



Borehole Compensated Sonic Log

DIGITAL LOG (785) 625-3858

API No.

15-185-23,658-00-00

Company L.D. Drilling, Inc.

Well Dennis No. 8-26

Field Max North

County Stafford

State Kansas

Location NE SW SW SW
460' FSL & 440' FWL

Sec: 26 Twp: 21 Rge: 12

Other Services
CNL/CDL
MEL/DIL

Permanent Datum Ground Level Elevation 1837

Log Measured From Kelly Bushing 5 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing K.B. 1842
D.F. 1837
G.L. 1837

Date 1/21/2011

Run Number Two

Type Log BHC Sonic

Depth Driller 3720

Depth Logger 3720

Bottom Logged Interval 3709

Top Logged Interval 300

Type Fluid In Hole Chemical

Salinity, PPM CL 11000

Density 9.1

Level Full

Max. Rec. Temp. F 113

Operating Rig Time 5 Hours

Equipment -- Location 10 Hays

Recorded By J Schuler

Witnessed By Josh Austin

Borehole Record

Casing Record

Run No

Bit

From

To

Size

Wgt.

From

To

One 12.25

00

339

8.625

23#

00

339

Two 7.875

339

TD

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

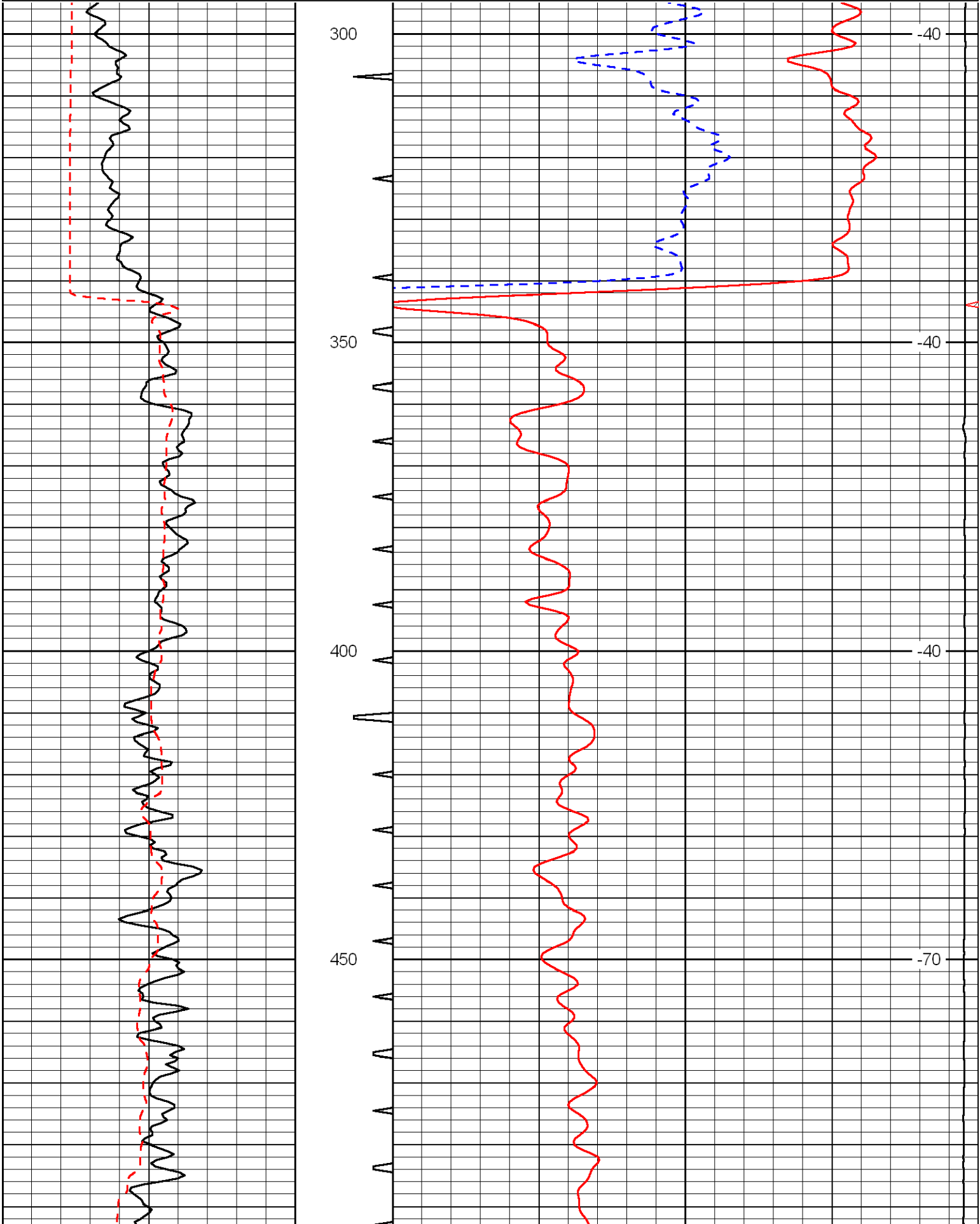
Comments

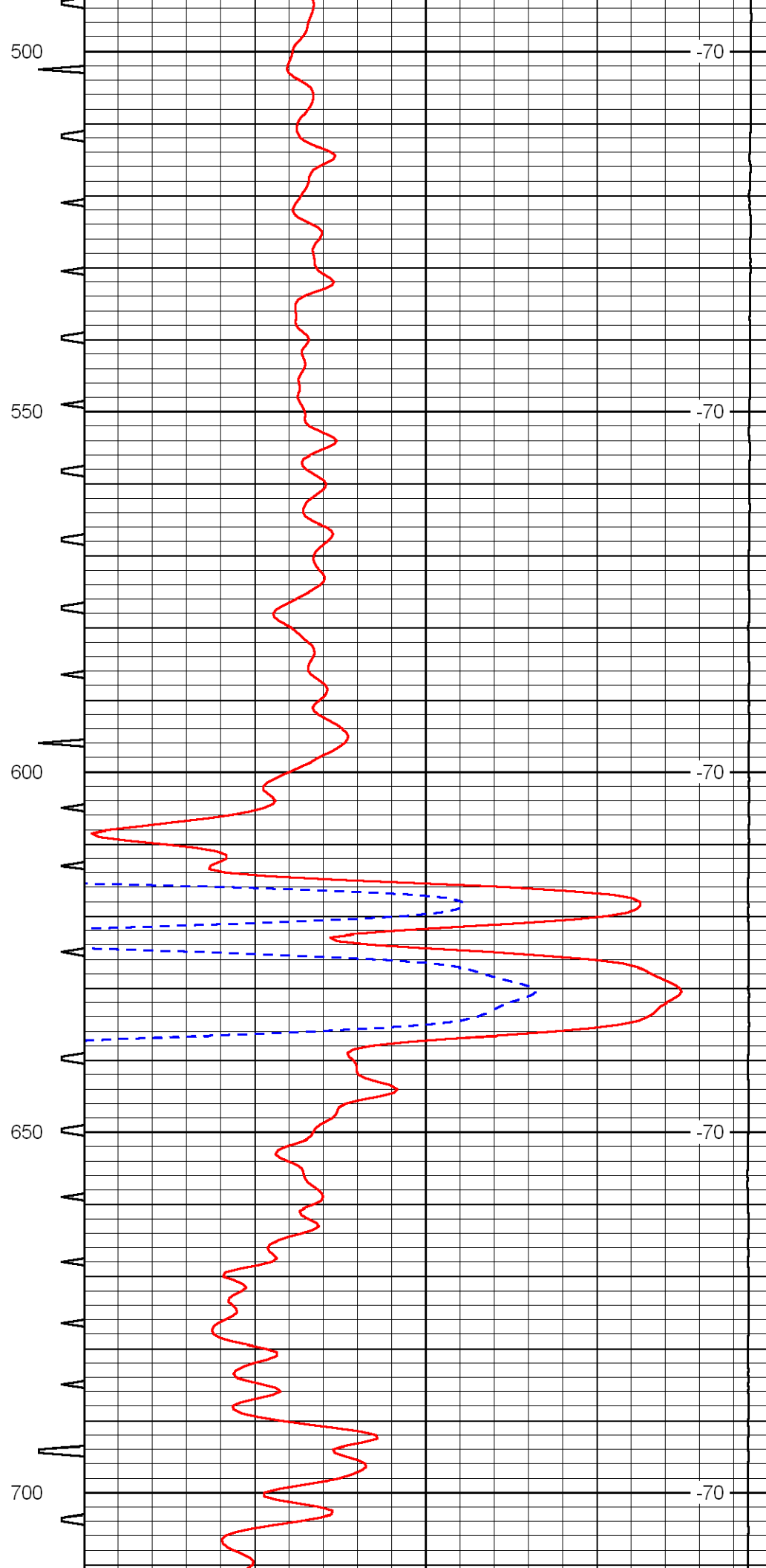
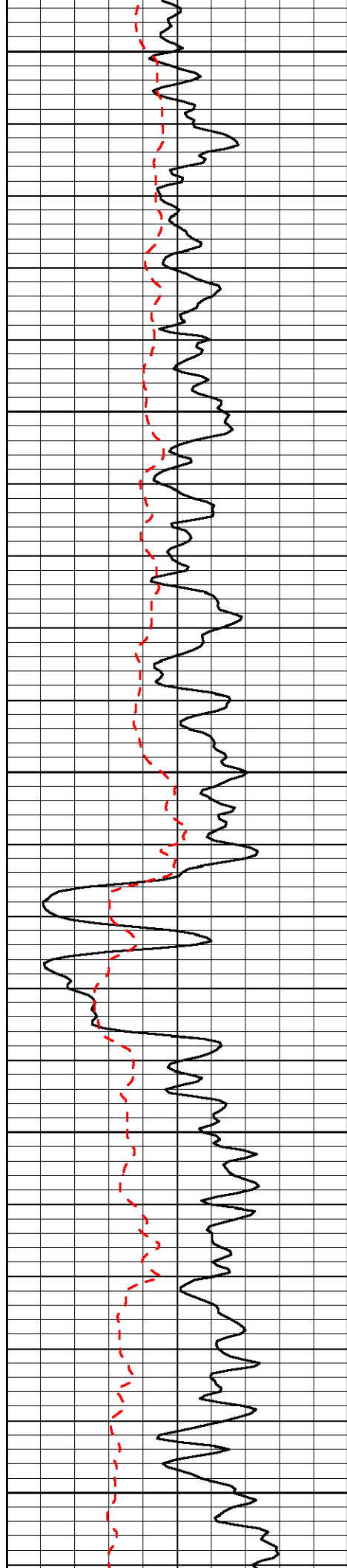
Thank you for using Log-Tech, Inc.
(785) 625-3858

