LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-065-23703-00-00

Company Credo Petroleum Corporation

Well Richmeier No. 1-22

Field Unnamed

County Graham State Kansas

Location NW - NE - NW - SE
2520' FSL & 1765' FEL
Sec: 22 Twp: 8 S Rge: 25 W

Other Services
CNL/CDL
MEL

Elevation
K.B. 2383
D.F.
G.L. 2378

Permanent Datum Ground Level
Log Measured From Kelly Bushing 5 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	1/8/2011			
Run Number	One			
Depth Driller	3960			
Depth Logger	3961			
Bottom Logged Interval	3960			
Top Log Interval	200			
Casing Driller	8.625 @ 247			
Casing Logger	248			
Bit Size	7.875			
Type Fluid in Hole	Chemial			
Salinity,ppm CL	1,200			
Density / Viscosity	9.3 / 59			
pH / Fluid Loss	10.0 / 7.2			
Source of Sample	Flowline			
Rm @ Meas. Temp	2.20 @ 50			
Rmf @ Meas. Temp	1.65 @ 50			
Rmc @ Meas. Temp	2.97 @ 50			
Source of Rmf / Rmc	Charts			
Rm @ BHT	0.95 @ 116			
Operating Rig Time	4 Hours			
Max Rec. Temp. F	116			
Equipment Number	15			
Location	Hays			
Recorded By	B. Becker			
Witnessed By	Bruce Ard			

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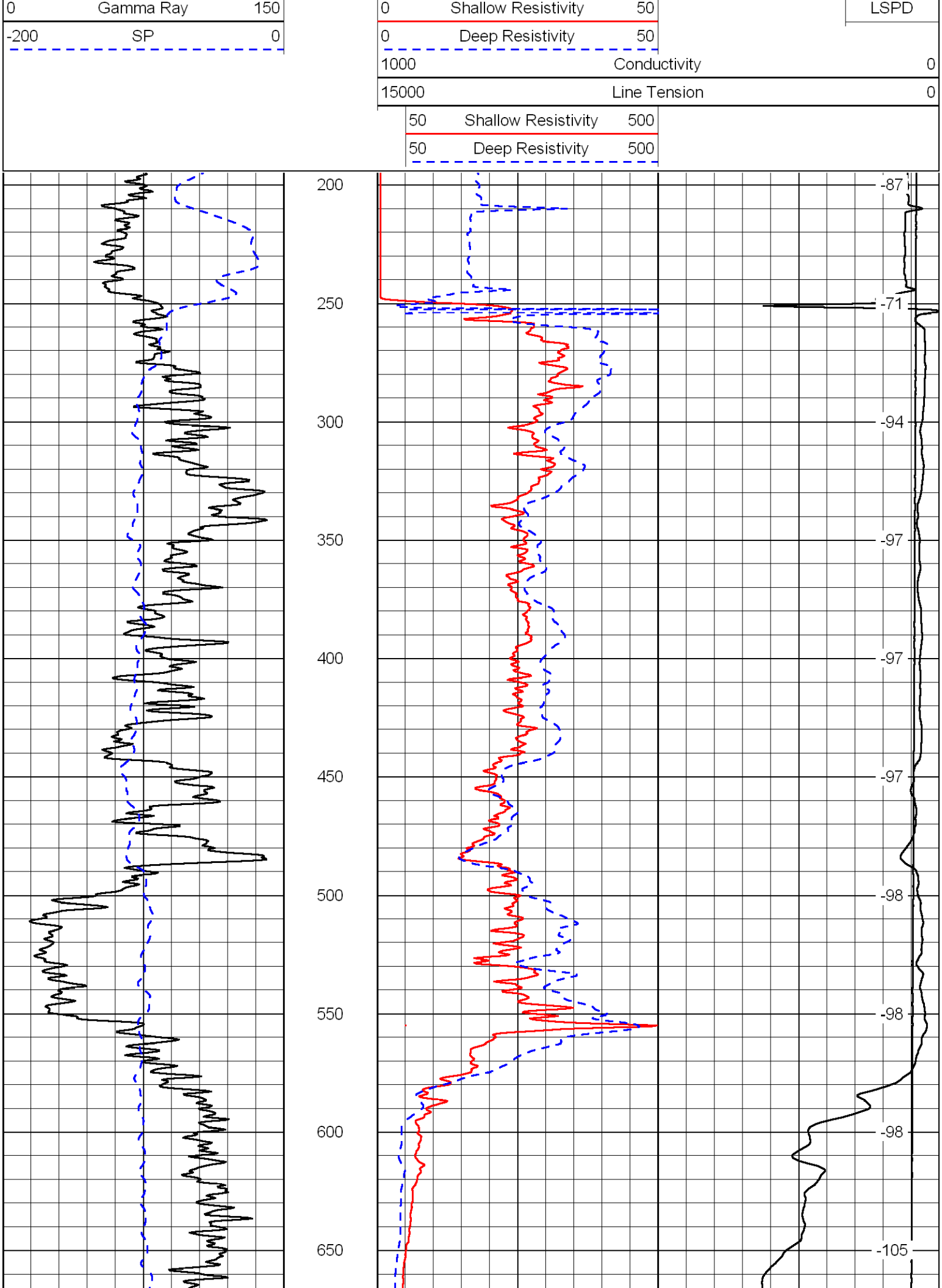
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

