



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	15-185-23,660-00-00	
Company	G&T Petroleum Consulting	
Well	Morris Trust No.1	
Field	Rattlesnake West	
County	Stafford	State Kansas
Location	SW NE NE NW 340' FNL & 2300' FWL	
Sec: 14	Twp: 24S	Rge: 14W
Other Services	CNL/CDL MEL/BHCS	

Permanent Datum	Ground Level	Elevation 1942
Log Measured From	Kelly Bushing	6 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
Date	1/31/2011	

Run Number	One
Depth Driller	4250
Depth Logger	4250
Bottom Logged Interval	4249
Top Log Interval	200
Casing Driller	8.625 @ 222
Casing Logger	222
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	11,600
Density / Viscosity	9.7 47
pH / Fluid Loss	8.5 12.0
Source of Sample	Flowline
Rm @ Meas. Temp	.35 @ 45
Rmf @ Meas. Temp	.26 @ 45
Rmc @ Meas. Temp	.47 @ 45
Source of Rmf / Rmc	Charts
Rm @ BHT	.13 @ 121
Operating Rig Time	4 Hours
Max Rec. Temp. F	121
Equipment Number	17
Location	Hays
Recorded By	C. Desaire
Witnessed By	Justin Carter

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

St John, Hwy 50, 3 W,
1 N, 1 1/2 W, S Into

Database File: c:\warrior\data\g&t petroleum consulting_morris trust no.1\gthd.db
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Presentation Format: dil2in
Dataset Creation: Mon Jan 31 22:41:39 2011
Charted by: Depth in Feet scaled 1:600

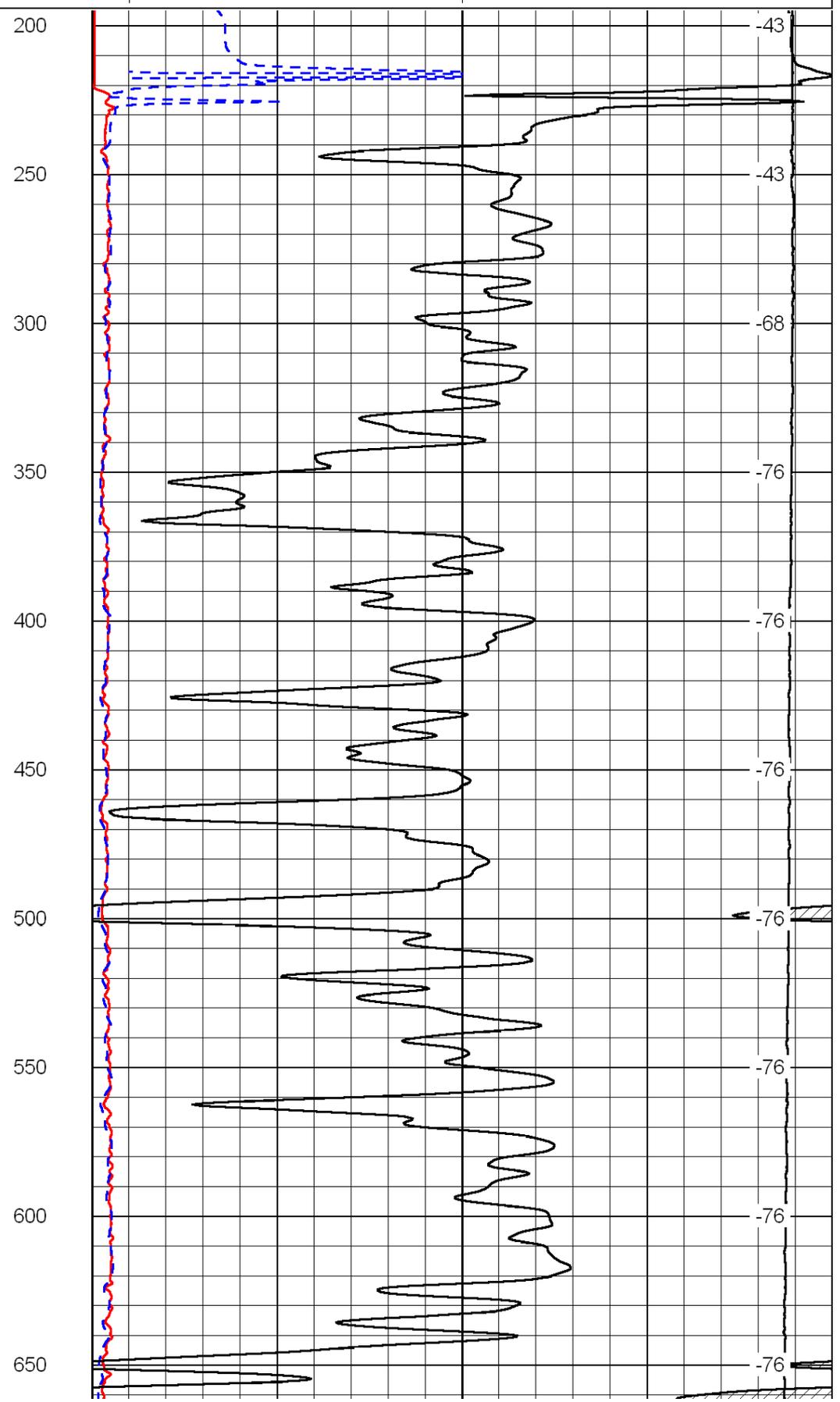
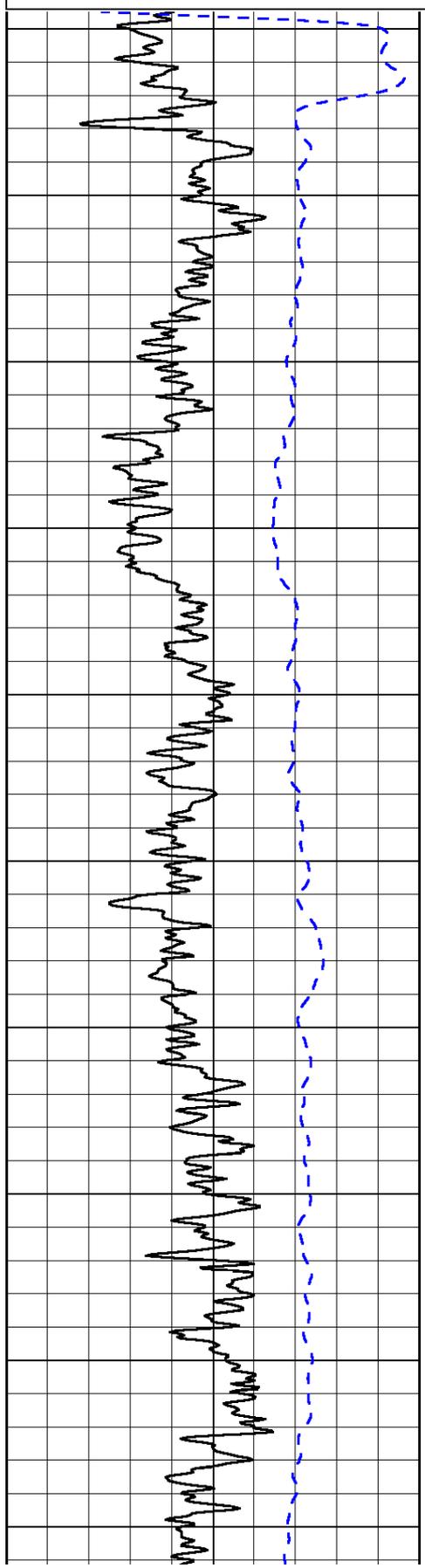
0	Gamma Ray	150
-200	SP (mV)	0

