



Borehole Compensated Sonic Log

DIGITAL LOG (785) 625-3858

API No.

15-171-20,783-00-00

Company Credo Petroleum Corporation

Well BJH No. 1-5

Field Unknown

County Scott

State Kansas

Location

NE - SE - NE - SW
1850' FSL & 2635' FWL

Other Services
CNL/CDL
MEL/DIL

Sec: 5

Twp: 17 W

Rge: 31 S

Elevation

Permanent Datum Ground Level Elevation 2950

Log Measured From Kelly Bushing 5 Ft. Above Perm. Datum

K.B. 2955
D.F.
G.L. 2950

Date 10/30/2010

Run Number Two

Type Log BHC Sonic

Depth Driller 4720

Depth Logger 4721

Bottom Logged Interval 4710

Top Logged Interval 250

Type Fluid In Hole Chemical

Salinity, PPM CL 4600

Density 9.2

Level Full

Max. Rec. Temp. F 123

Operating Rig Time 5 Hours

Equipment -- Location 15 Hays

Recorded By B. Becker

Witnessed By Don Guy

Borehole Record

Casing Record

Run No	Bit	From	To	Size	Wgt.	From	To
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One	12.25	00	248	8.625	23#	00	248
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Two	7.875	248	TD				
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

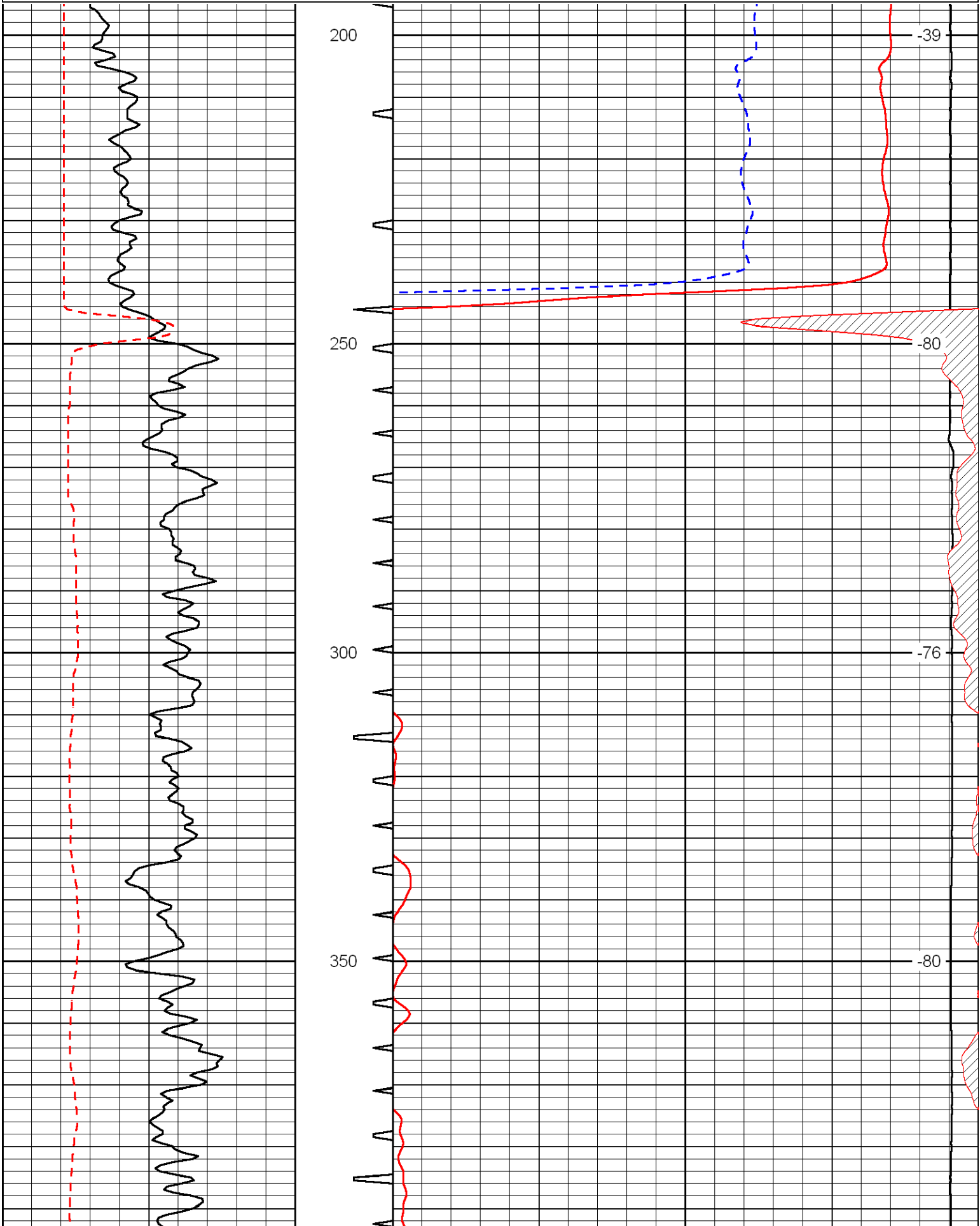
Comments

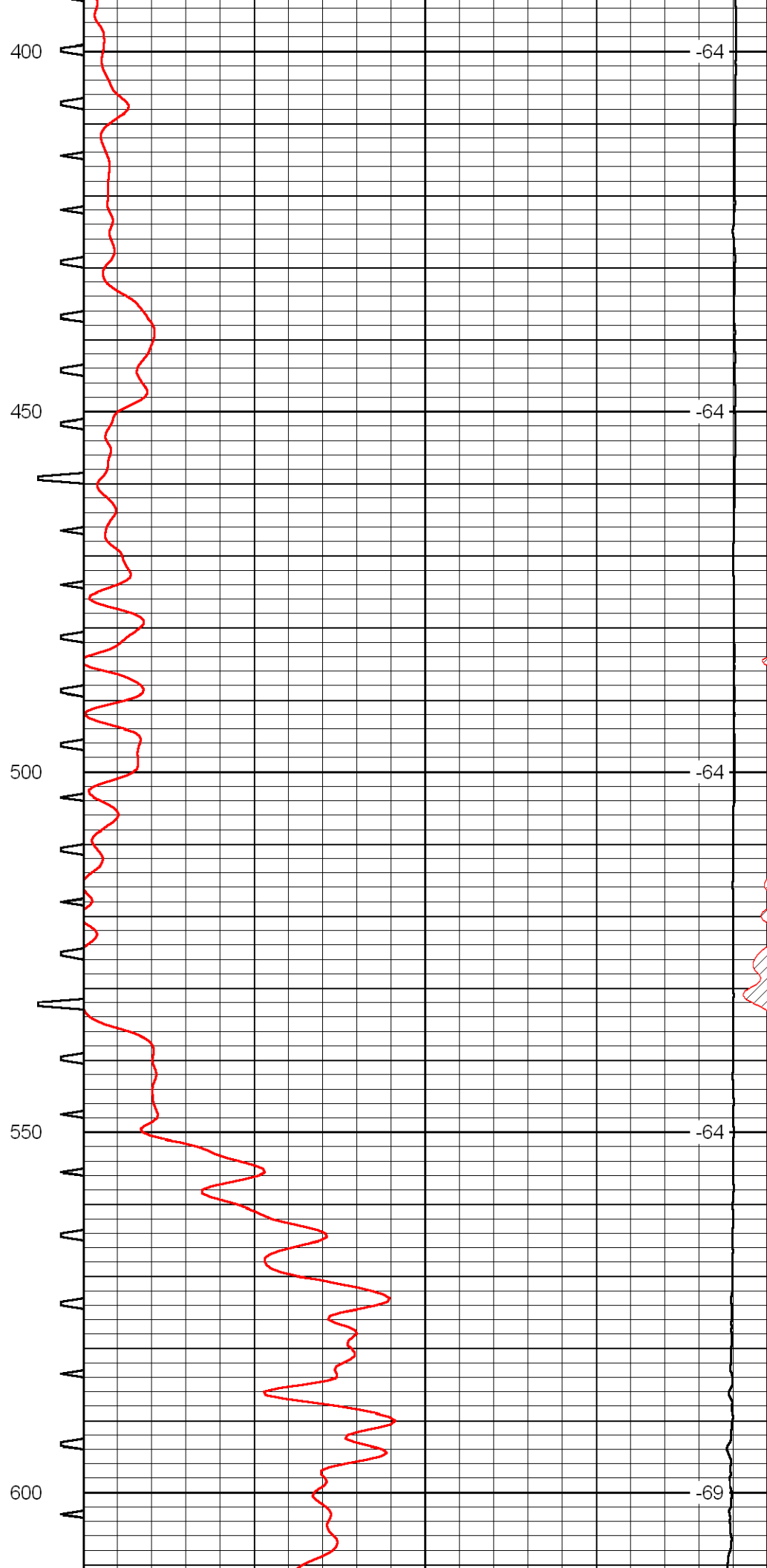
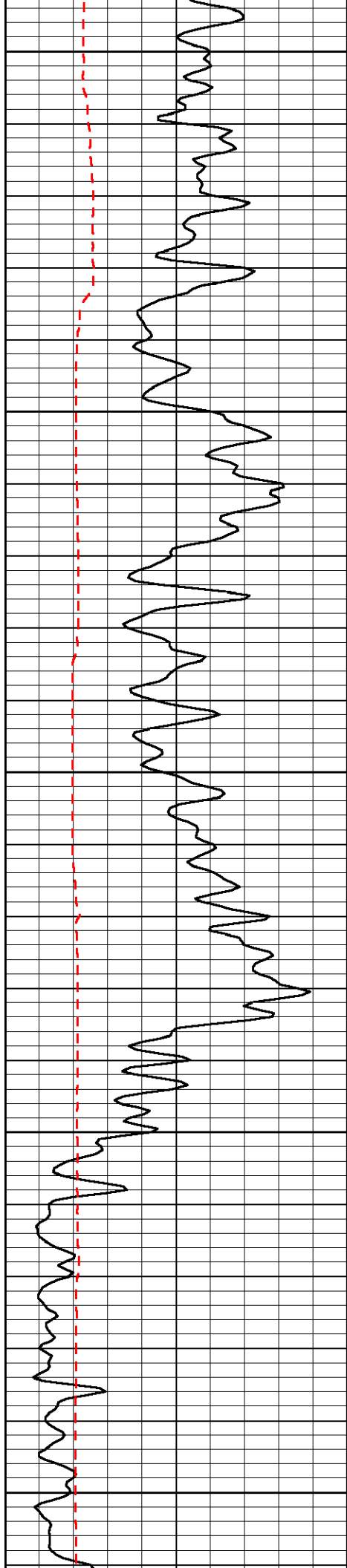
Thank you for using Log-Tech, Inc.
(785) 625-3858

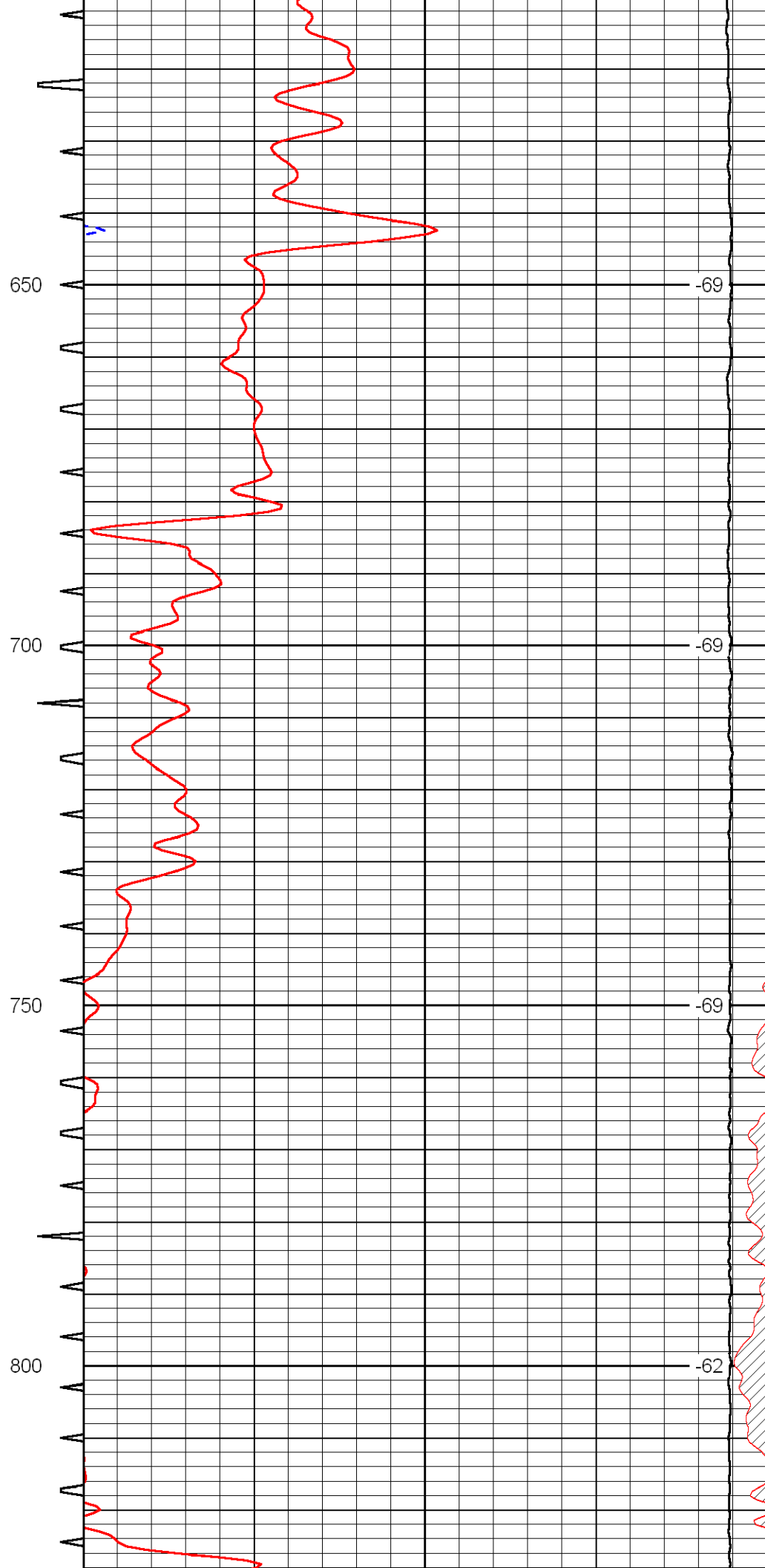
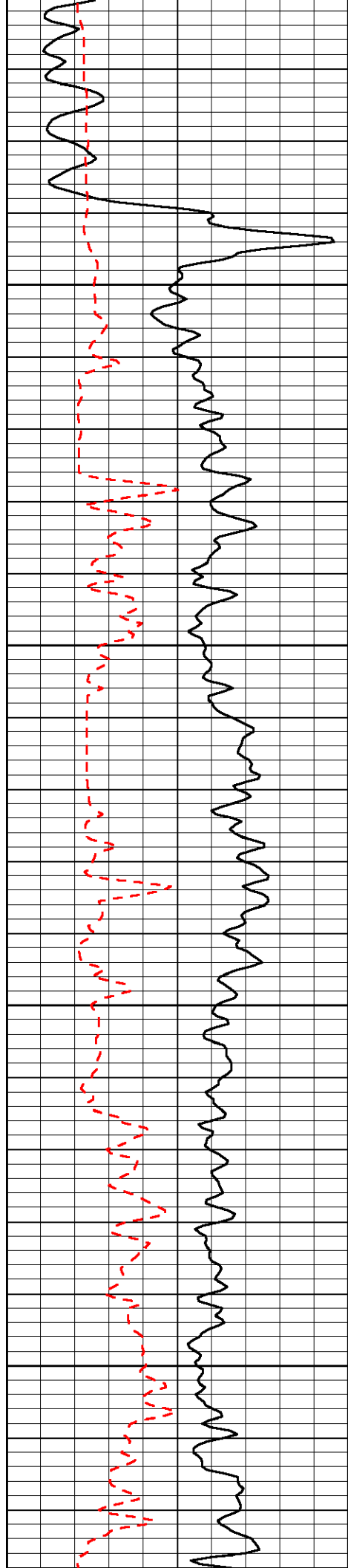
Healy, Ks; 8-1/2 West;
North into location from Hwy 4