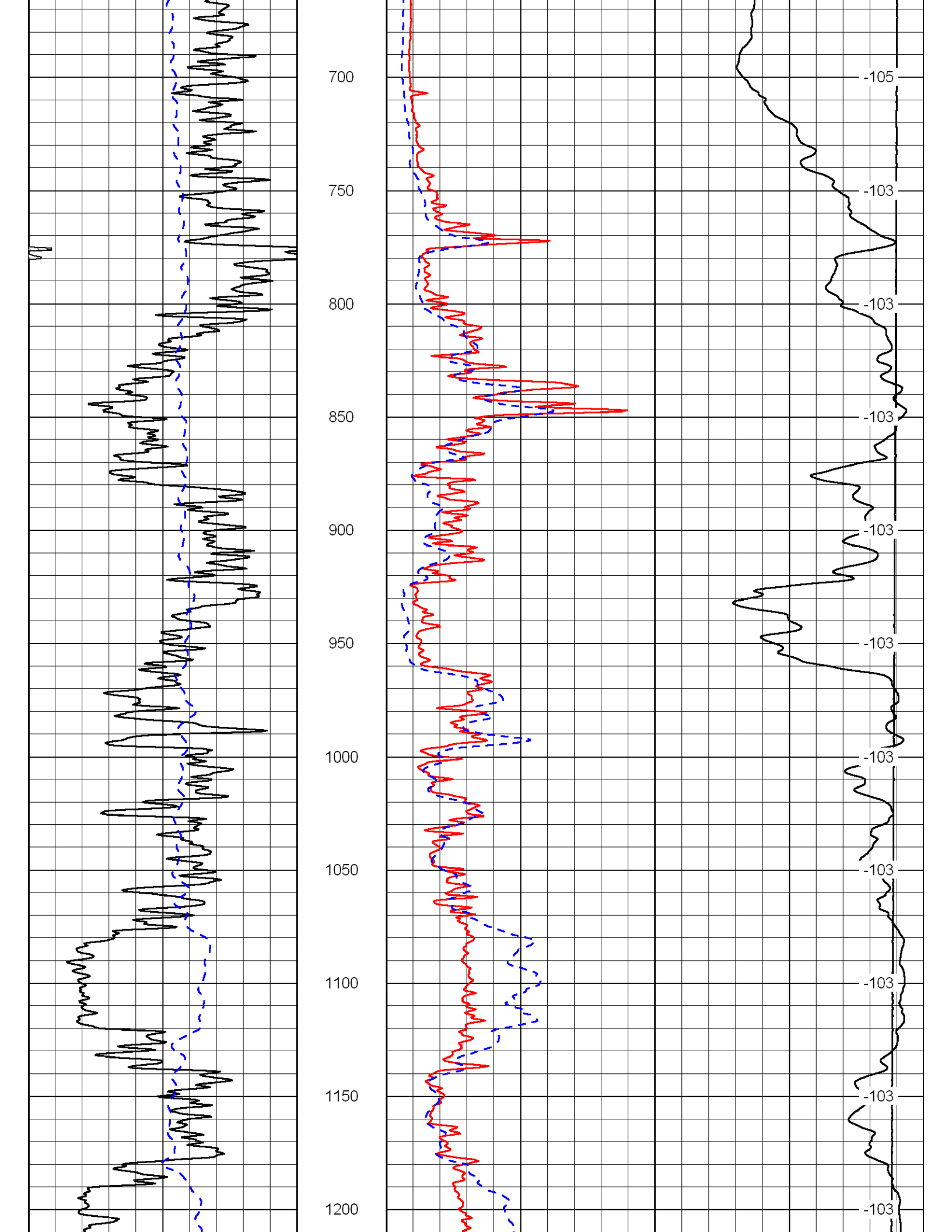
Comments

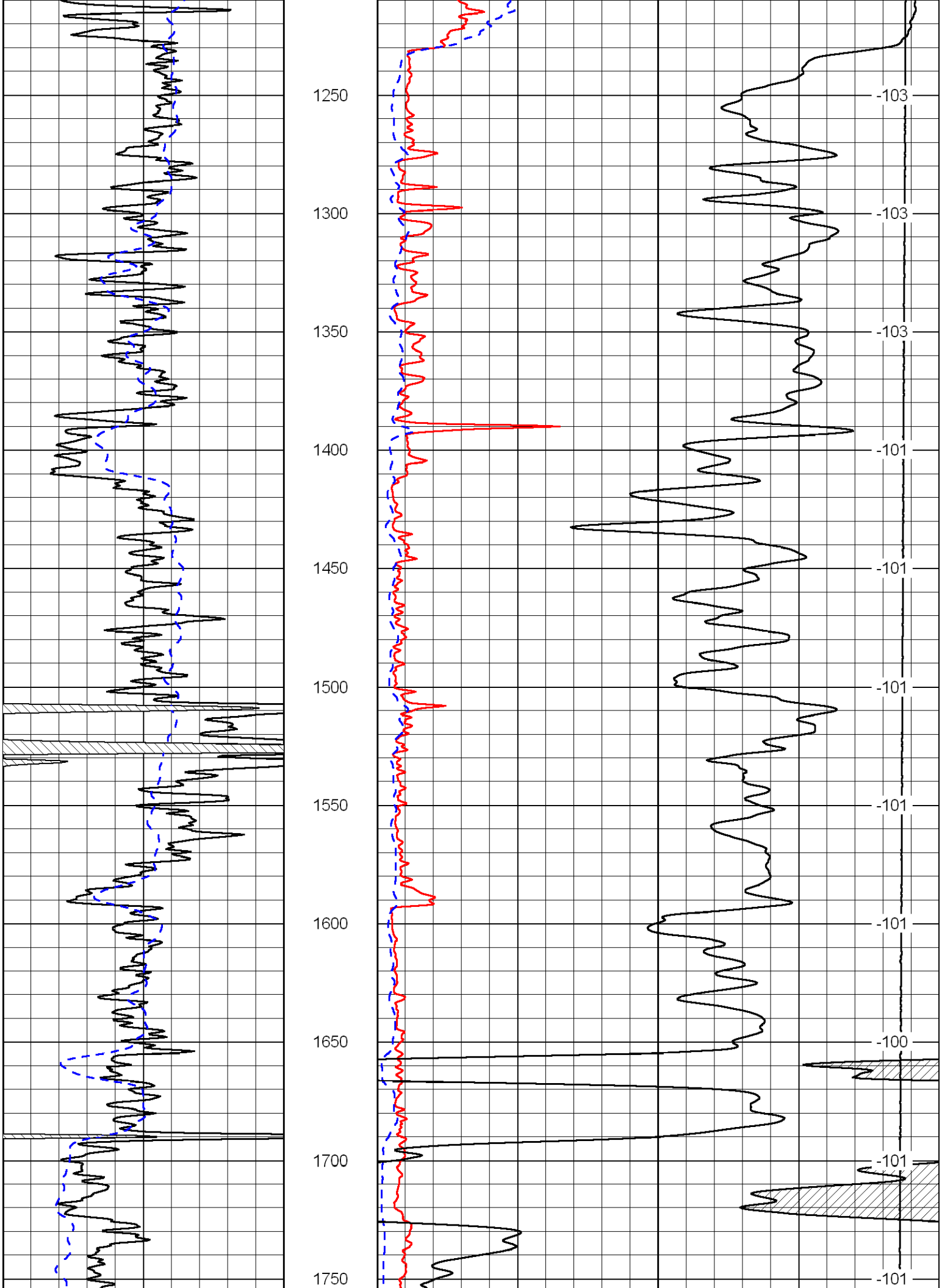
Thank you for using Log-Tech, Inc.
(785) 625-3858