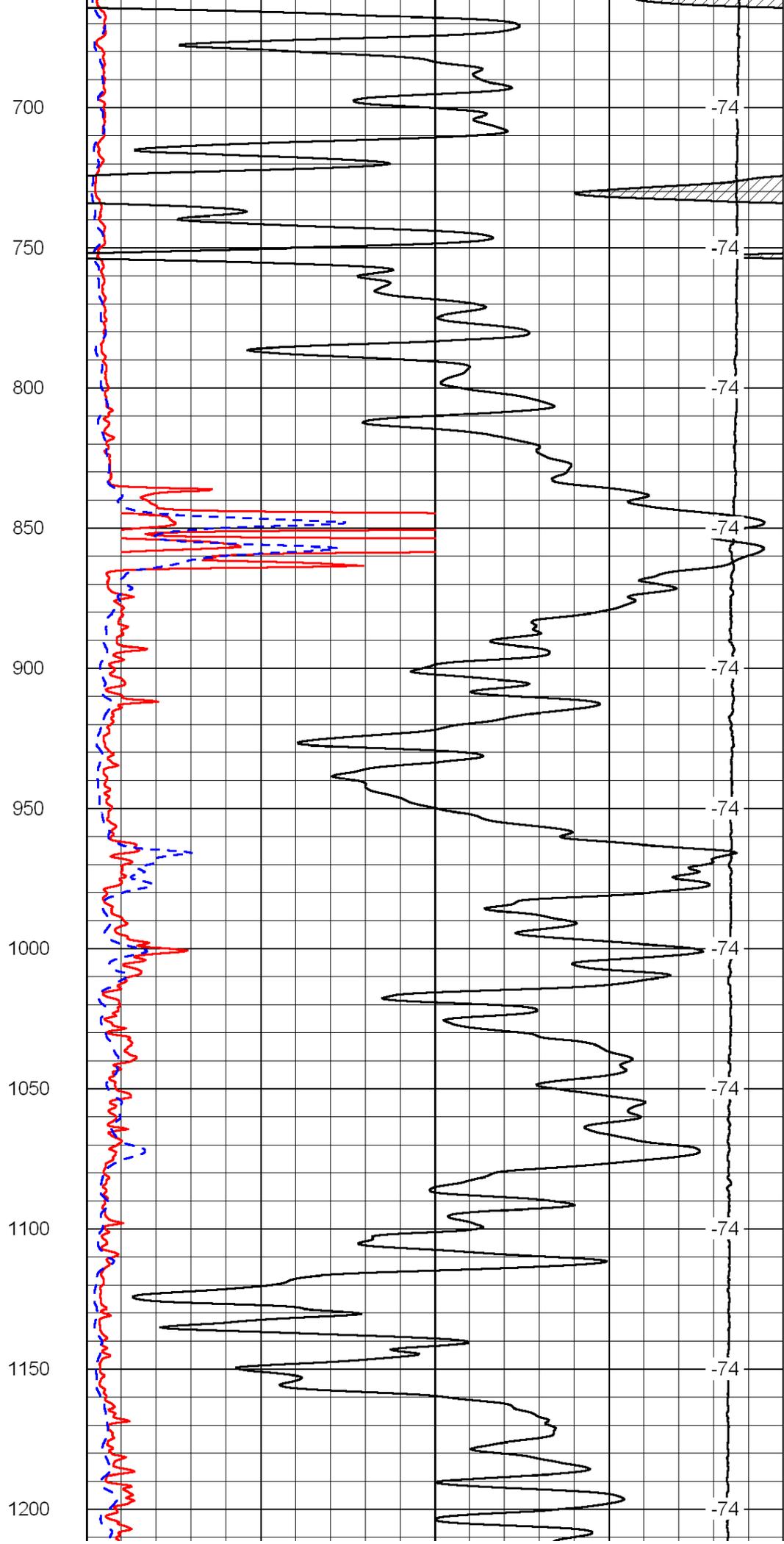
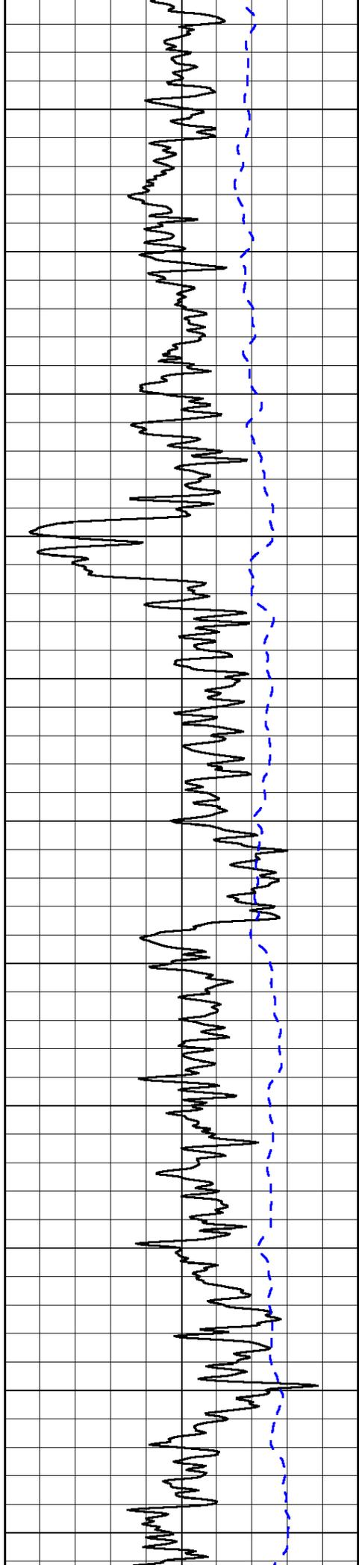
0	Shallow Resistivity	50
0	Deep Resistivity	50

