



DIGITAL LOG

(785) 625-3858

API No.

15-163-23,902-00-00

Company Bach Oil Production

Well Paul Lowry No.1

Field Wildcat

County Rooks State Kansas

Location

NW NE SE NE
1370' FNL & 590' FELOther Services
NONE

Sec: 30 Twp: 8S Rge: 19W

Permanent Datum Ground Level Elevation 1978

Log Measured From Kelly Bushing 5 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing K.B. 1983
D.F. 1978
G.L. 1978

Date 11/14/2010

Run Number One

Depth Driller 3500

Depth Logger 3500

Bottom Logged Interval 3499

Top Log Interval 200

Casing Driller 8.625 @ 218

Casing Logger 218

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity.ppm CL 3,000

Density / Viscosity 9.1 50

pH / Fluid Loss 9.0 8.8

Source of Sample Flowline

Rm @ Meas. Temp .62 @ 60

Rmf @ Meas. Temp .47 @ 60

Rmc @ Meas. Temp .84 @ 60

Source of Rmf / Rmc Charts

Rm @ BHT .34 @ 111

Operating Rig Time 2 Hours

Max Rec. Temp. F 111

Equipment Number 10

Location Hays

Recorded By C. Desaire

Witnessed By Randy Kilian

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

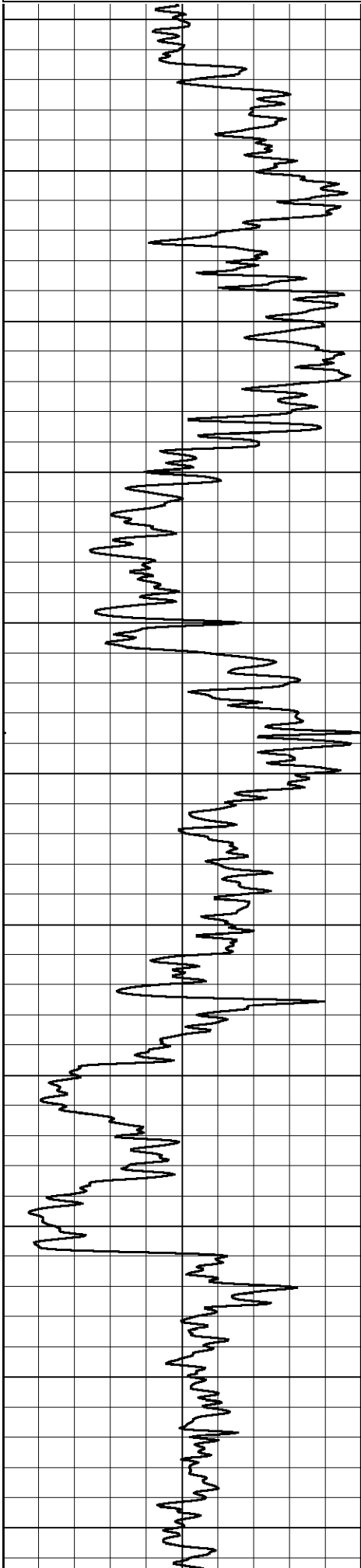
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

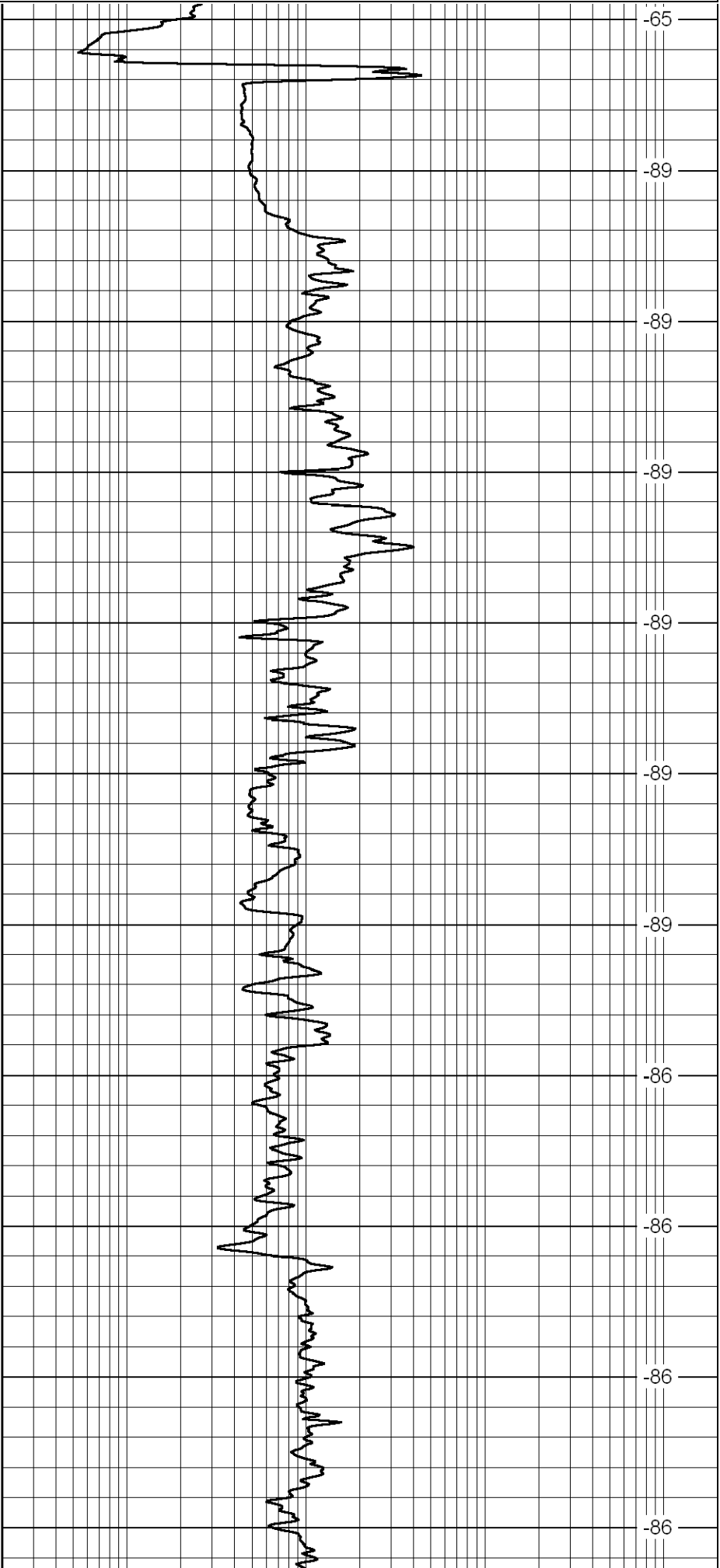
Zurich, 7 N, 2 1/4 W, S Into

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Presentation Format: rag2in
Dataset Creation: Sun Nov 14 11:22:32 2010
Charted by: Depth in Feet scaled 1:600