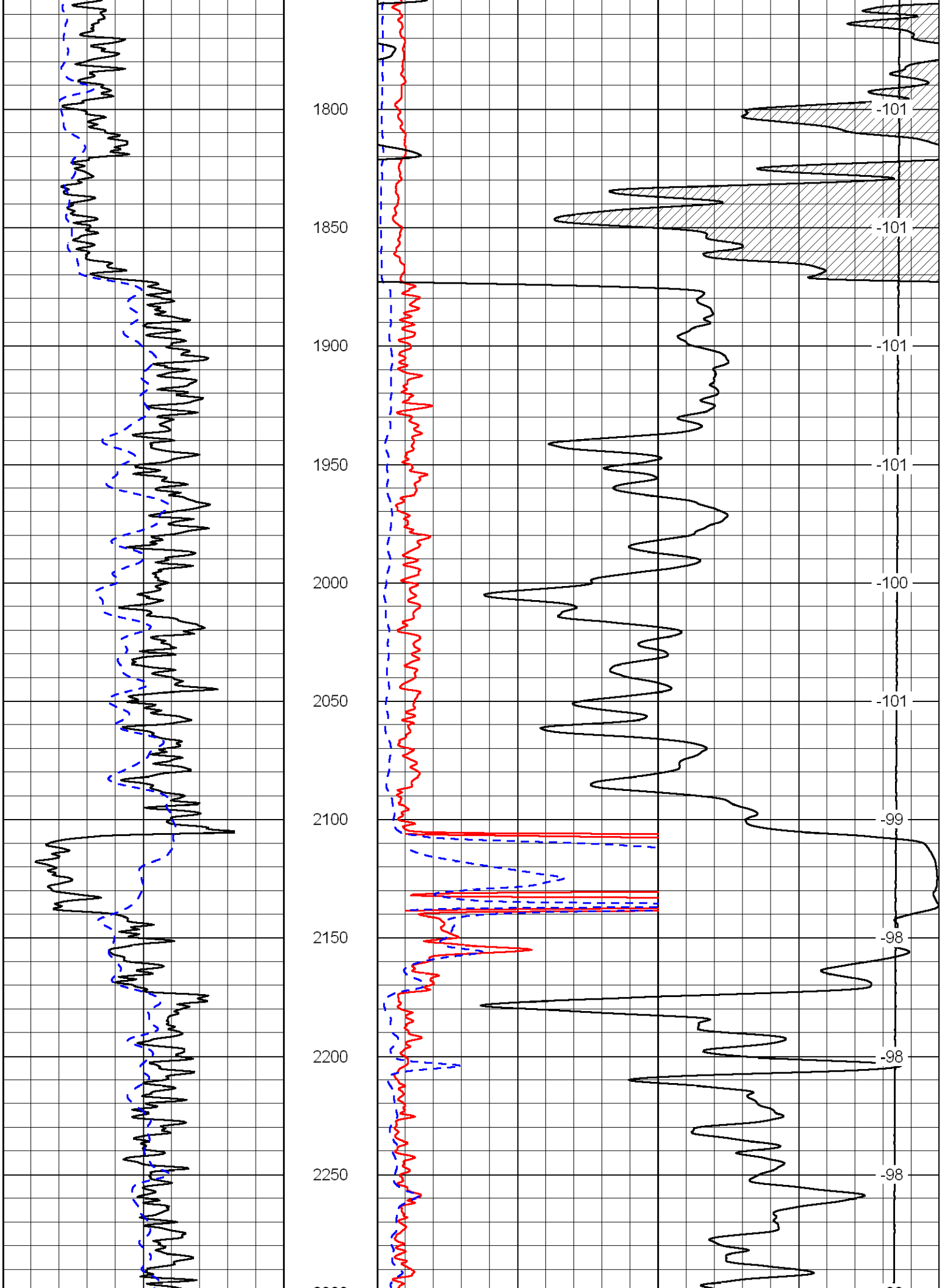
Morland, Ks;
1 South; 1/4 West;
Northwest Into through pasture;
Follow path to location

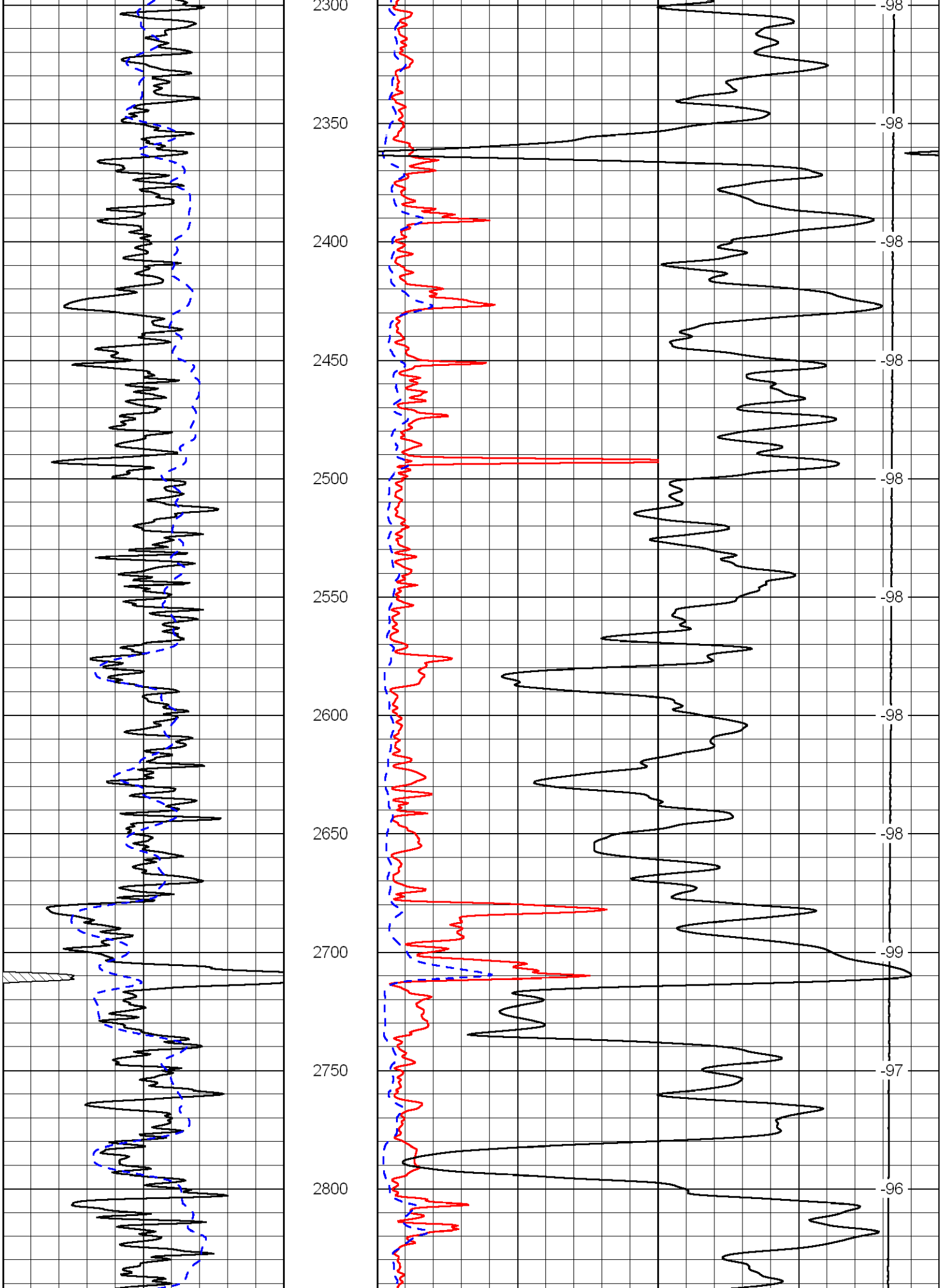
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Dataset Creation: Sat Jan 08 02:18:37 2011
Charted by: Depth in Feet scaled 1:600