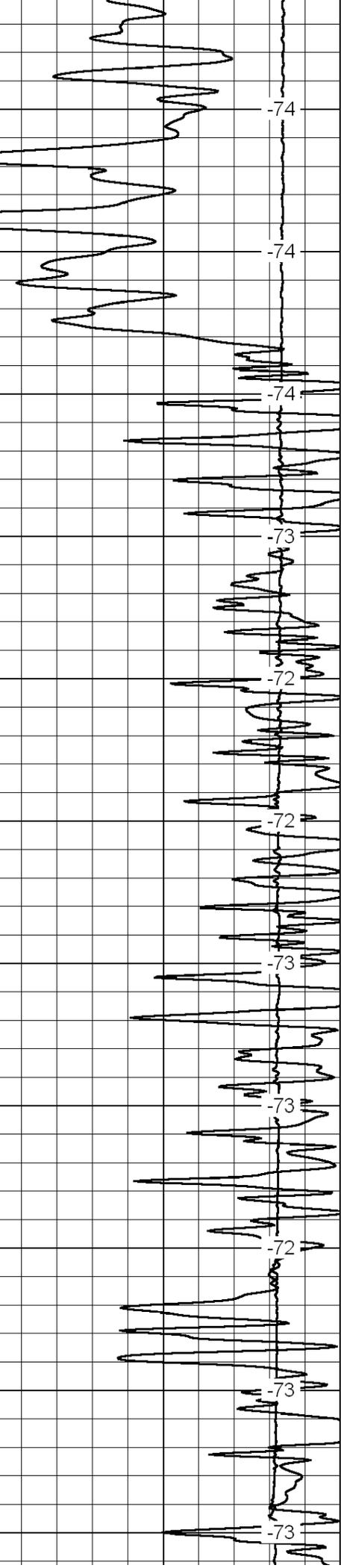
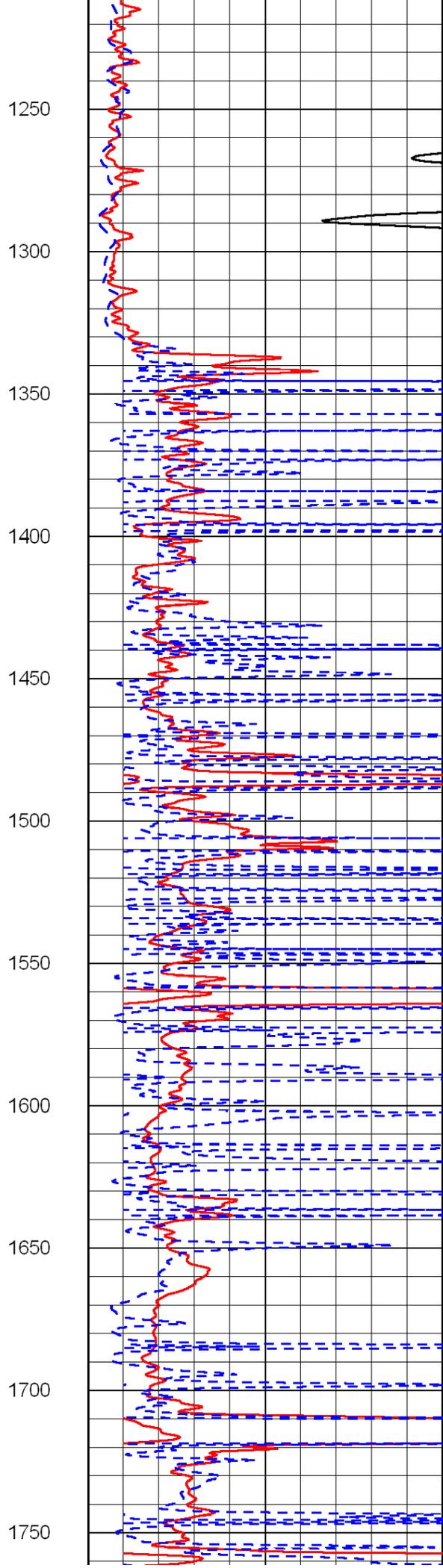
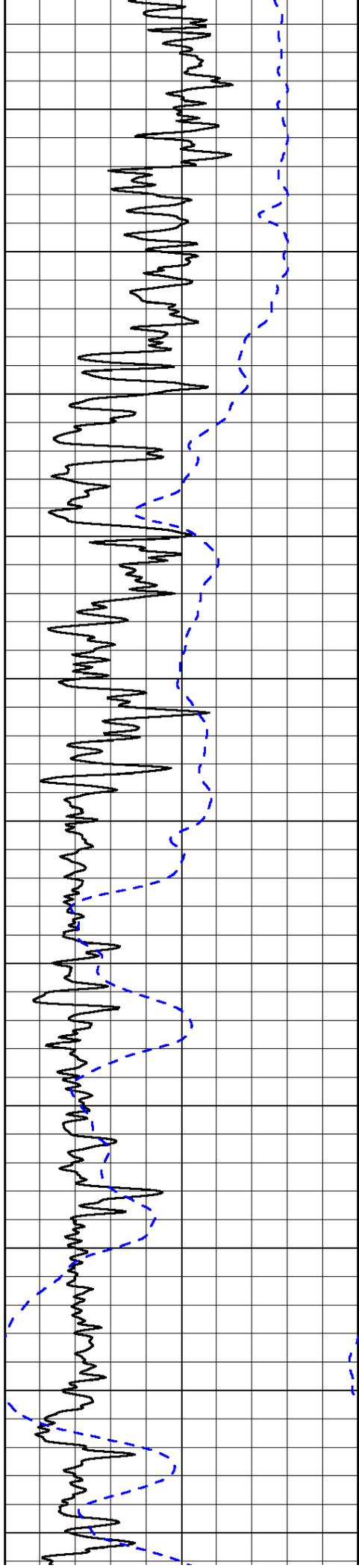
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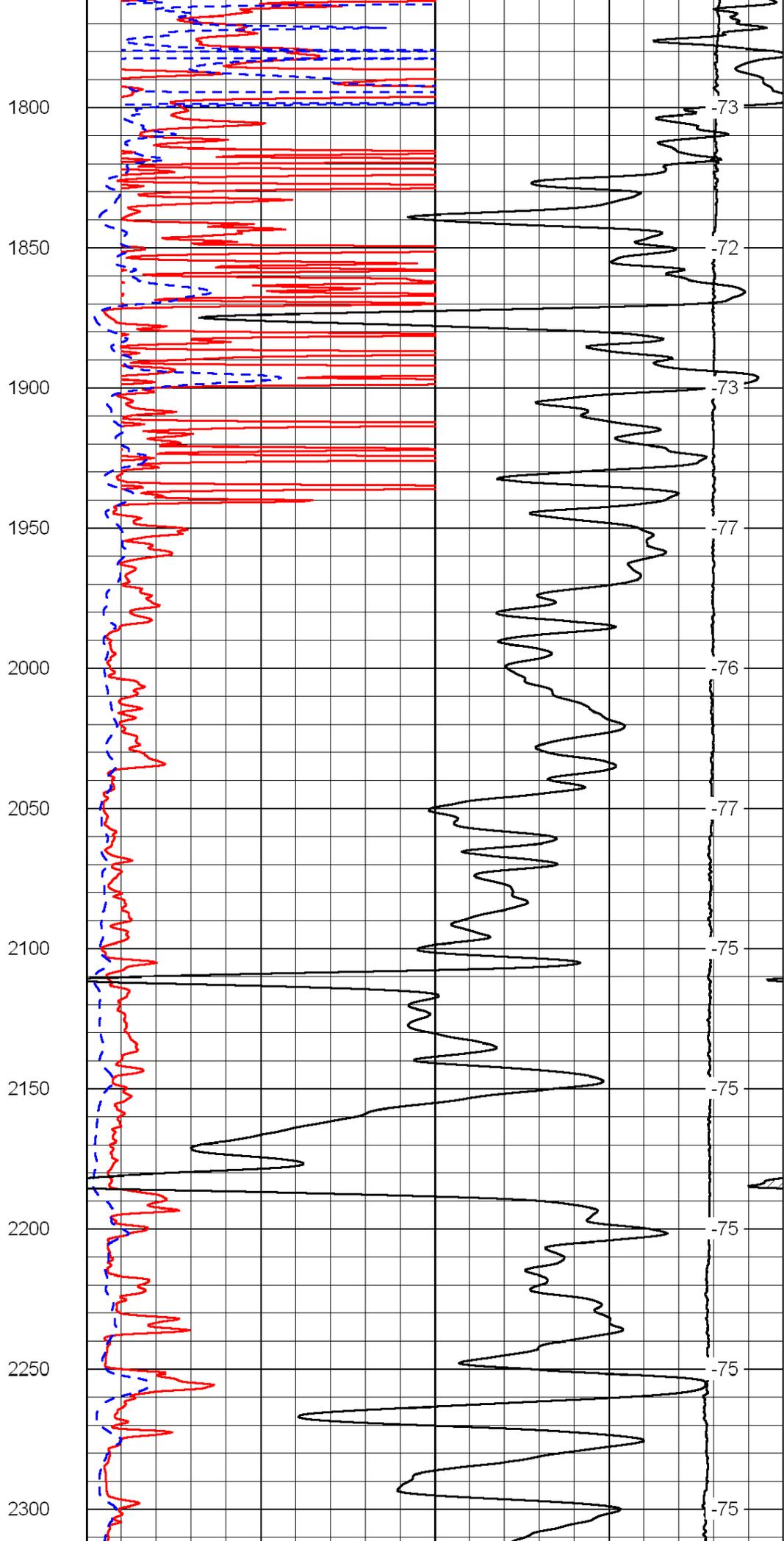
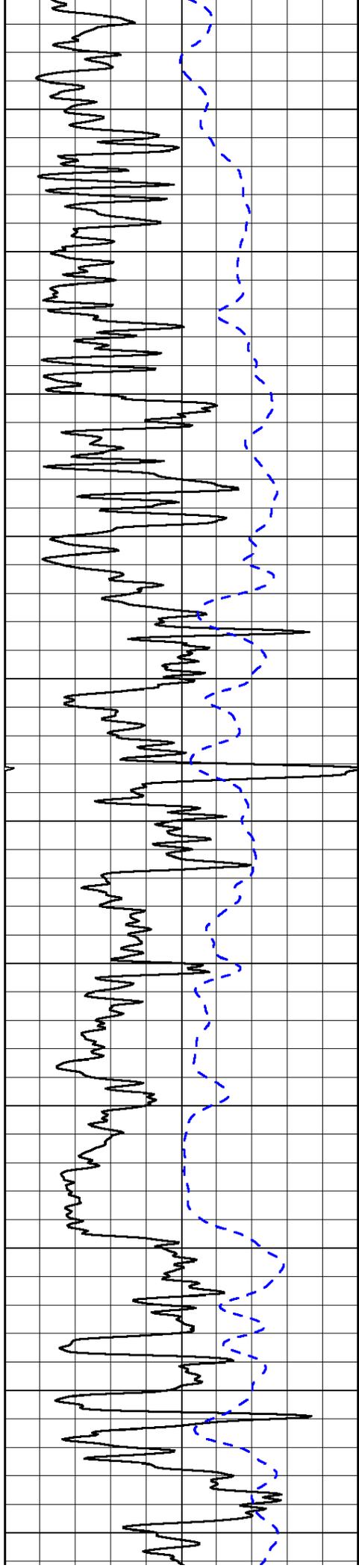
1000	Conductivity	0
15000	Line Tension	0

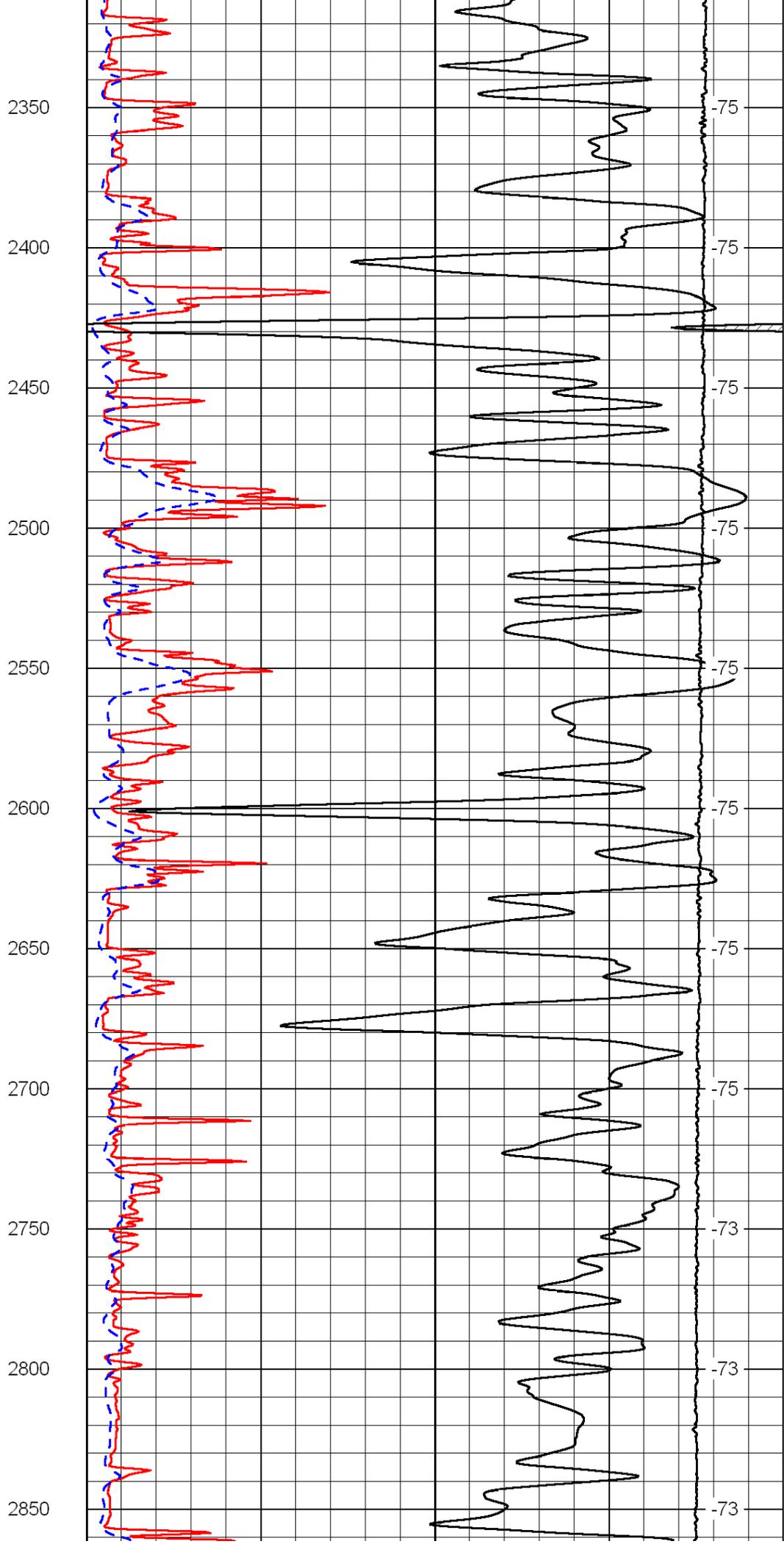
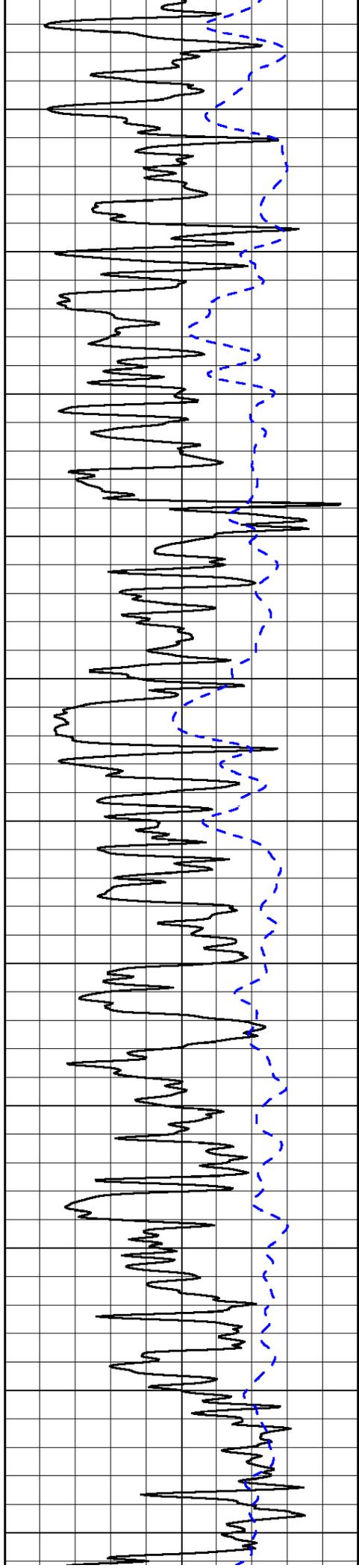
50	Shallow Resistivity	500
50	Deep Resistivity	500