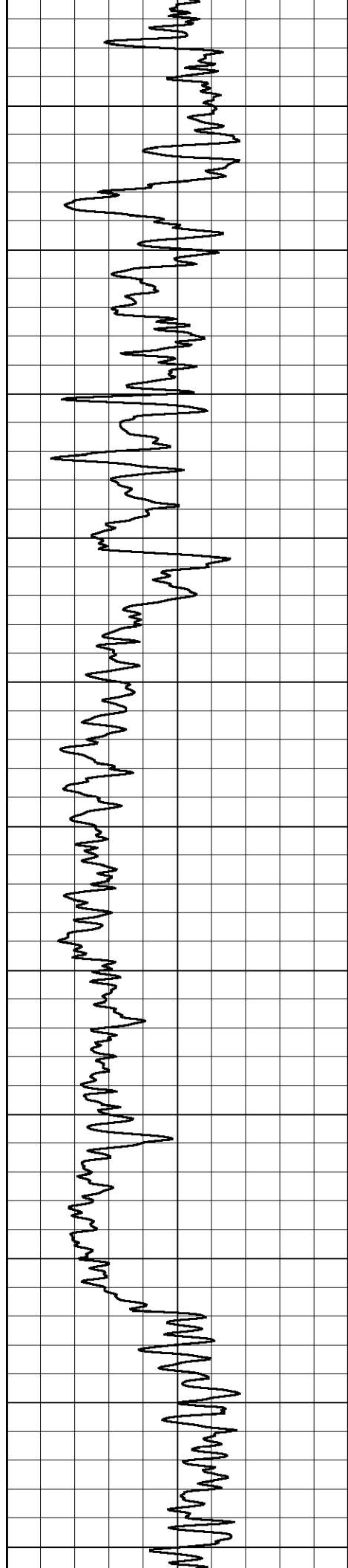
LSPD



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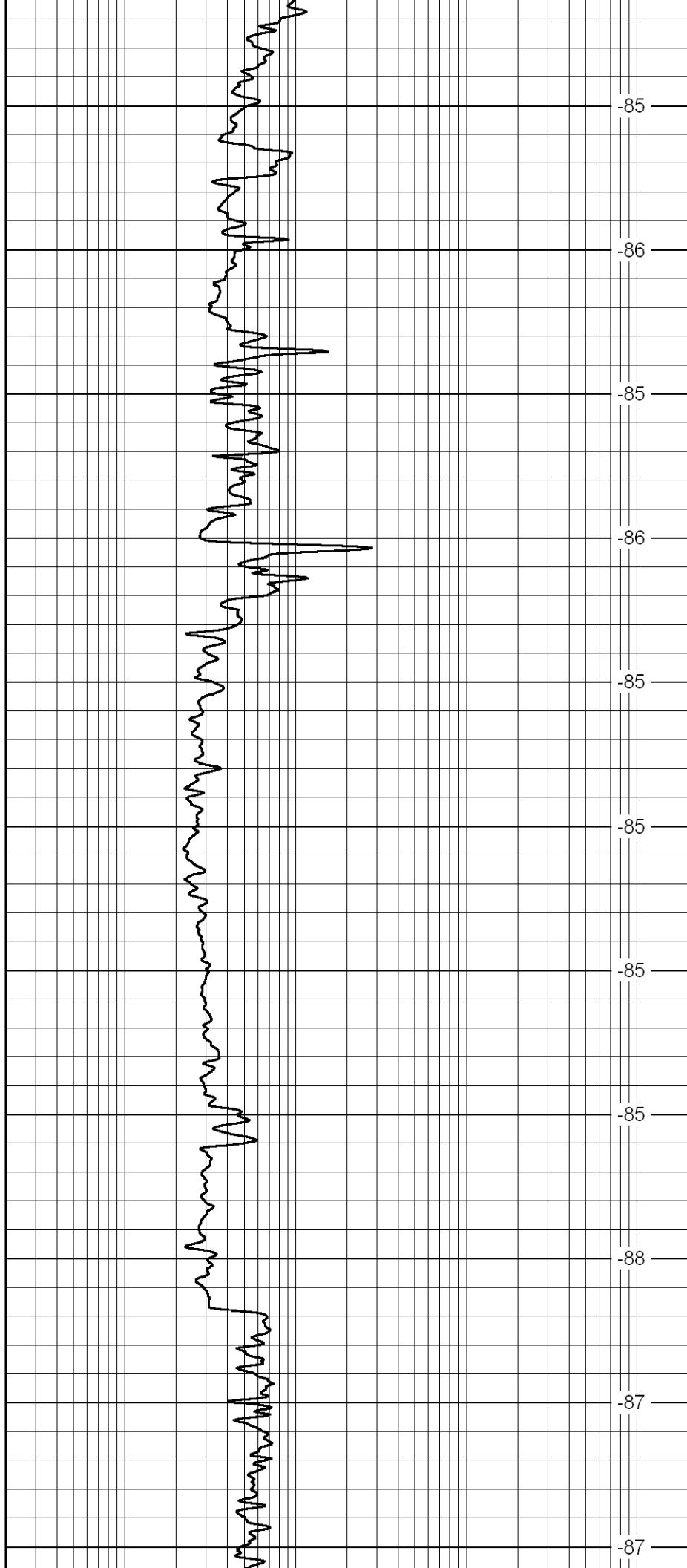
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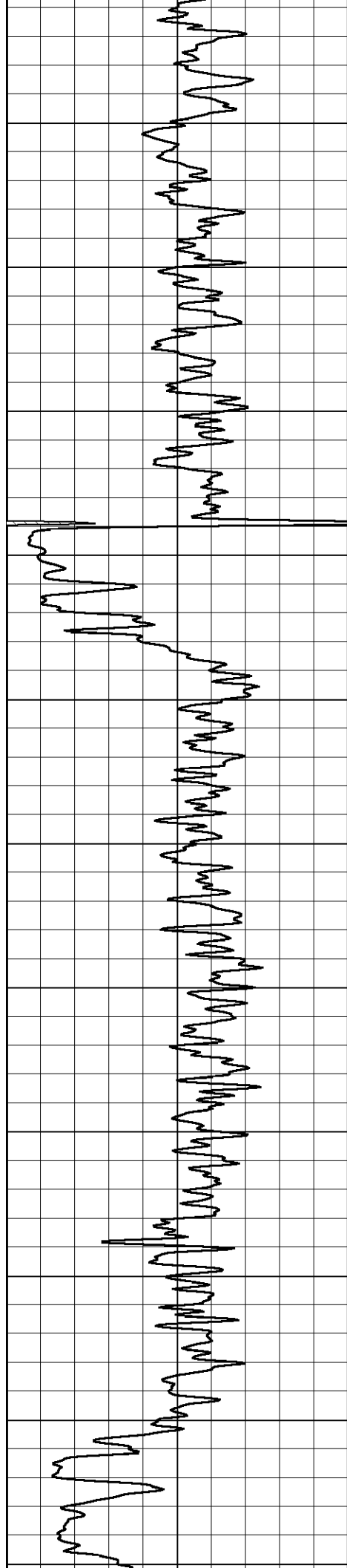