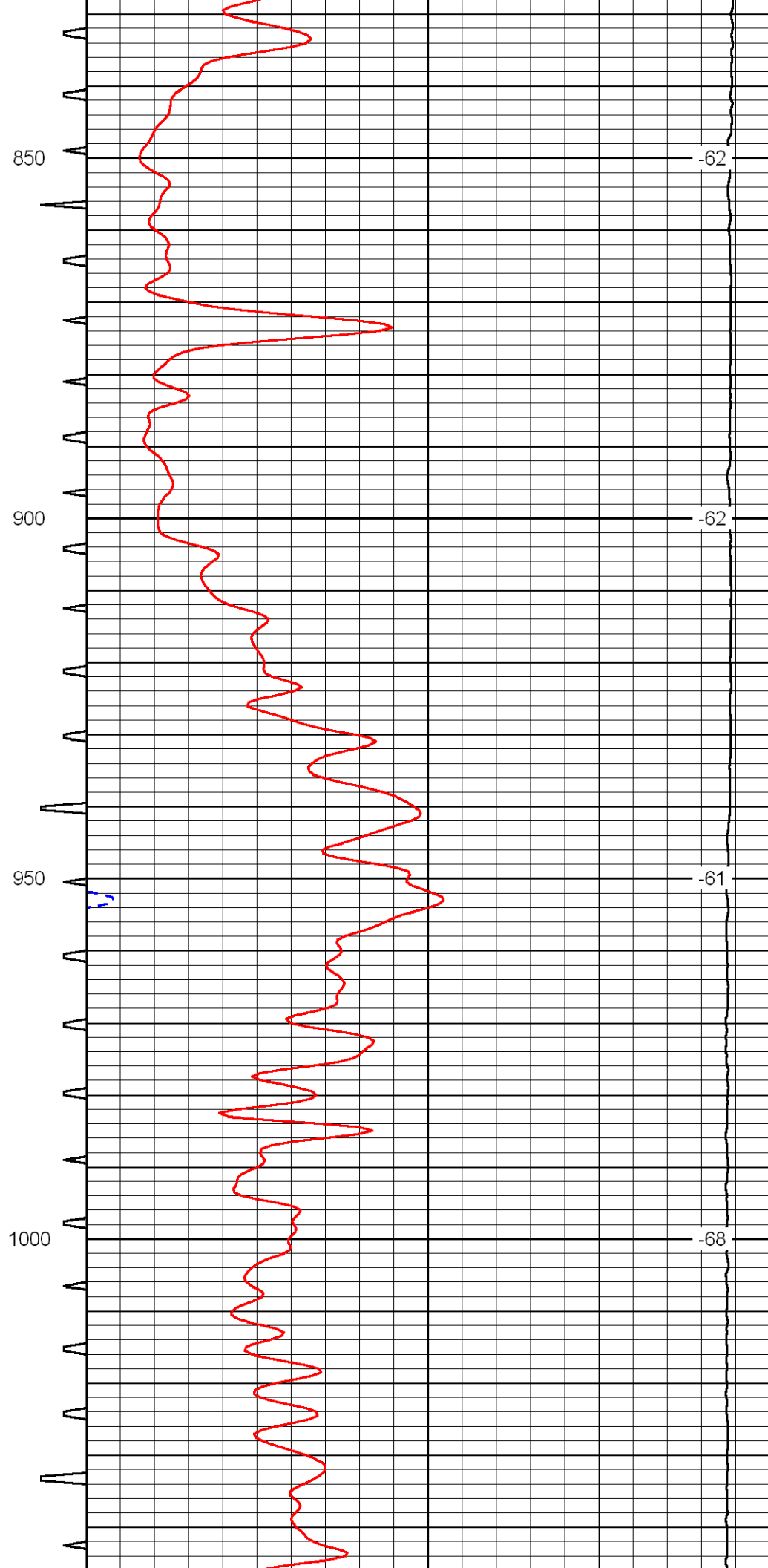
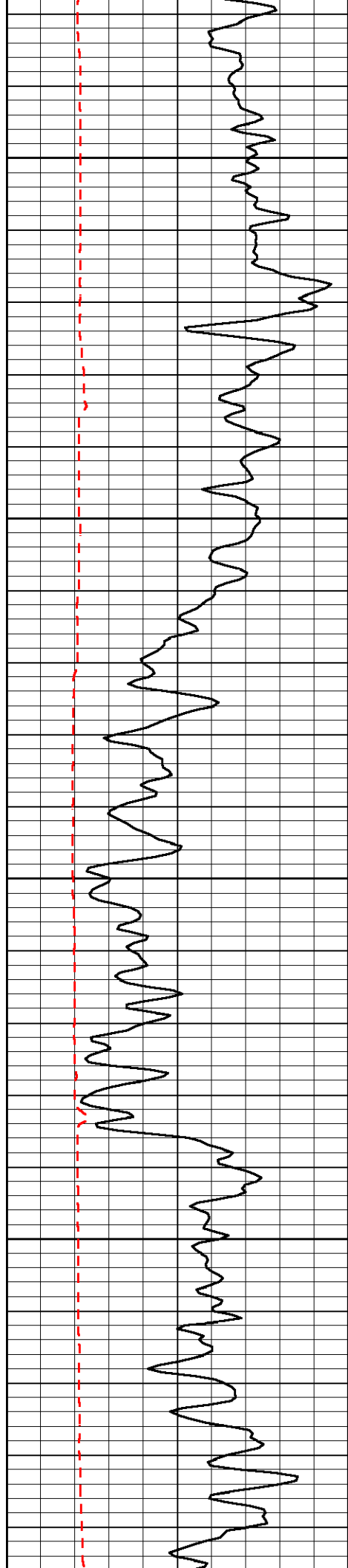
Database File: credohd.db
Dataset Pathname: DIL/credo
Presentation Format: sonic
Dataset Creation: Sat Oct 30 09:12:58 2010
Charted by: Depth in Feet scaled 1:240

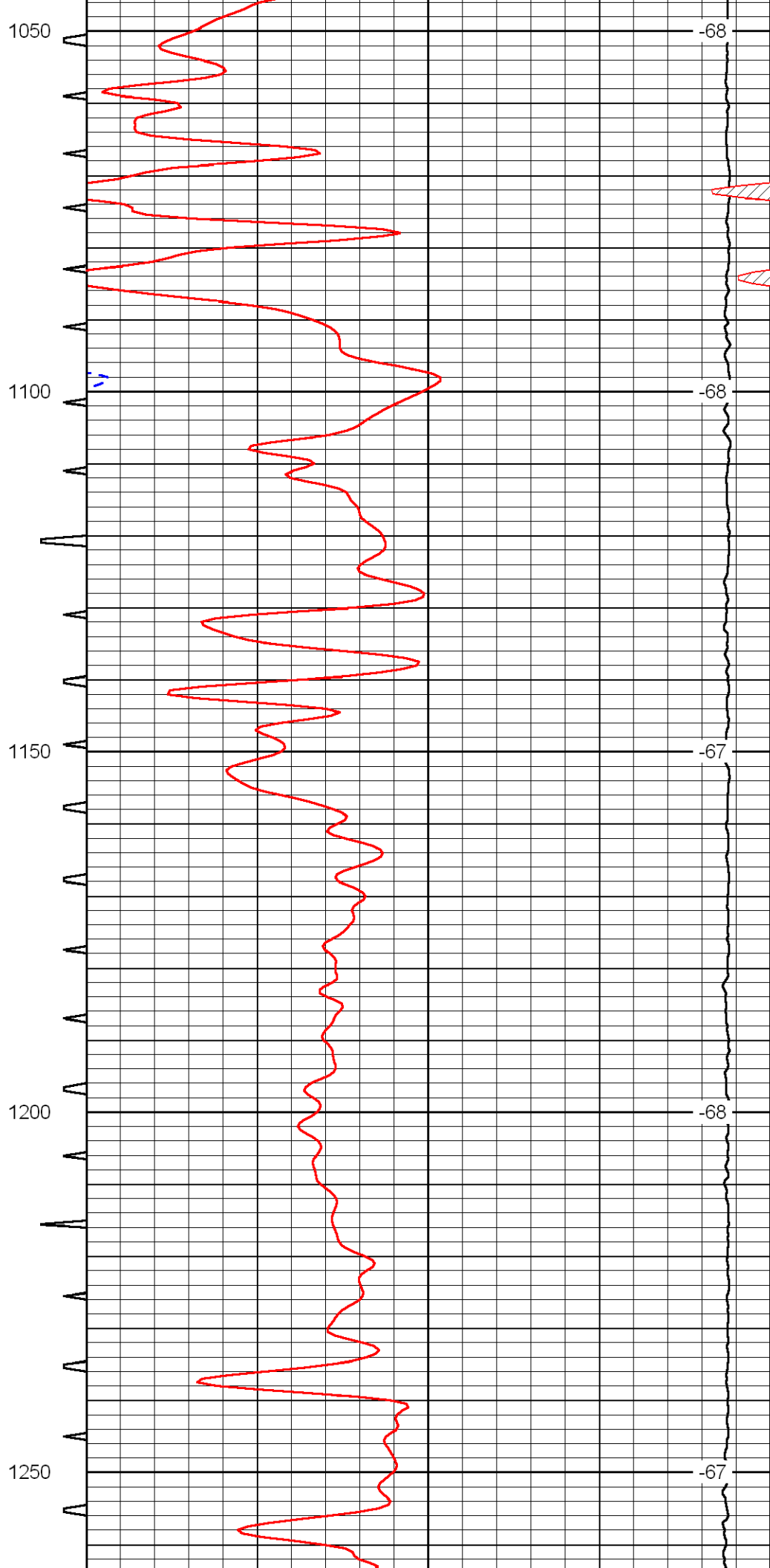
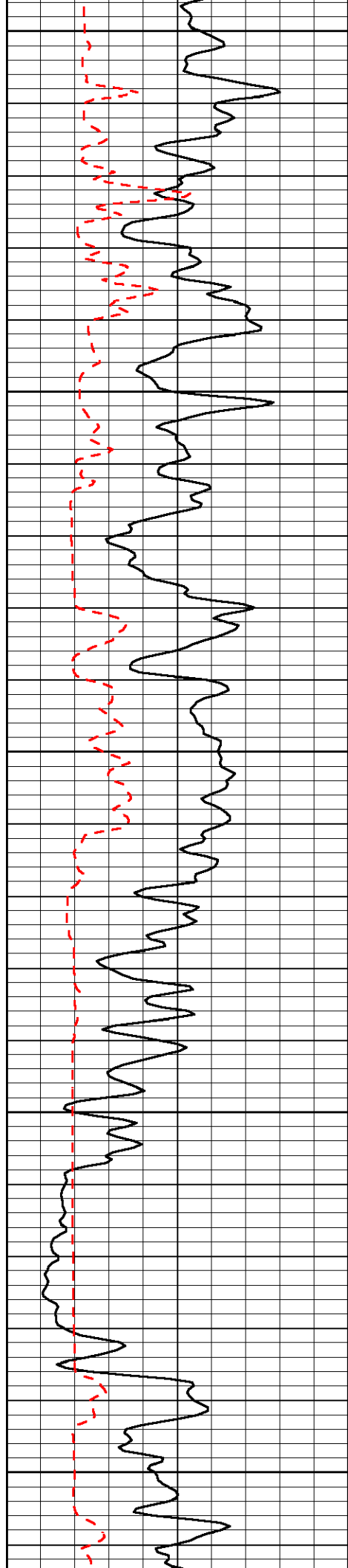
0	Gamma Ray	150	Sonic Int	140	Delta Time (usec/ft)	40
150	Gamma Ray	300	5	0	Sonic Porosity	-10
6	dCAL (GAPI)	16		30	LTEN (lb)	0
				15000		
						LSPD