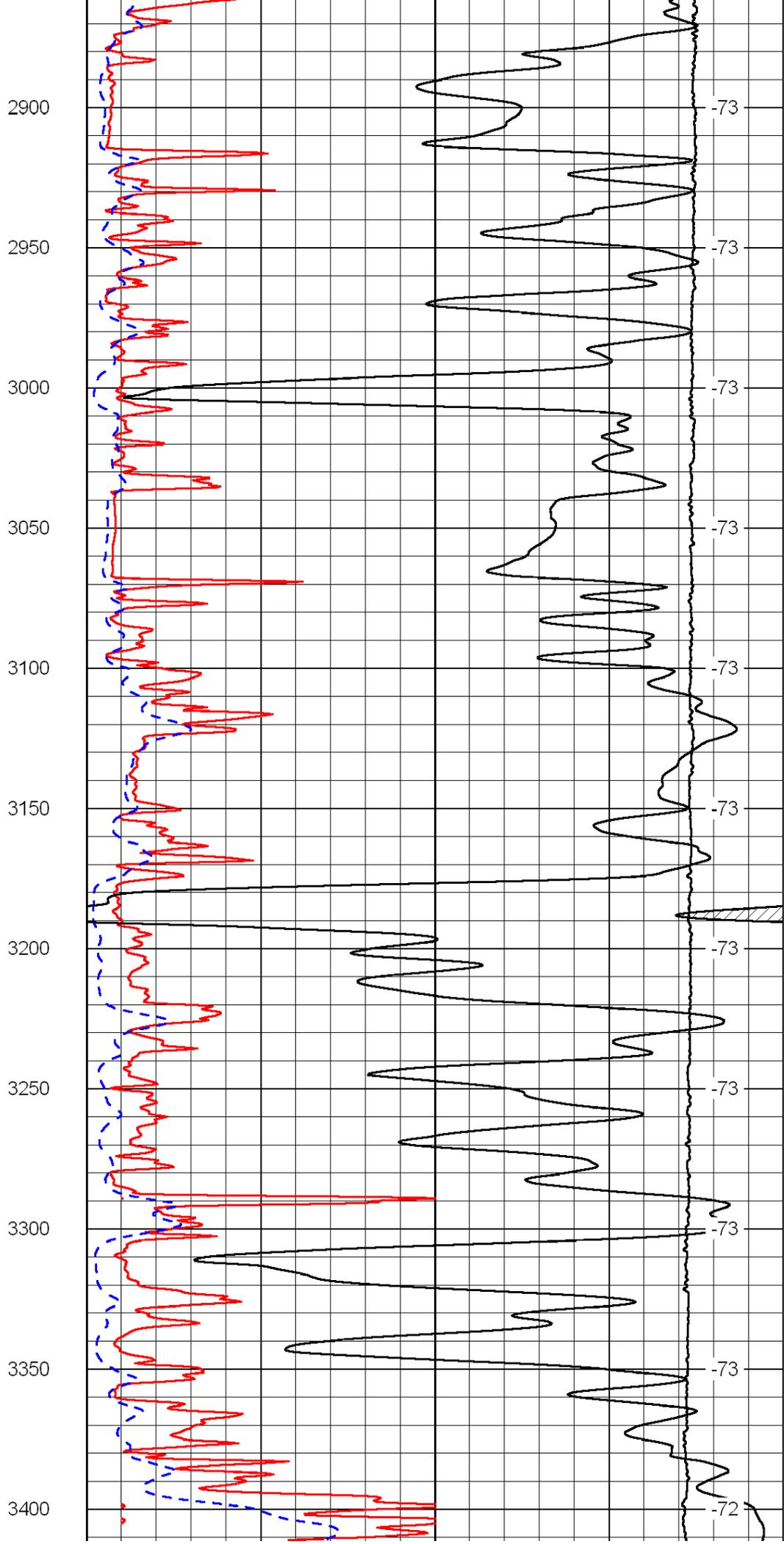
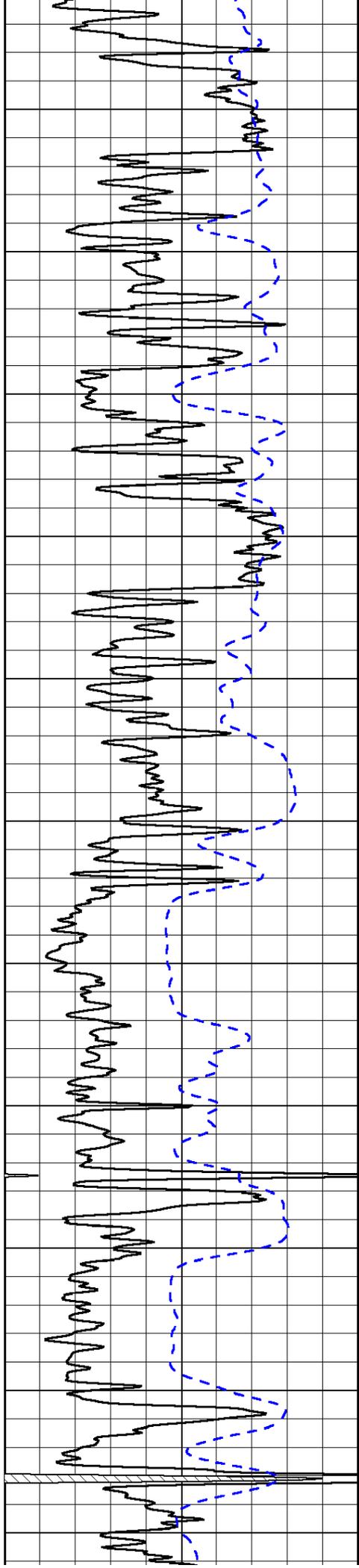


