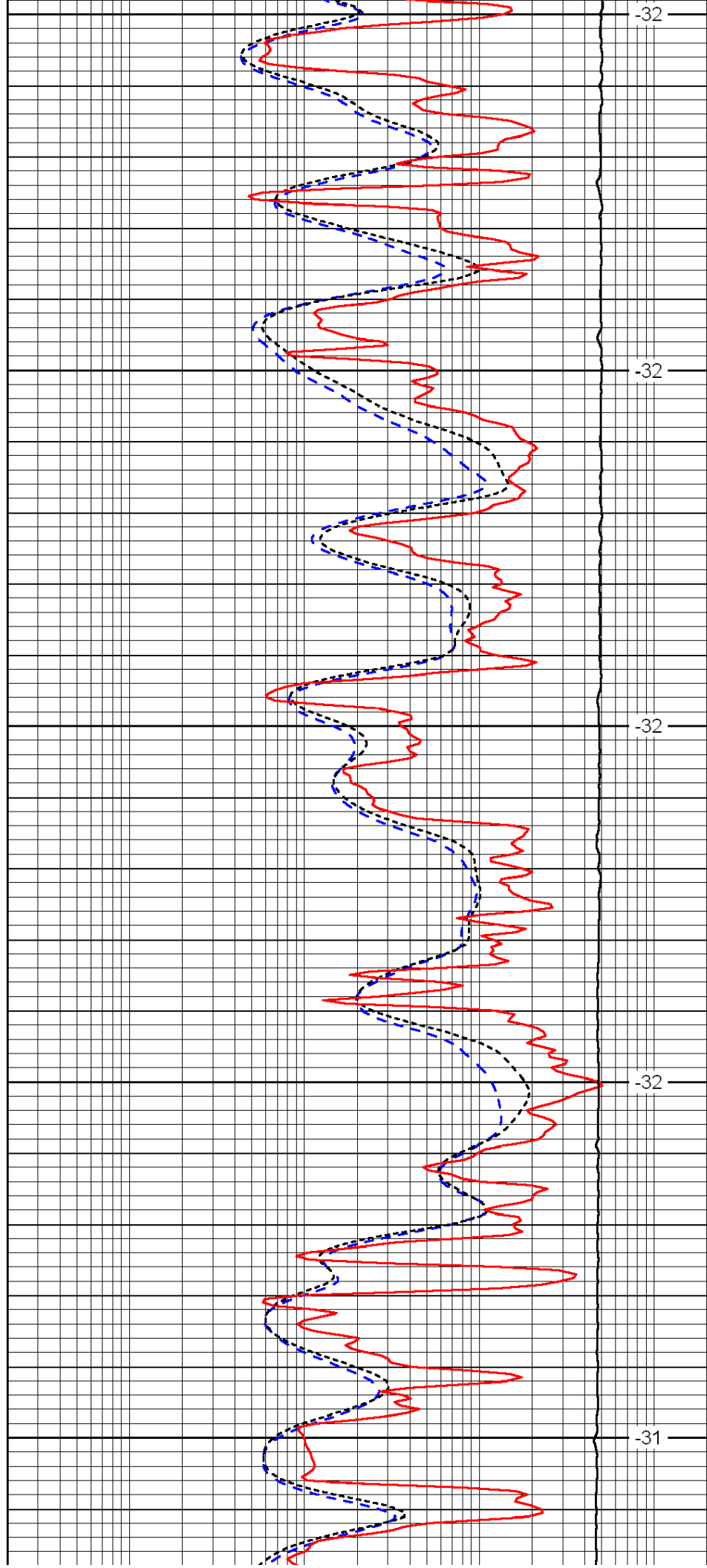
4150

4200

4250

4300

4350



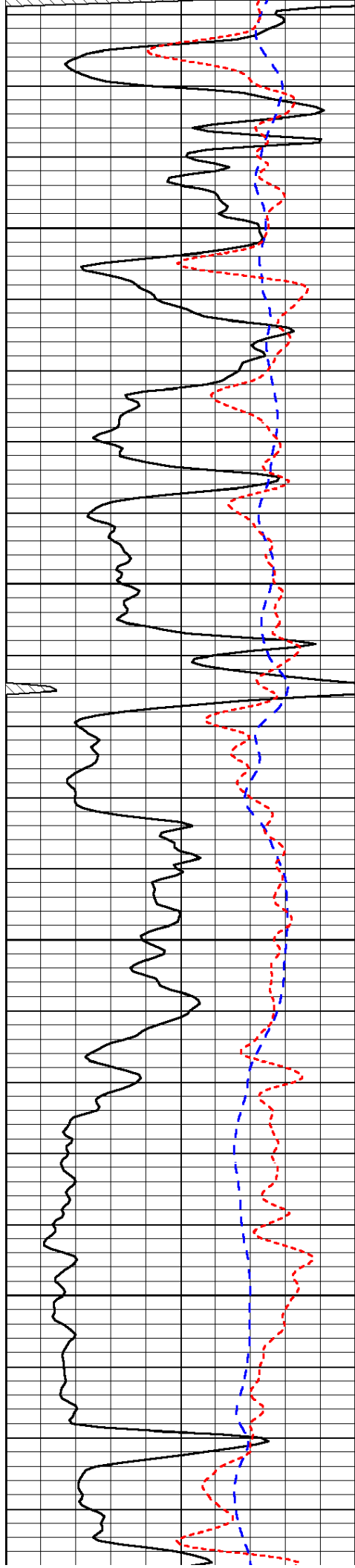