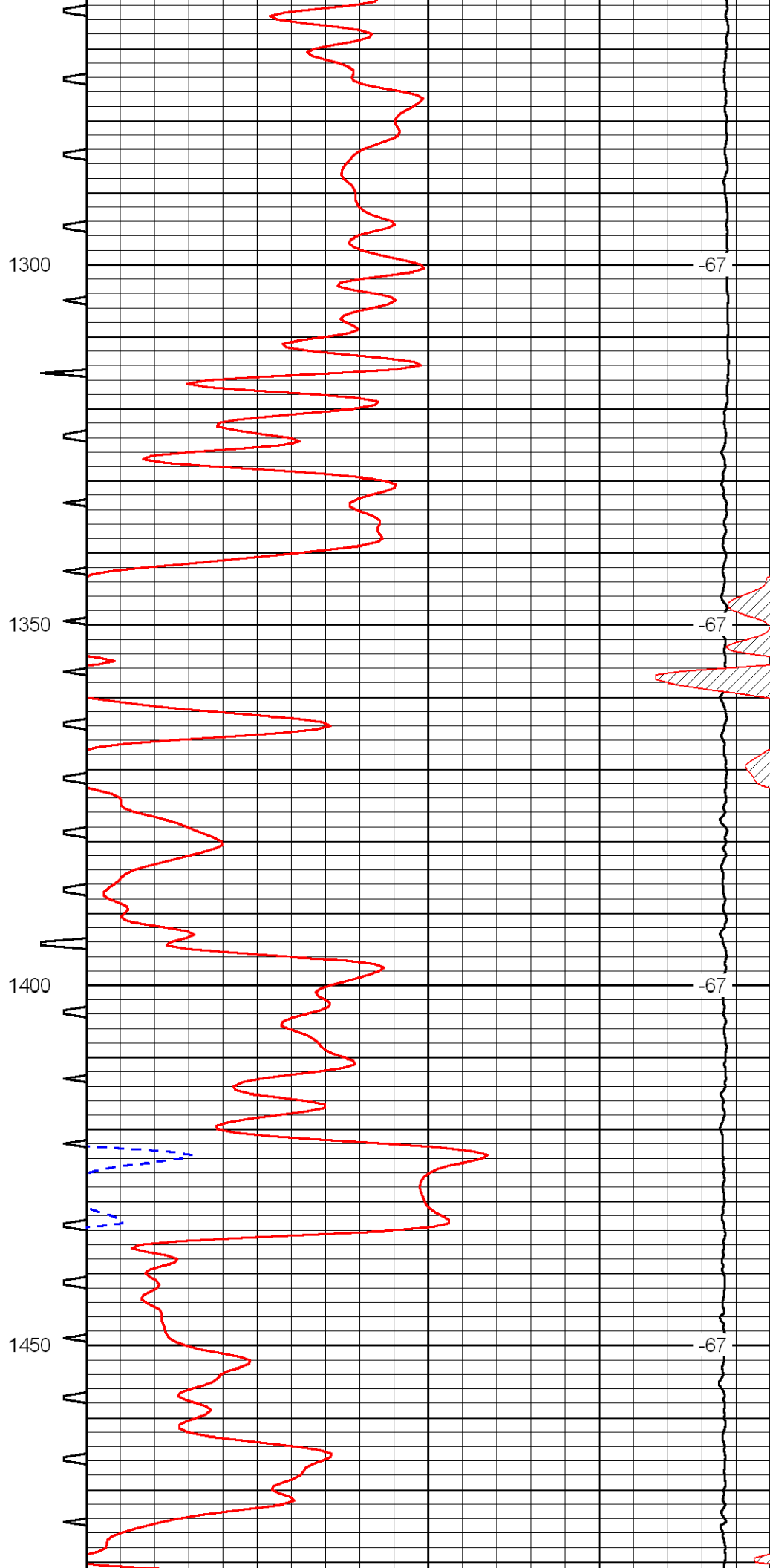
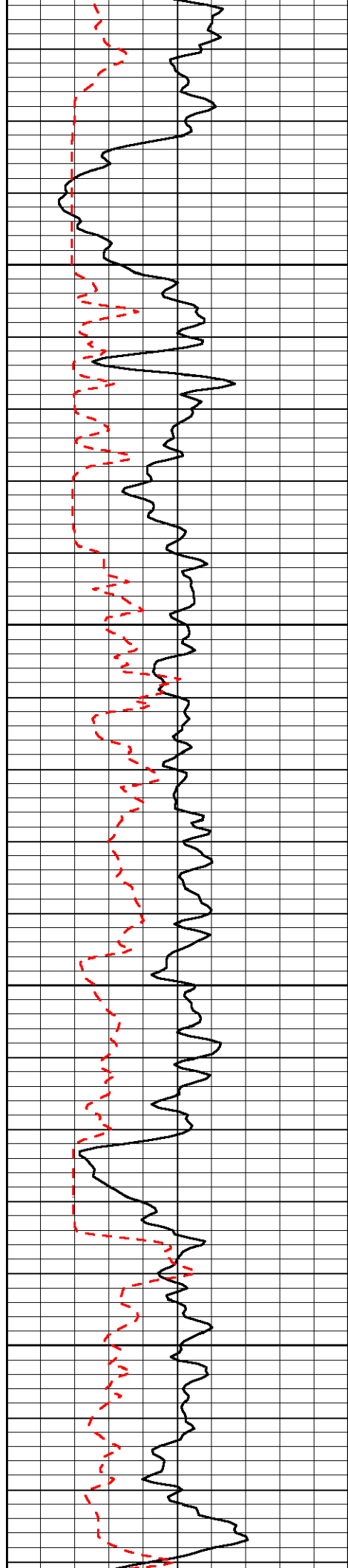


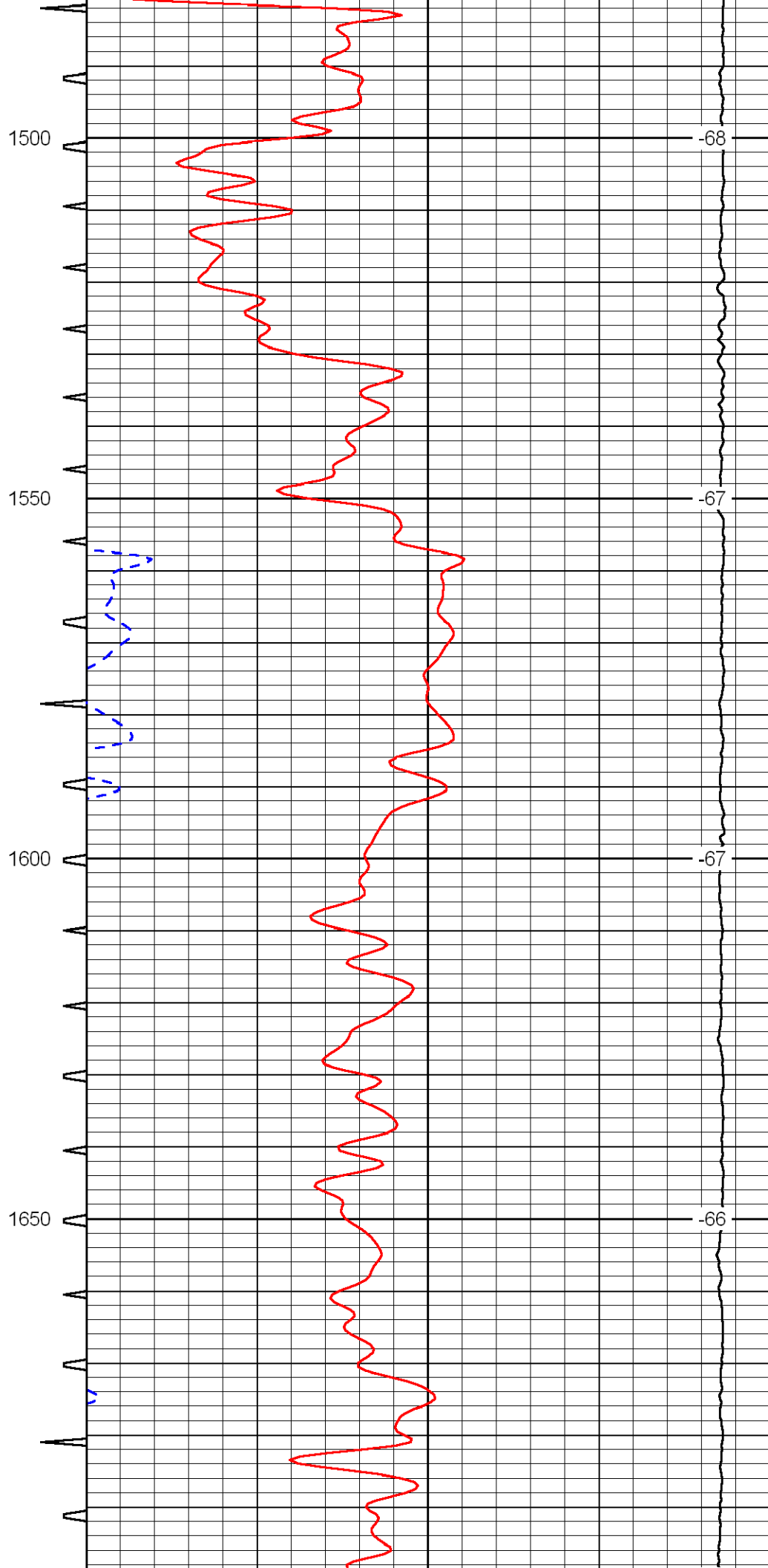
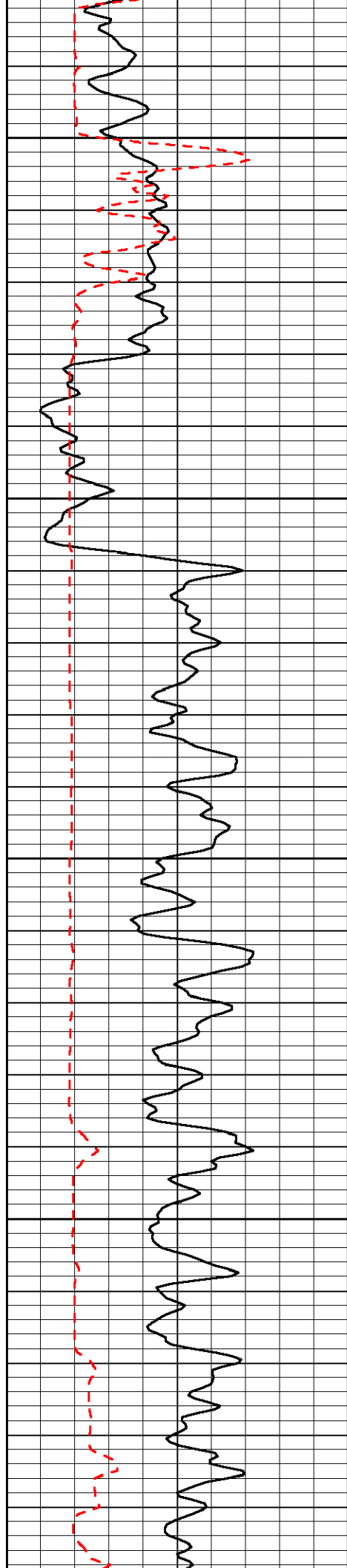


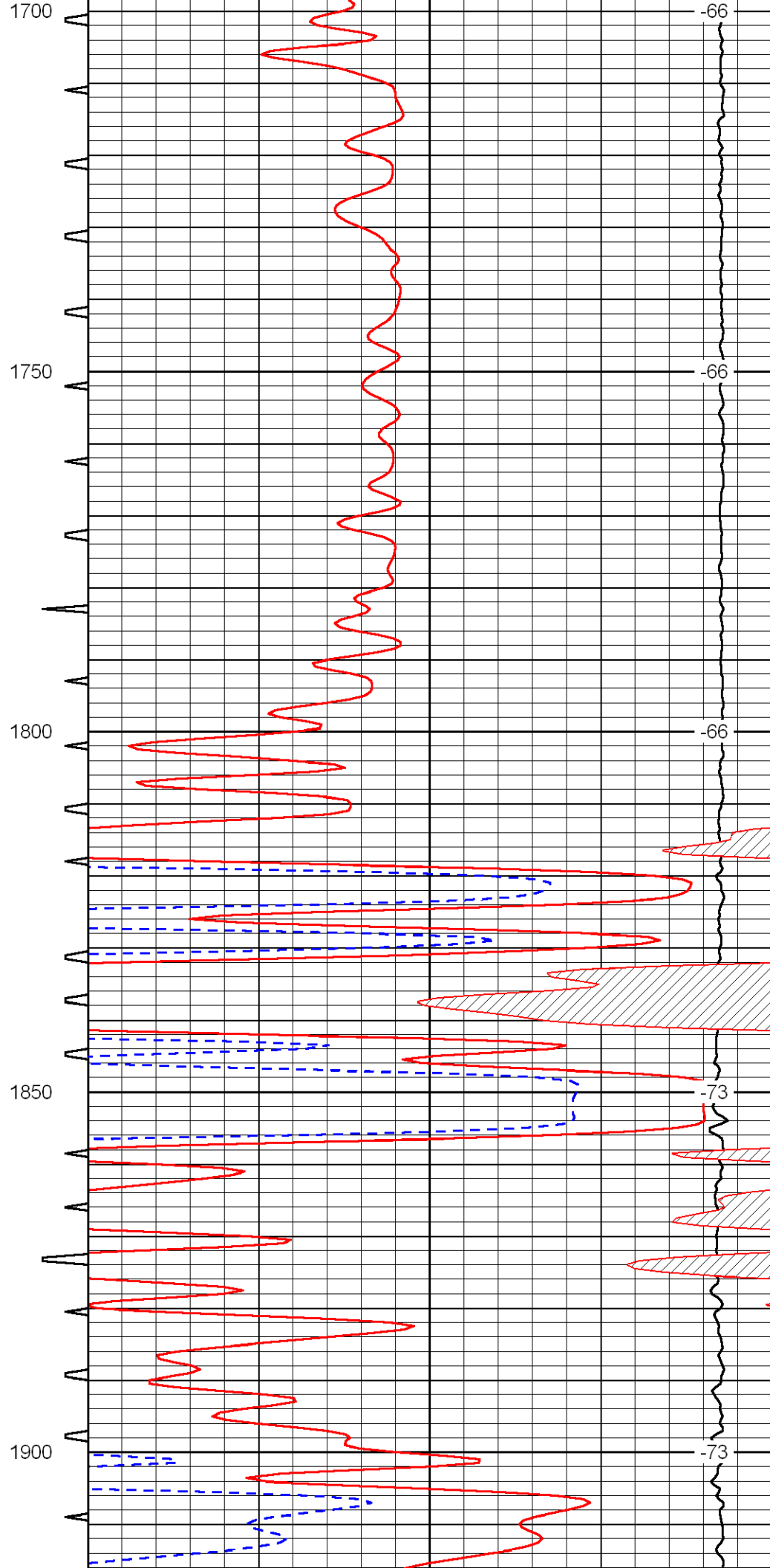
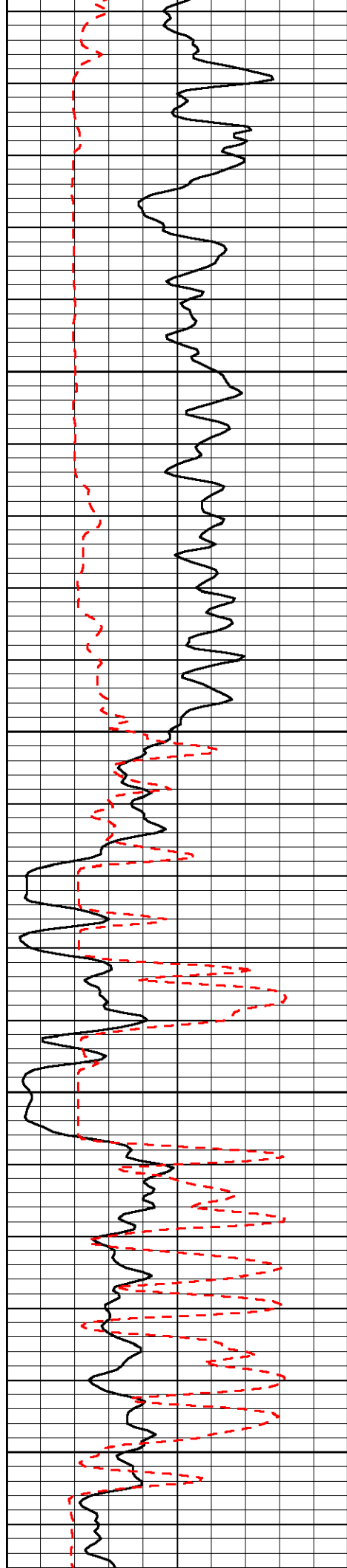


