LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-101-22,265-00-00

Company Larson Engineering, Inc.

Well Ed No 1-25

Field Wildcat

County Lane State Kansas

Location 1311' FNL & 1775' FEL

Sec: 25 Twp: 18S Rge: 27W

Other Services
CNL/CDL
MEL

Elevation
K.B. 2617
D.F.
G.L. 2610

Permanent Datum	Ground Level						
Log Measured From	Kelly Bushing	7	Ft. Above Perm. Datum	Elevation 2610			
Drilling Measured From	Kelly Bushing						
Date	11/23/2010						
Run Number	One						
Depth Driller	4650						
Depth Logger	4654						
Bottom Logged Interval	4653						
Top Log Interval	250						
Casing Driller	8.625 @ 257						
Casing Logger	254						
Bit Size	7.875						
Type Fluid in Hole	Chemical						
Salinity,ppm CL	3,300						
Density / Viscosity	9.4 50						
pH / Fluid Loss	11.0 8.4						
Source of Sample	Flowline						
Rm @ Meas. Temp	1.2 @ 70						
Rmf @ Meas. Temp	.90 @ 70						
Rmc @ Meas. Temp	1.62 @ 70						
Source of Rmf / Rmc	Charts						
Rm @ BHT	.67 @ 125						
Operating Rig Time	3 1/2 Hours						
Max. Rec. Temp. F	125						
Equipment Number	17						
Location	Hays						
Recorded By	Mike Garrison						
Witnessed By	Bob Lewellyn						

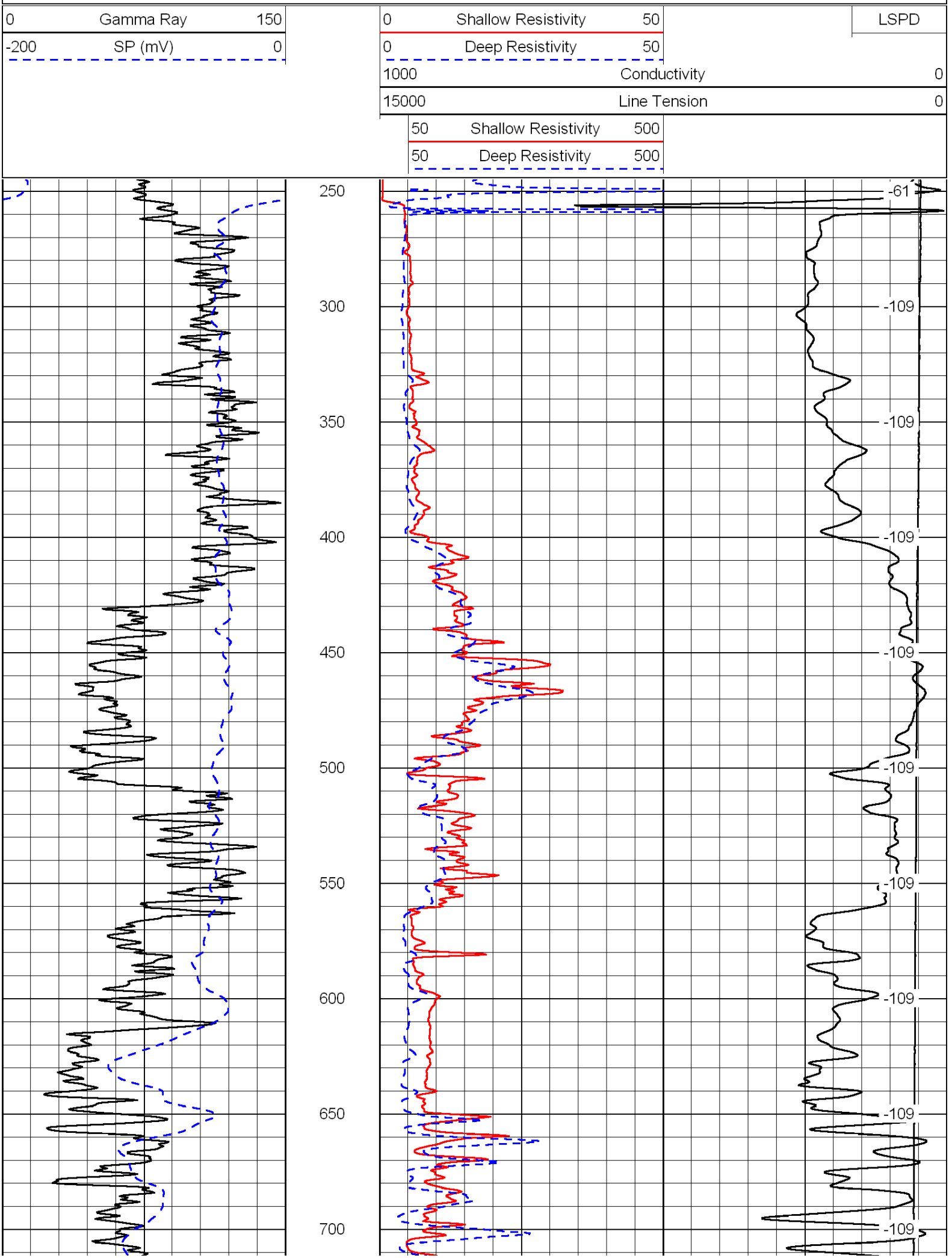
<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Ness City, West to Lane/Ness County line 1/2 South, West Into