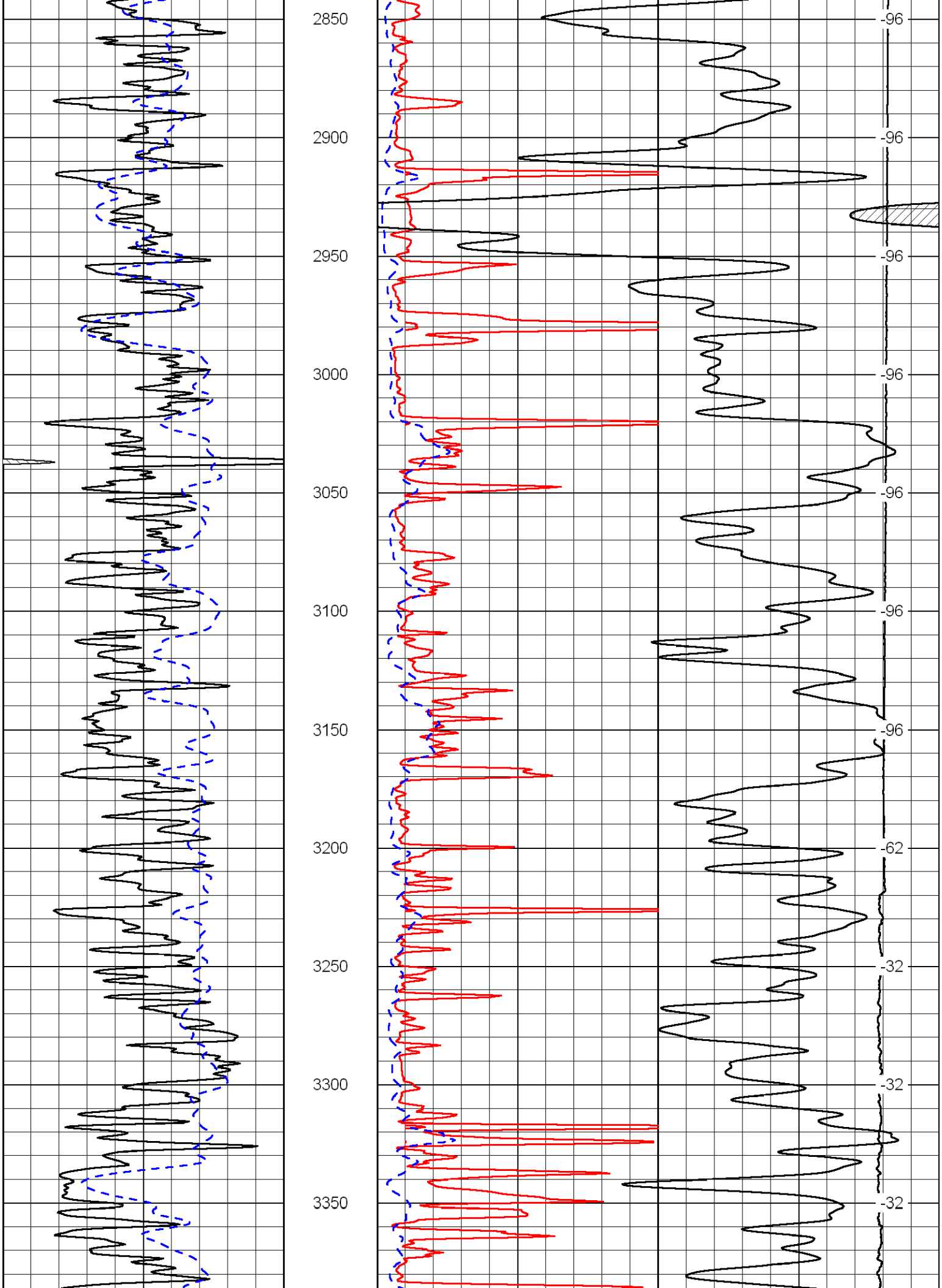

0 Gamma Ray 150
-200 SP 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
200
250
300
350
400
450
500
550
600
650
-87
-71
-94
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-98
-98
-98
-105