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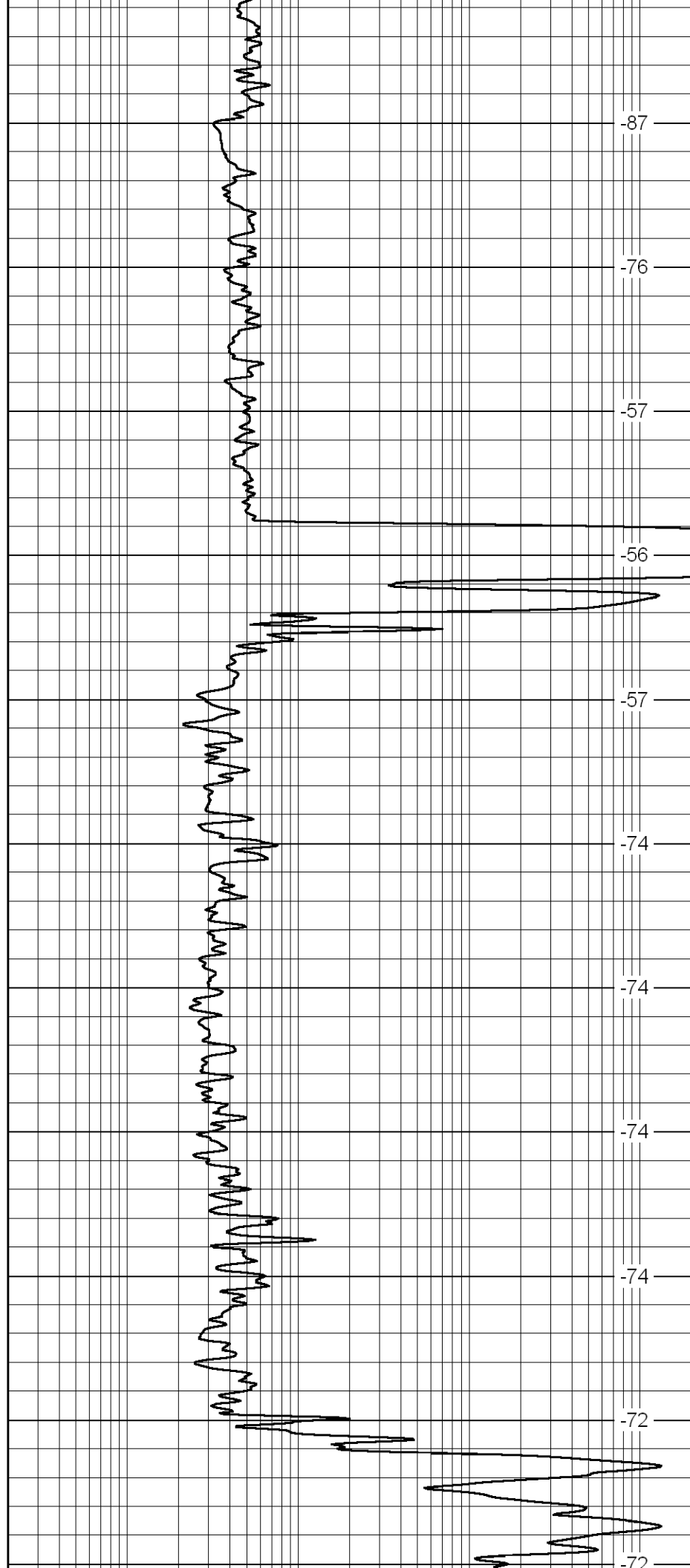
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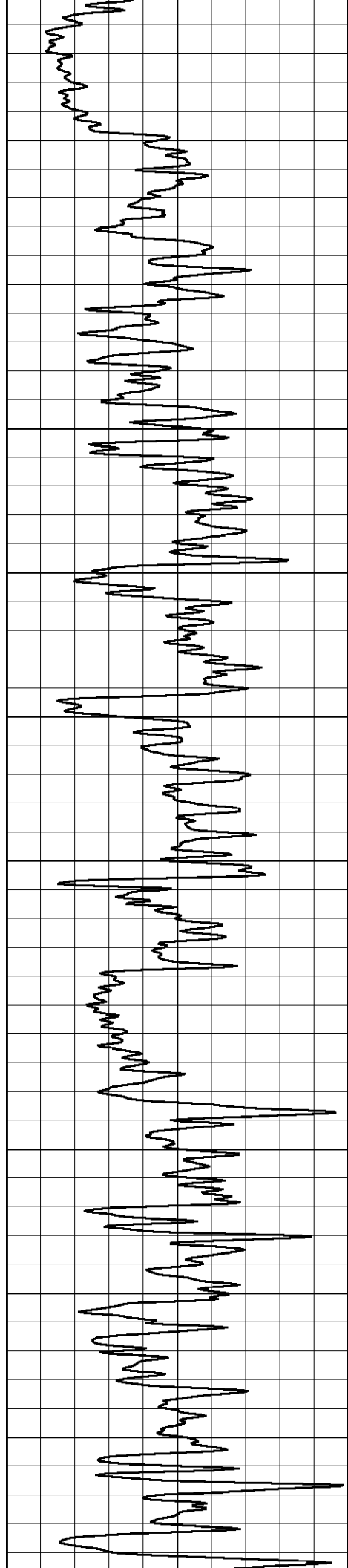