Database File:	c:\warrior\data\larson_ed no 1-25\larson_ed-1-25hd.db
Dataset Pathname:	dil/larsstck
Presentation Format:	dil2in
Dataset Creation:	Tue Nov 23 21:31:59 2010
Charted by:	Depth in Feet scaled 1:600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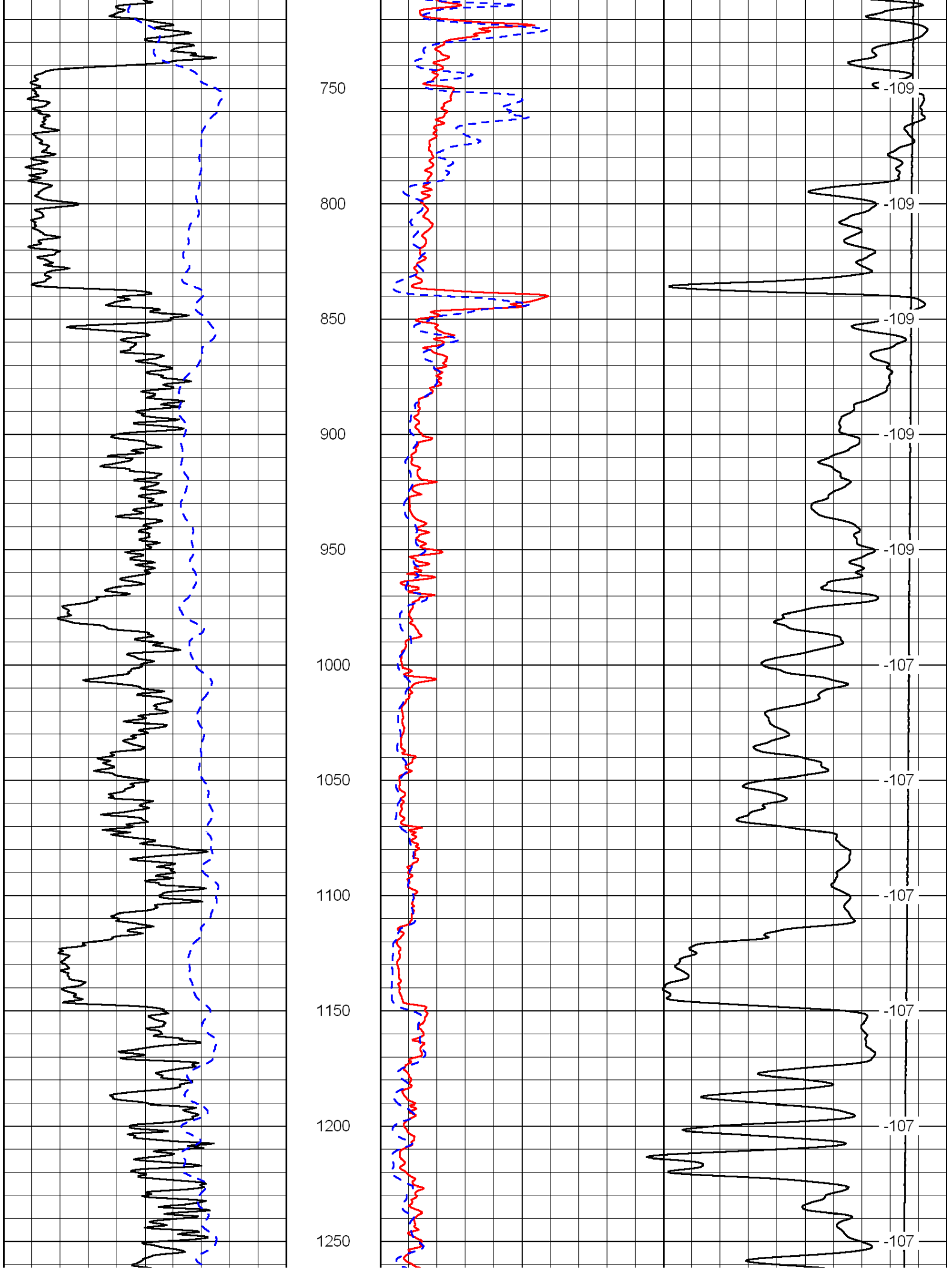
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
250
300
350
400
450
500
550
600
650
700
-61
-109
-109
-109
-109
-109
-109
-109
-109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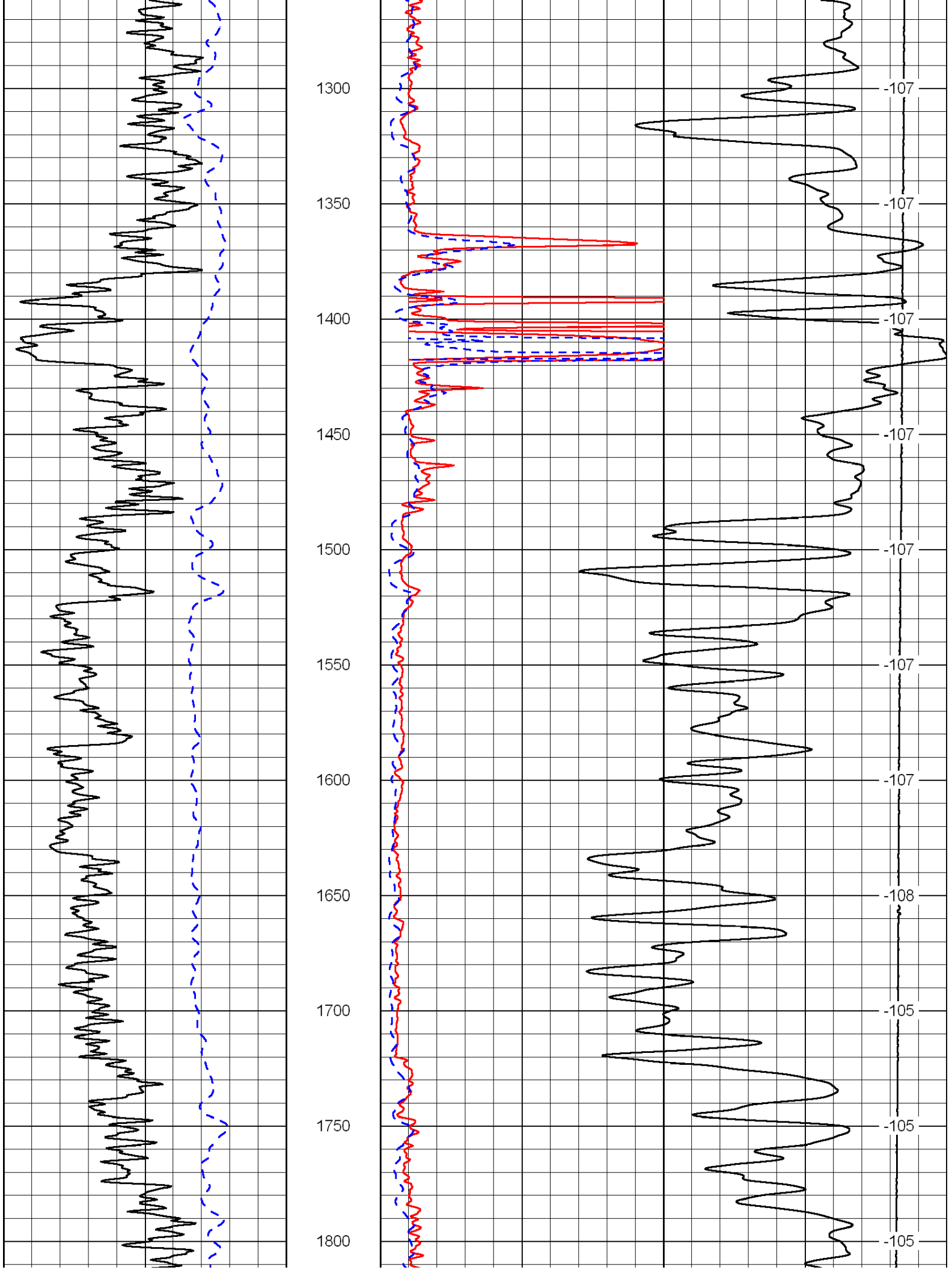