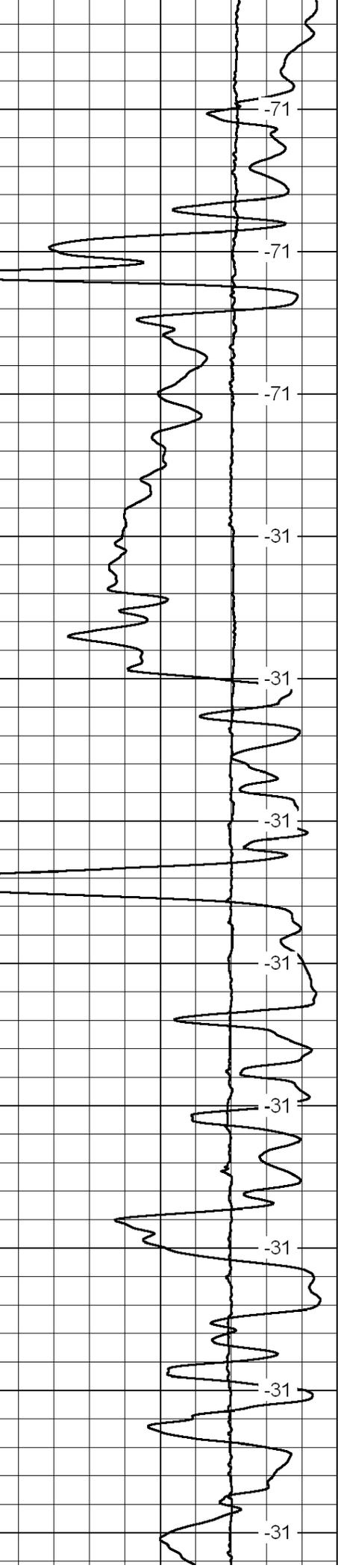
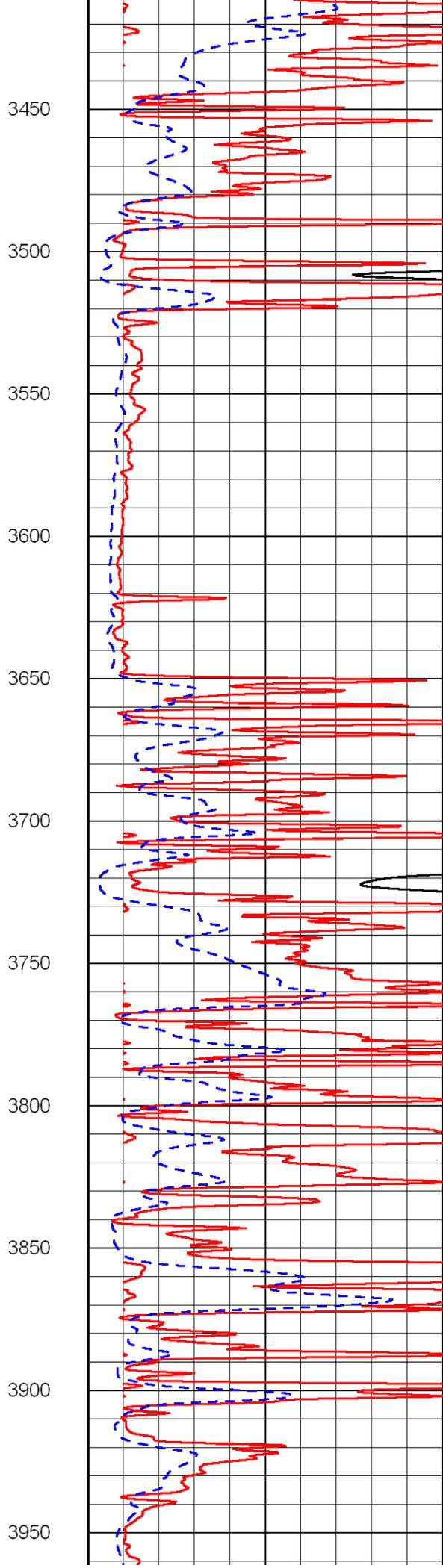
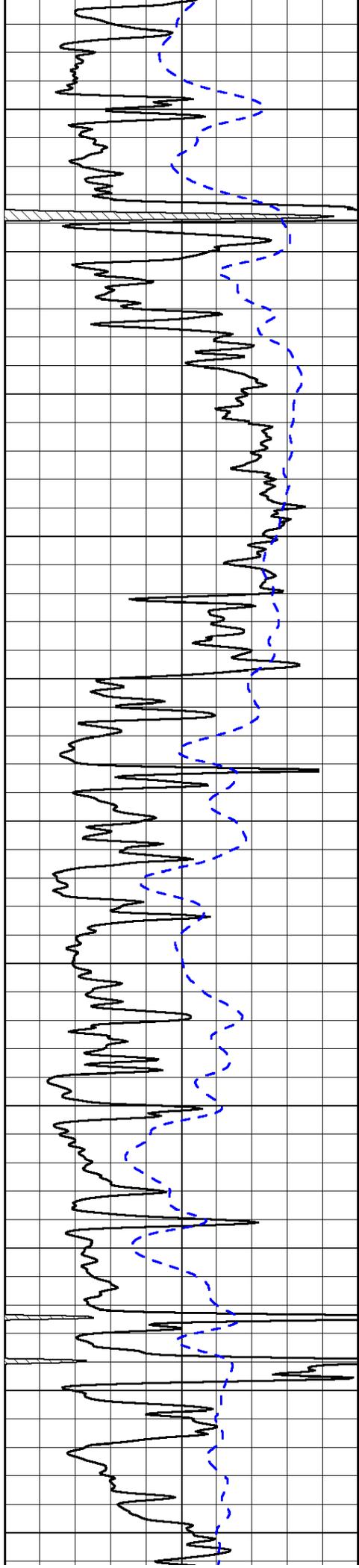


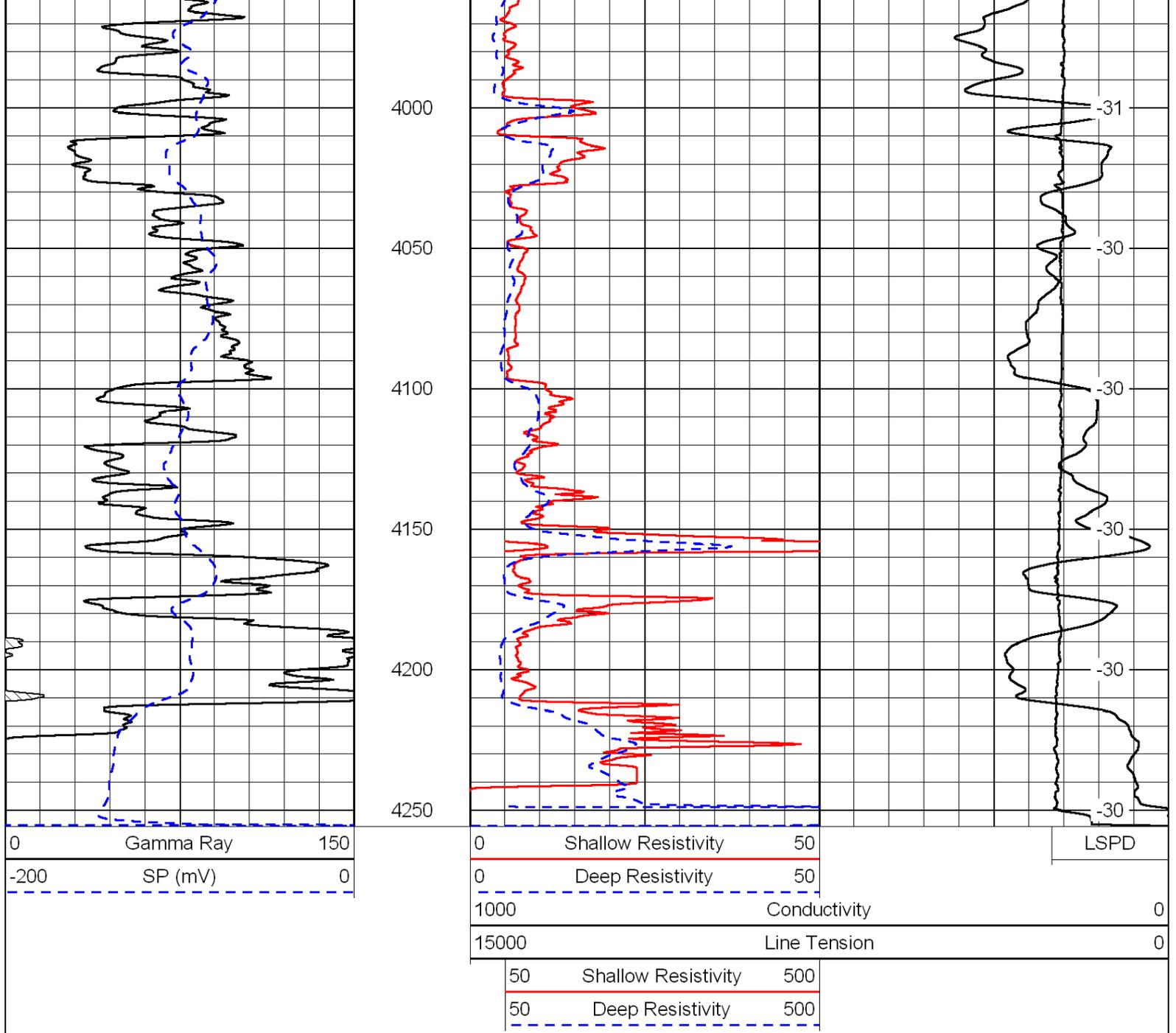




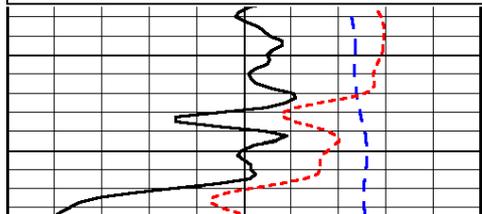
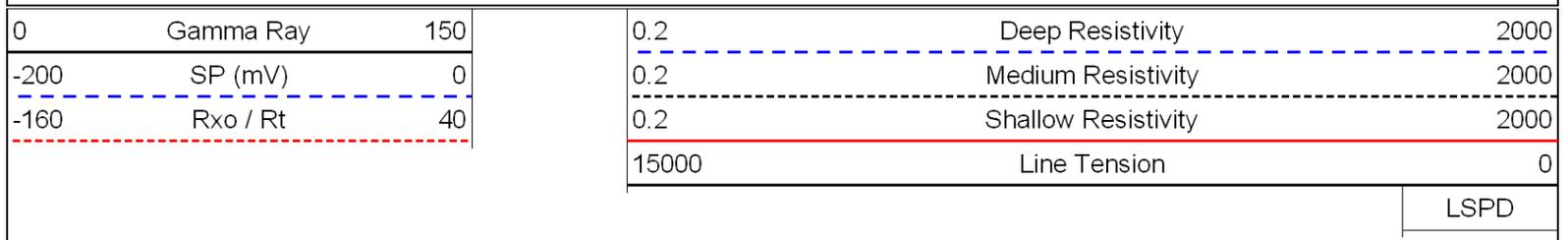