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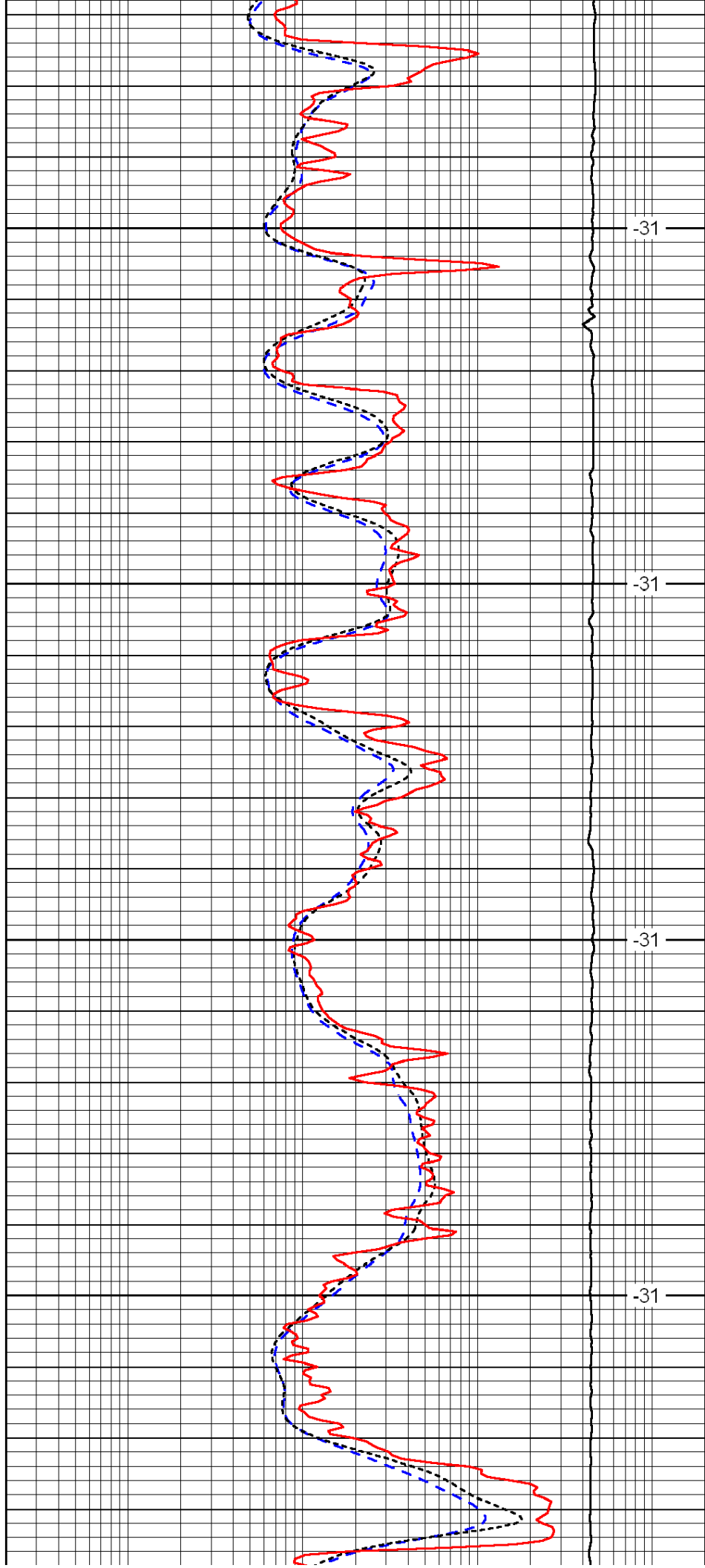