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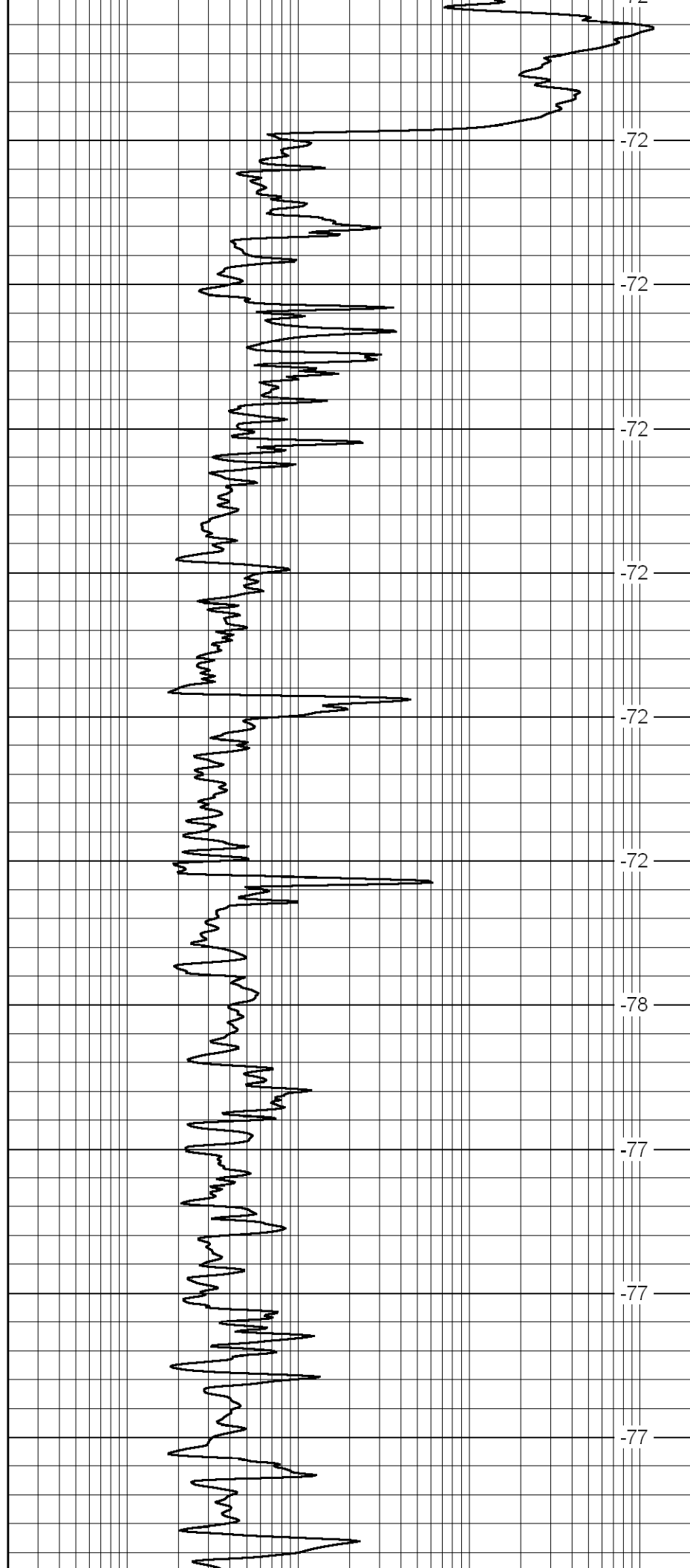
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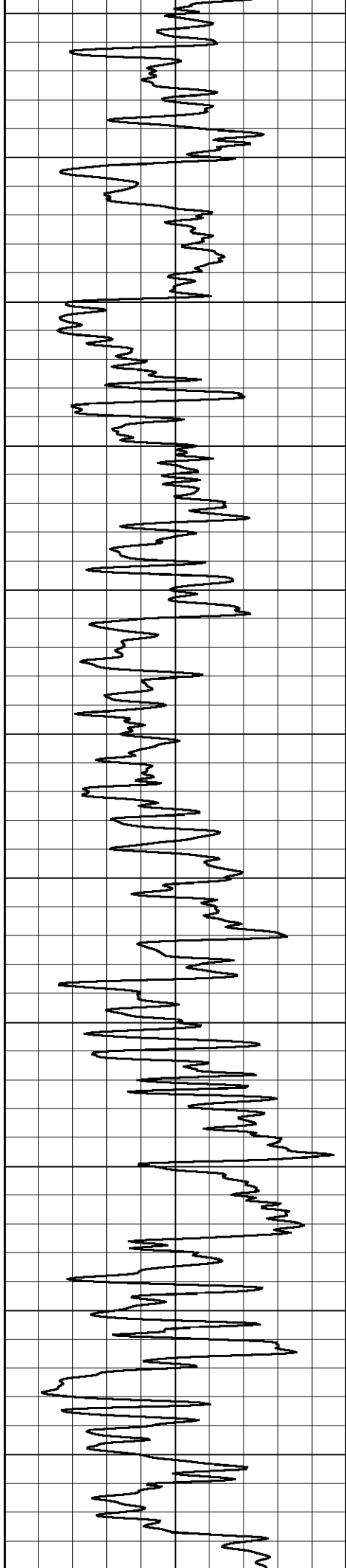