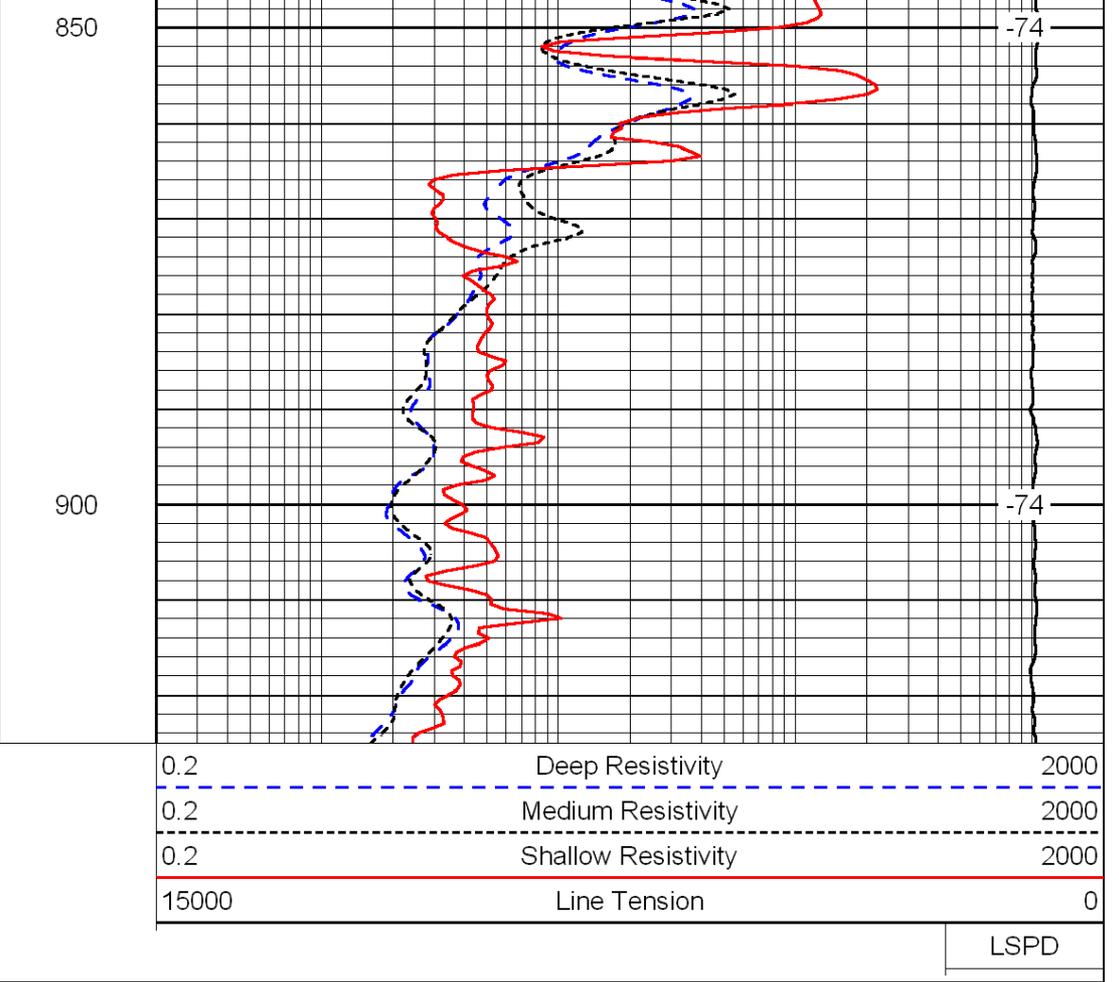
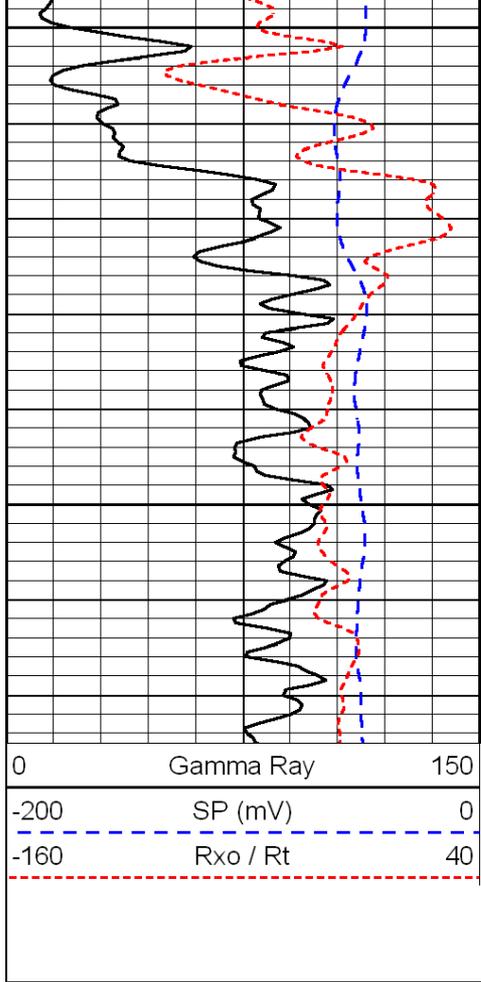




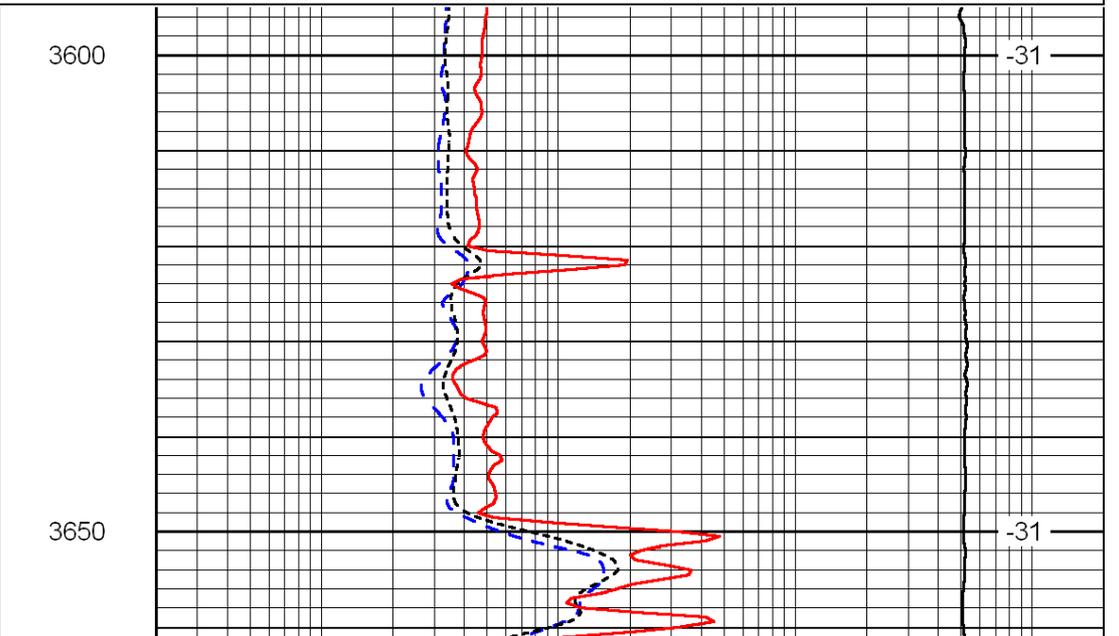
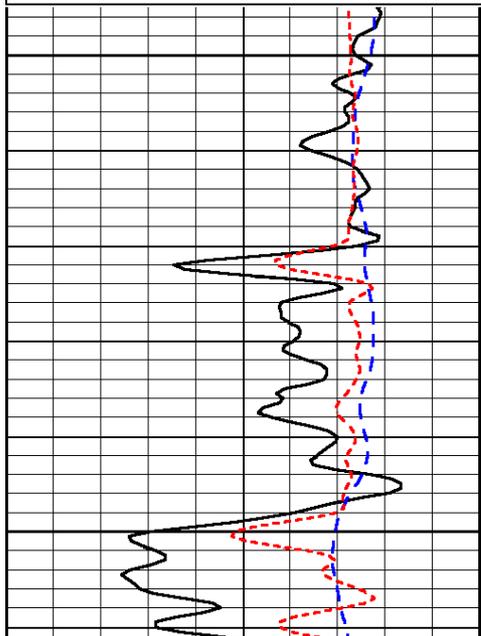
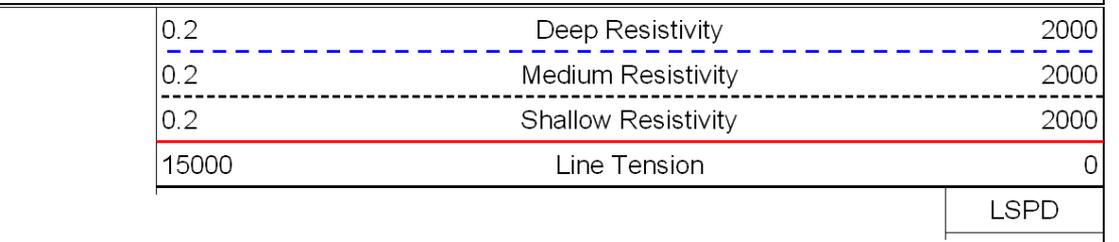
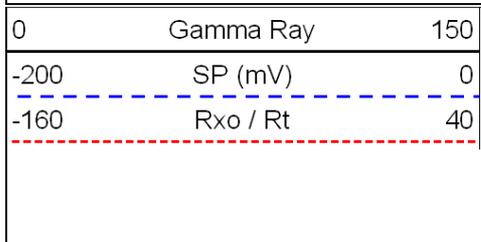