4400

4450

4500

4550

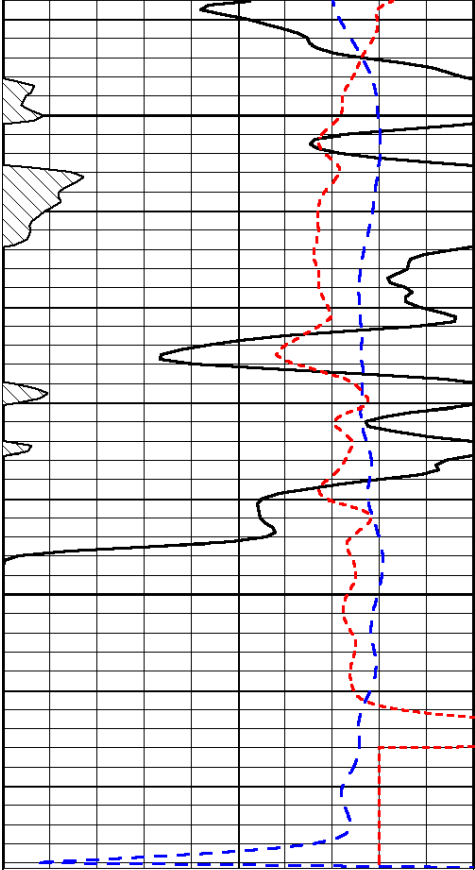


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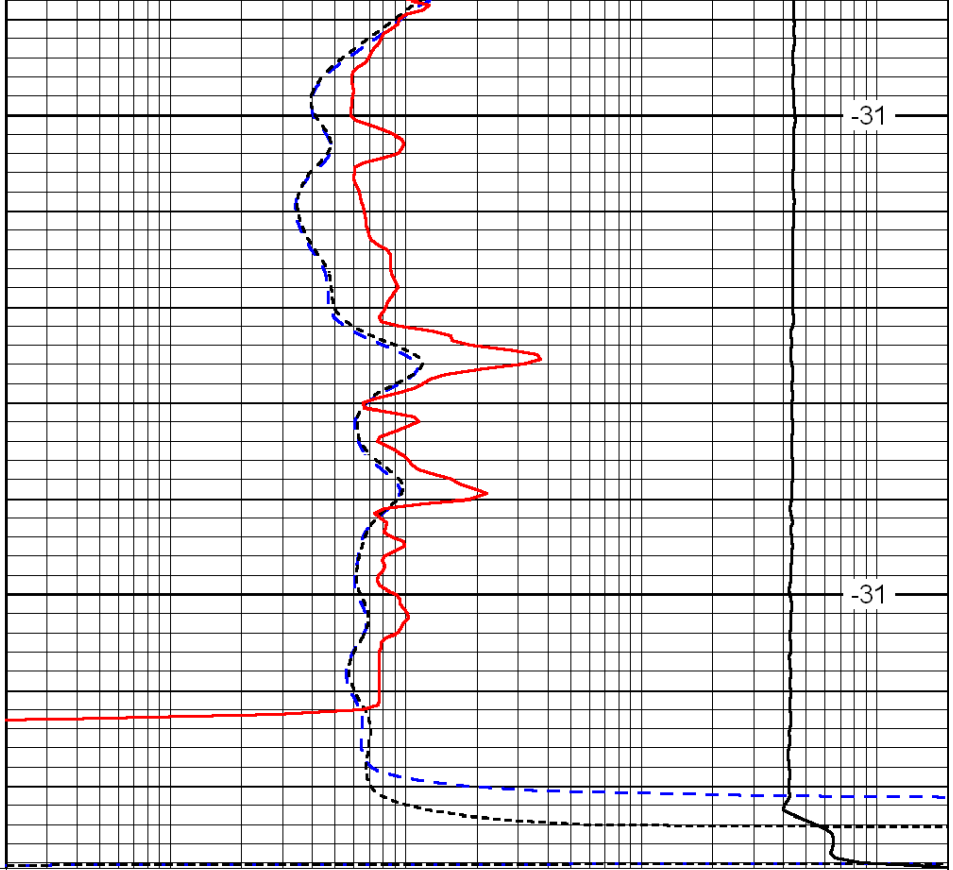
-31



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

4600

4650



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

-31

-31

LSPD