

Dual Compensated Porosity Log

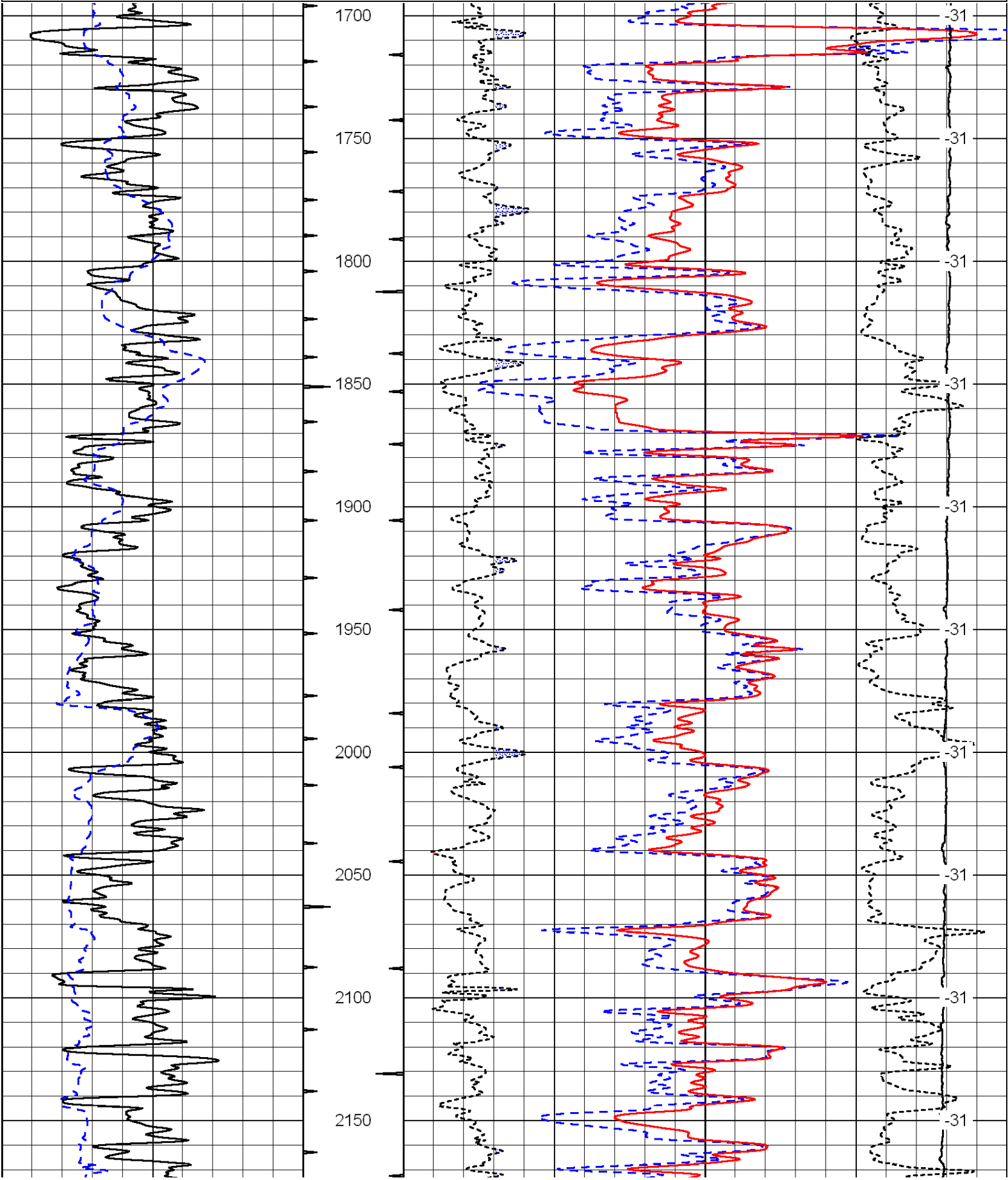
DIGITAL LOG
(785) 625-3858

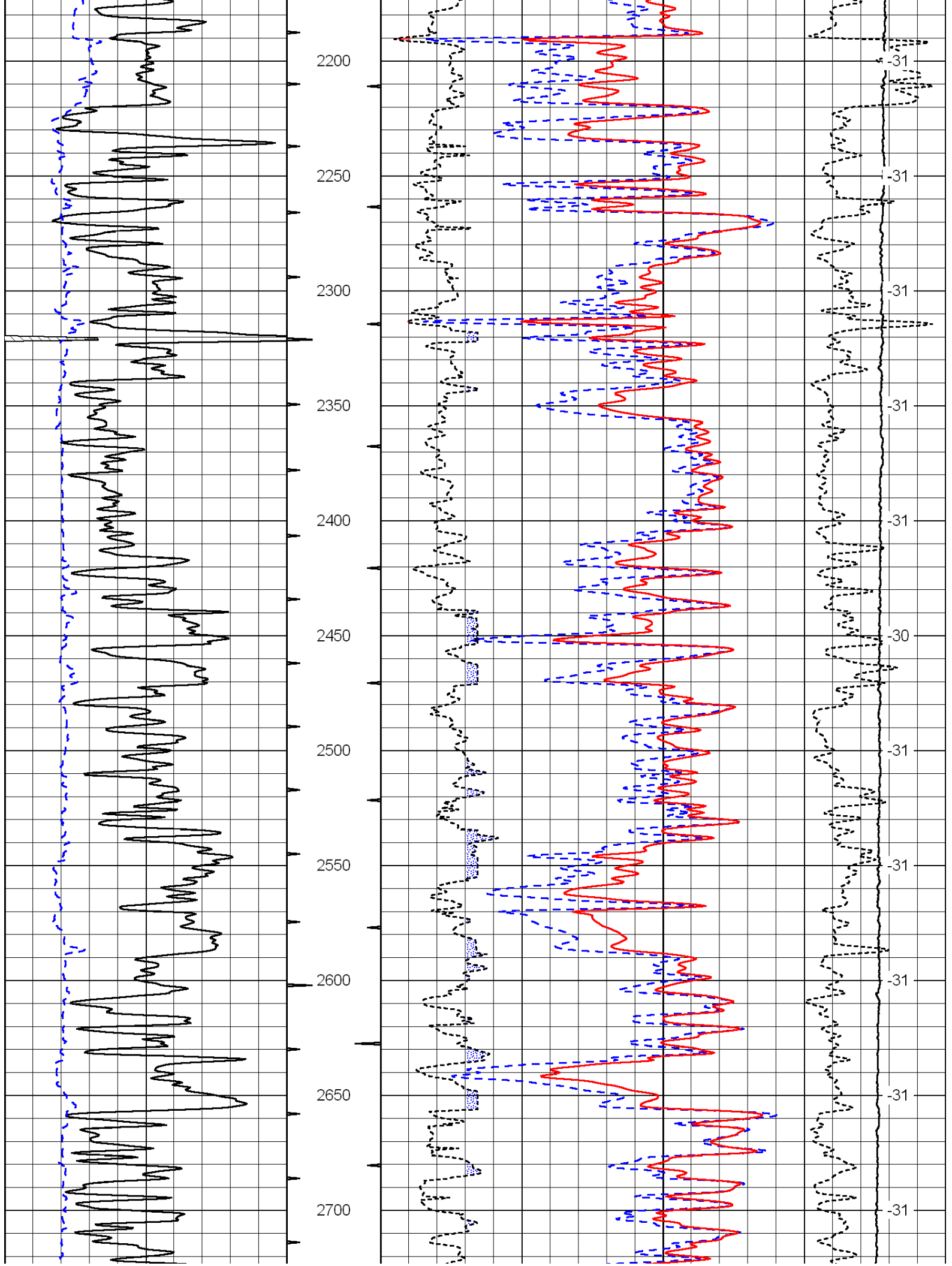
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.
Comments
Thank you for using Log-Tech, Inc. (785) 625-3858 Natoma, North on 290th to Stop Sign, East to 250th, North to T Intersection, East to 200th, North to Dead End, Through Gate, North Into