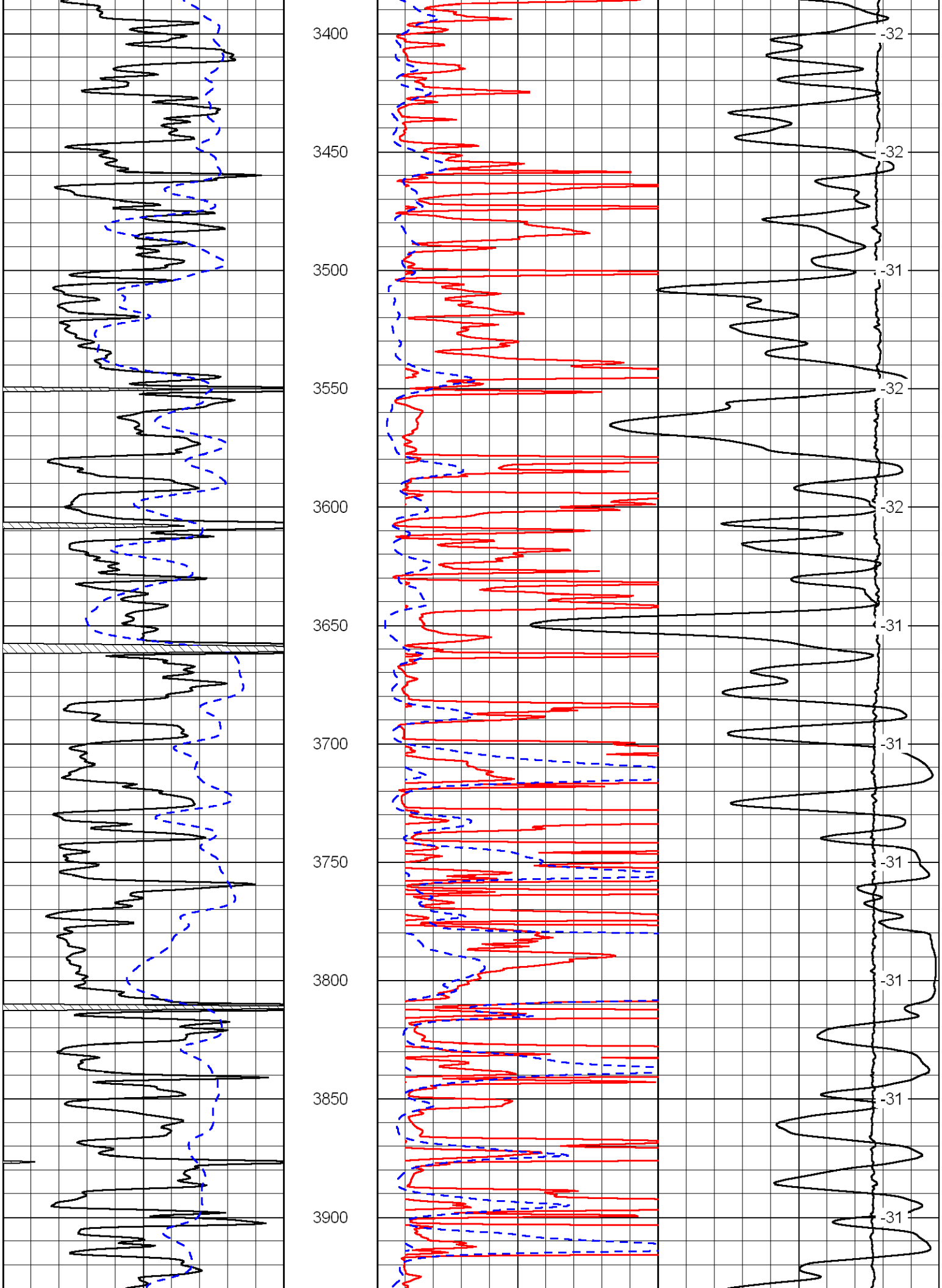

700
750
800
850
900
950
1000
1050
1100
1150
1200
-105
-103
-103
-103
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-103
-103
-103
-103

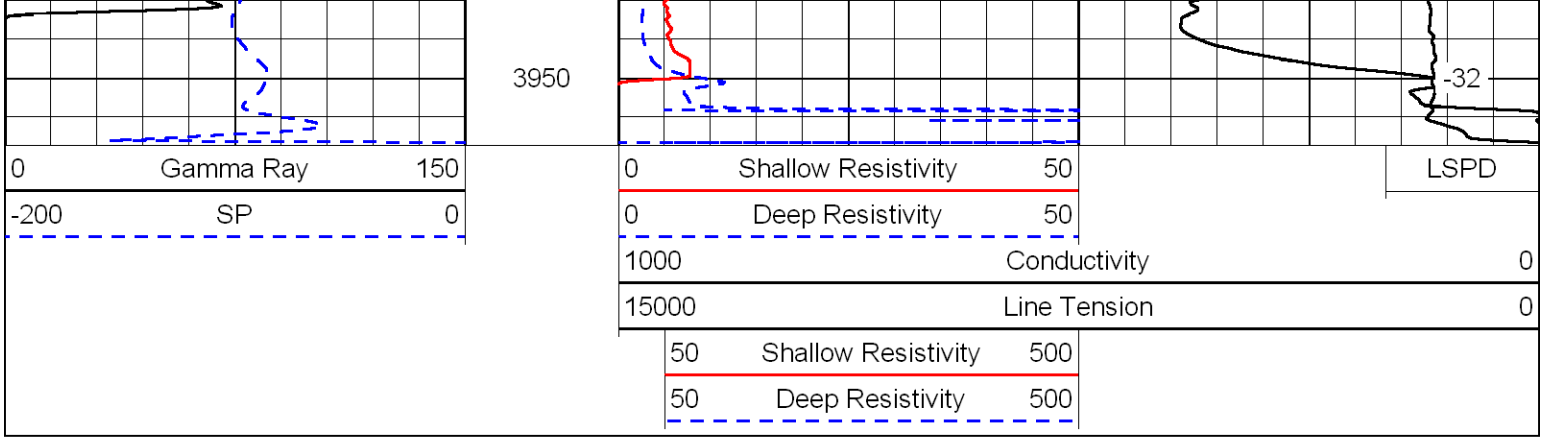

1250
1300
1350
1400
1450
1500
1550
1600
1650
1700
1750
-103
-103
-103
-101
-101
-101
-101
-101
-100
-101
-101


1800
1850
1900
1950
2000
2050
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2200
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-99
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-98
-98