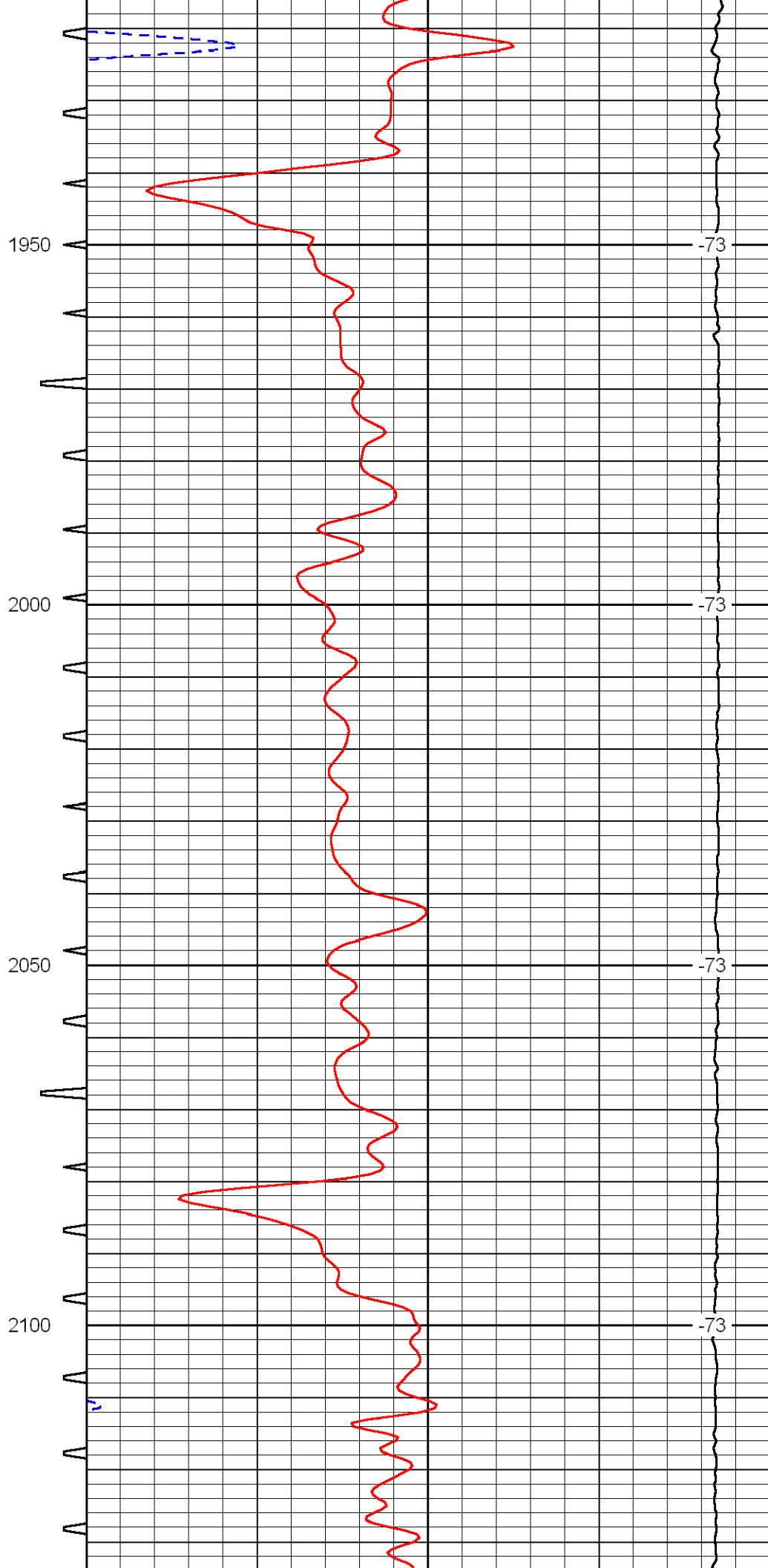
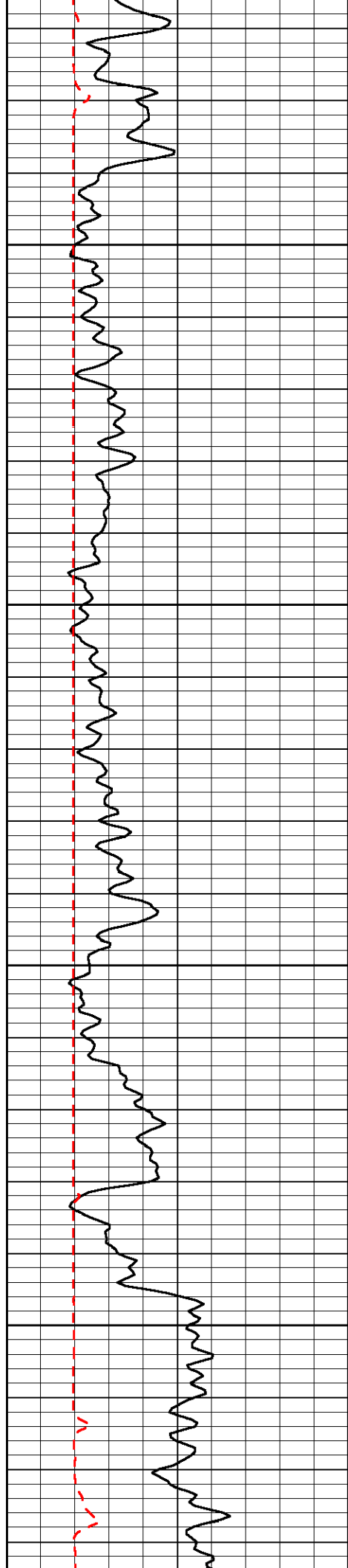


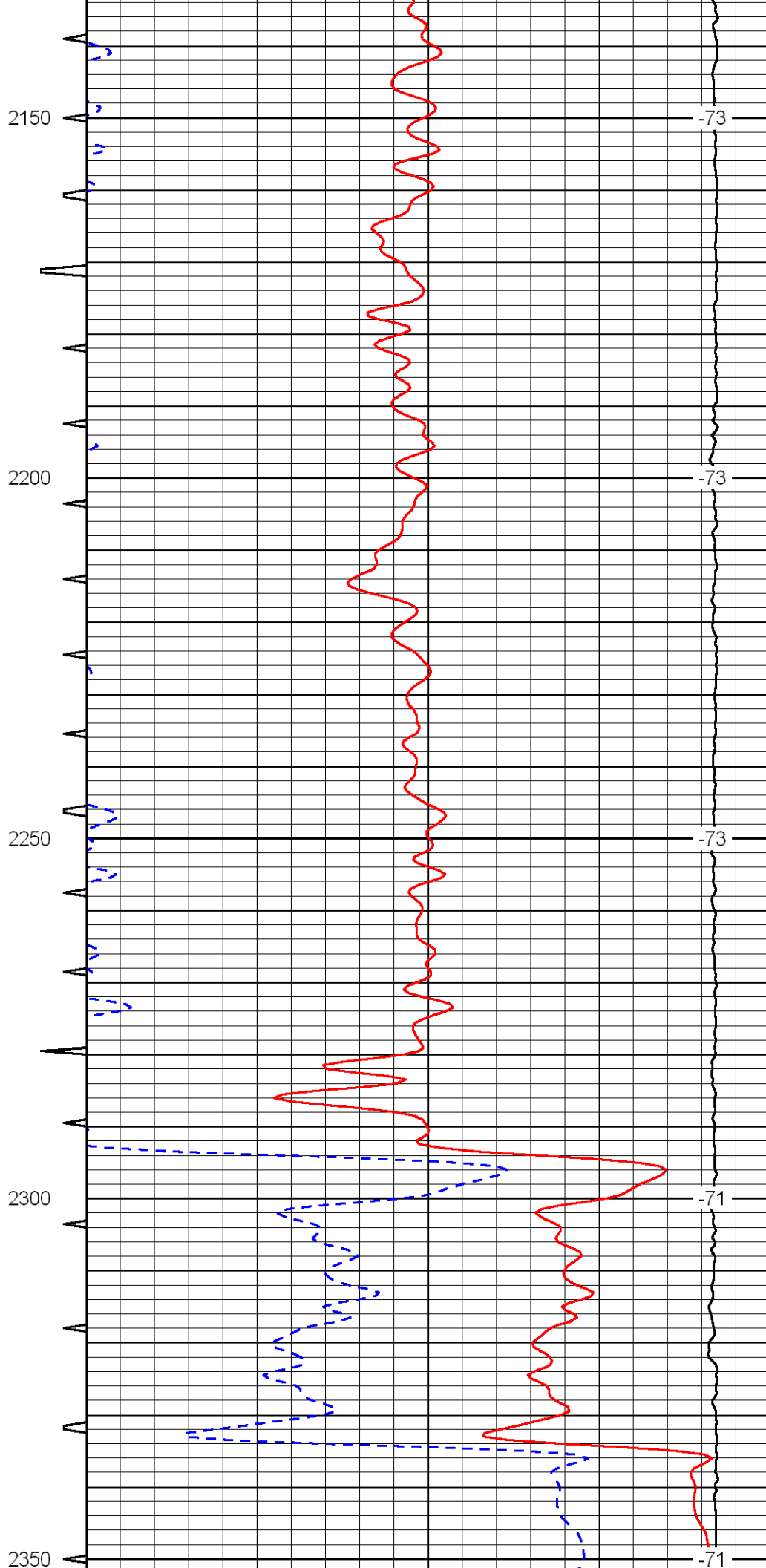
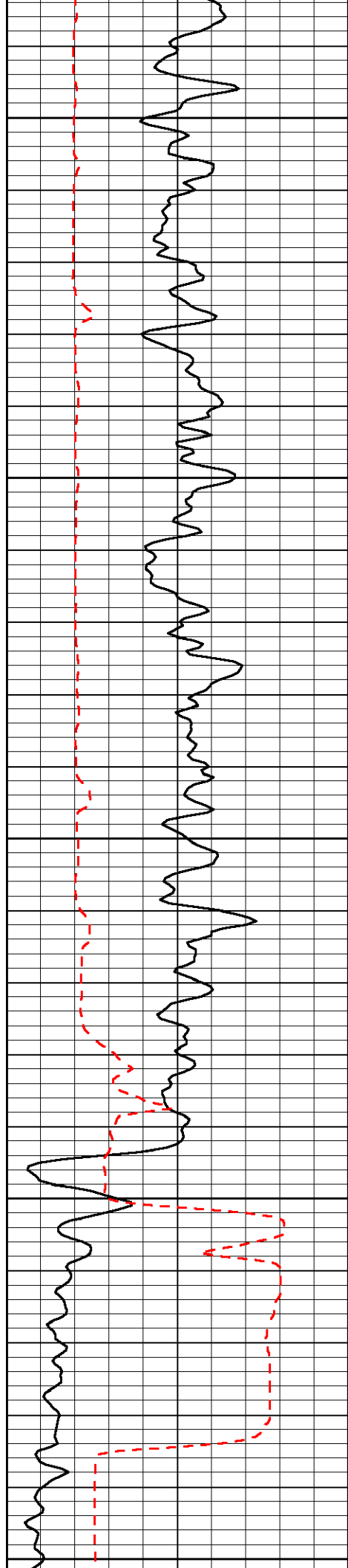


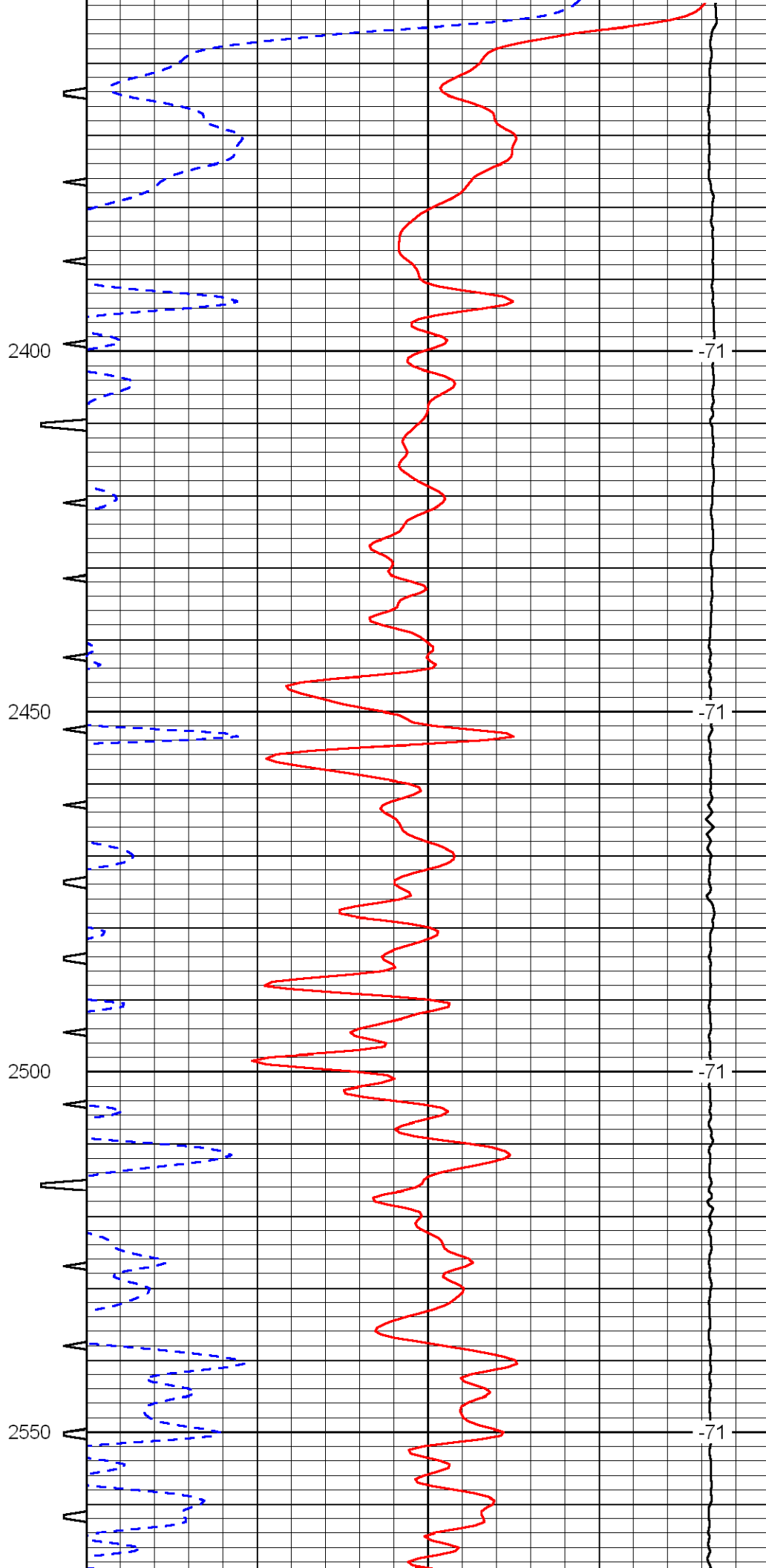
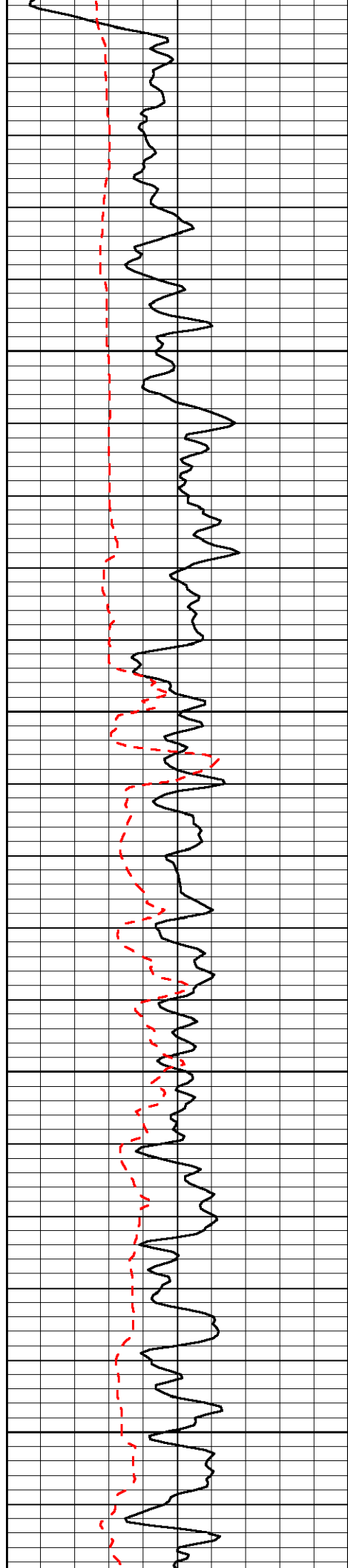