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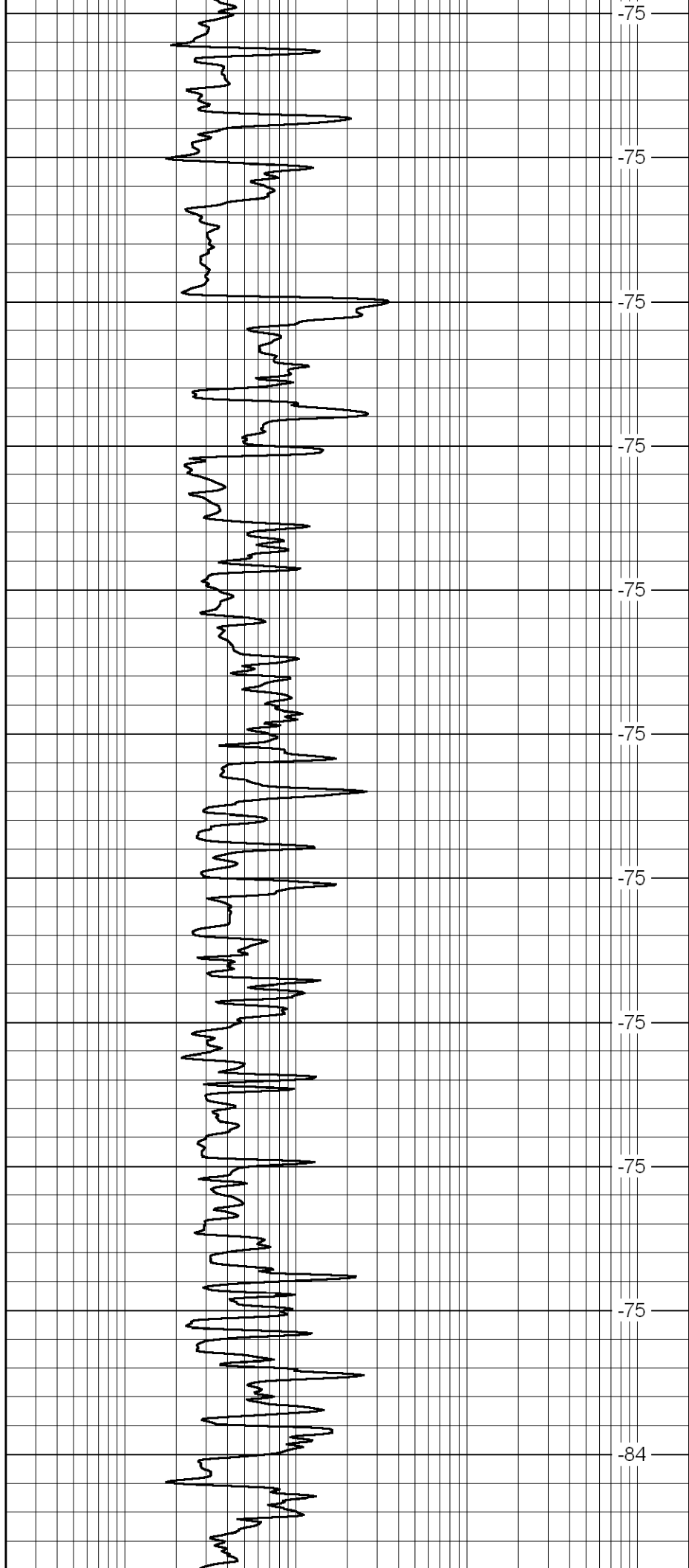
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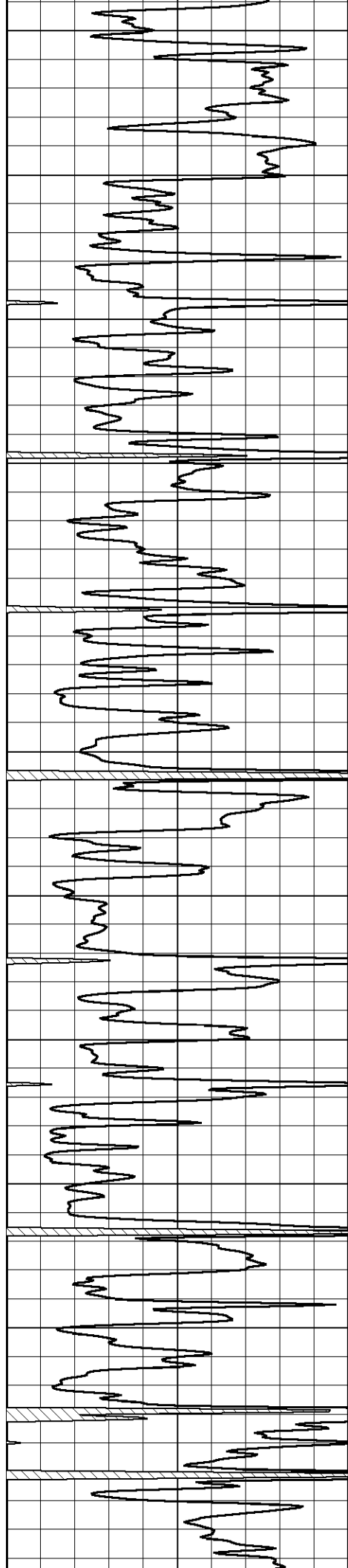
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