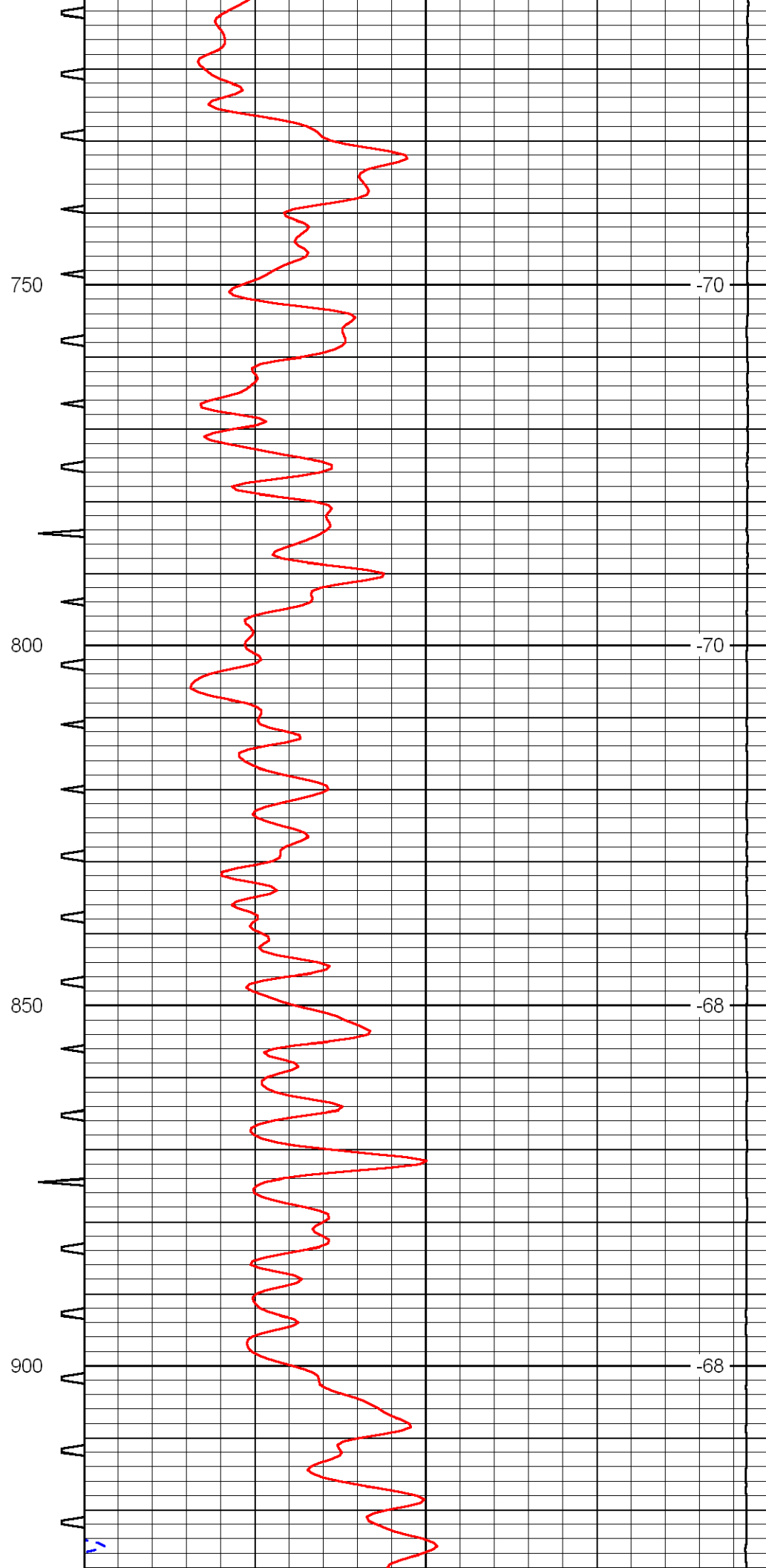
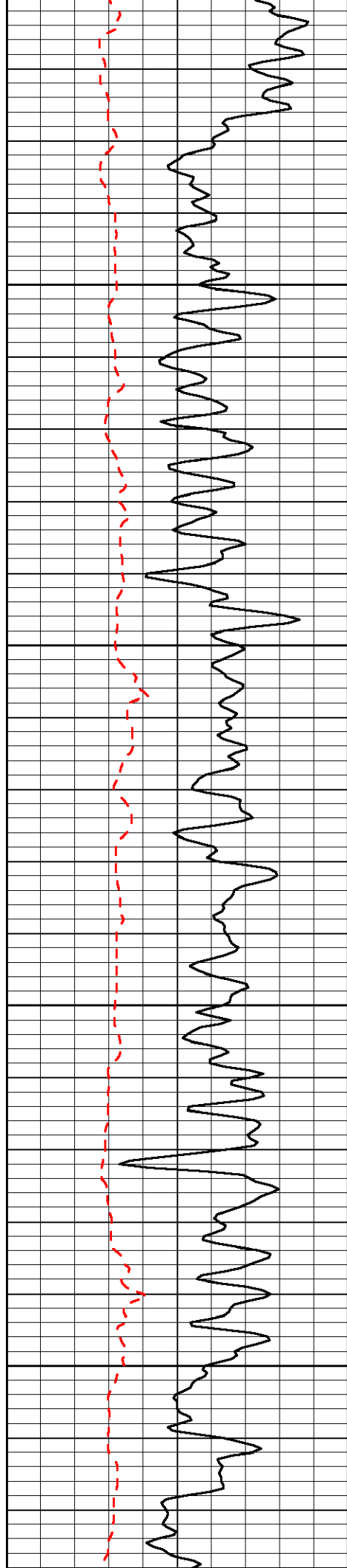
Great Bend, Kansas
South to K-19, East to 70th Road (1 West of Ike & Joe's)
North 2 1/8 Miles, East Into

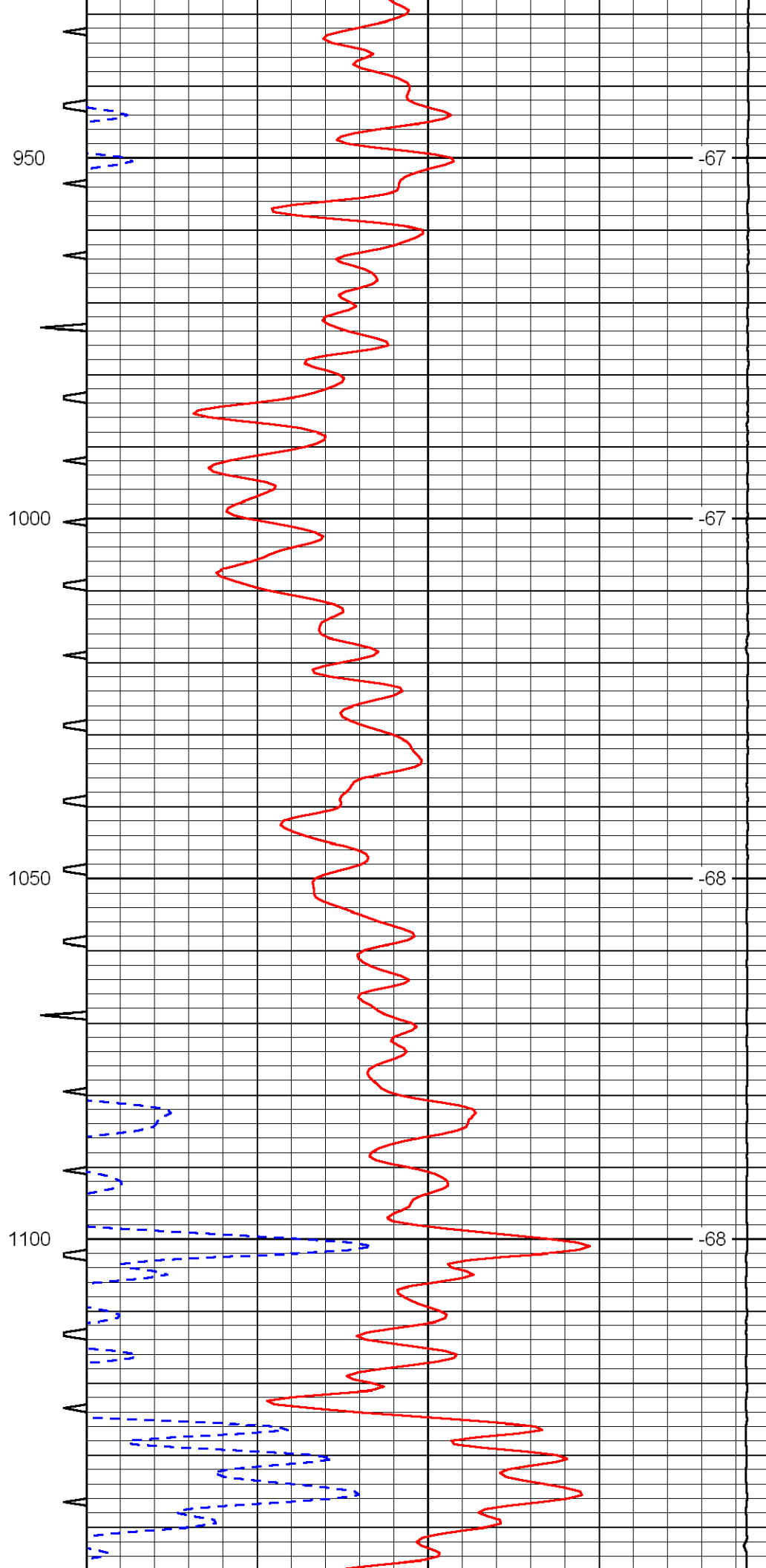
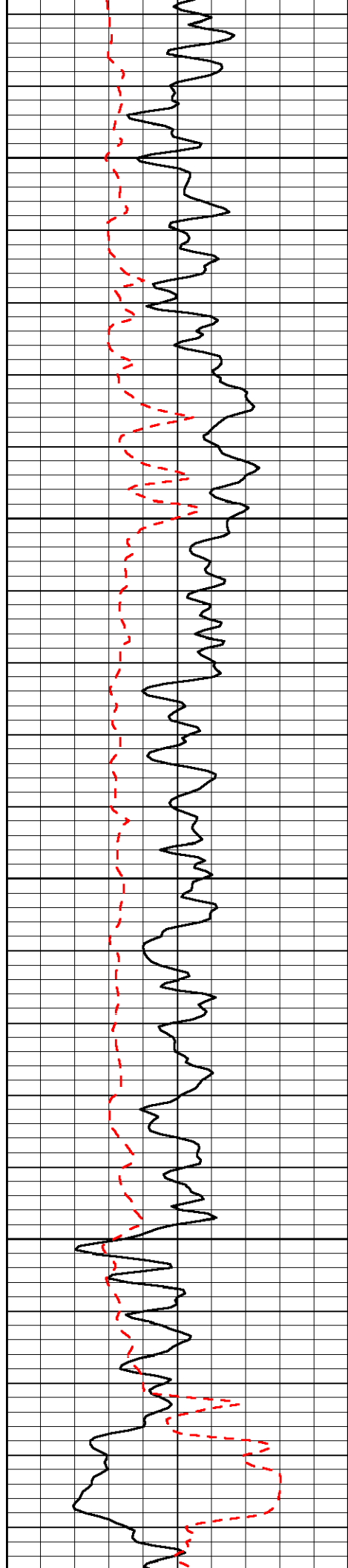
Database File: Id_dennis_8_26hd.db
Dataset Pathname: dil/ldstk1
Presentation Format: sonic
Dataset Creation: Fri Jan 21 20:07:27 2011
Charted by: Depth in Feet scaled 1:240