-107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1400
1450
1500
1550
1600
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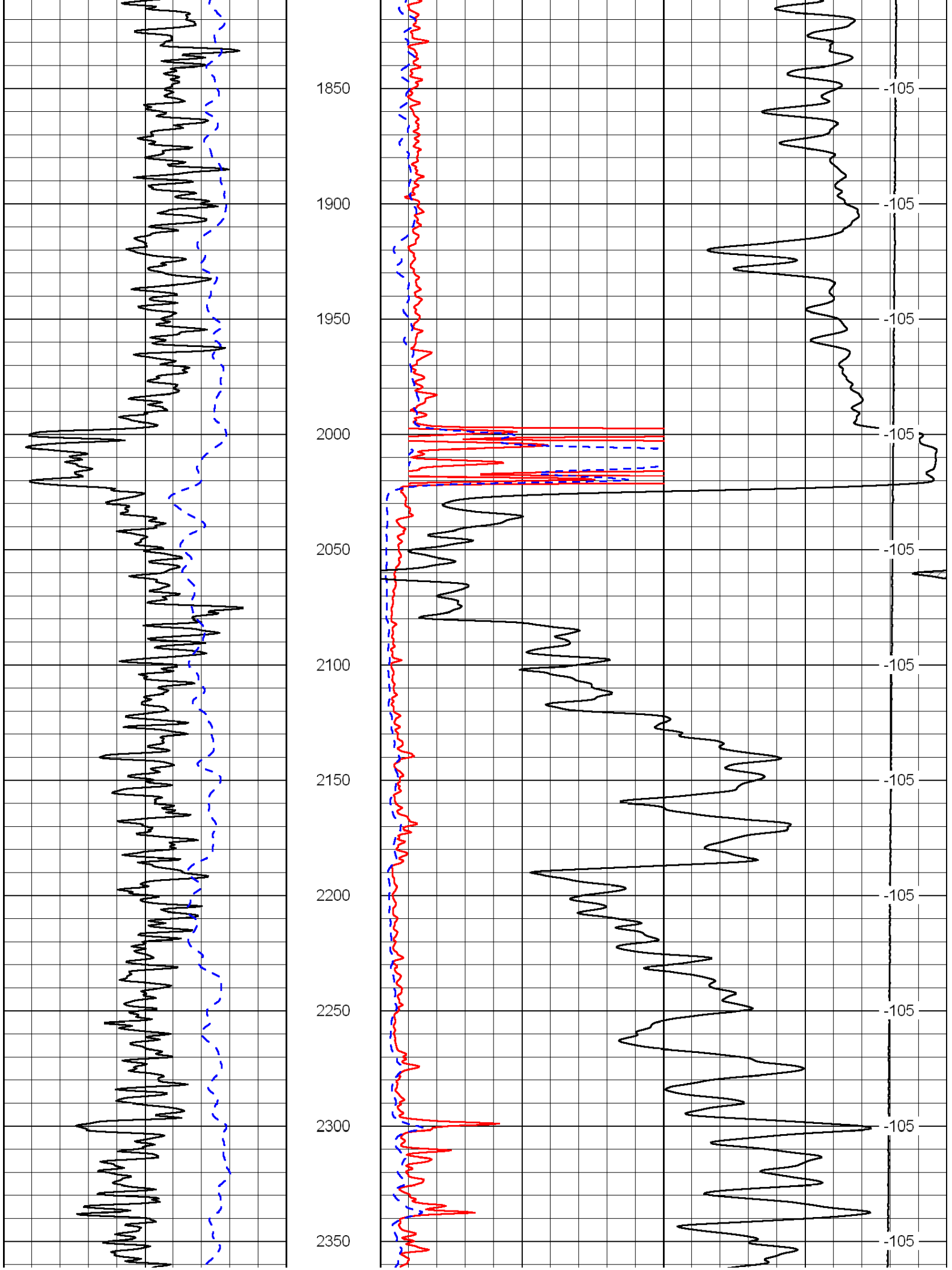
-105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1900
1950
2000
2050
2100
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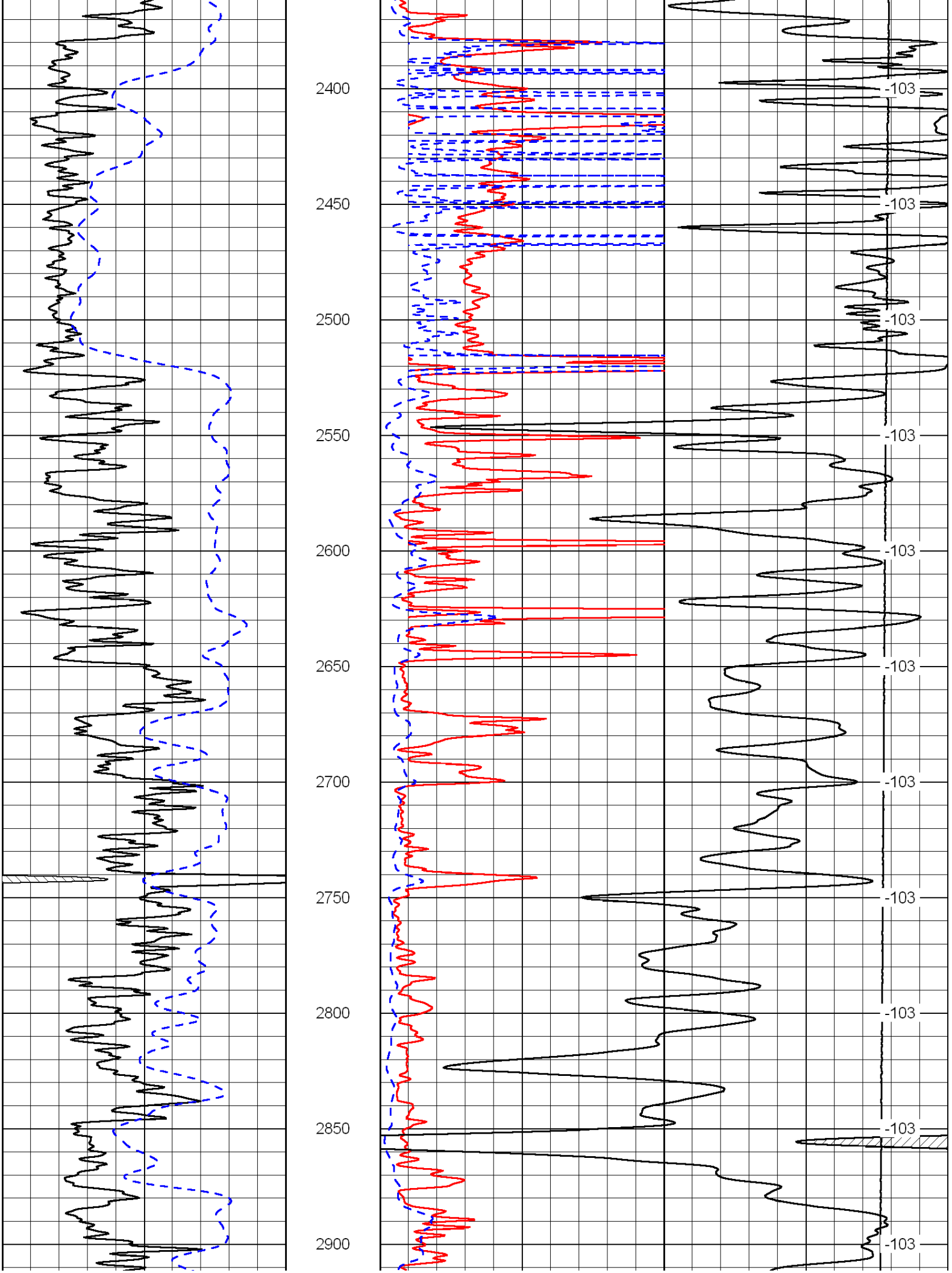
-105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2450
2500
2550
2600
2650
2700
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2800