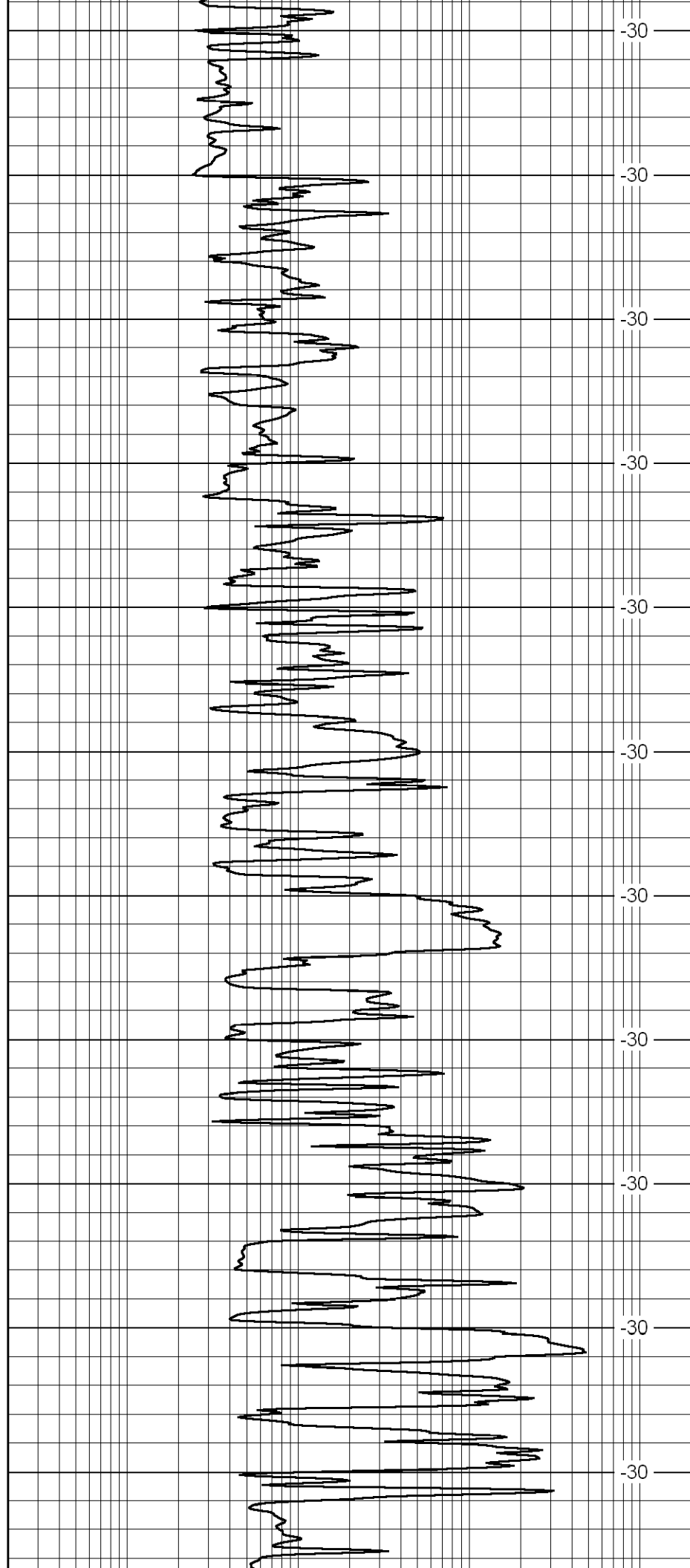
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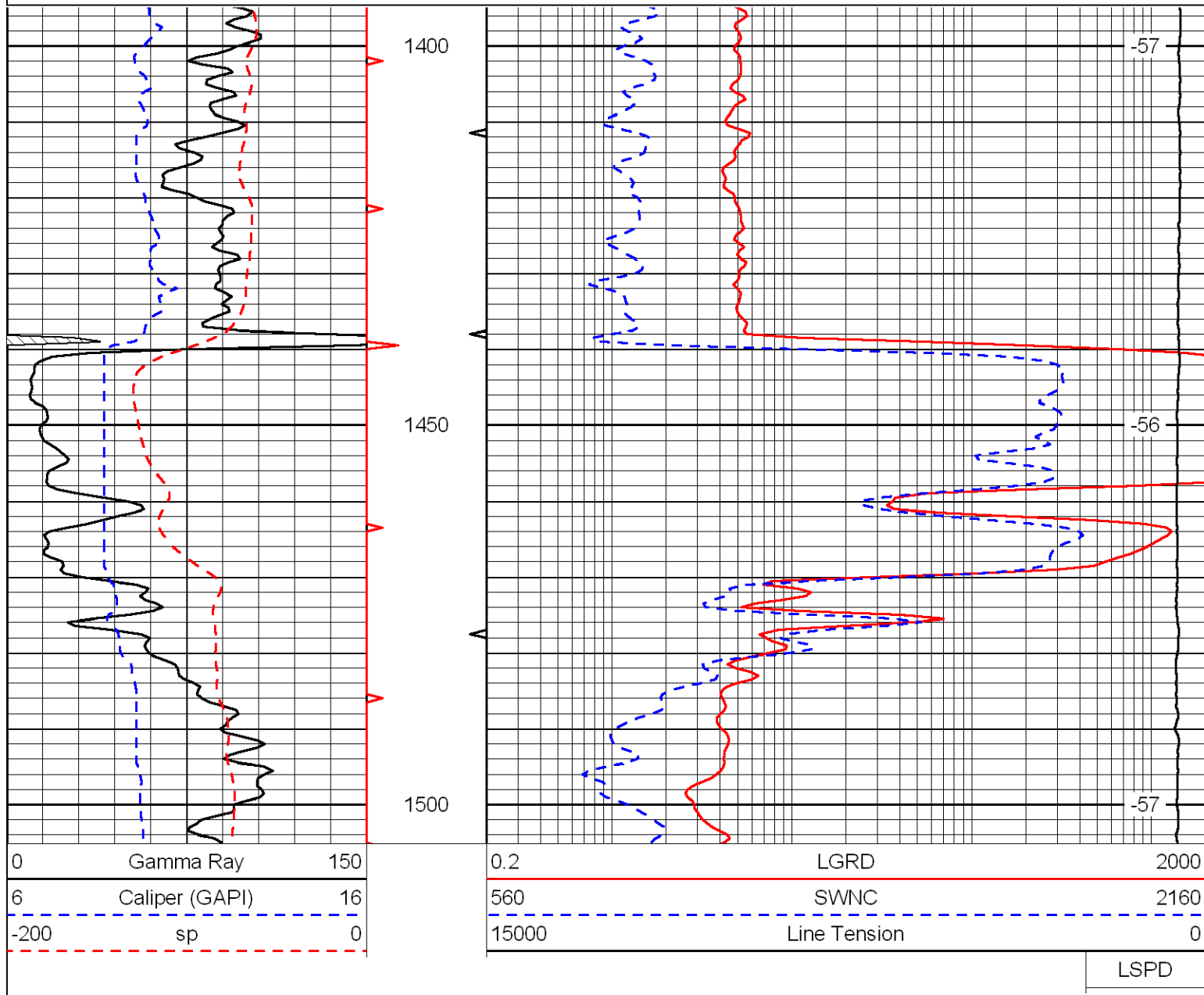
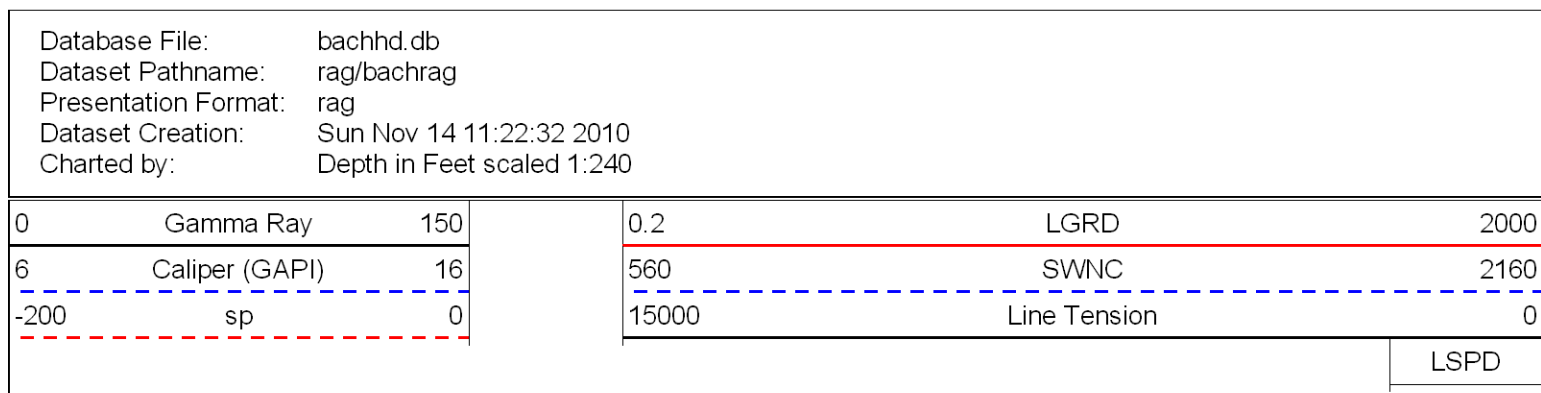
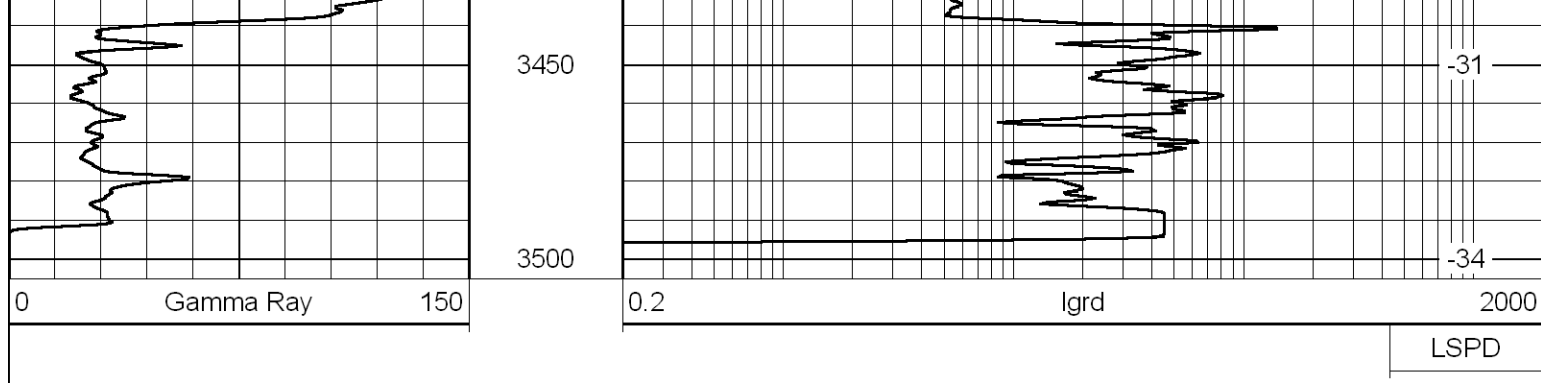