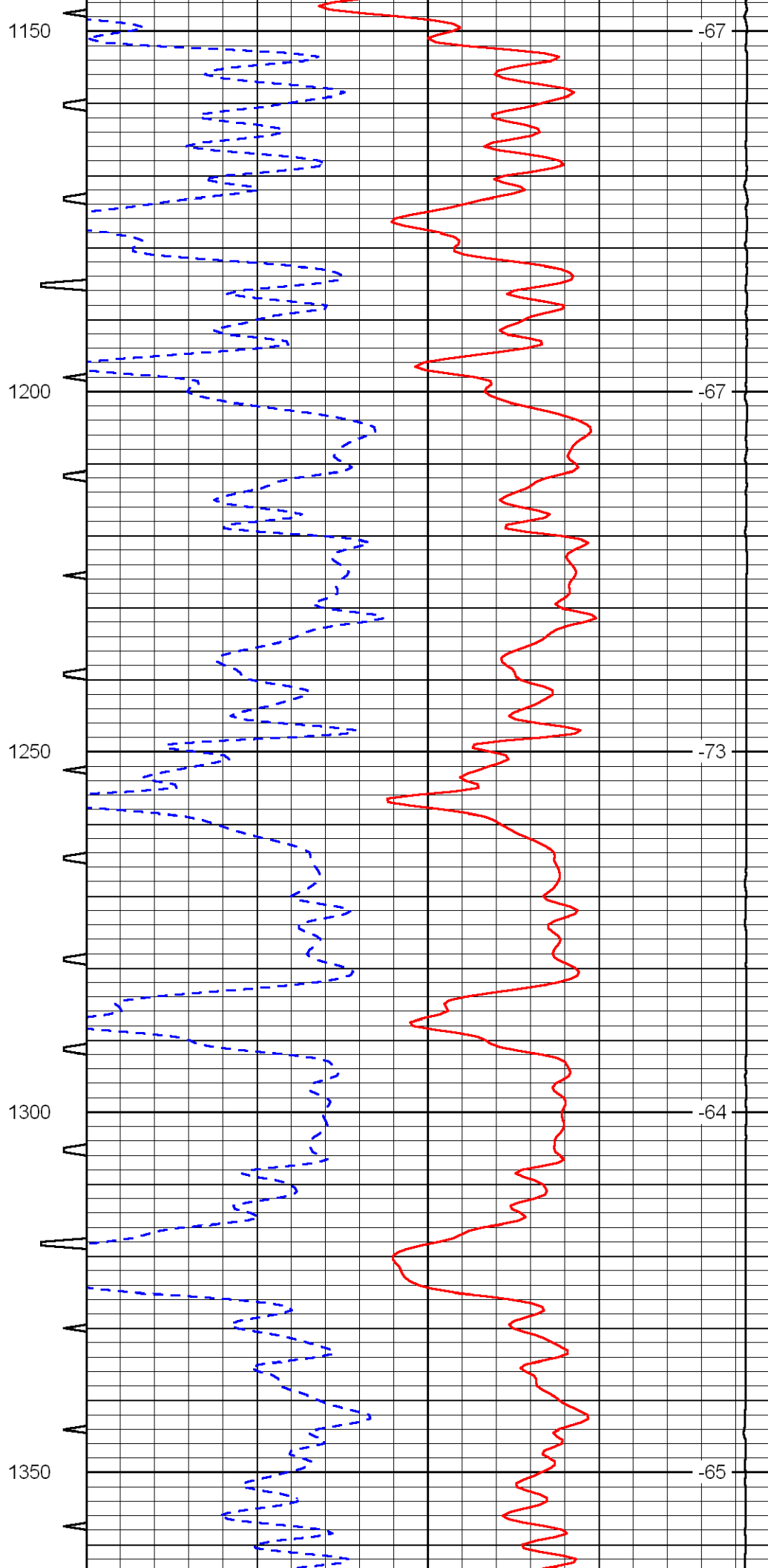
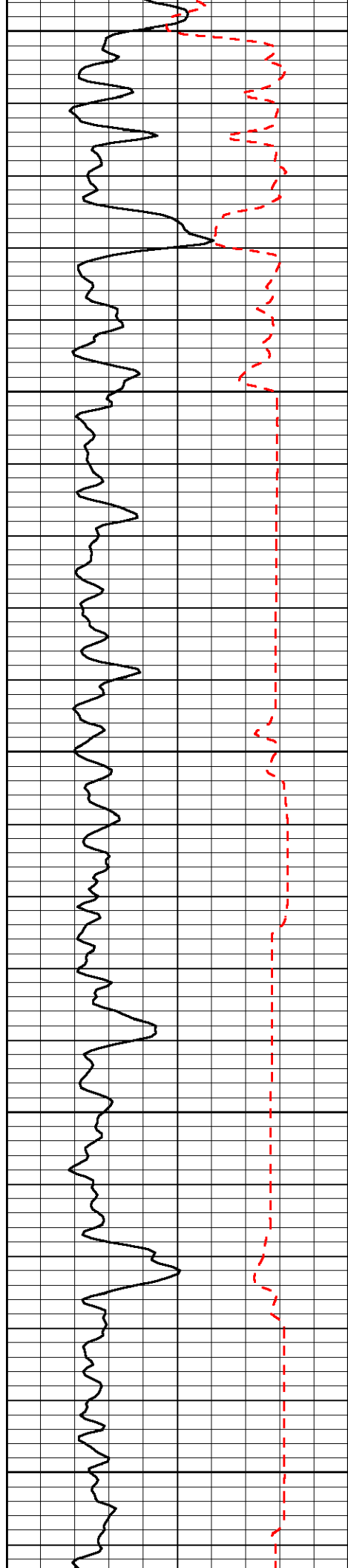
0	Gamma Ray	150	Sonic Int	140	Delta Time (usec/ft)	40
150	Gamma Ray	300	5	0	Sonic Porosity	-10
6	dCAL (GAPI)	16		30	LTEN (lb)	0
				15000		
						LSPD

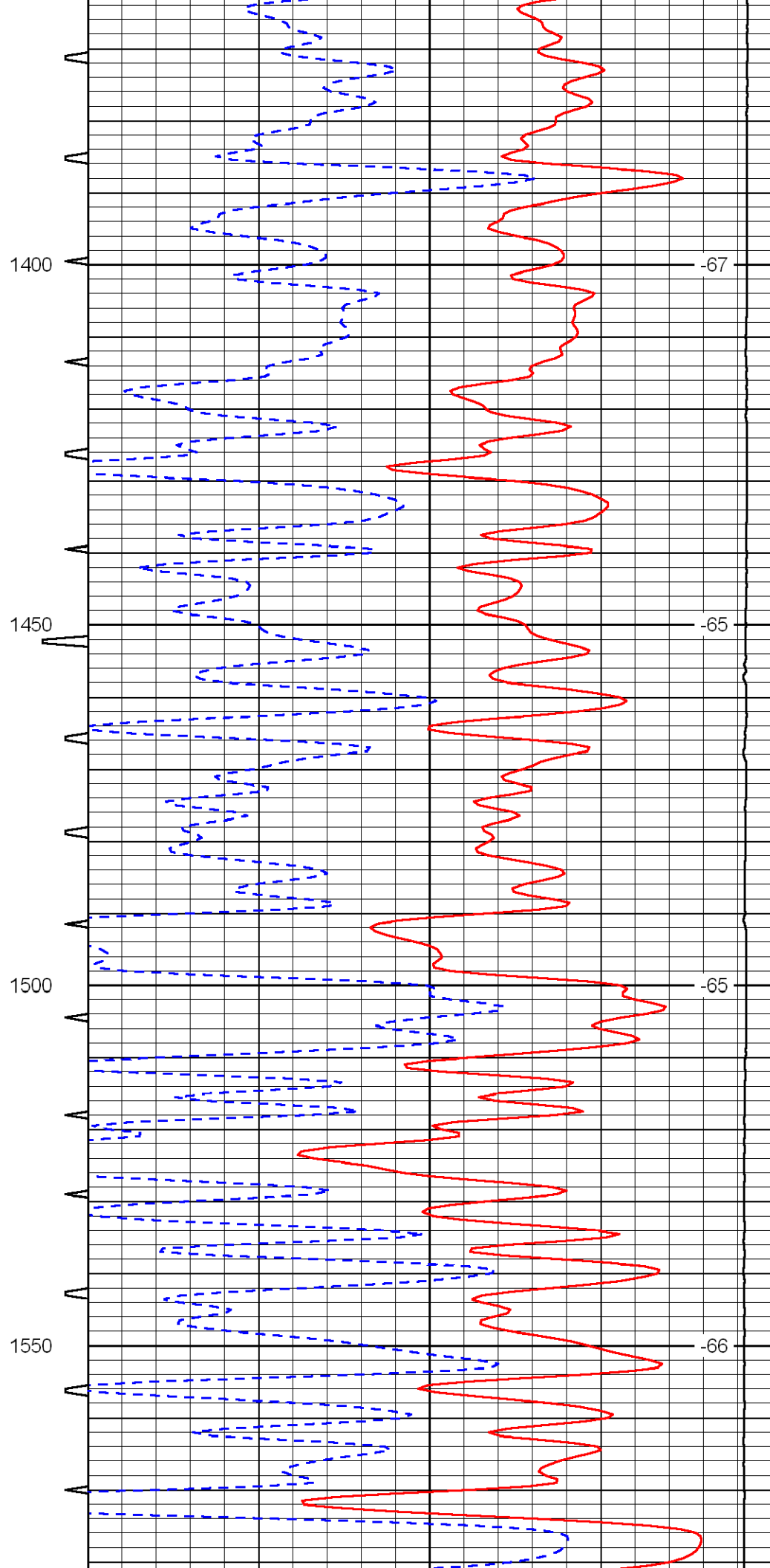
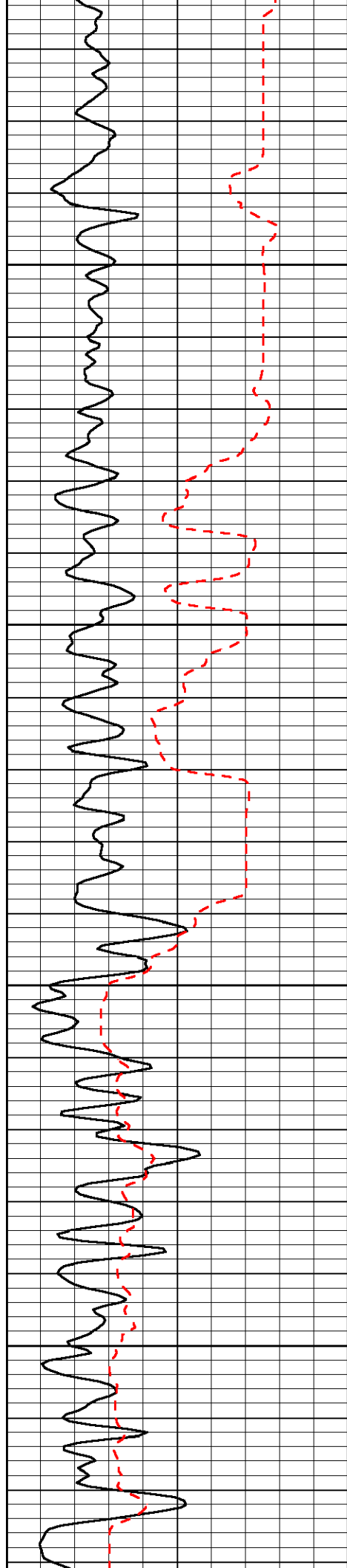