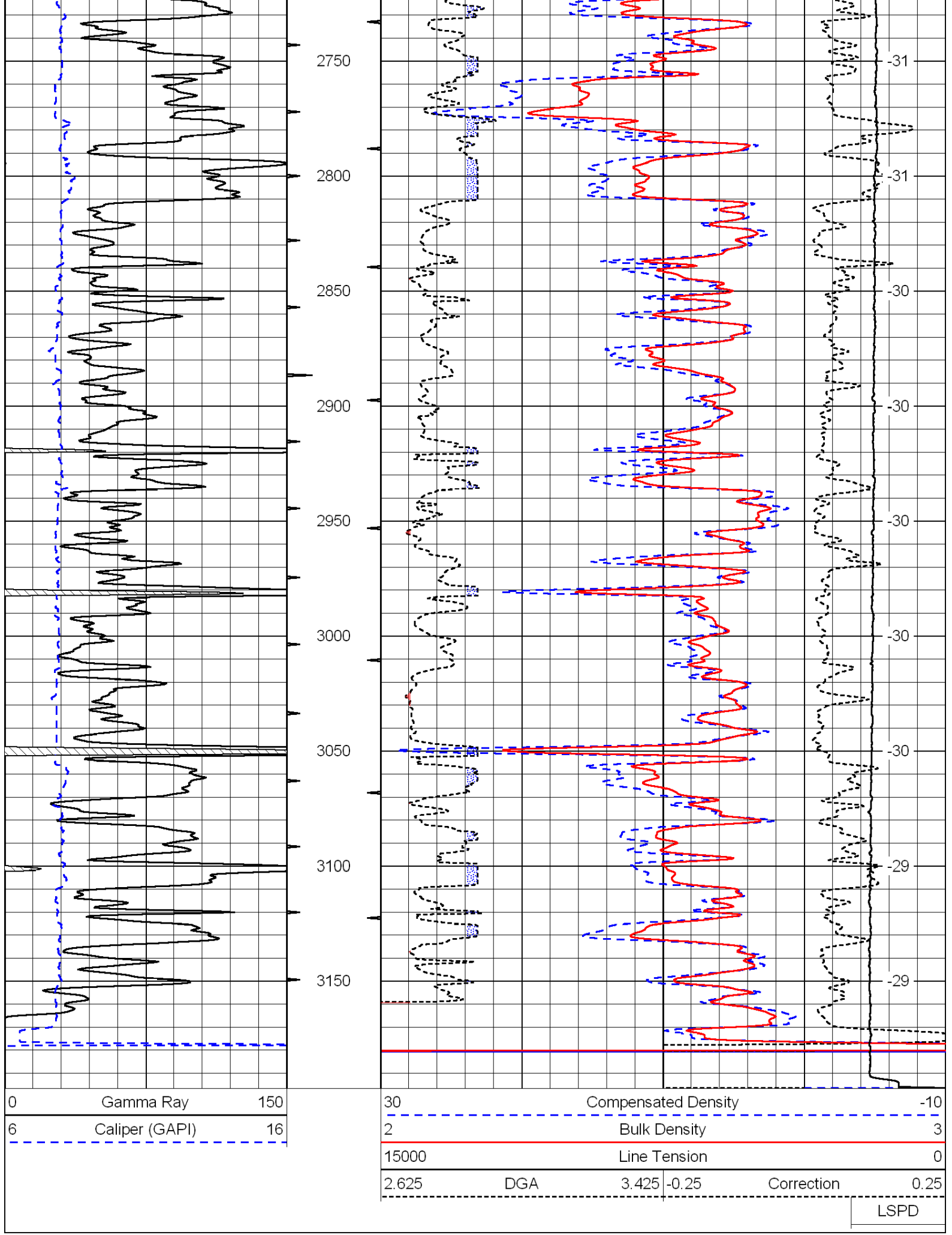
Database File: c:\warrior\data\bruce oil_spears no. 2\bruce_spears-2hd.db
Dataset Pathname: dil/brucestk
Presentation Format: cdl
Dataset Creation: Thu Dec 09 07:05:01 2010
Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Density		-10
2	Bulk Density		3
15000	Line Tension		0
2.625	DGA	3.425	-0.25
		Correction	0.25
LSPD			







Database File: c:\warrior\data\bruce oil_spears no. 2\bruce_spears-2hd.db
Dataset Pathname: dil/brucestock
Presentation Format: cndlspec
Dataset Creation: Thu Dec 09 07:05:01 2010
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150	30	Compensated Neutron (Limestone)		-10
6	Caliper (GAPI)	16	30	Compensated Density (2.71 ma)		-10
			2.625	DGA	3.425	-0.25
			Correction		0.25	
			15000	Line Tension		0

LSPD