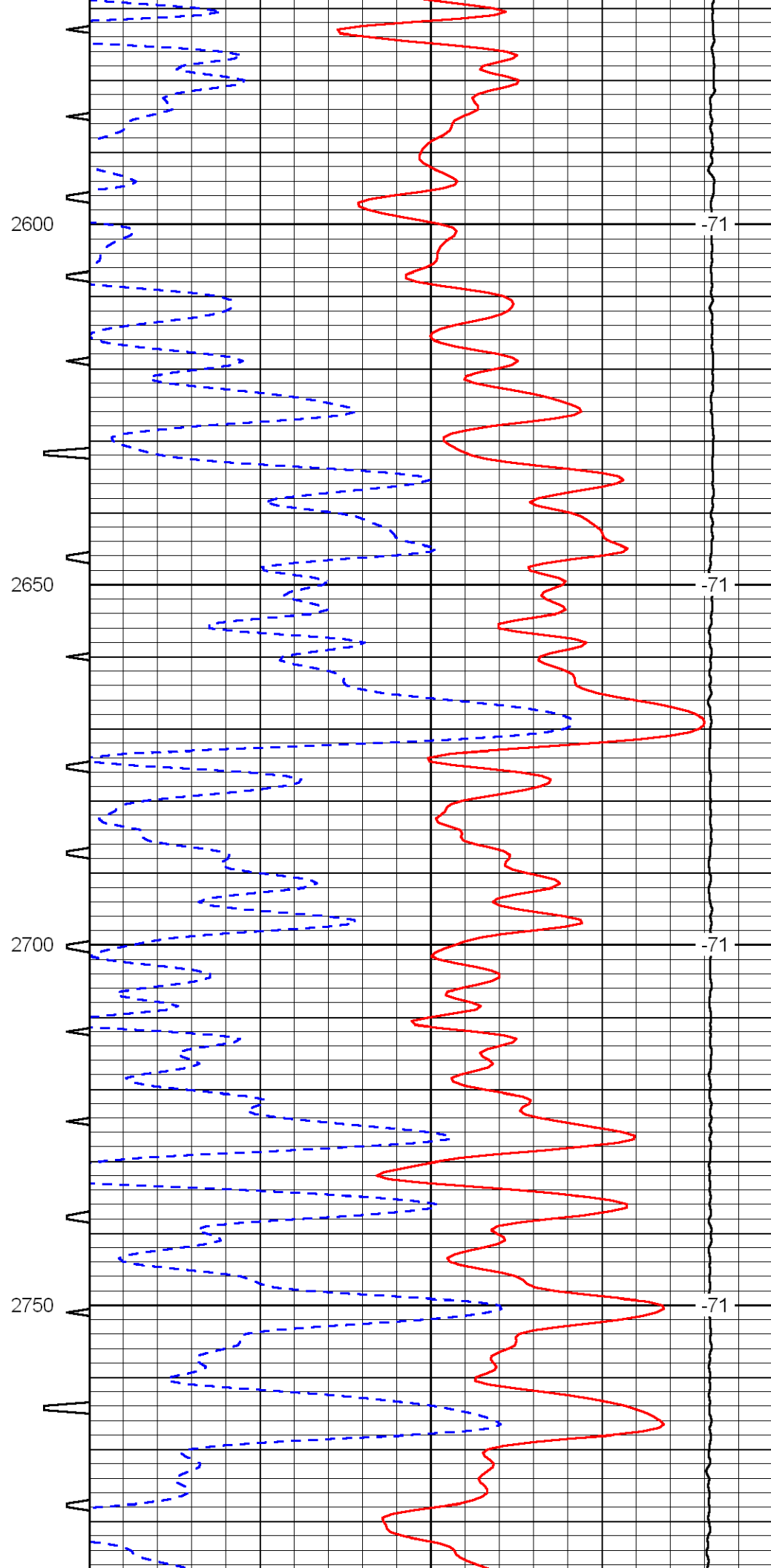
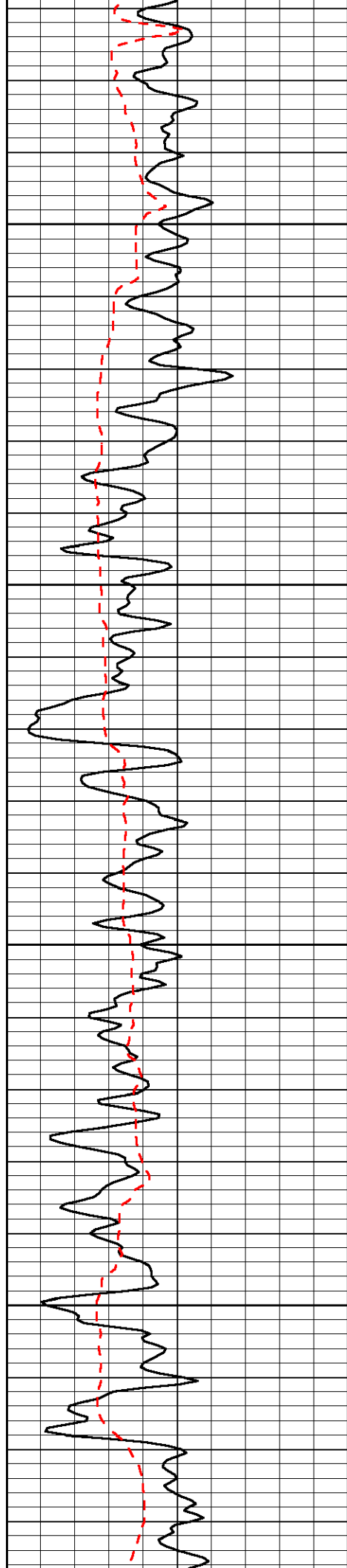


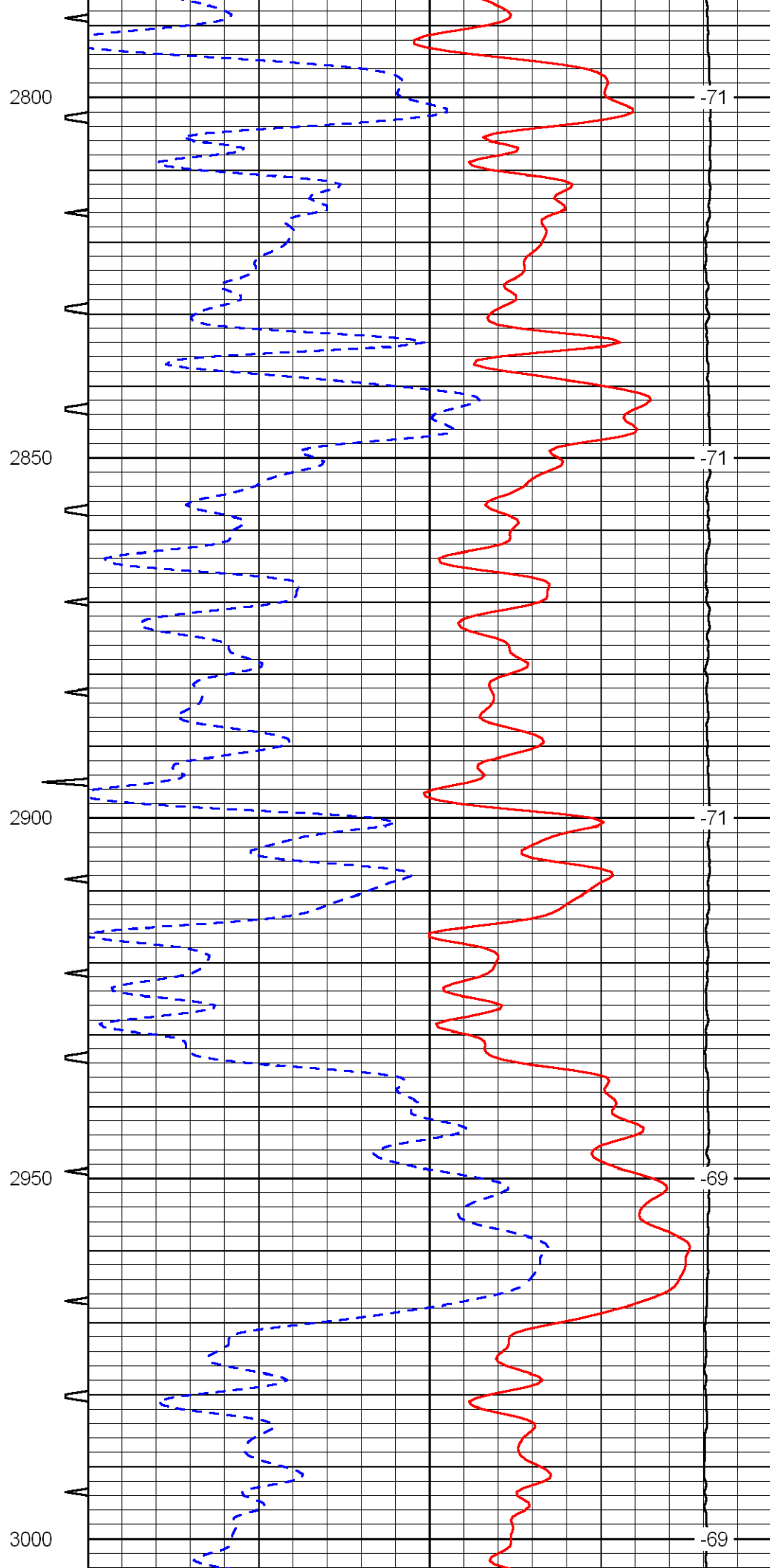
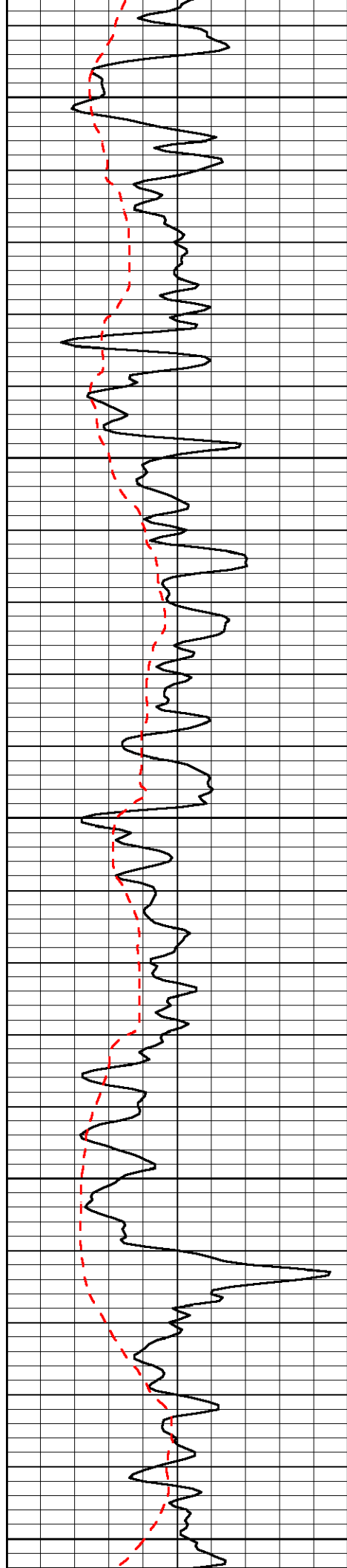