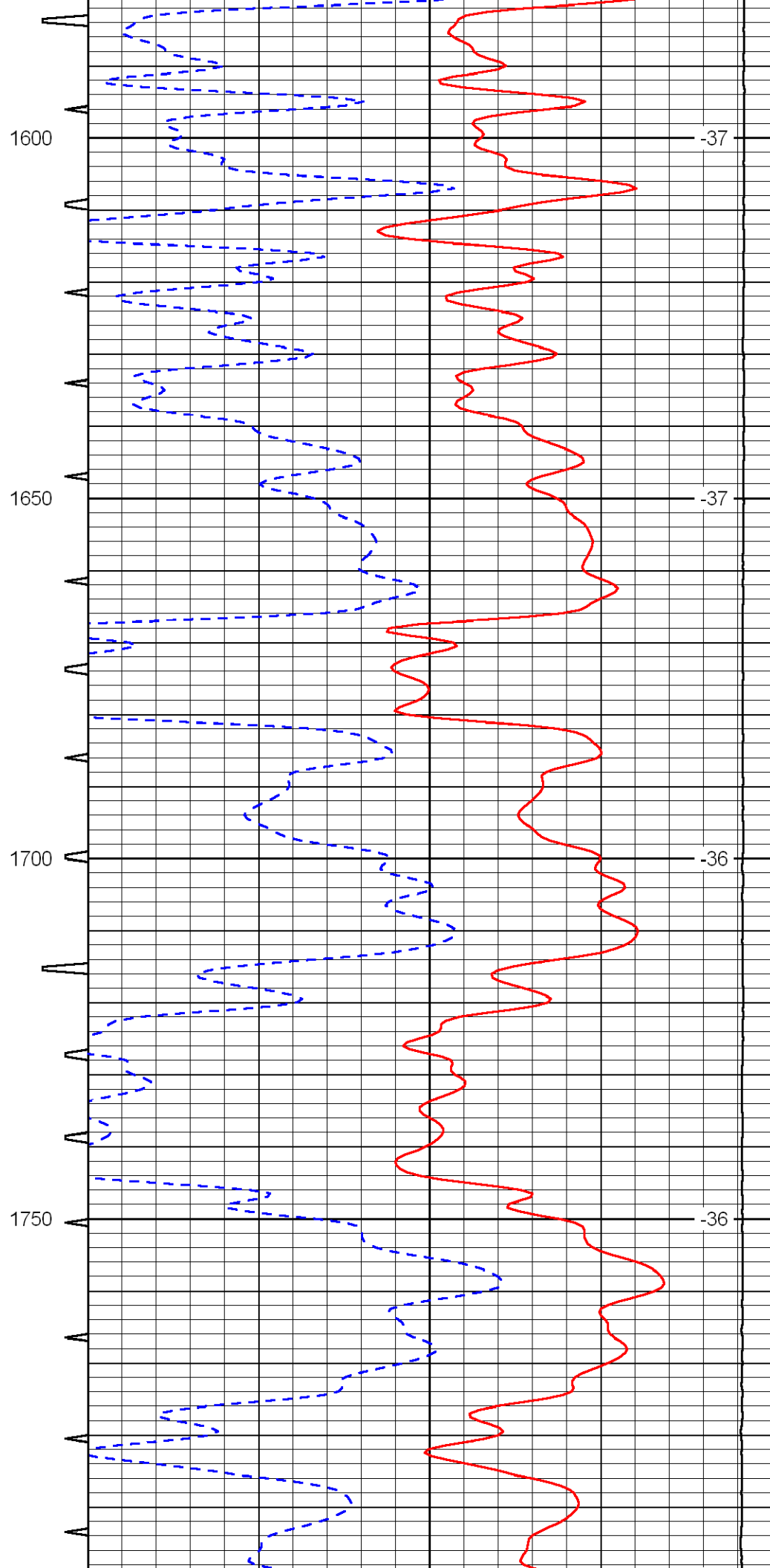
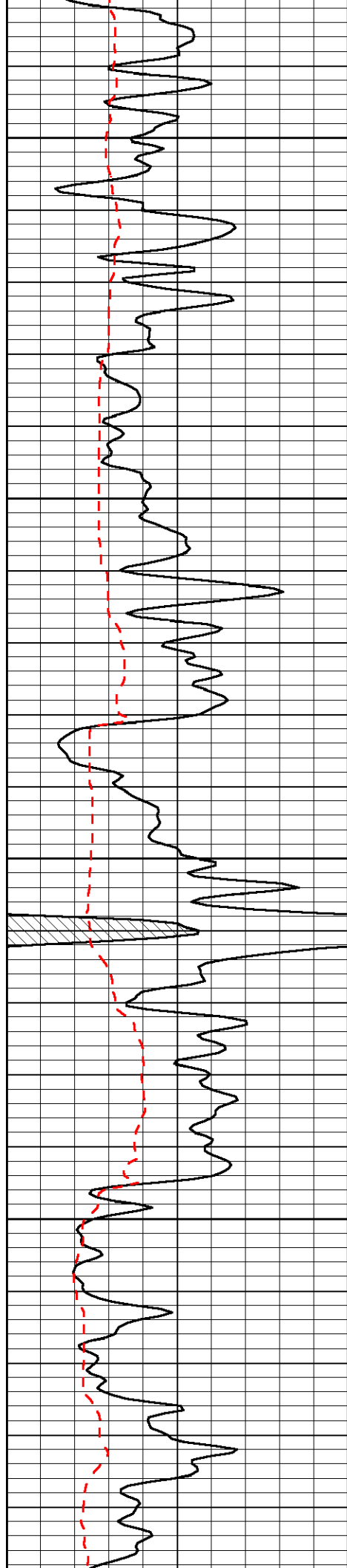