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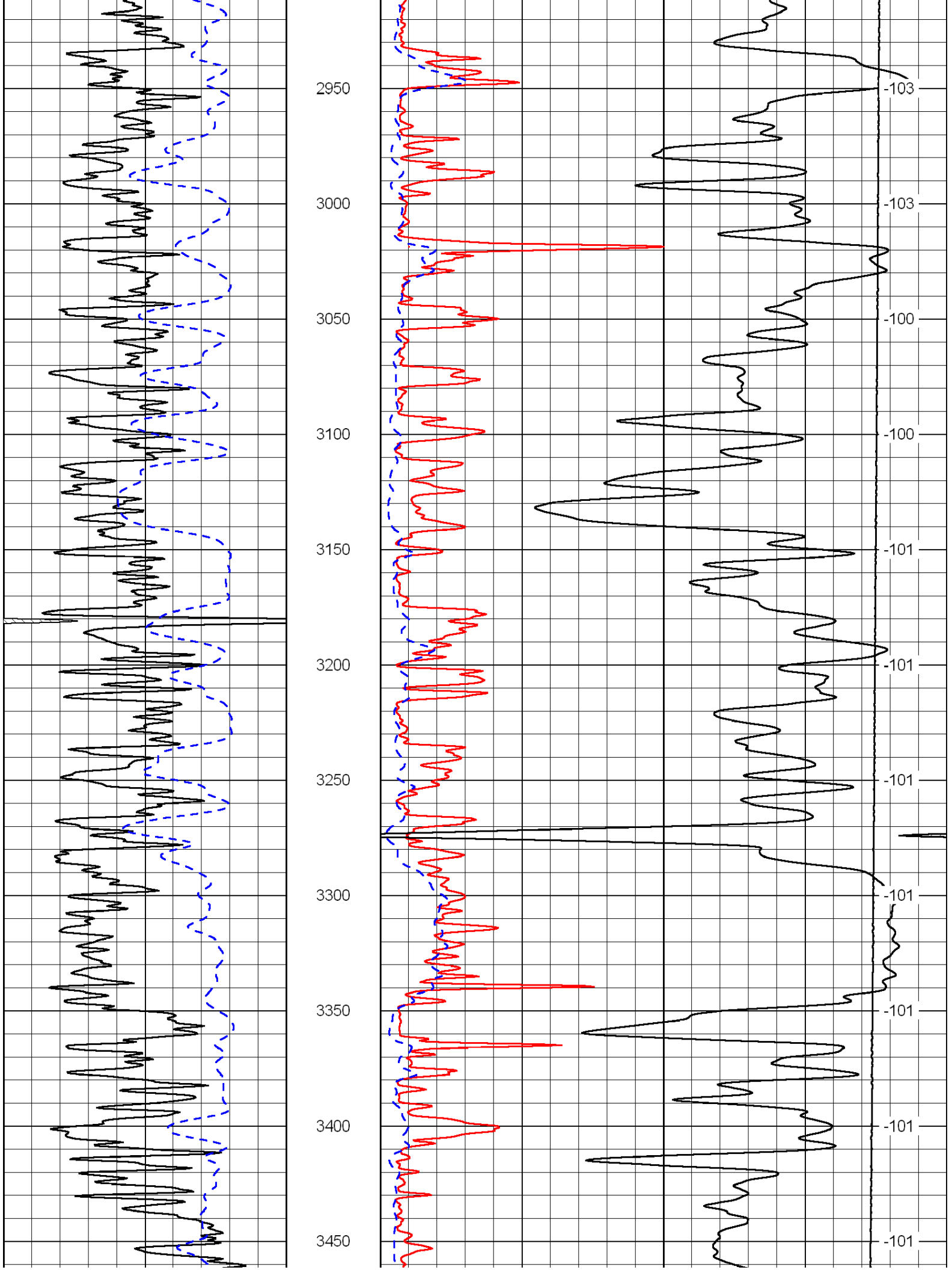
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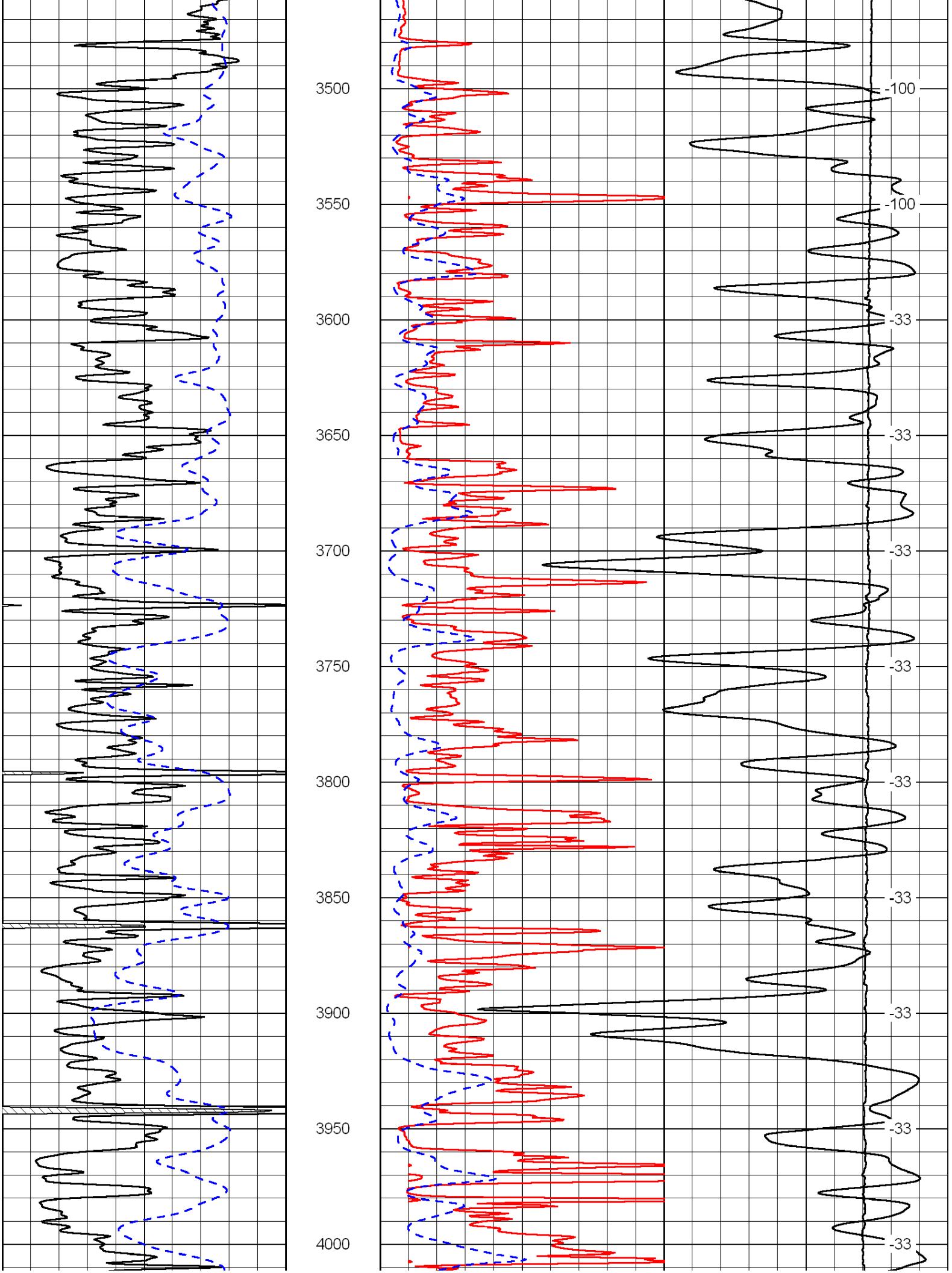
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3650
3700
3750
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3950
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-100
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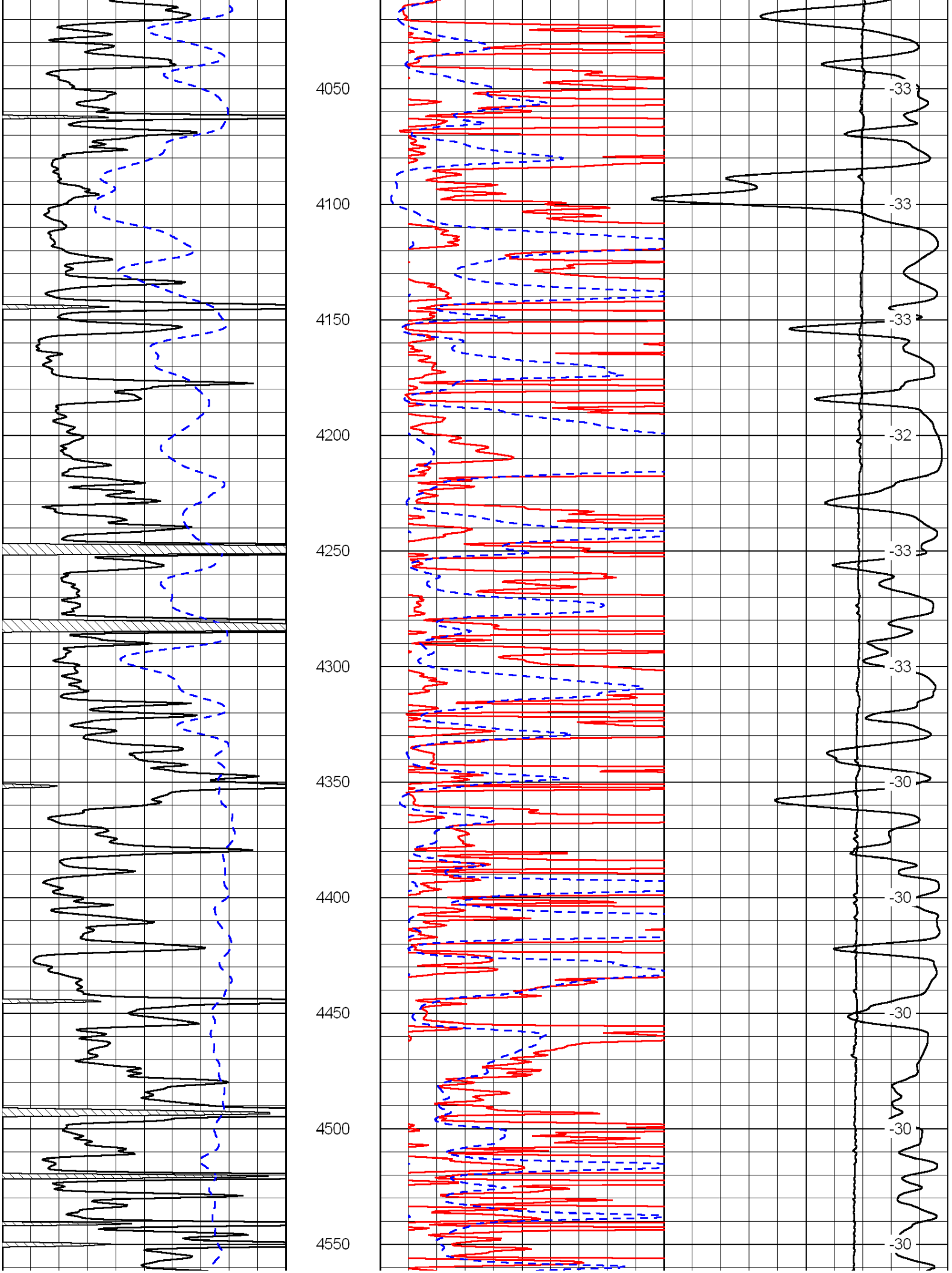
-33
-33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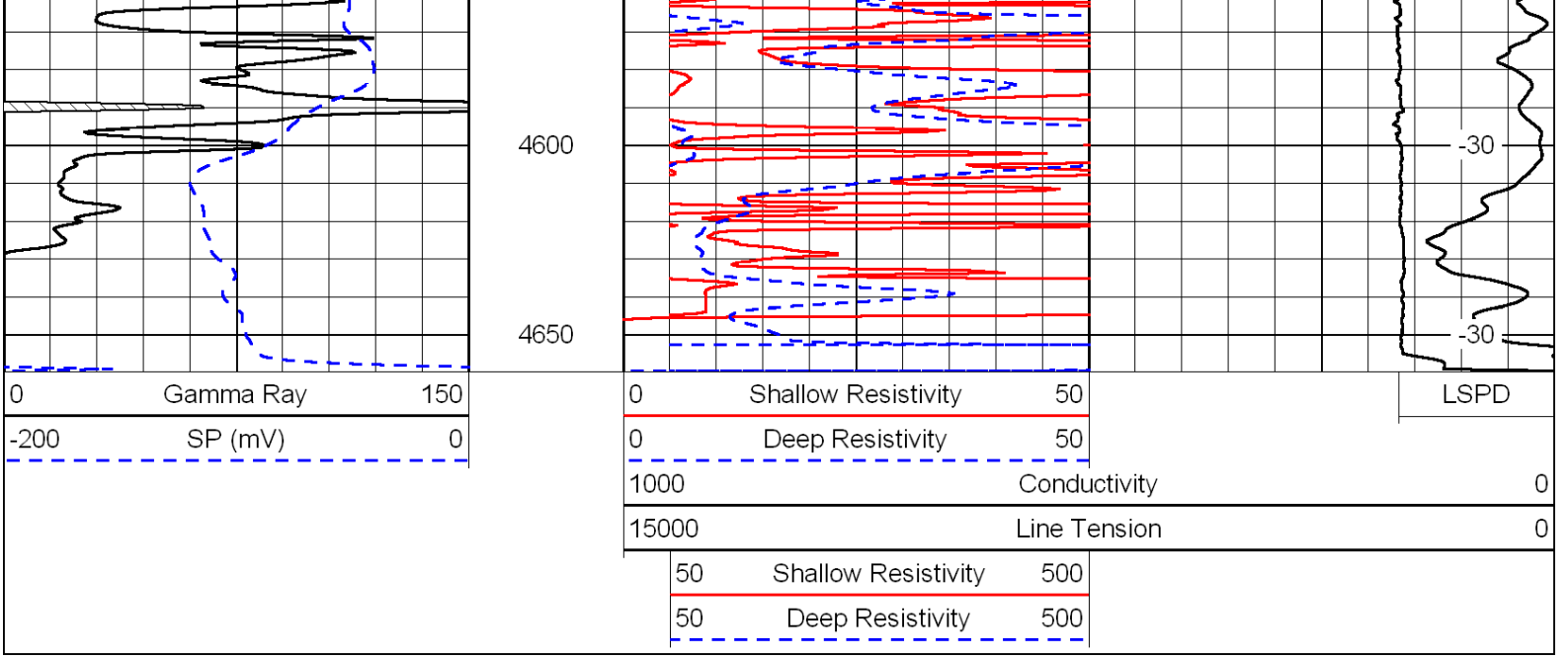