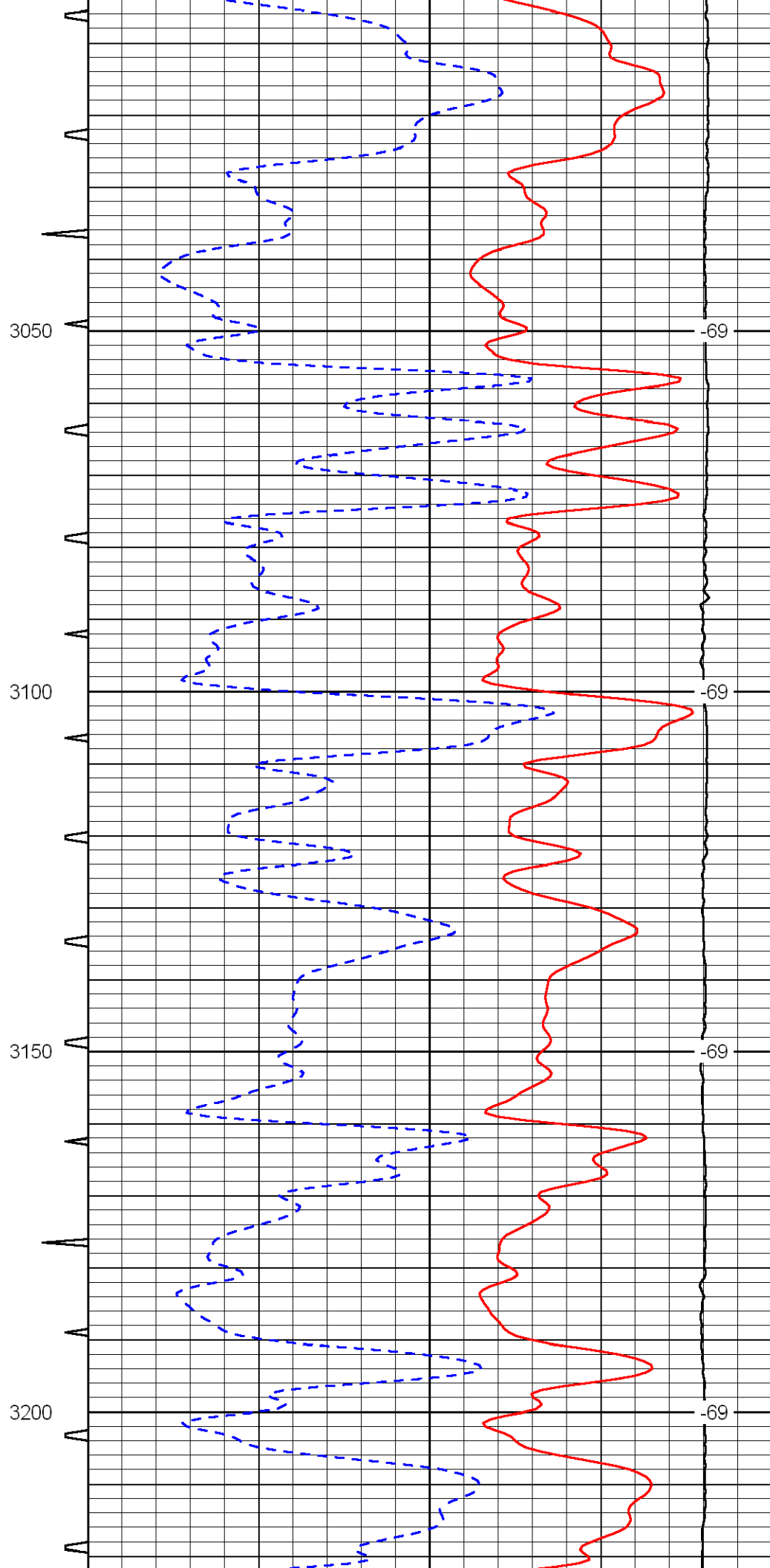
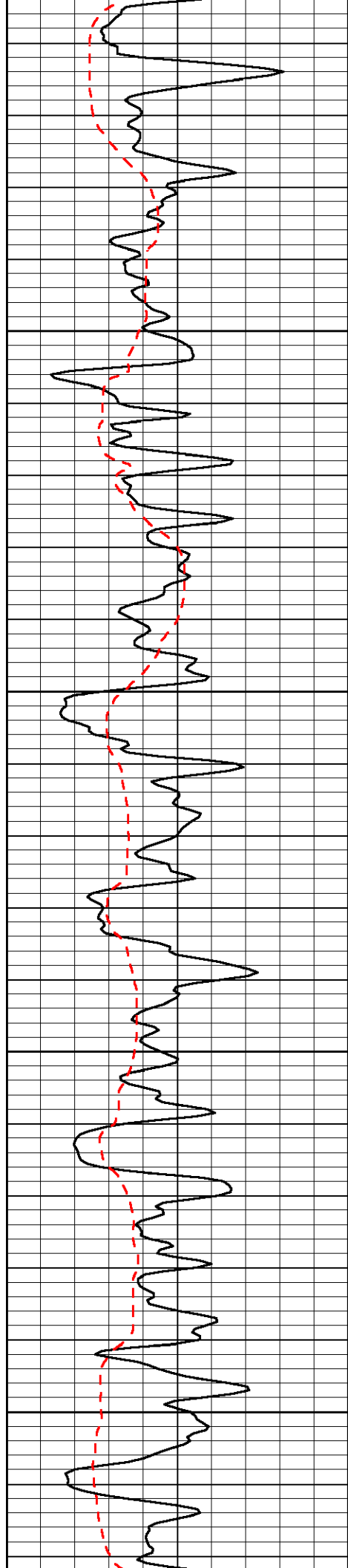


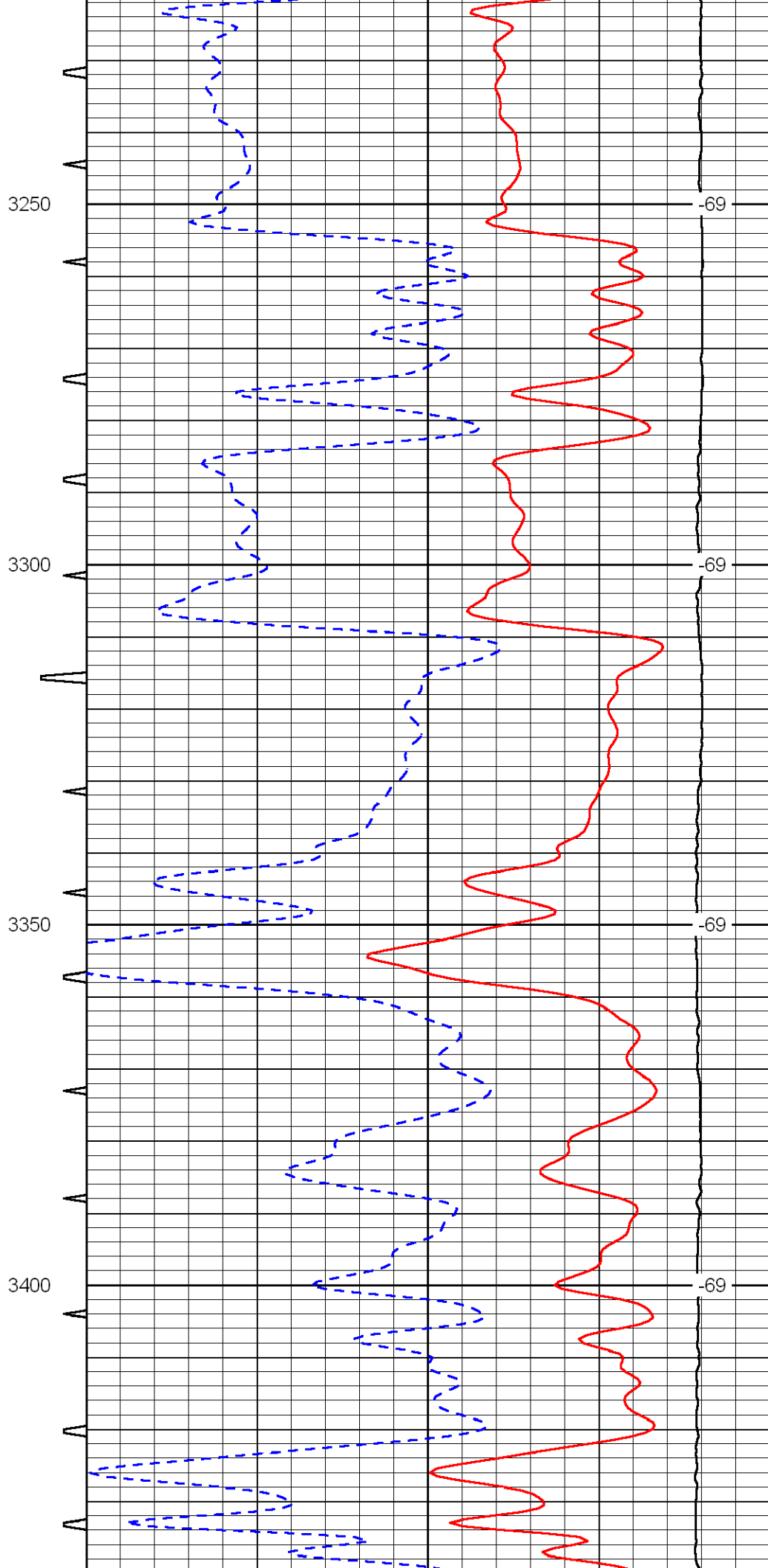
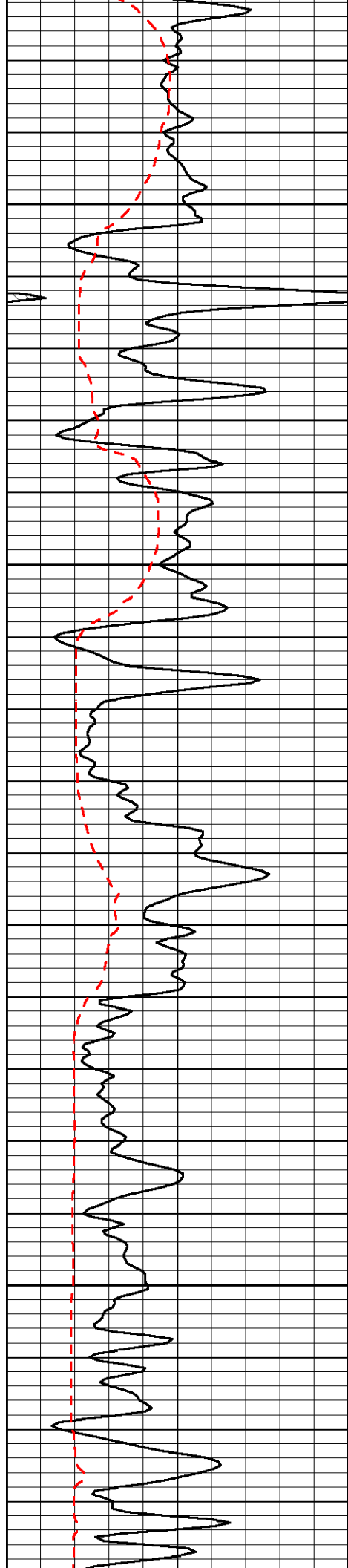


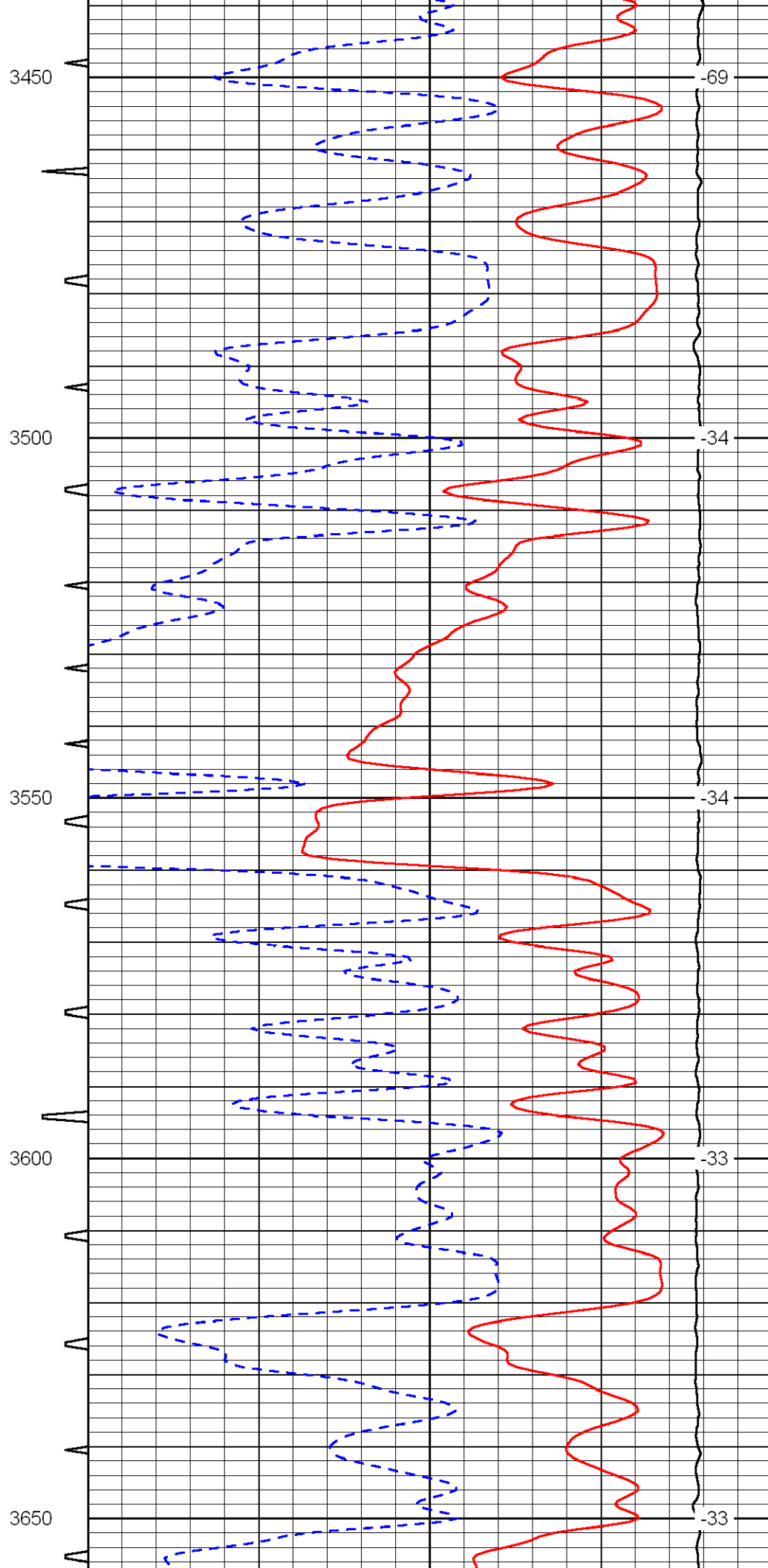
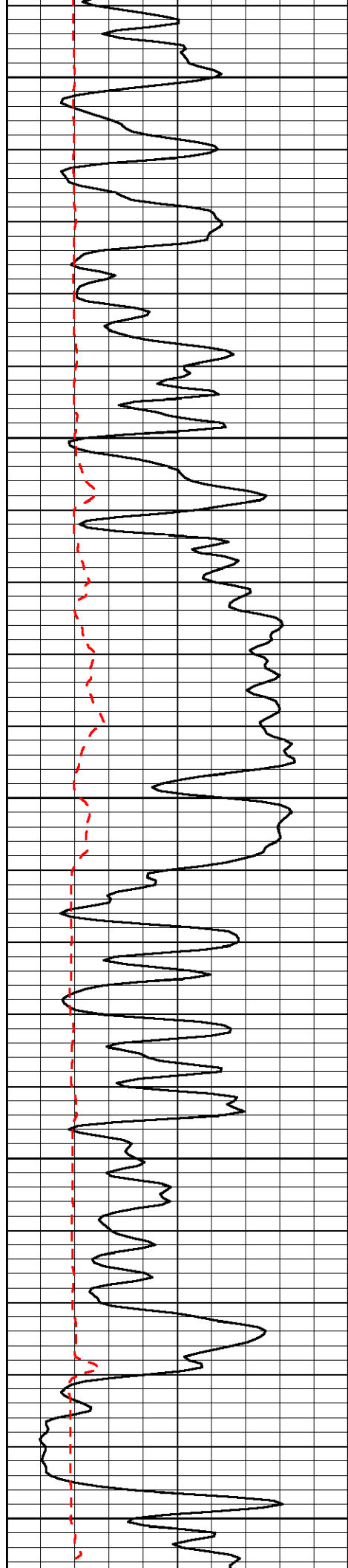