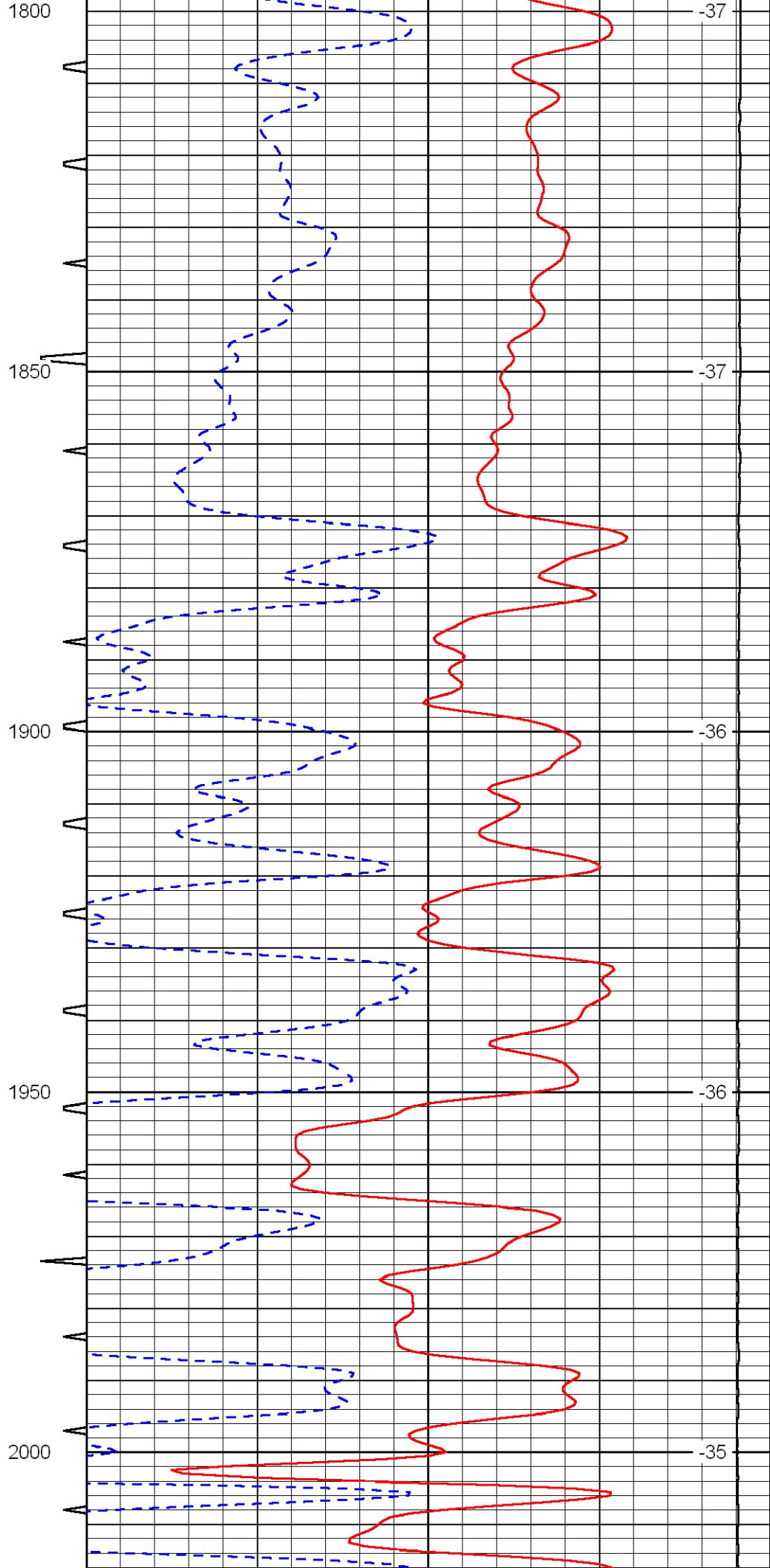
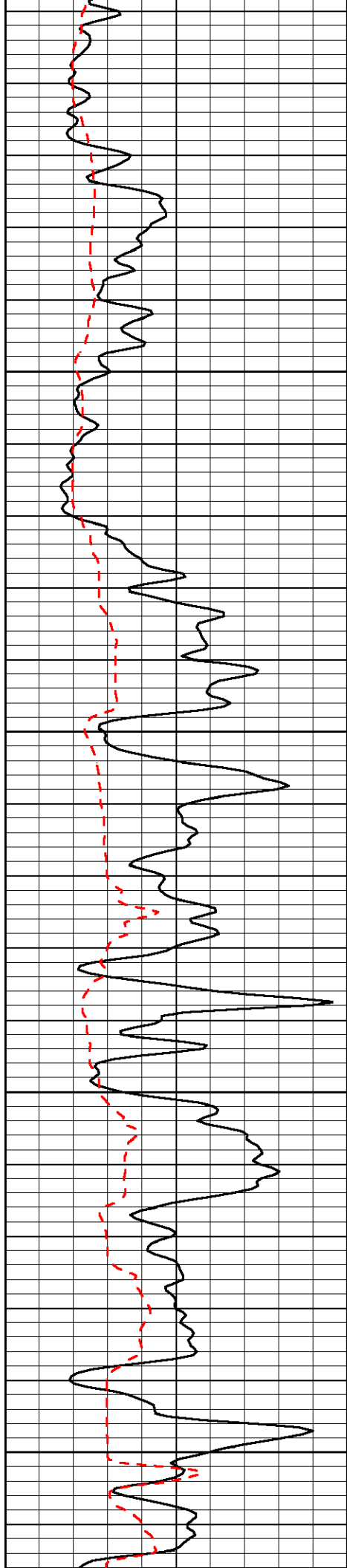


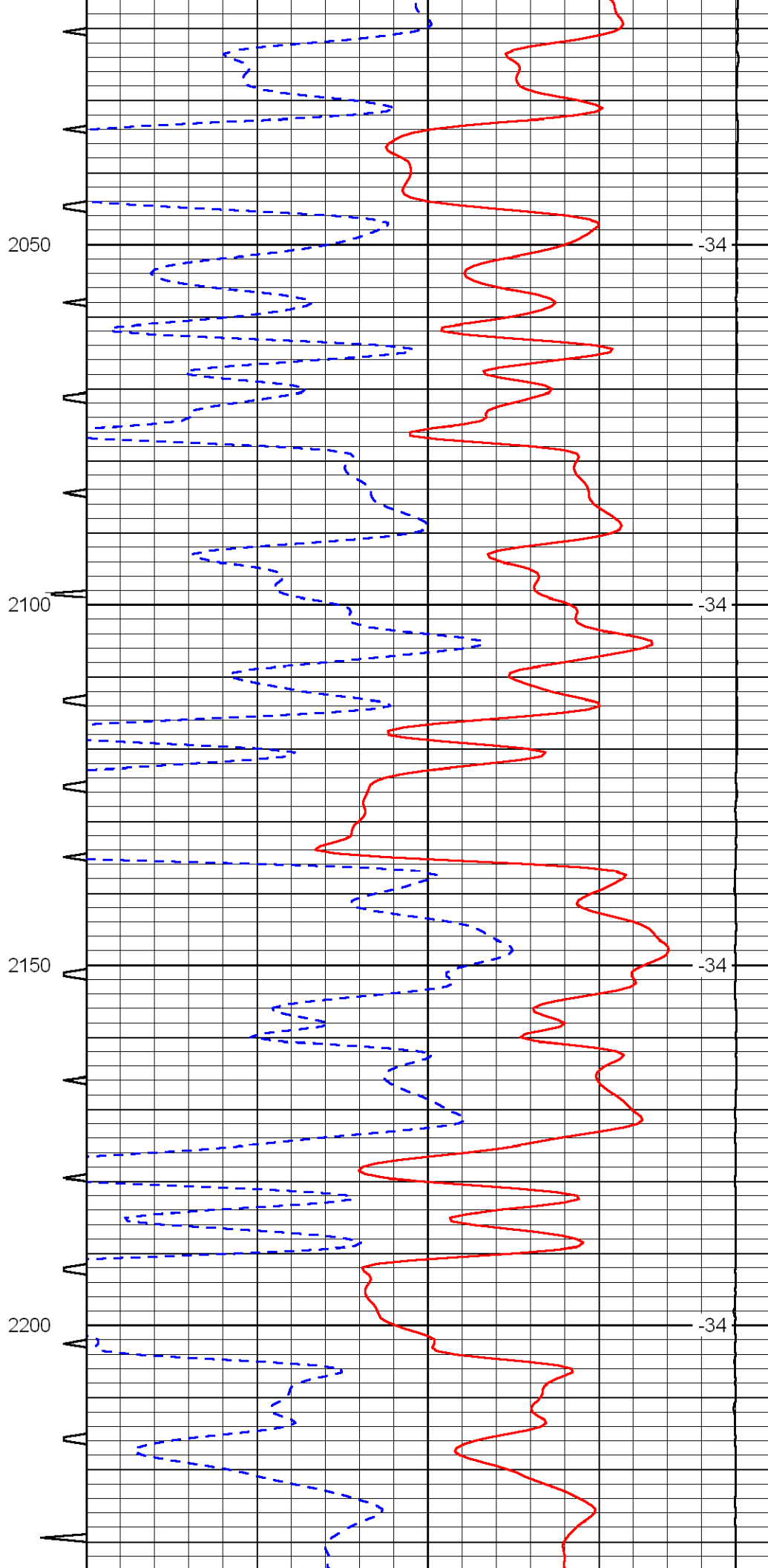
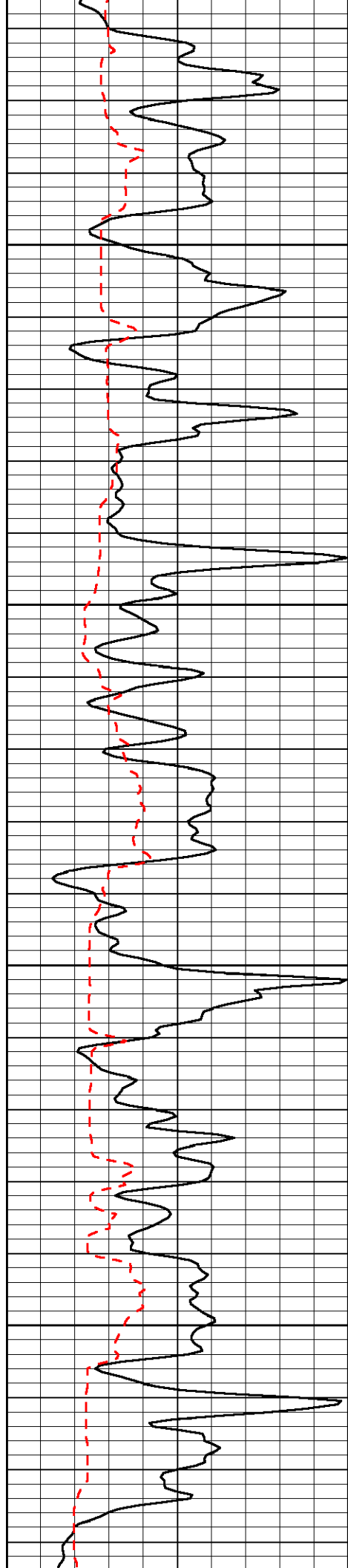