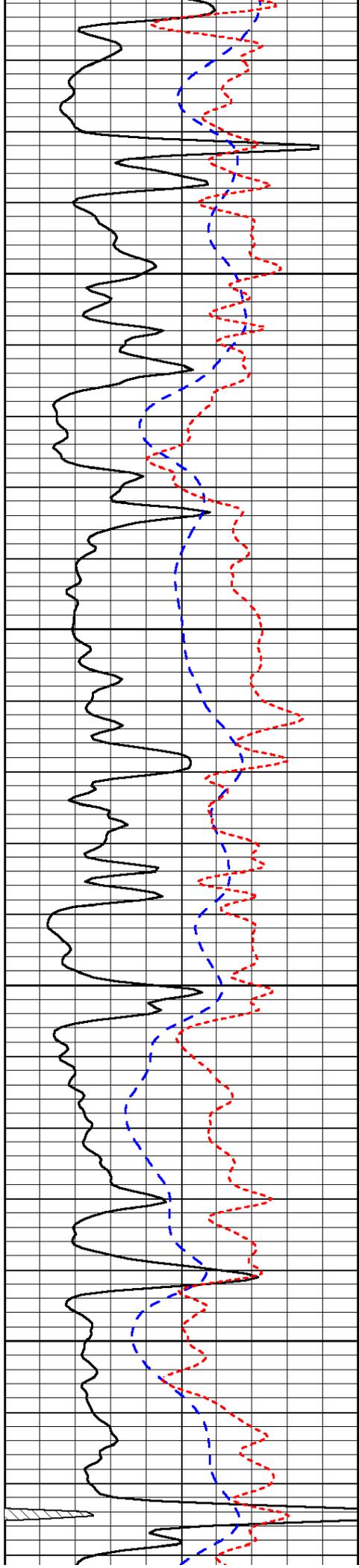
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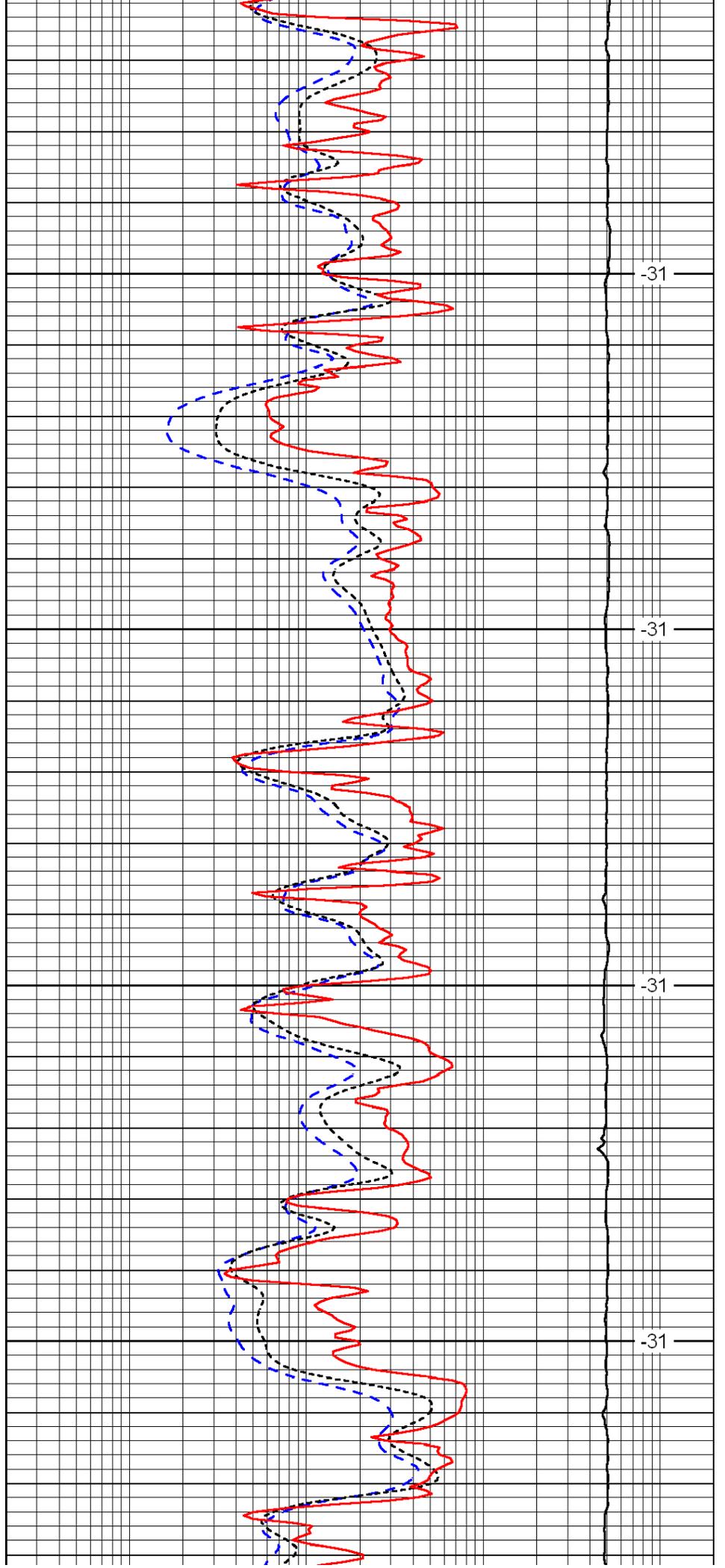