Database File: c:\warrior\data\larson_ed no 1-25\larson_ed-1-25hd.db
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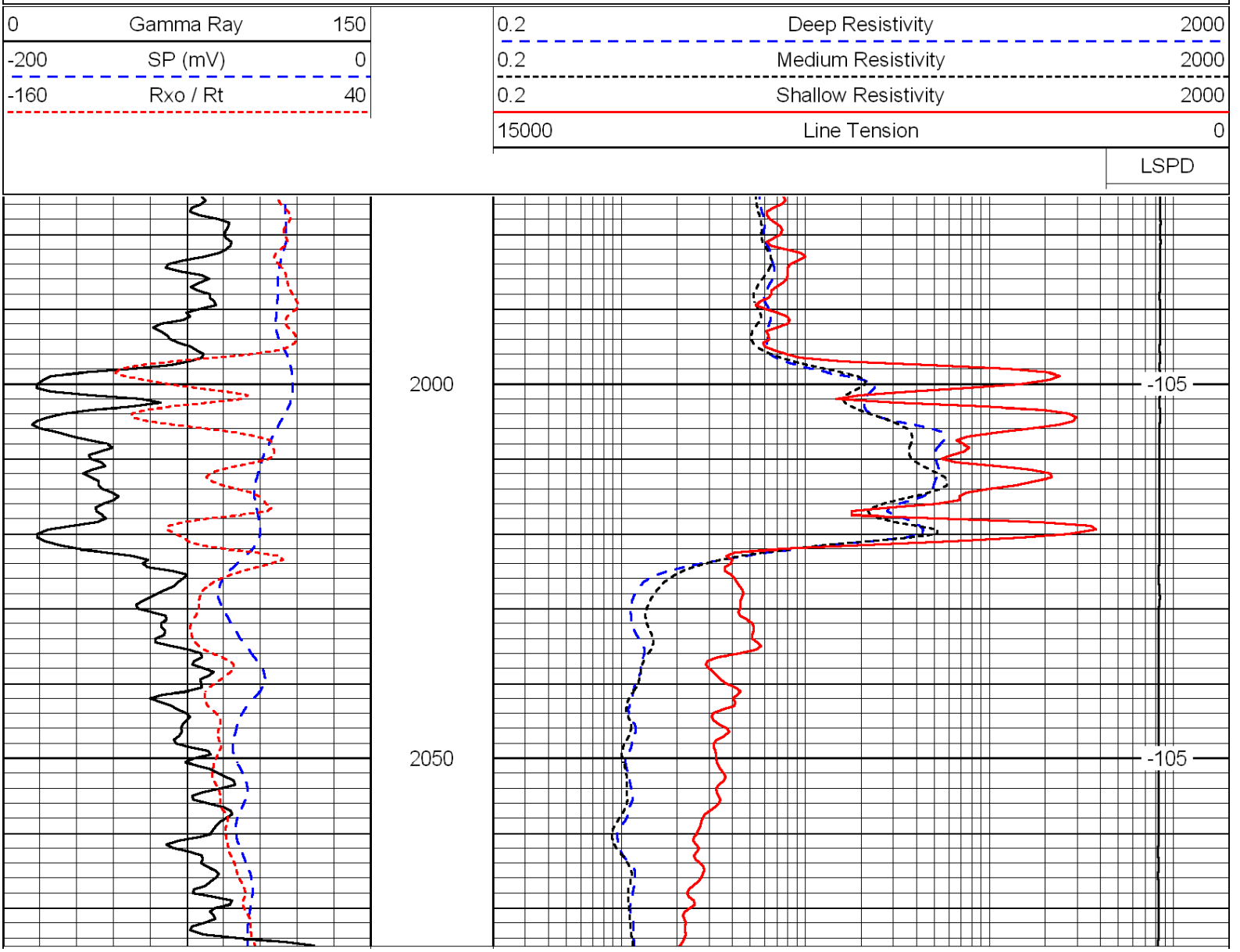
Dataset Creation: Tue Nov 23 21:31:59 2010
Charted by: Depth in Feet scaled 1:240