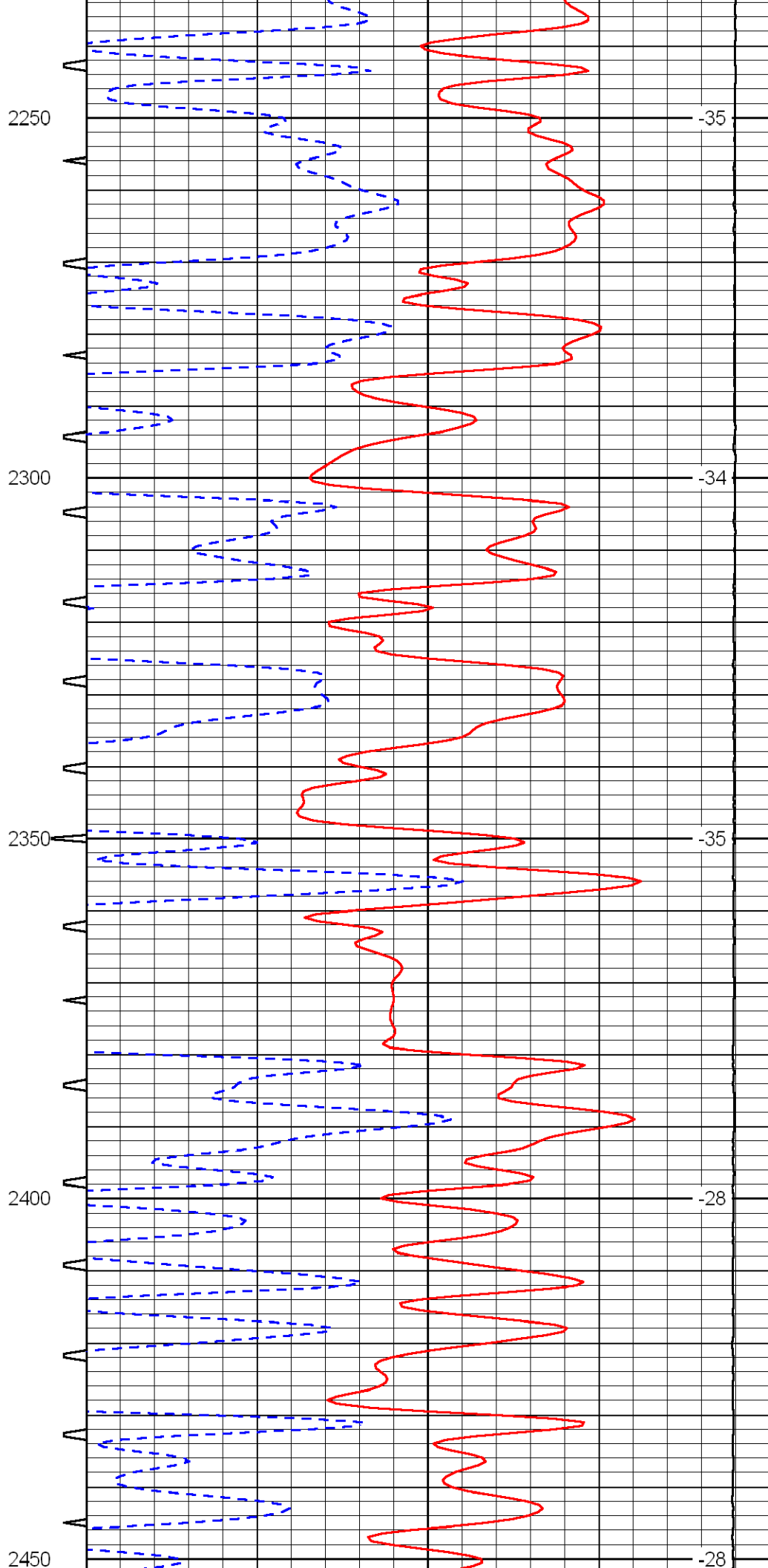
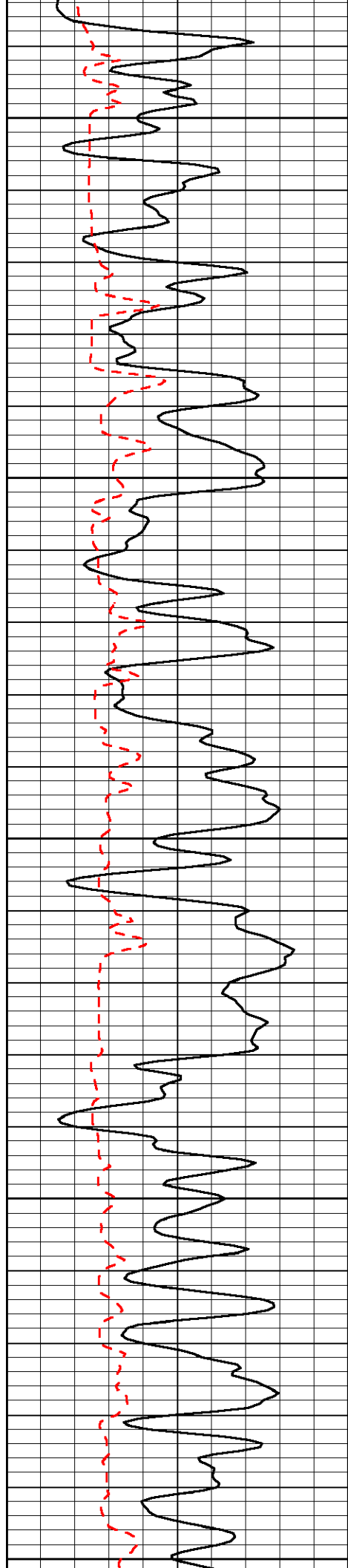


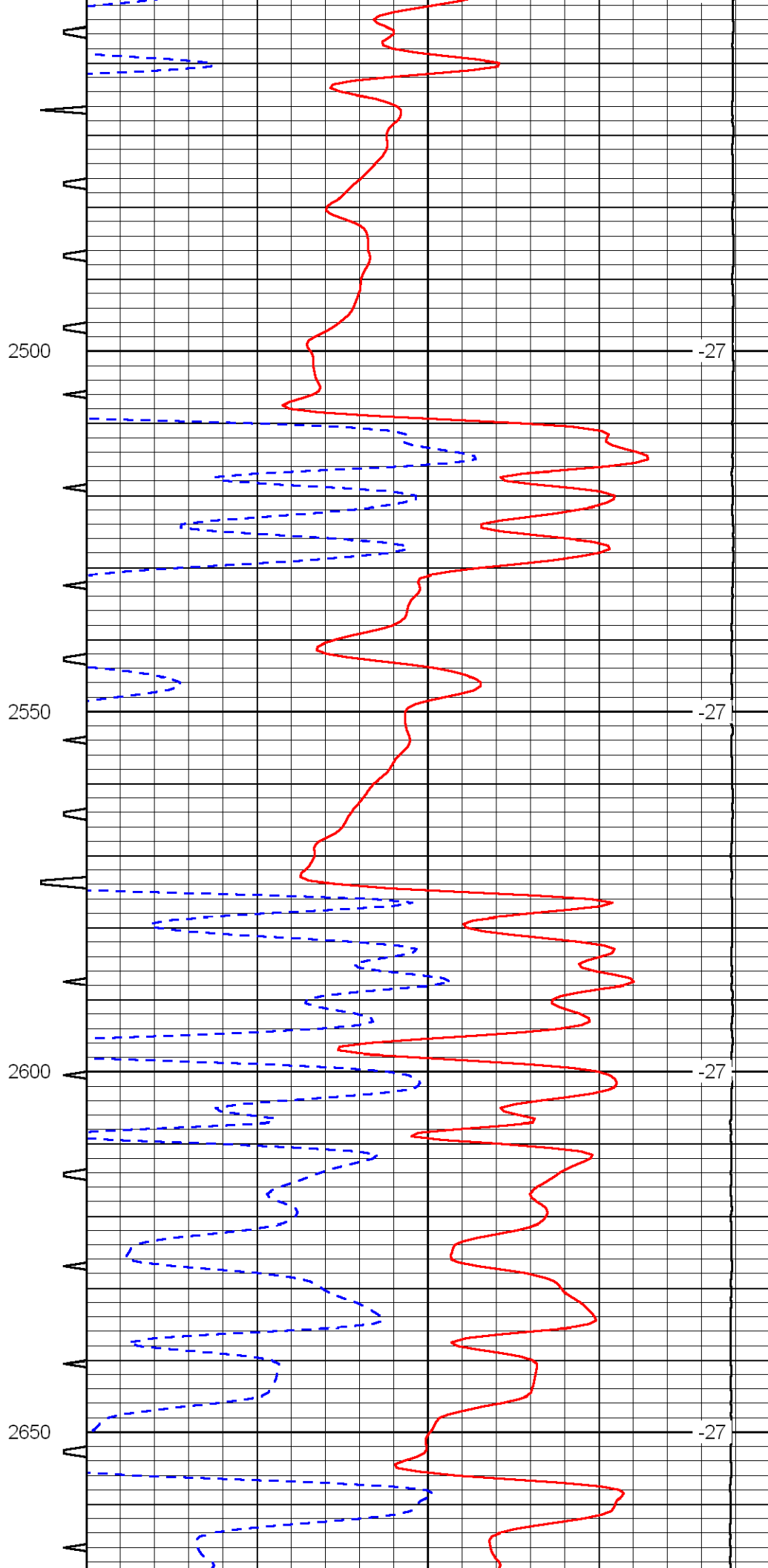
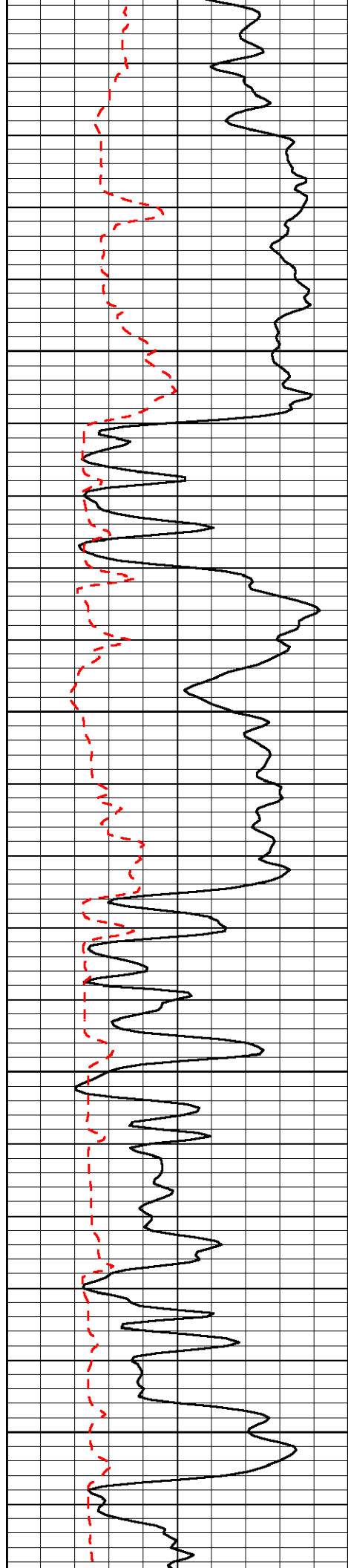