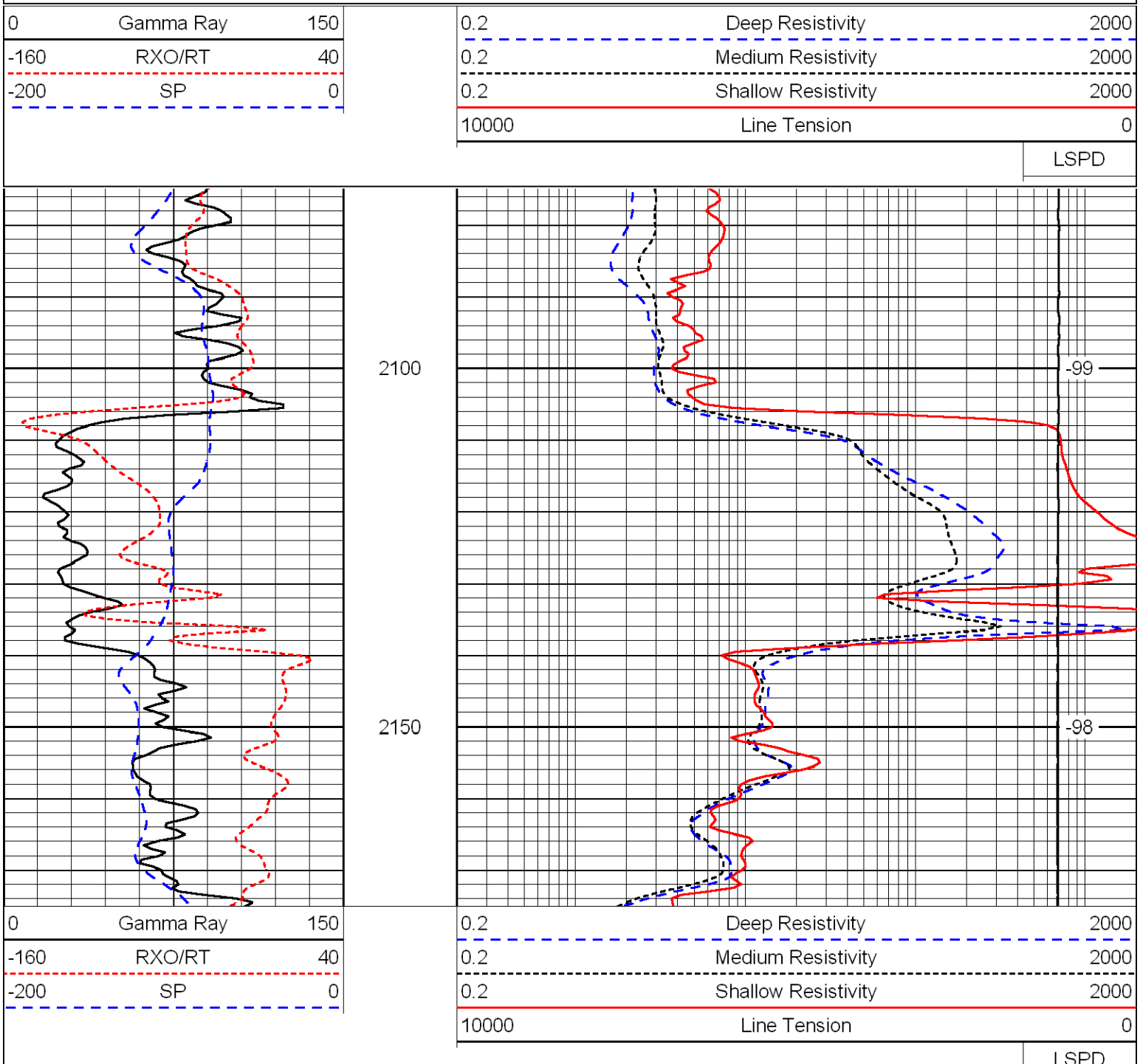

2300
2350
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2450
2500
2550
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2700
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-98
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-98
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-98
-98
-98
-99
-97
-96


2850
2900
2950
3000
3050
3100
3150
3200
3250
3300
3350
-96
-96
-96
-96
-96
-96
-62
-32
-32
-32


3400
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3850
3900
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-31
-31



Database File: credohd.db
Dataset Pathname: DIL/crdostk
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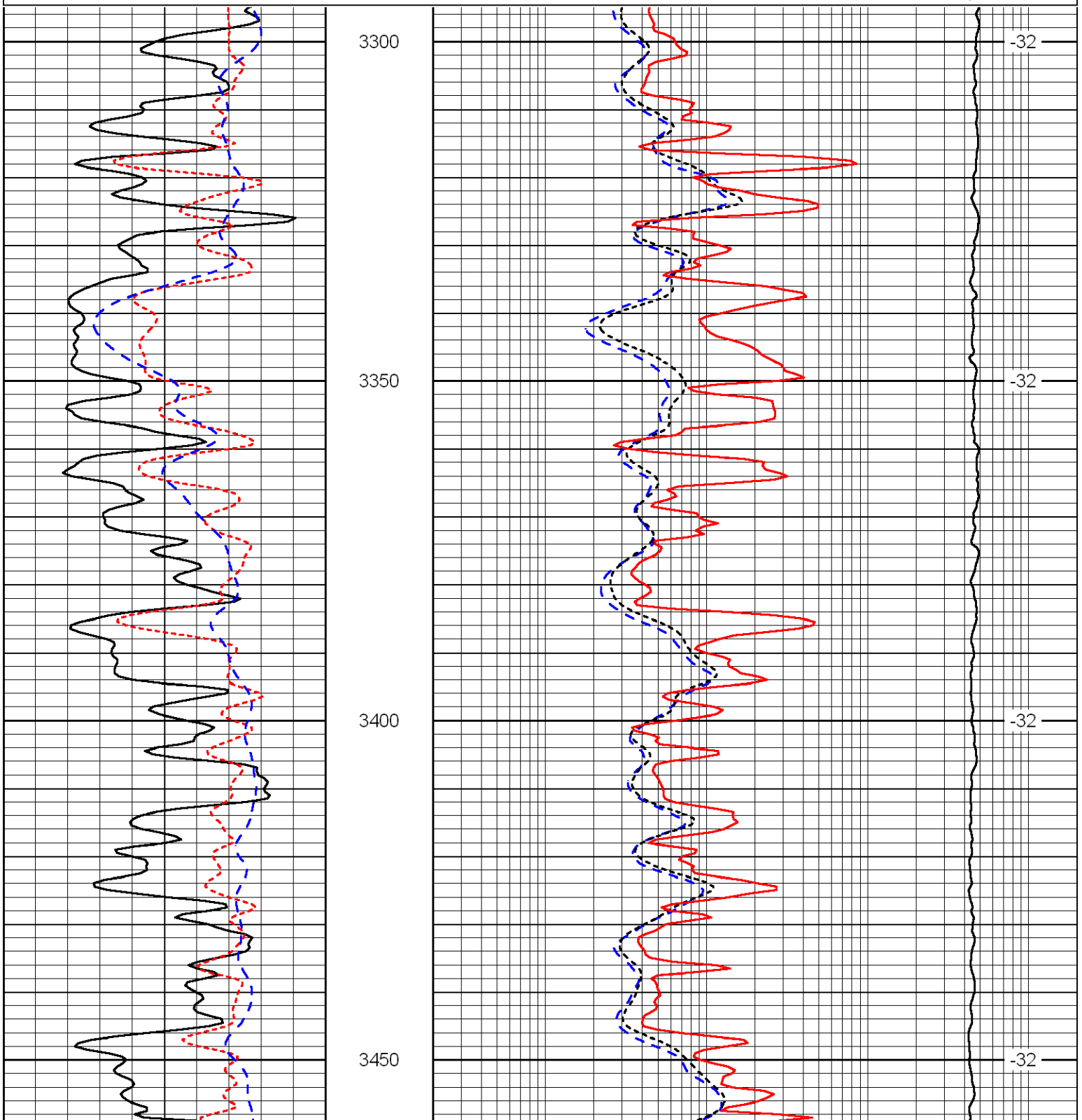