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
	LSPD	

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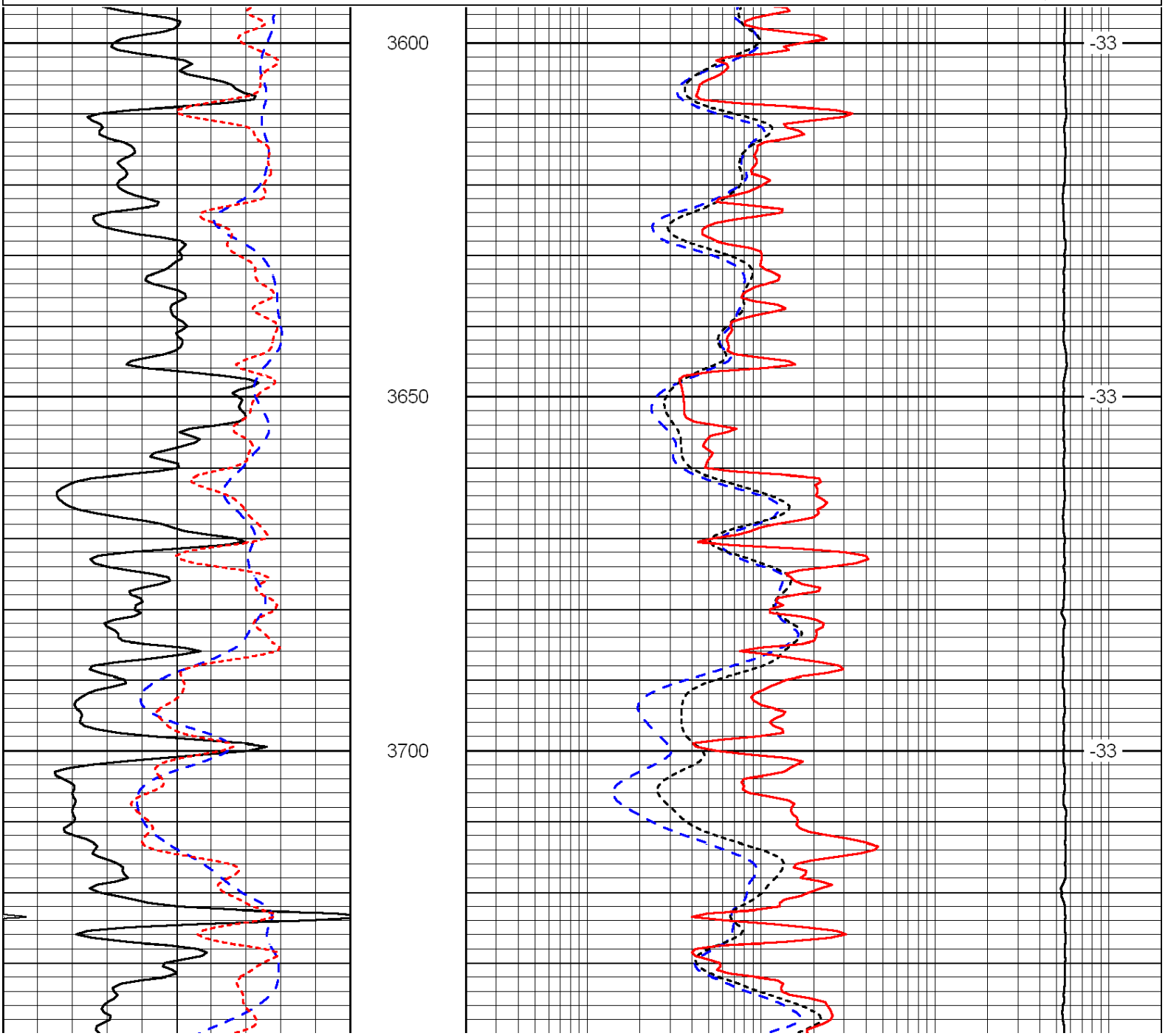