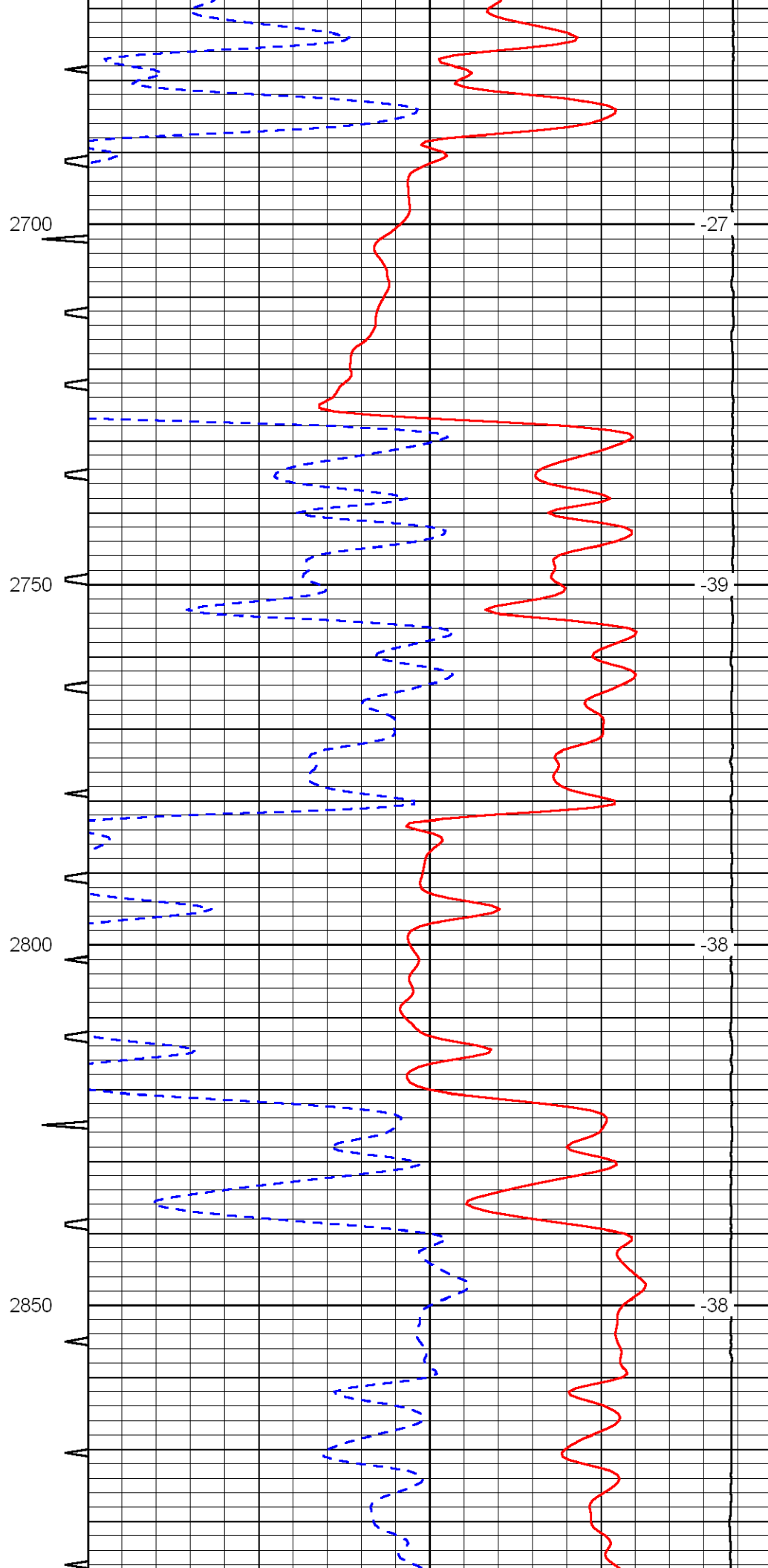
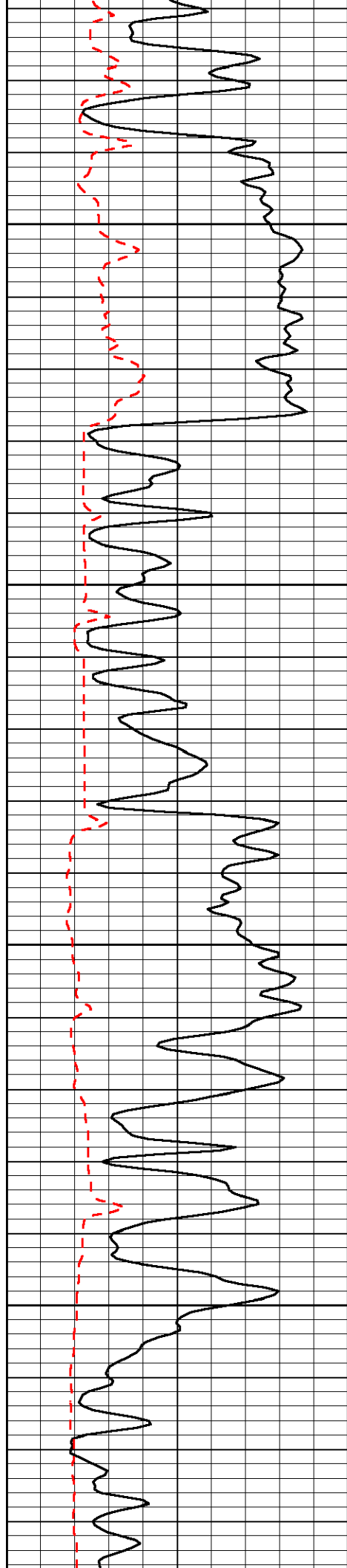


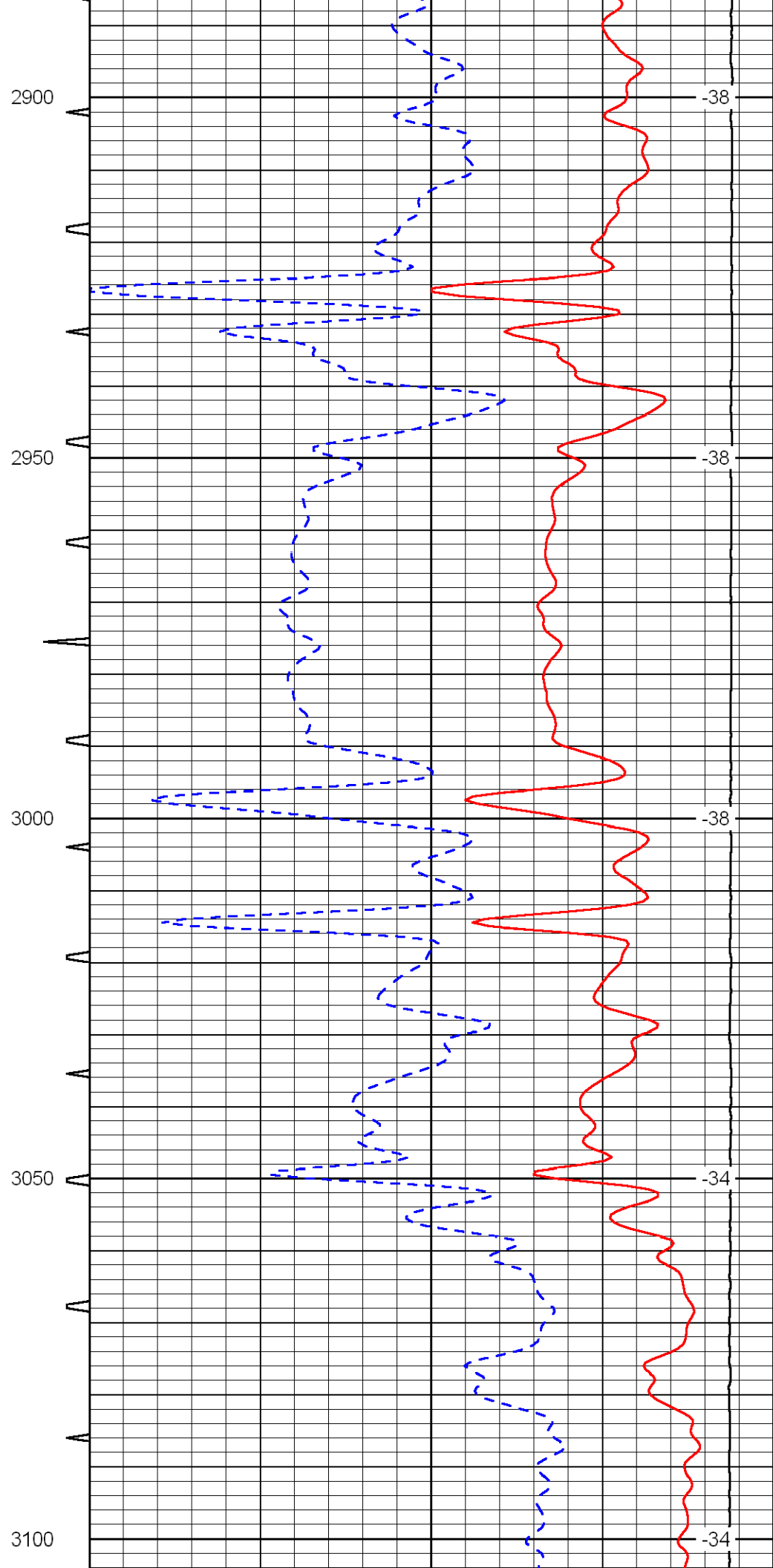
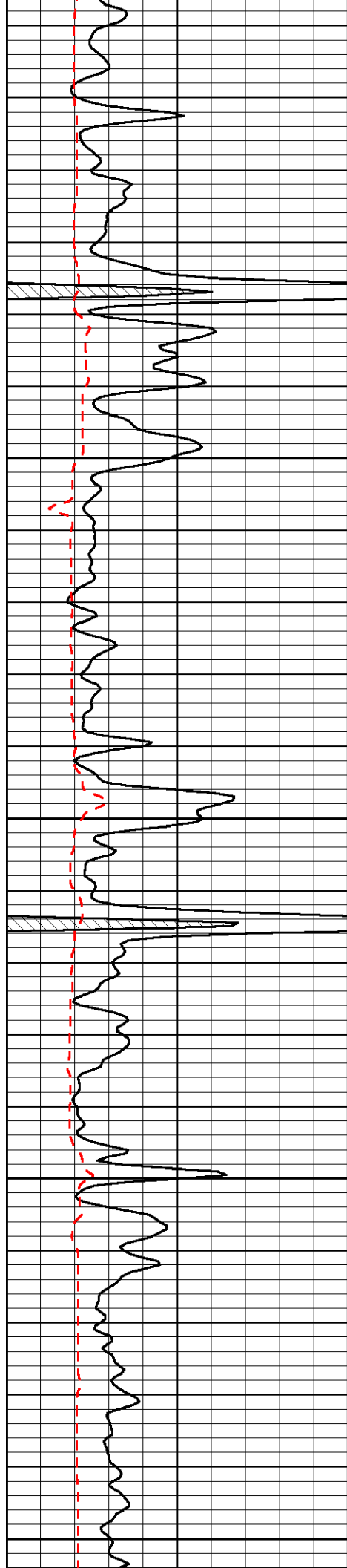