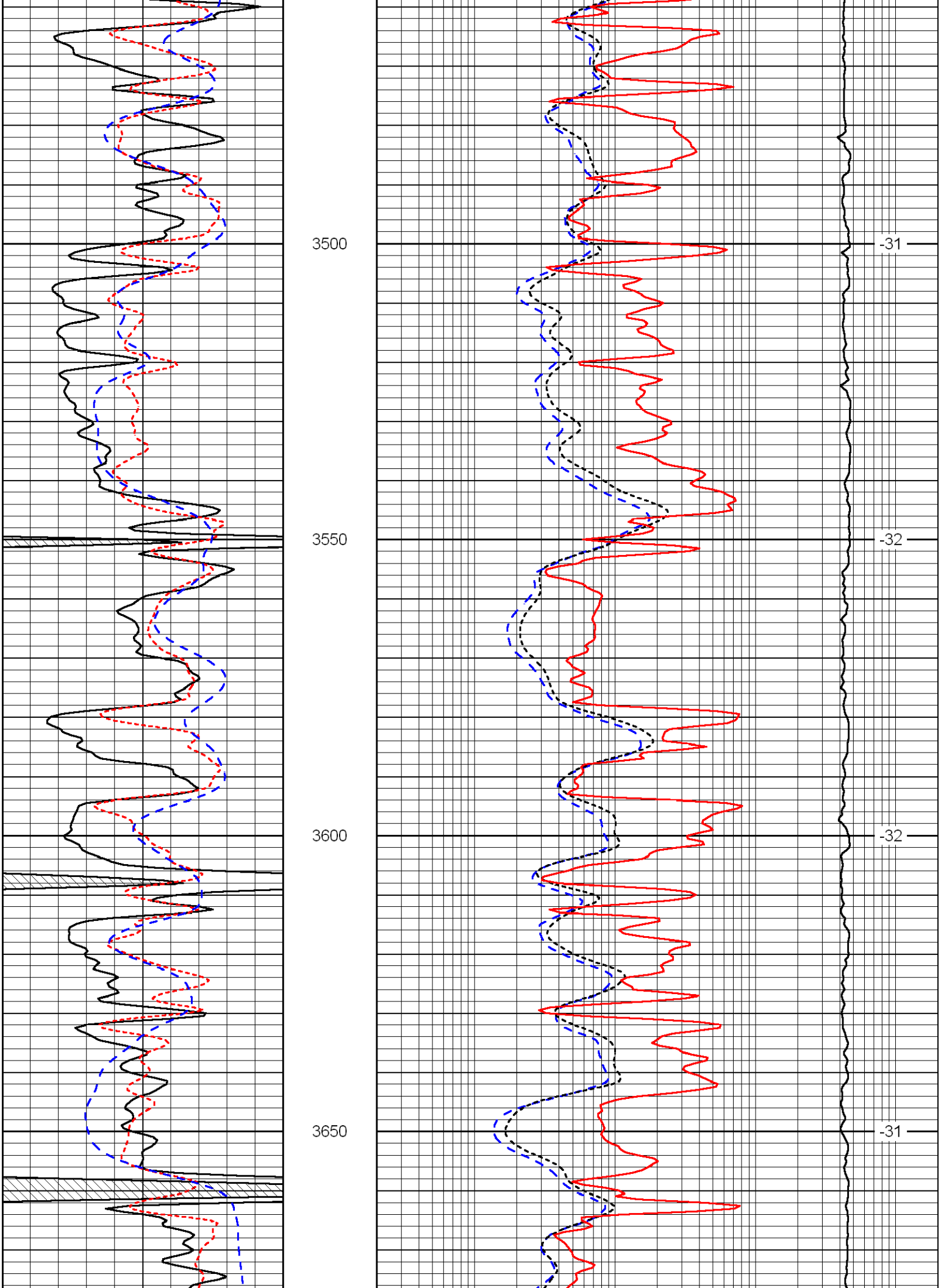
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Dataset Creation:	Sat Jan 08 02:18:37 2011
Charted by:	Depth in Feet scaled 1:240