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3750

3800

3850

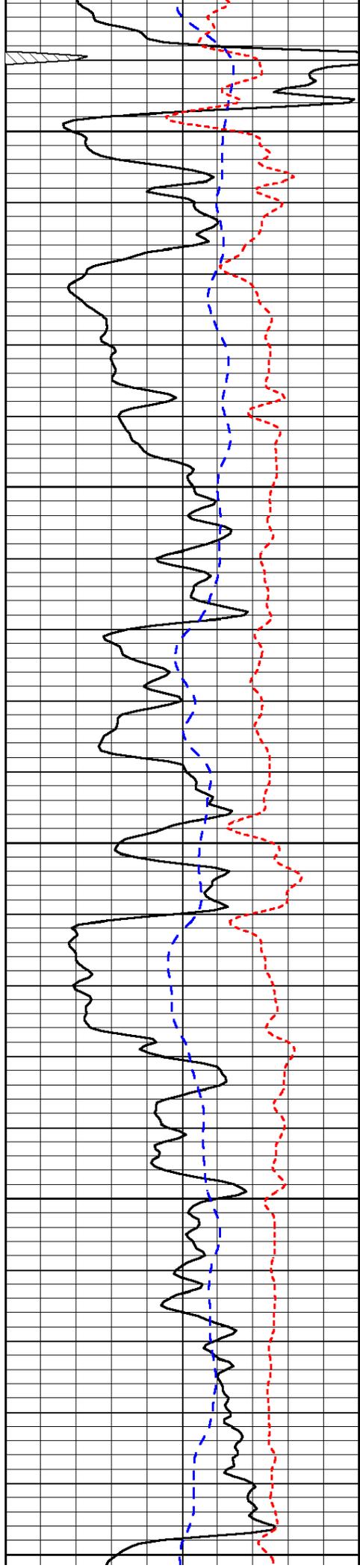


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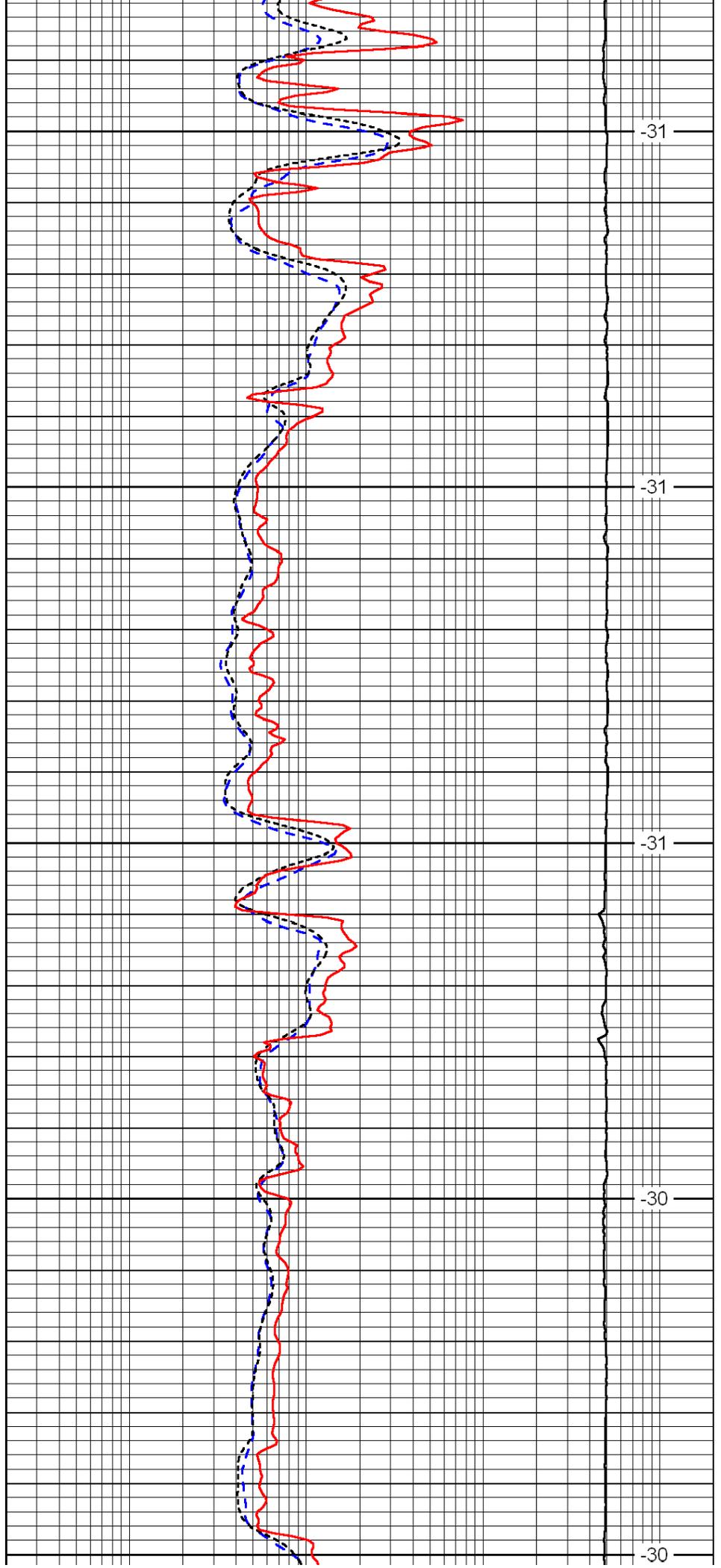
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4000

4050

4100



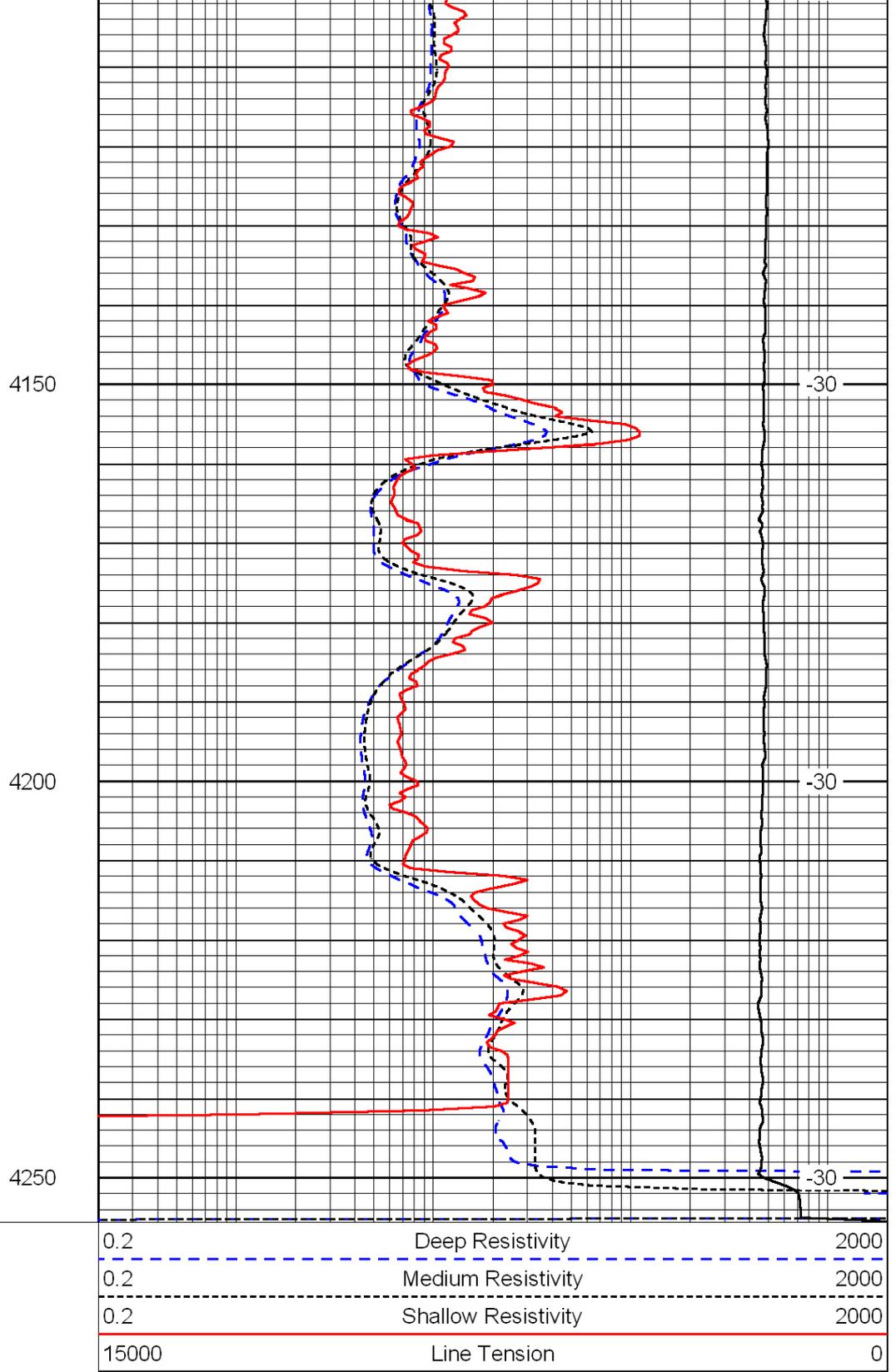
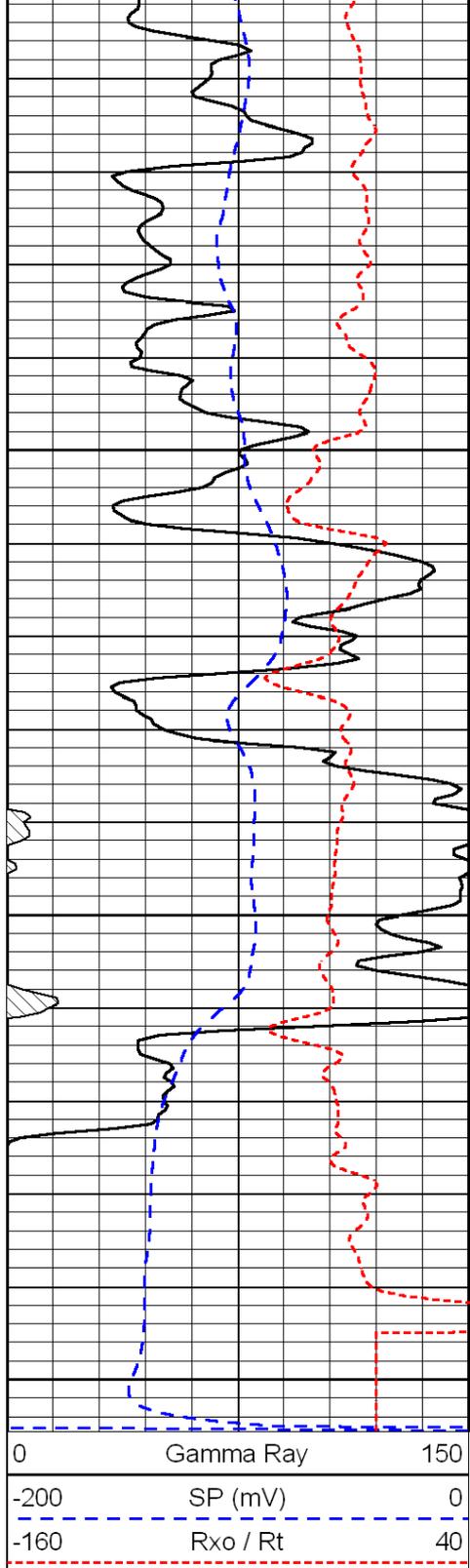
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