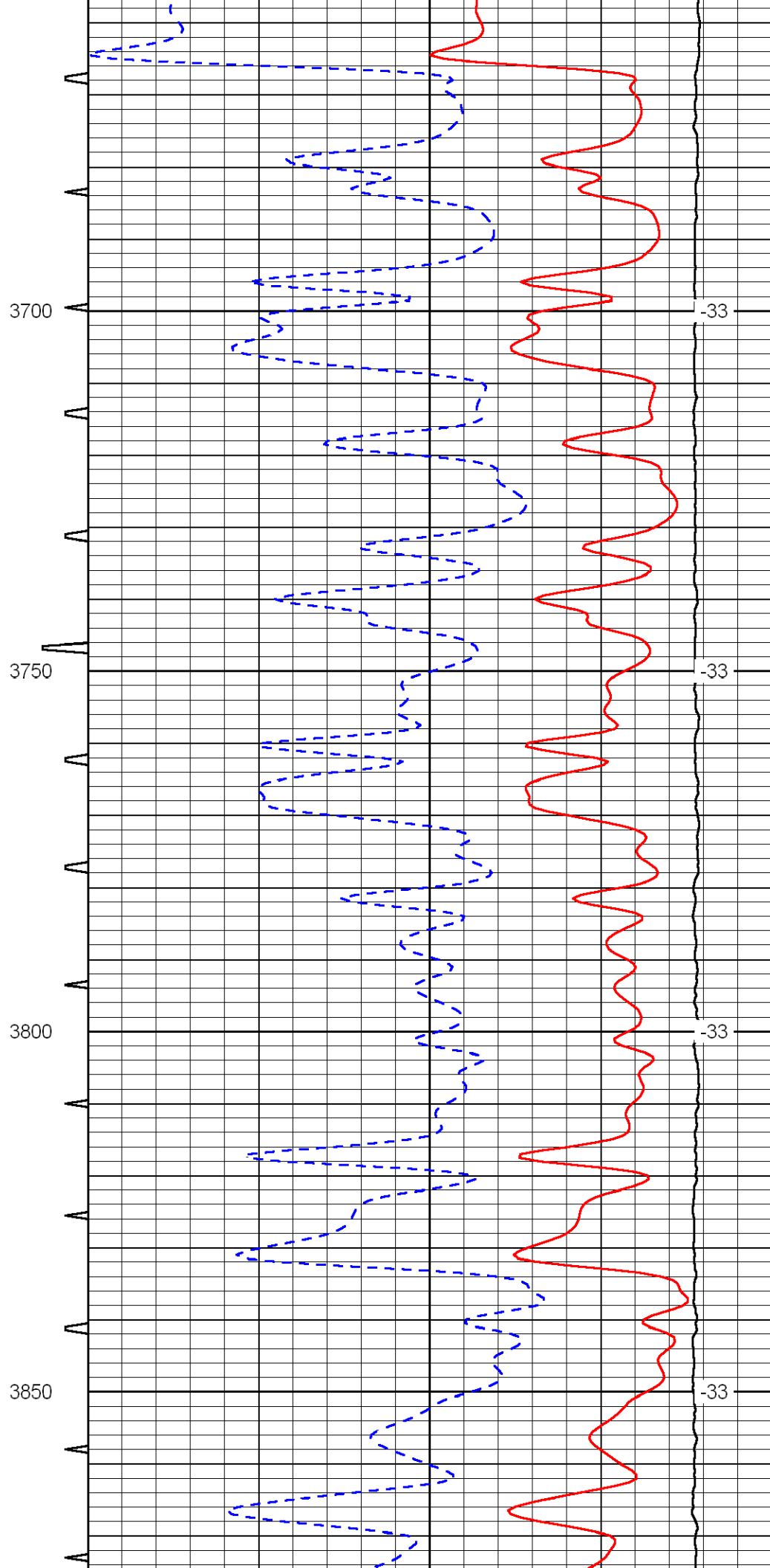
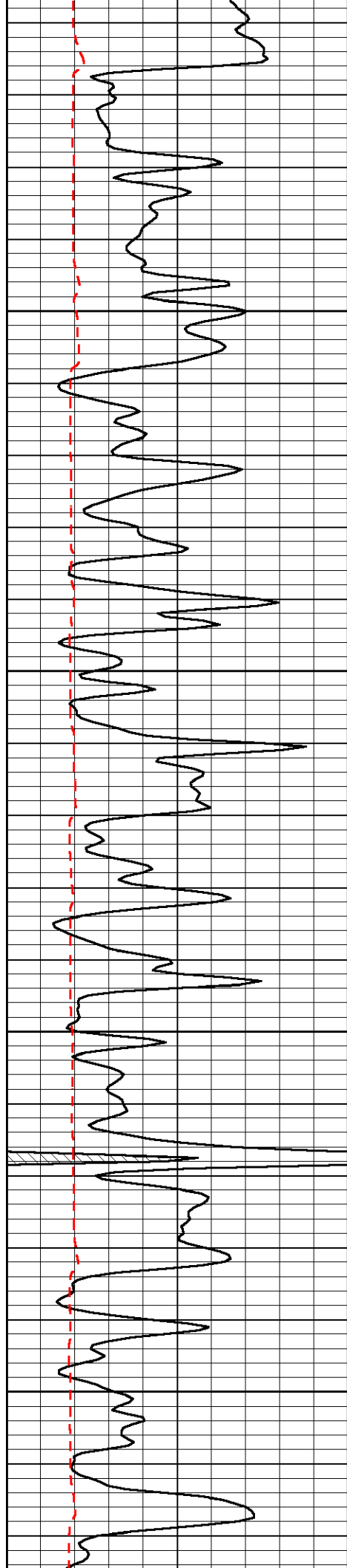


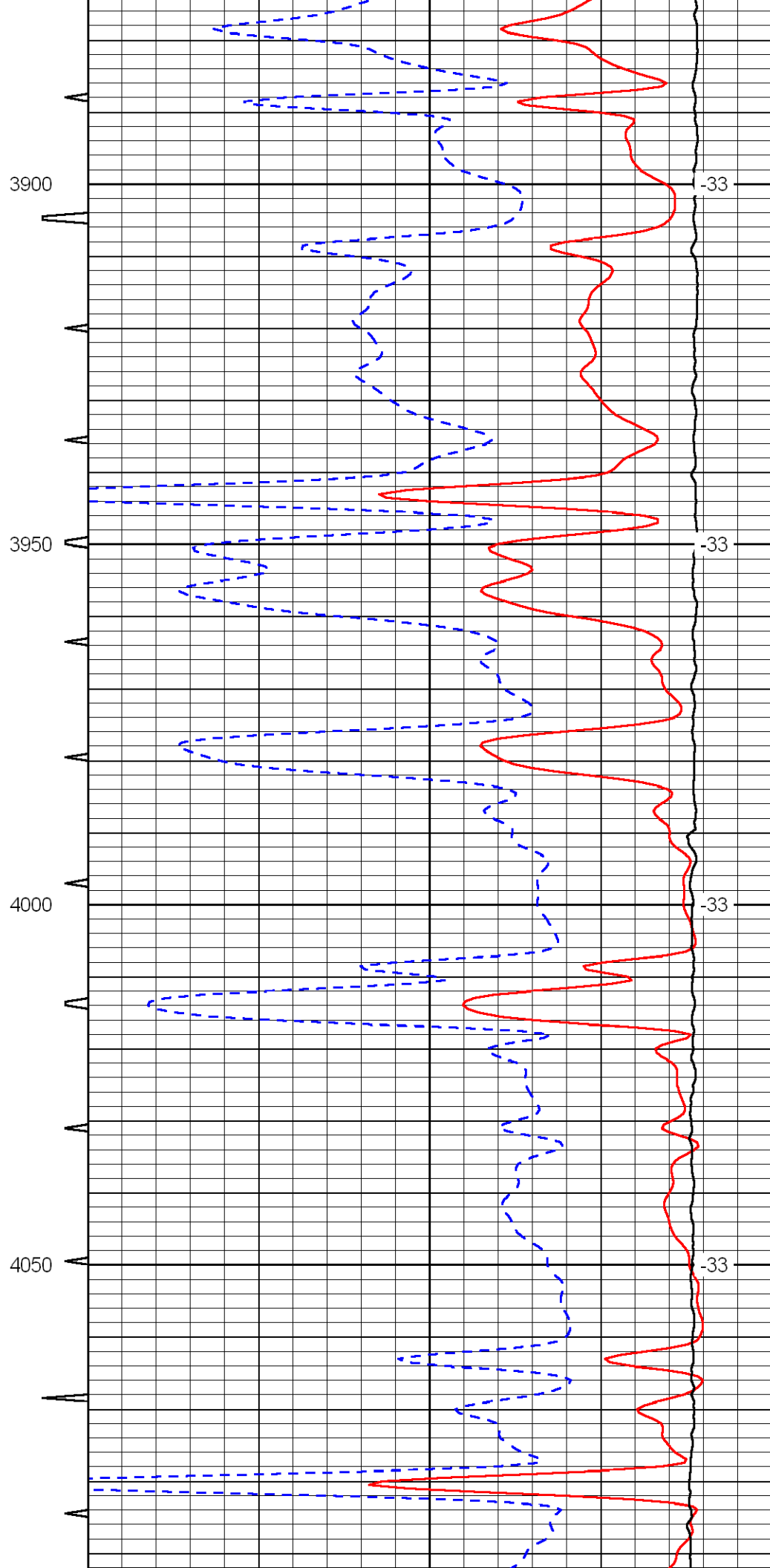
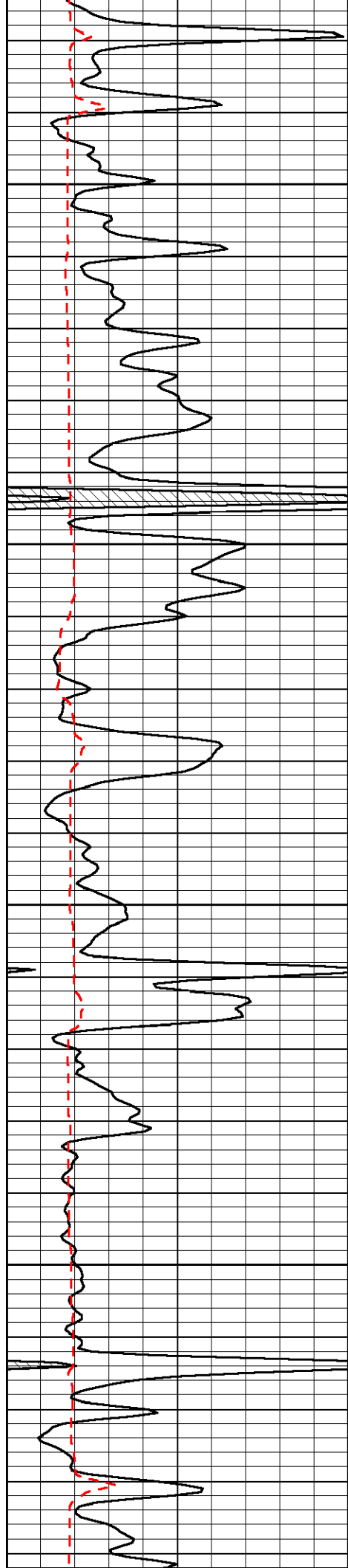