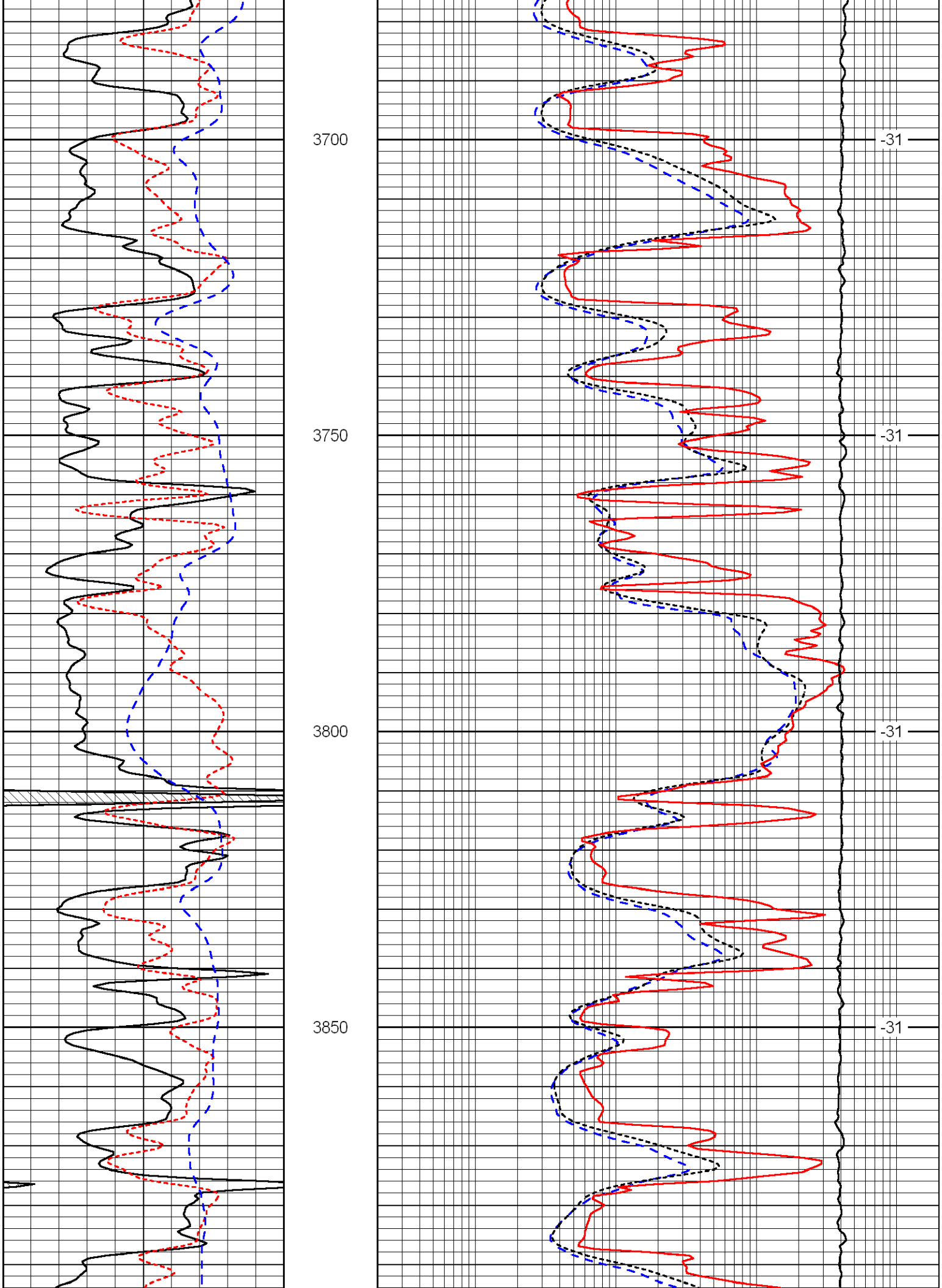
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-160	RXO/RT	40
-200	SP	0

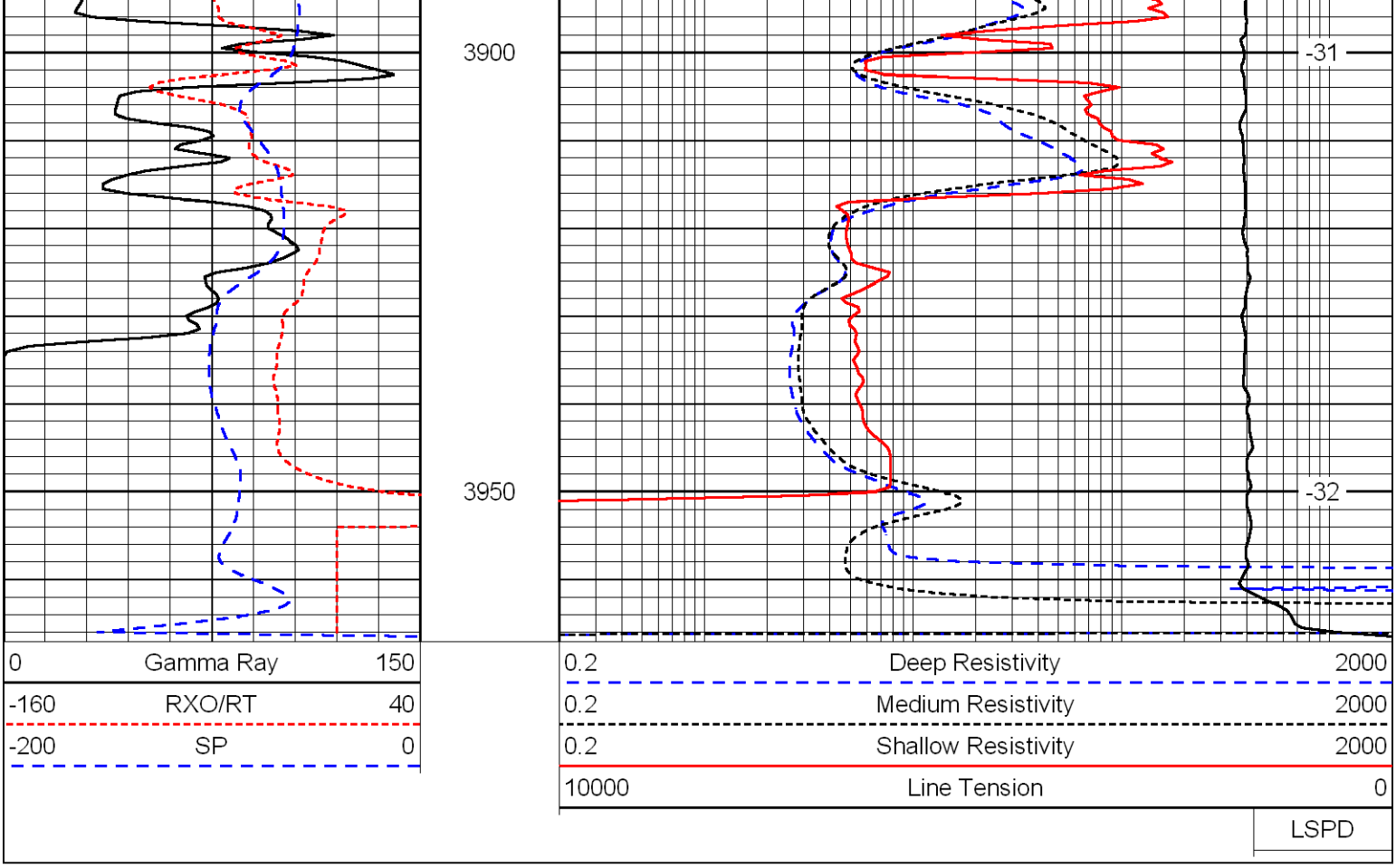
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD




3500
3550
3600
3650
-31
-32
-32
-31


3700
3750
3800
3850
-31
-31
-31
-31


3900
3950
-31
-32
0
Gamma Ray
150
-160
RXO/RT
40
-200
SP
0
0.2
Deep Resistivity
2000
0.2
Medium Resistivity
2000
0.2
Shallow Resistivity
2000
10000
Line Tension
0
LSPD