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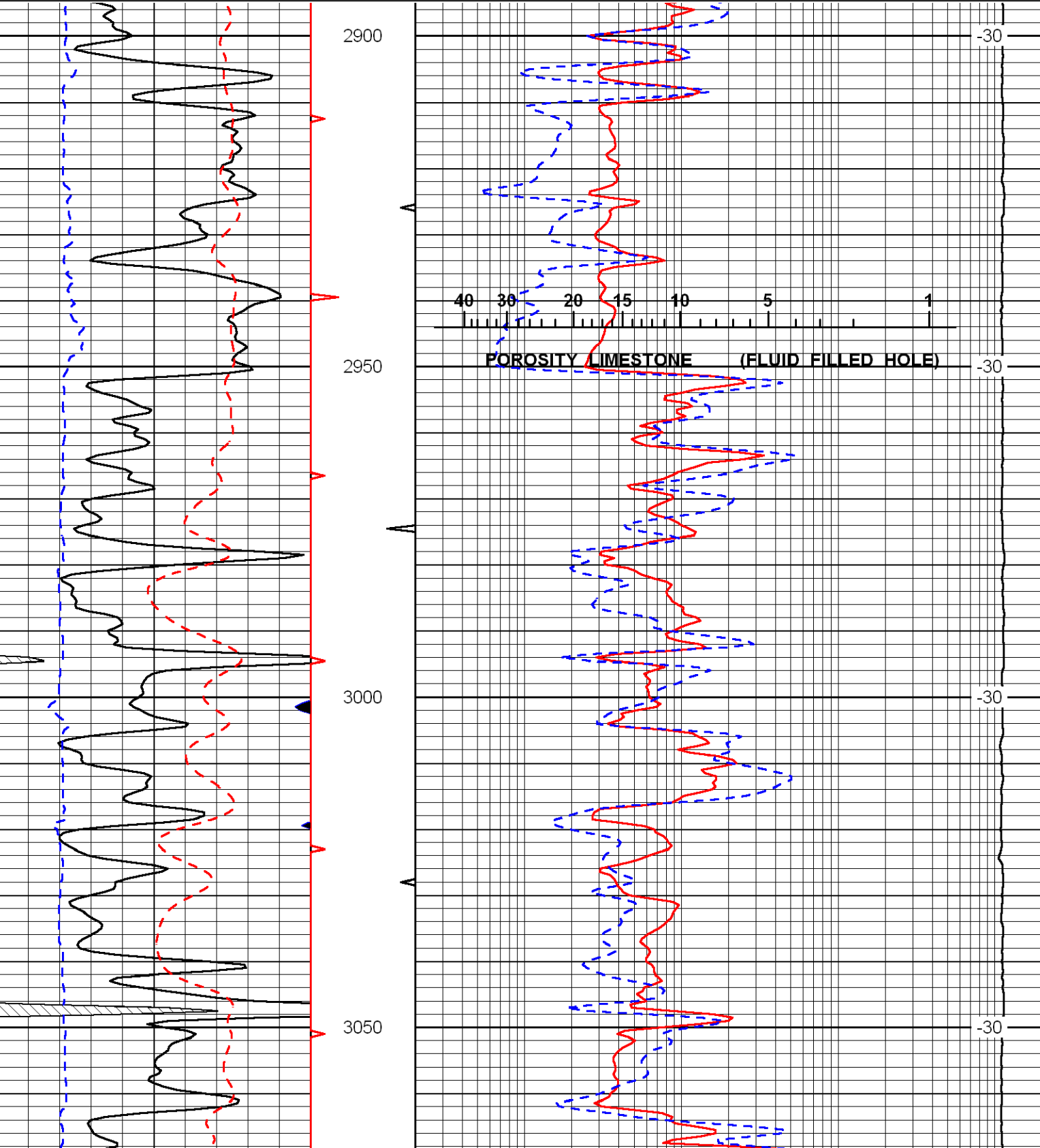
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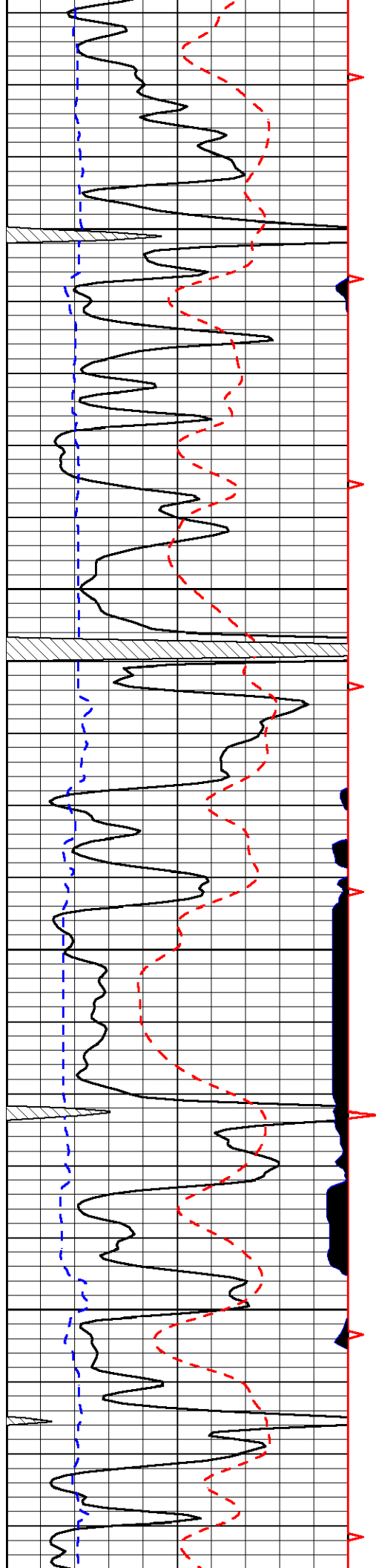