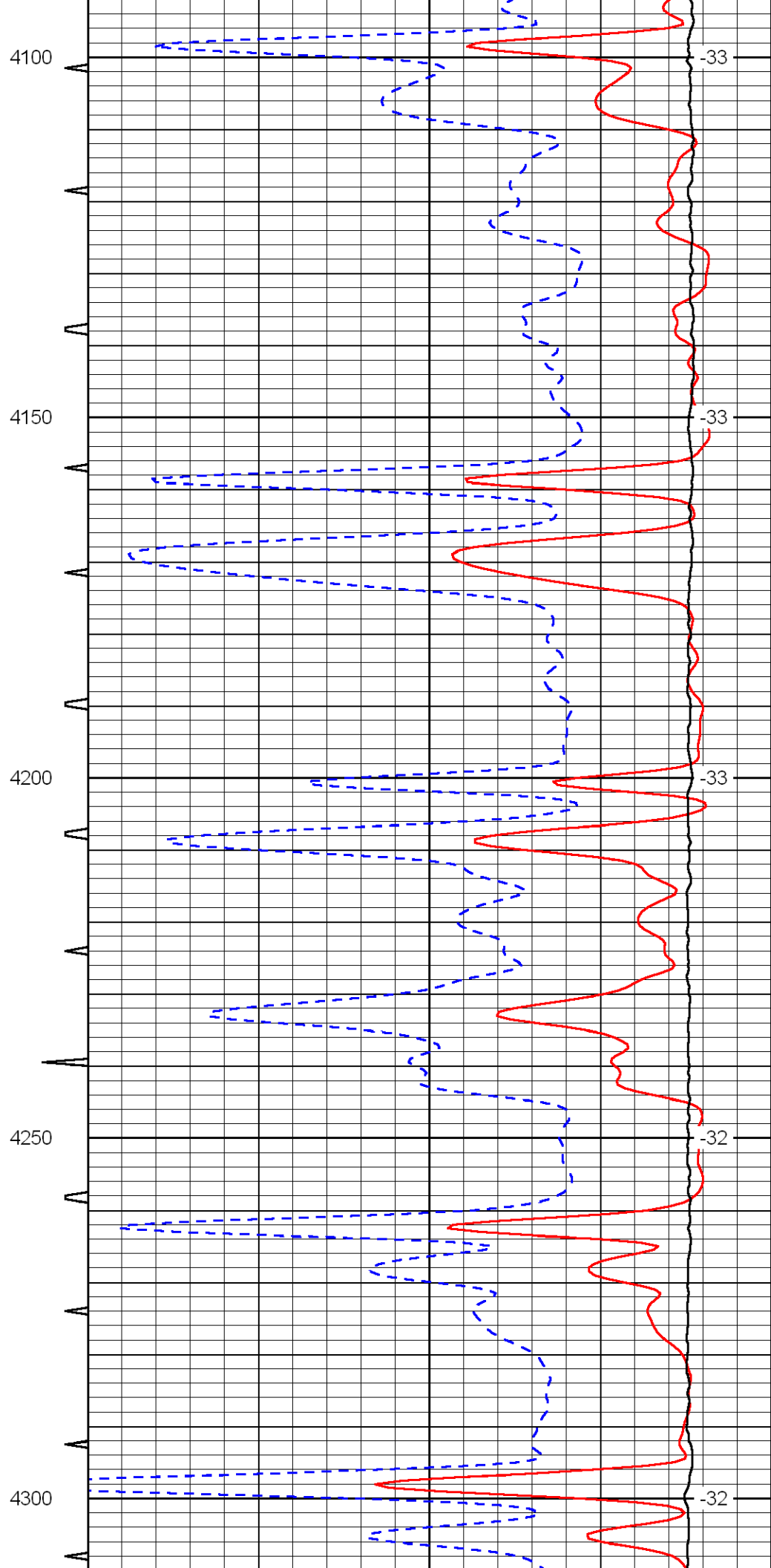
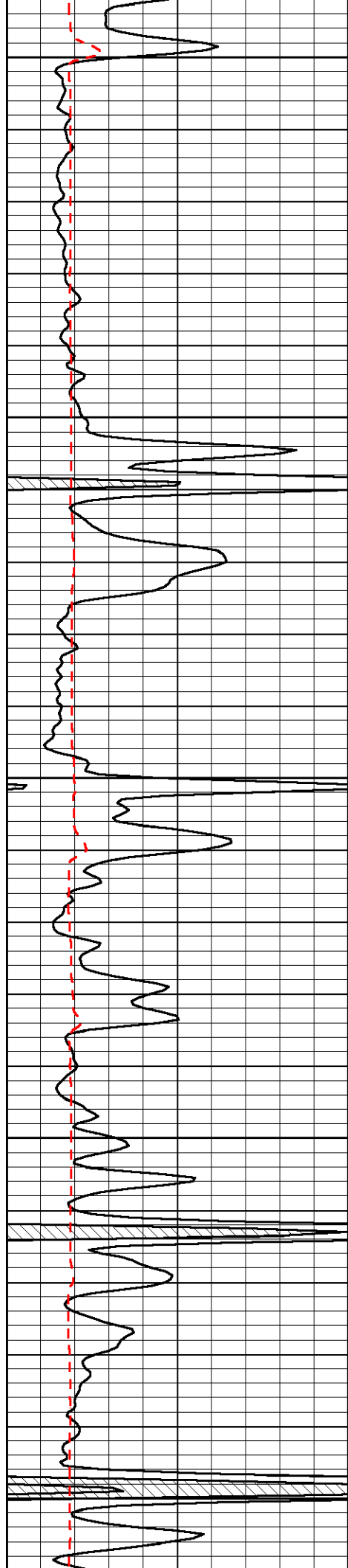


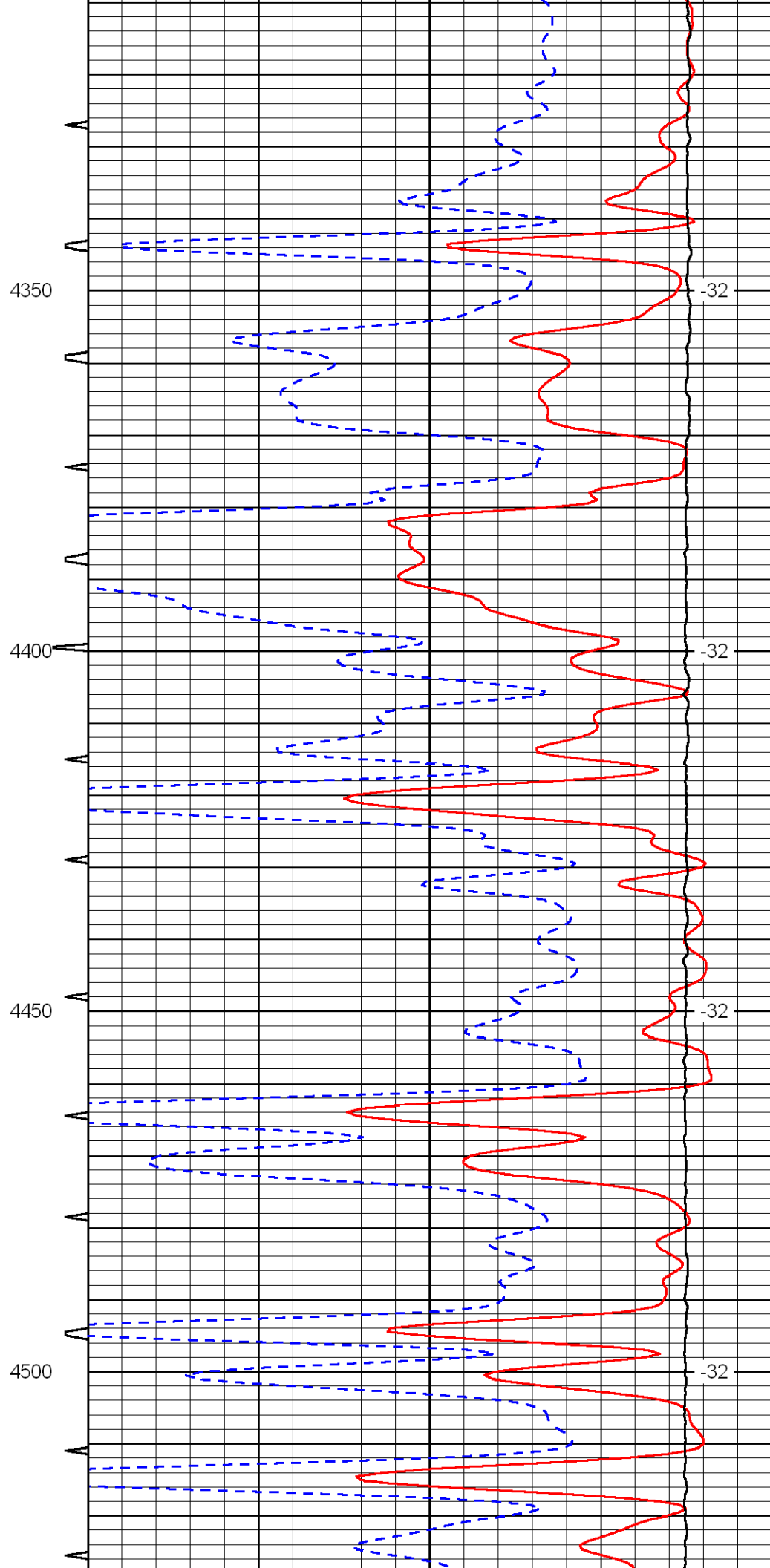
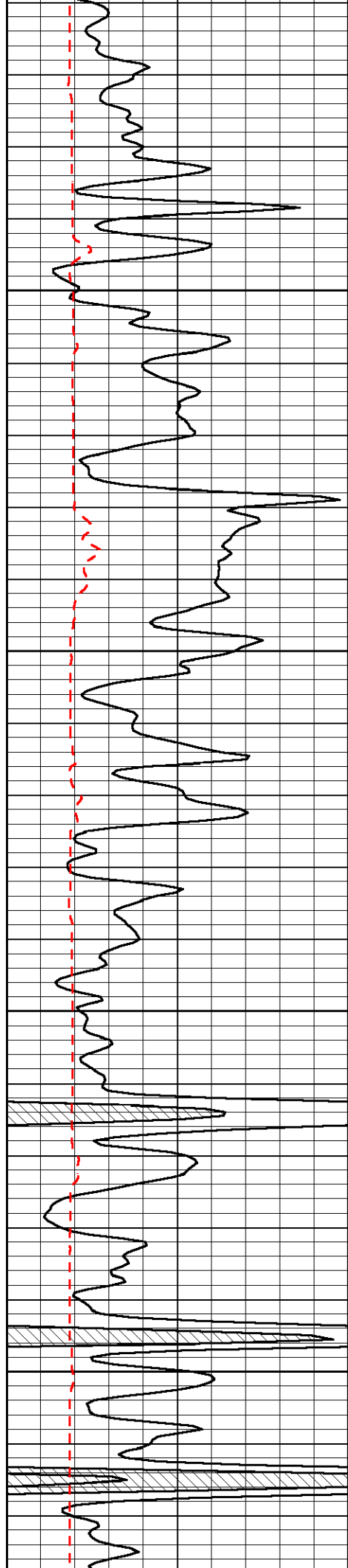


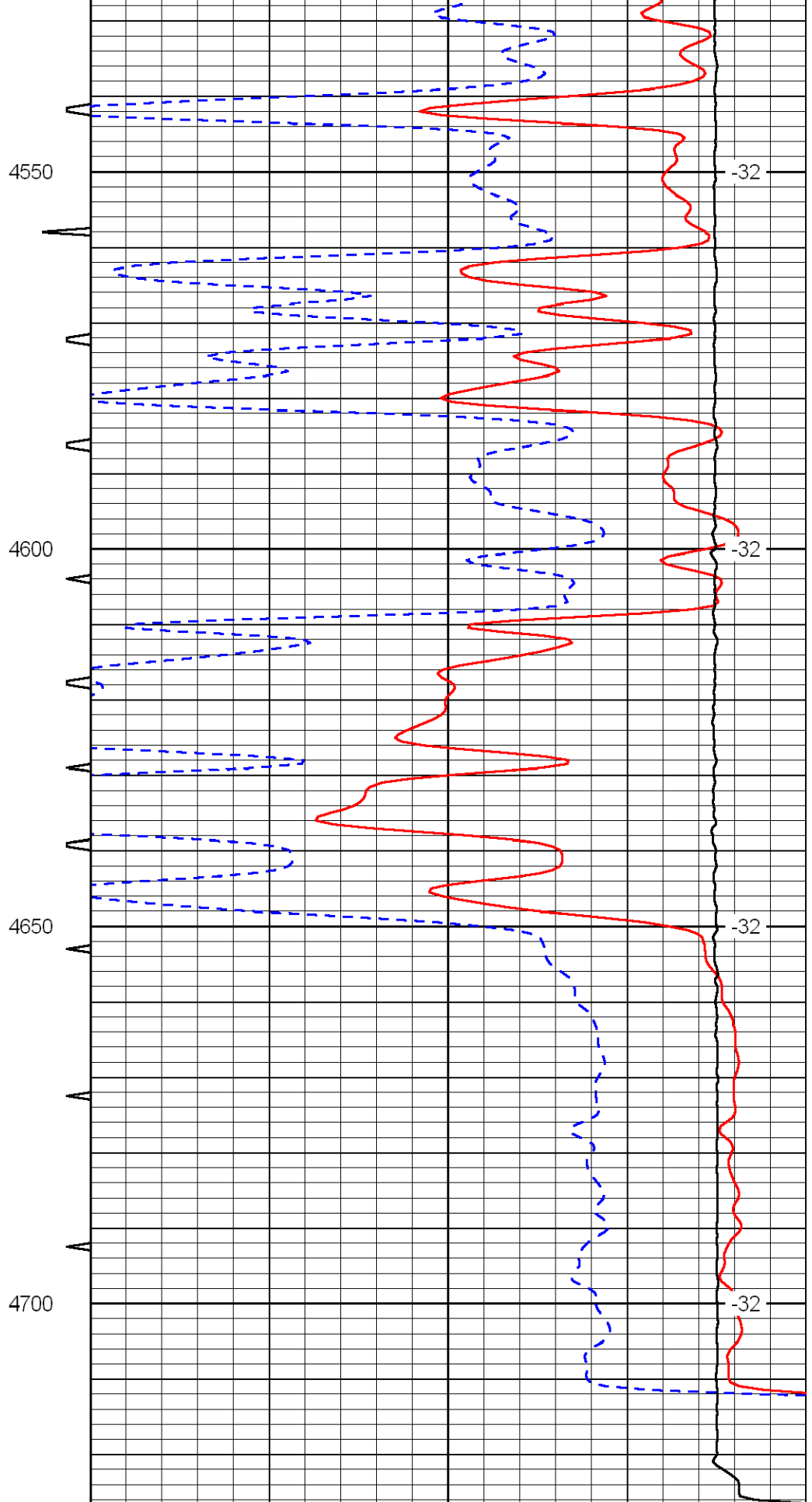
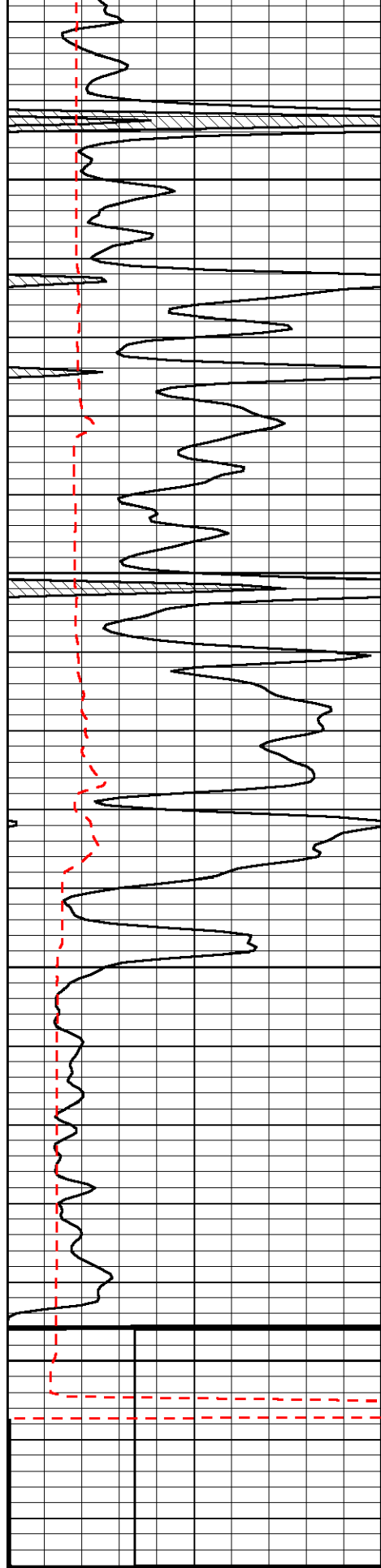












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