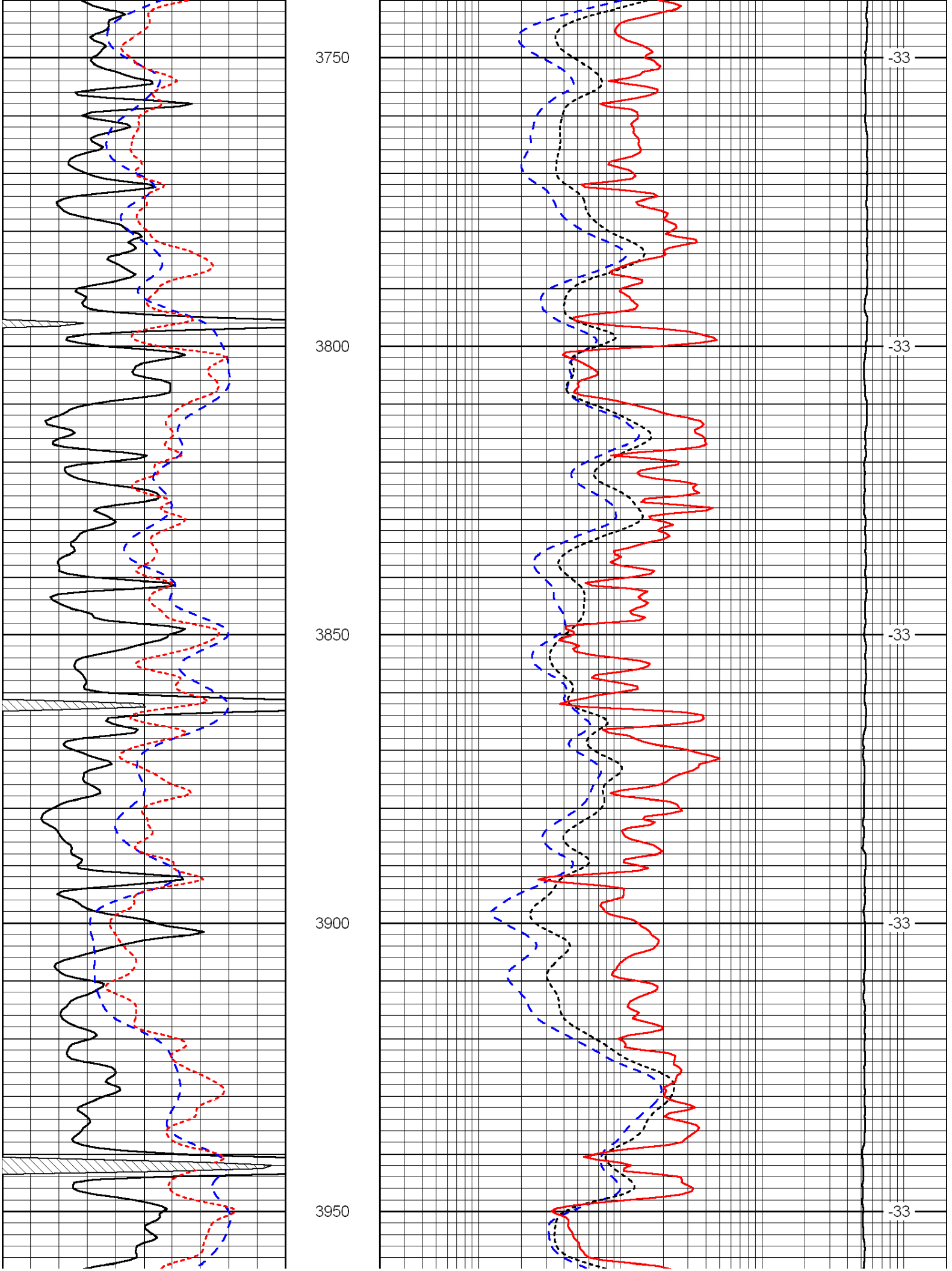
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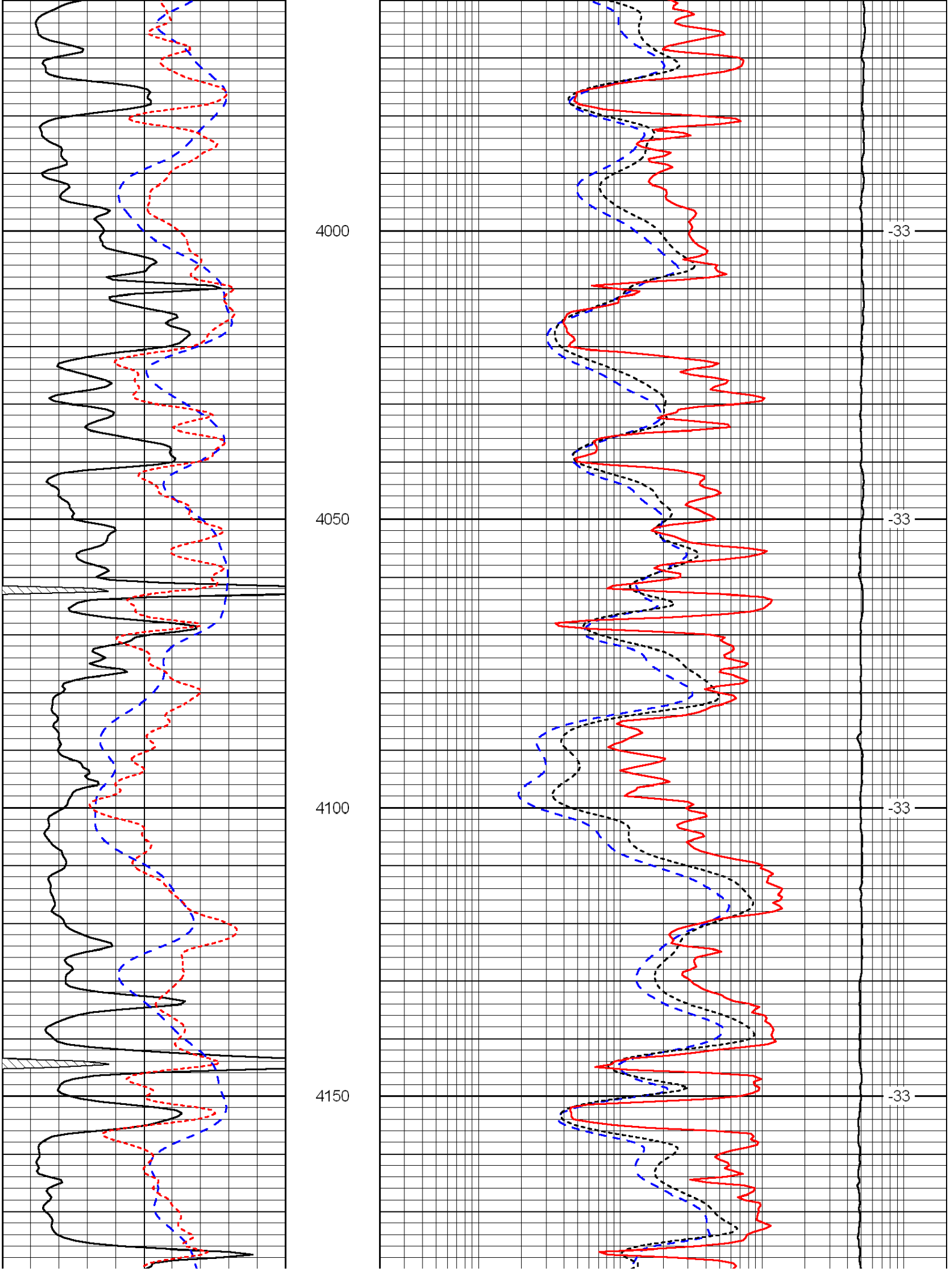
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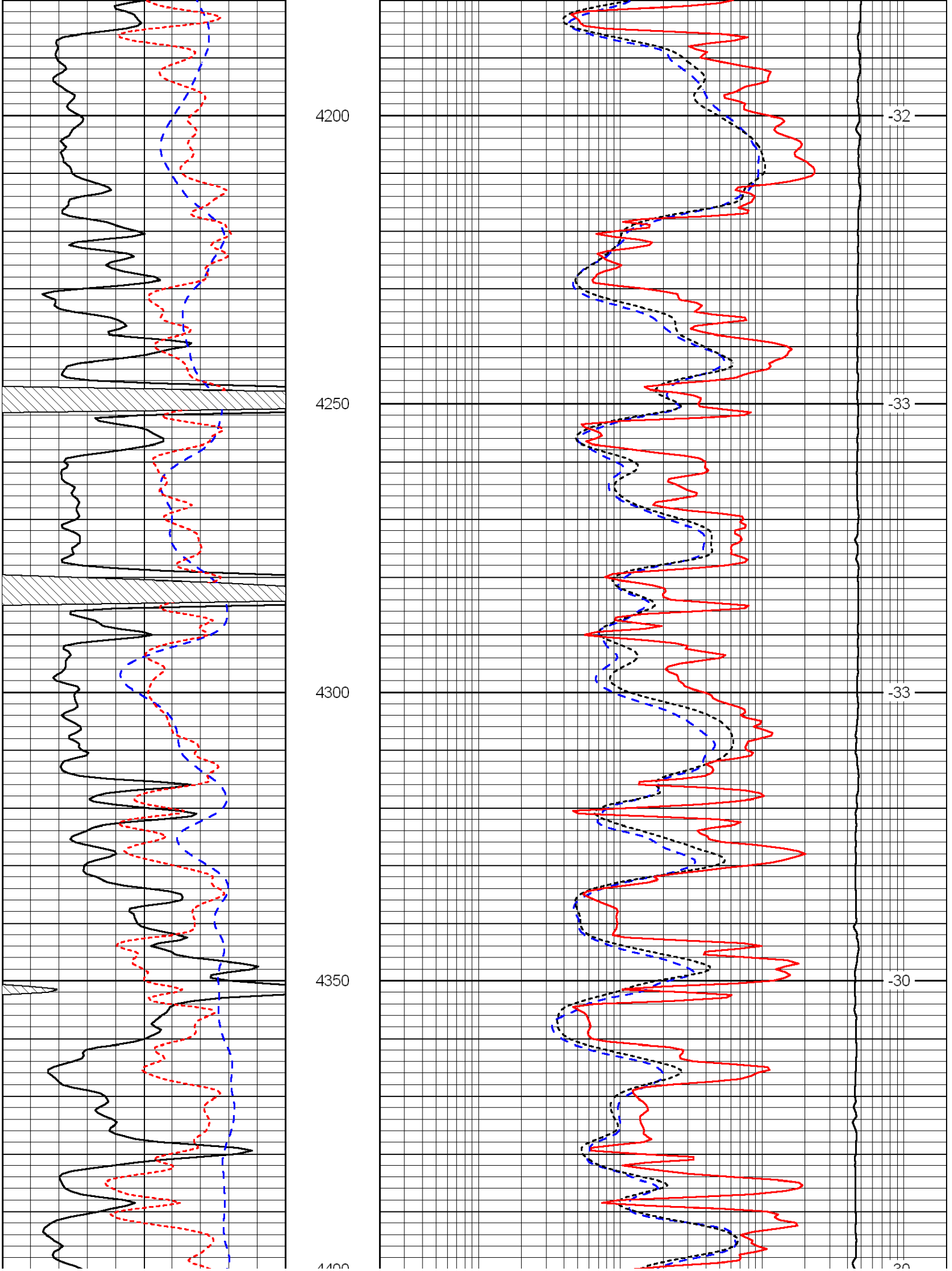