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0	Gamma Ray	150
6	Caliper (GAPI)	16
-200	sp	0

0.2	LGRD	2000
560	SWNC	2160
15000	Line Tension	0
		LSPD



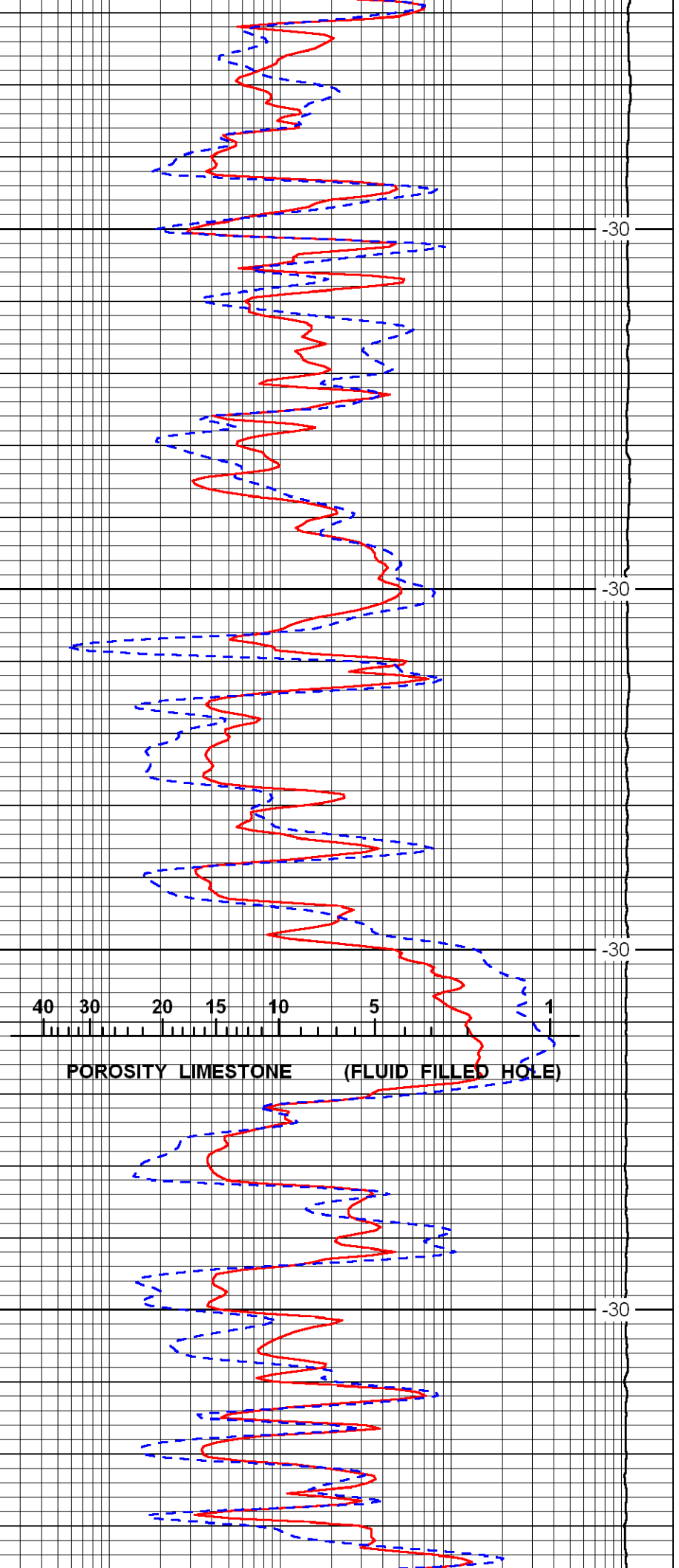


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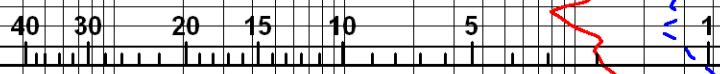


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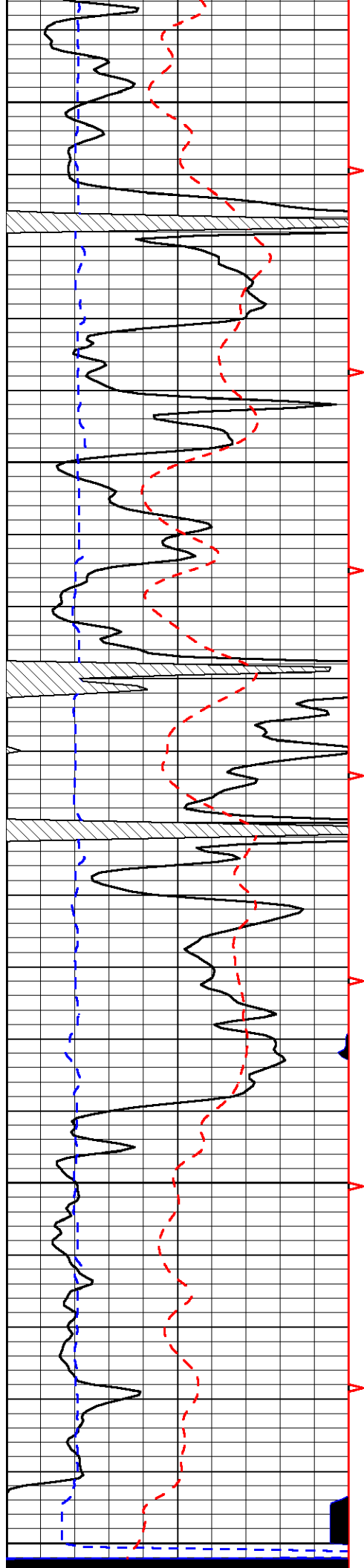
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POROSITY LIMESTONE (FLUID FILLED HOLE)



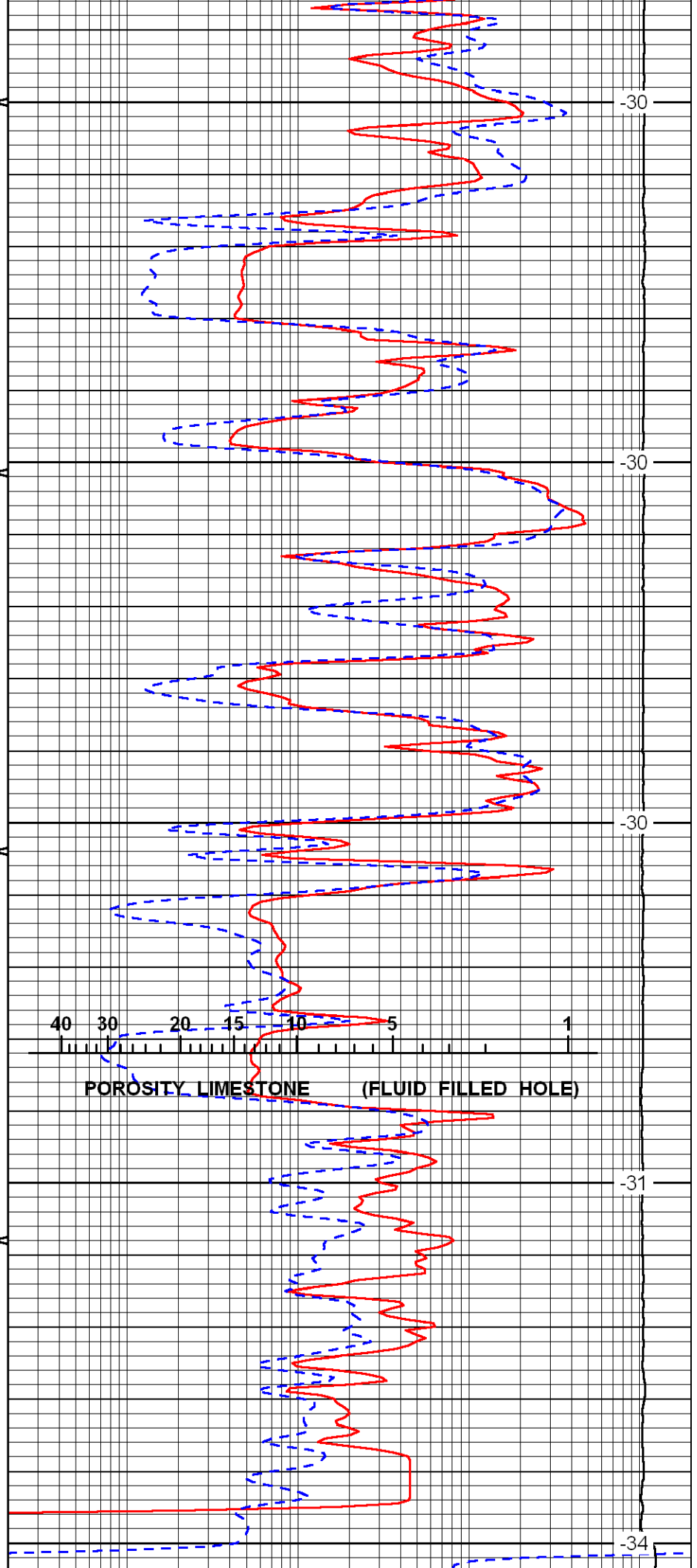
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POROSITY LIMESTONE

(FLUID FILLED HOLE)

0	Gamma Ray	150	0.2	LGRD	2000
6	Caliper (GAPI)	16	560	SWNC	2160
-200	sp	0	15000	Line Tension	0
					LSPD