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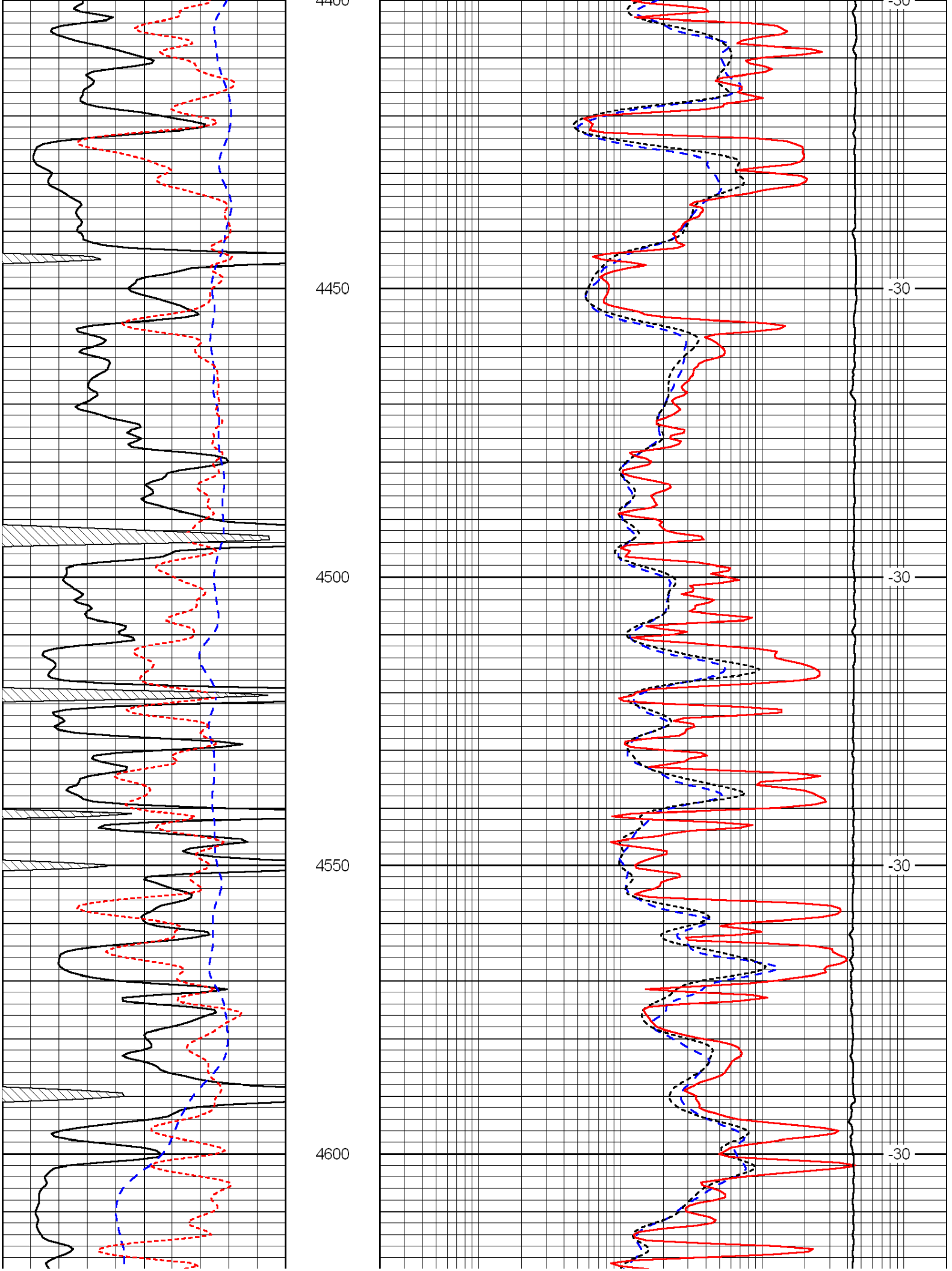
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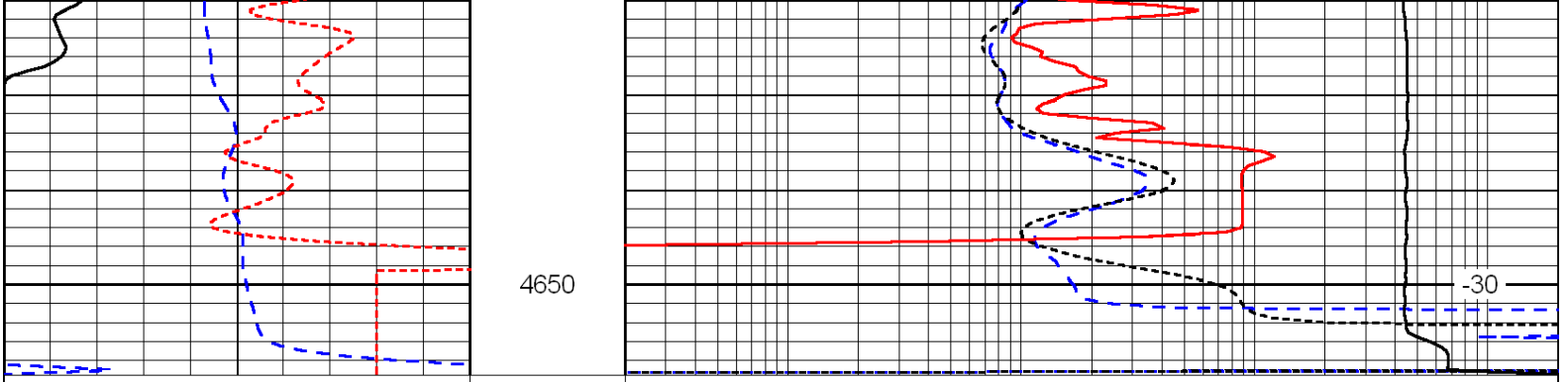

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