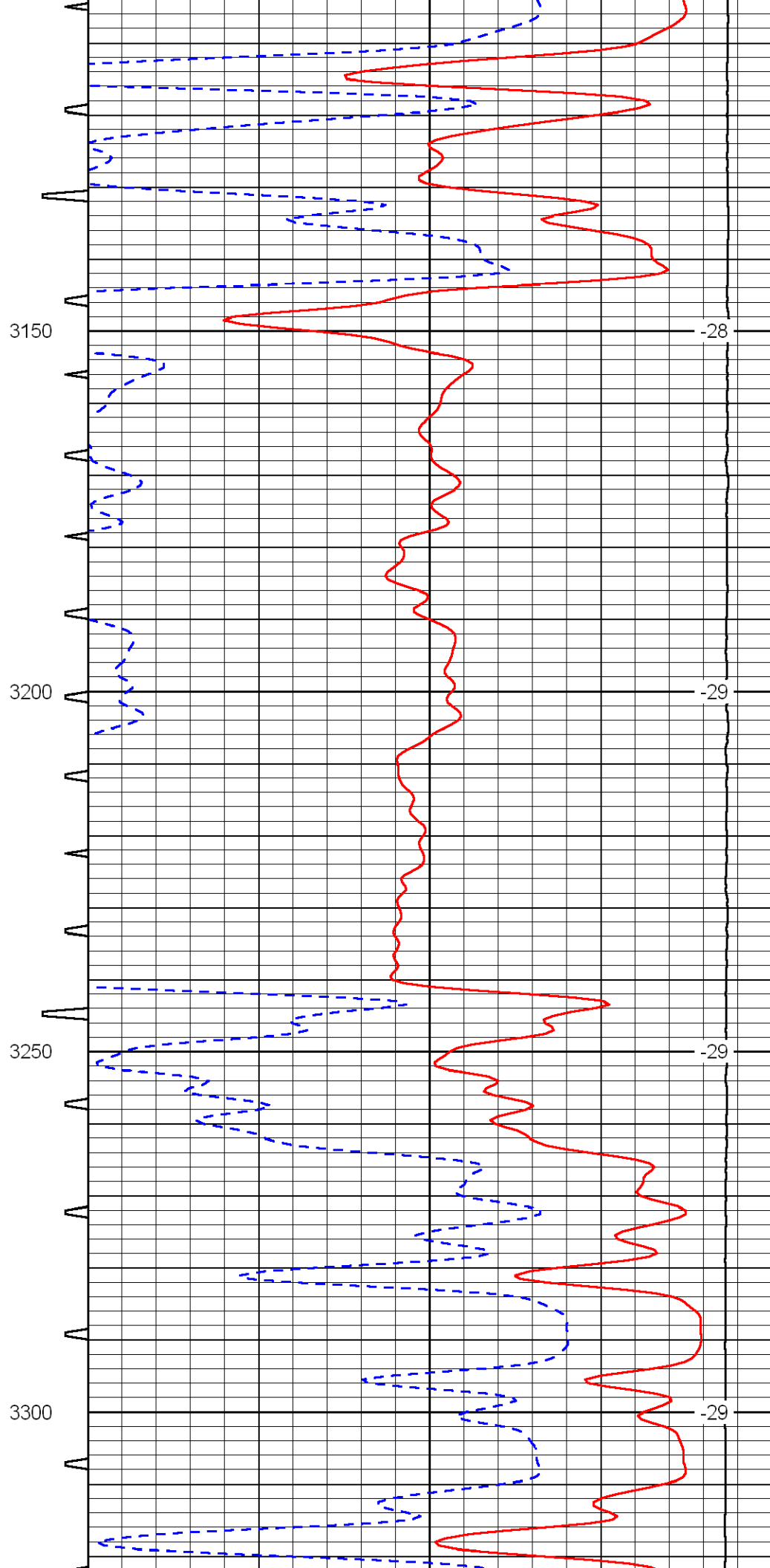
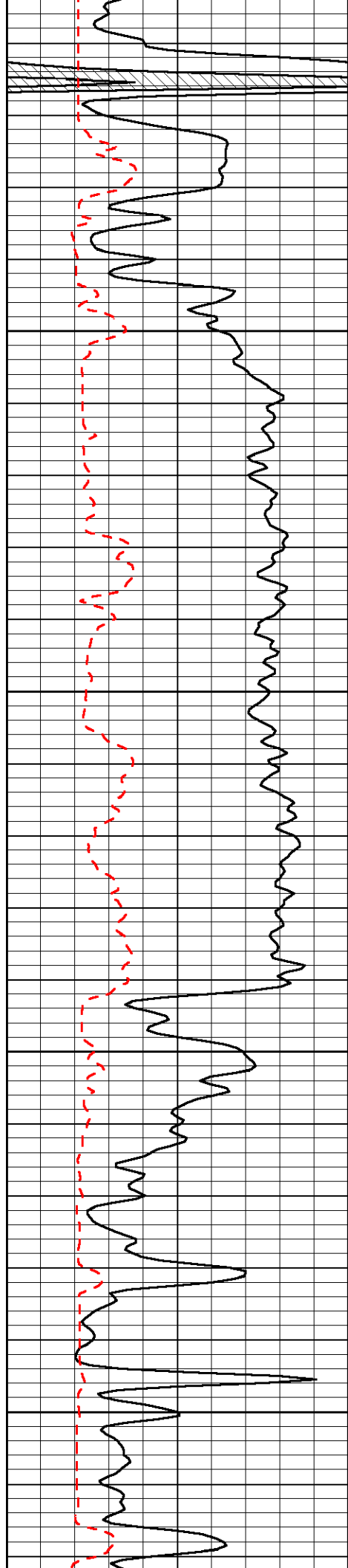


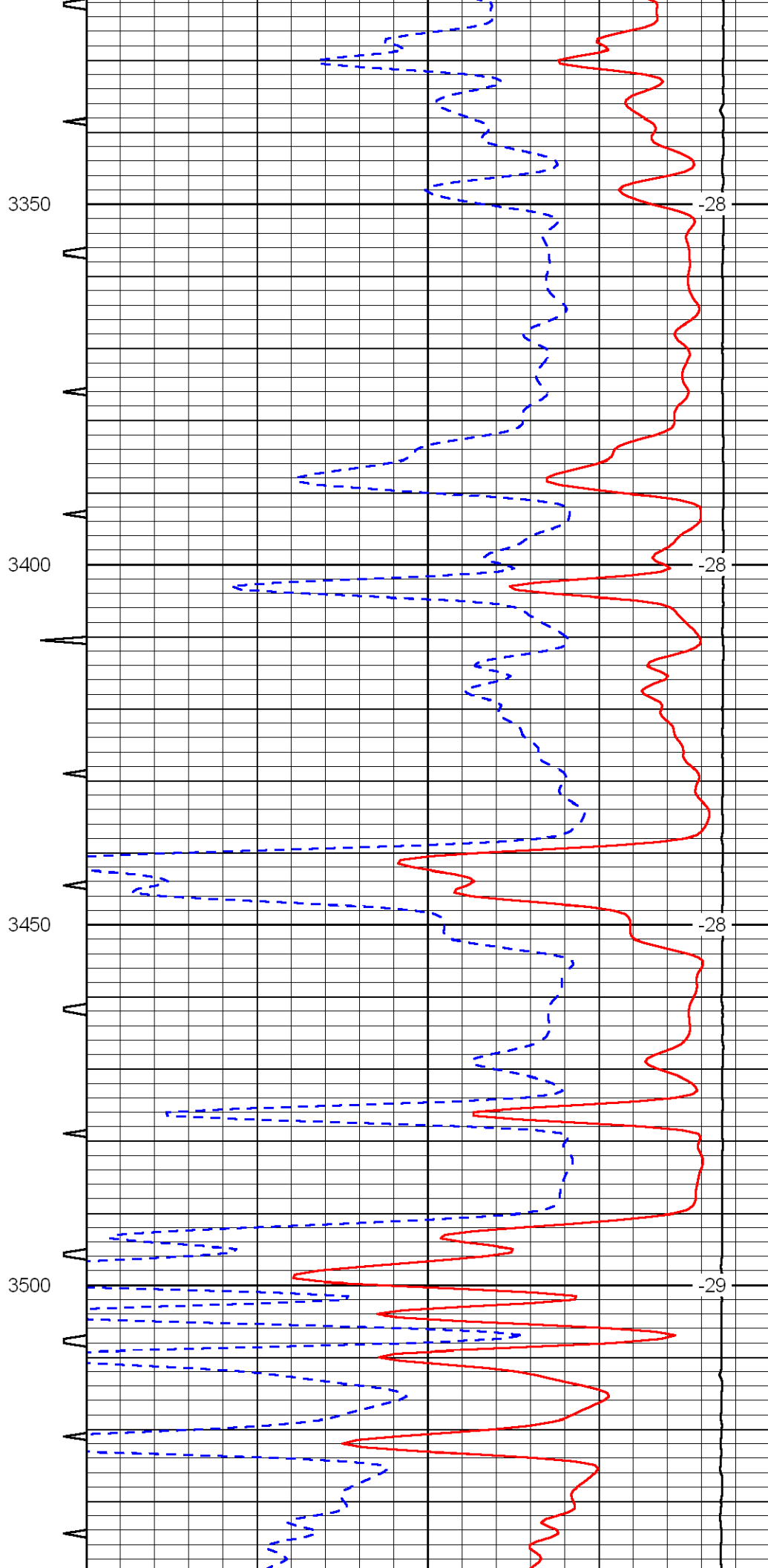
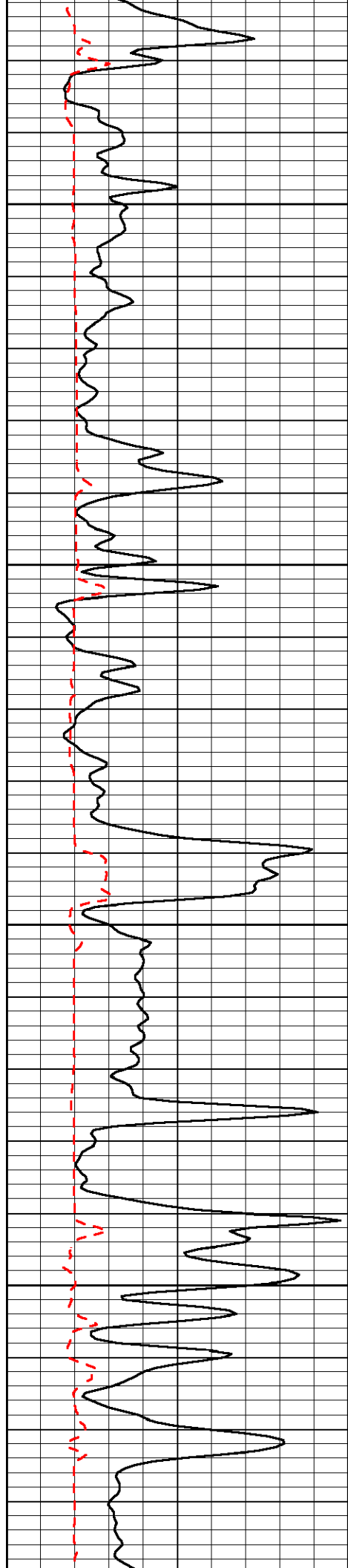


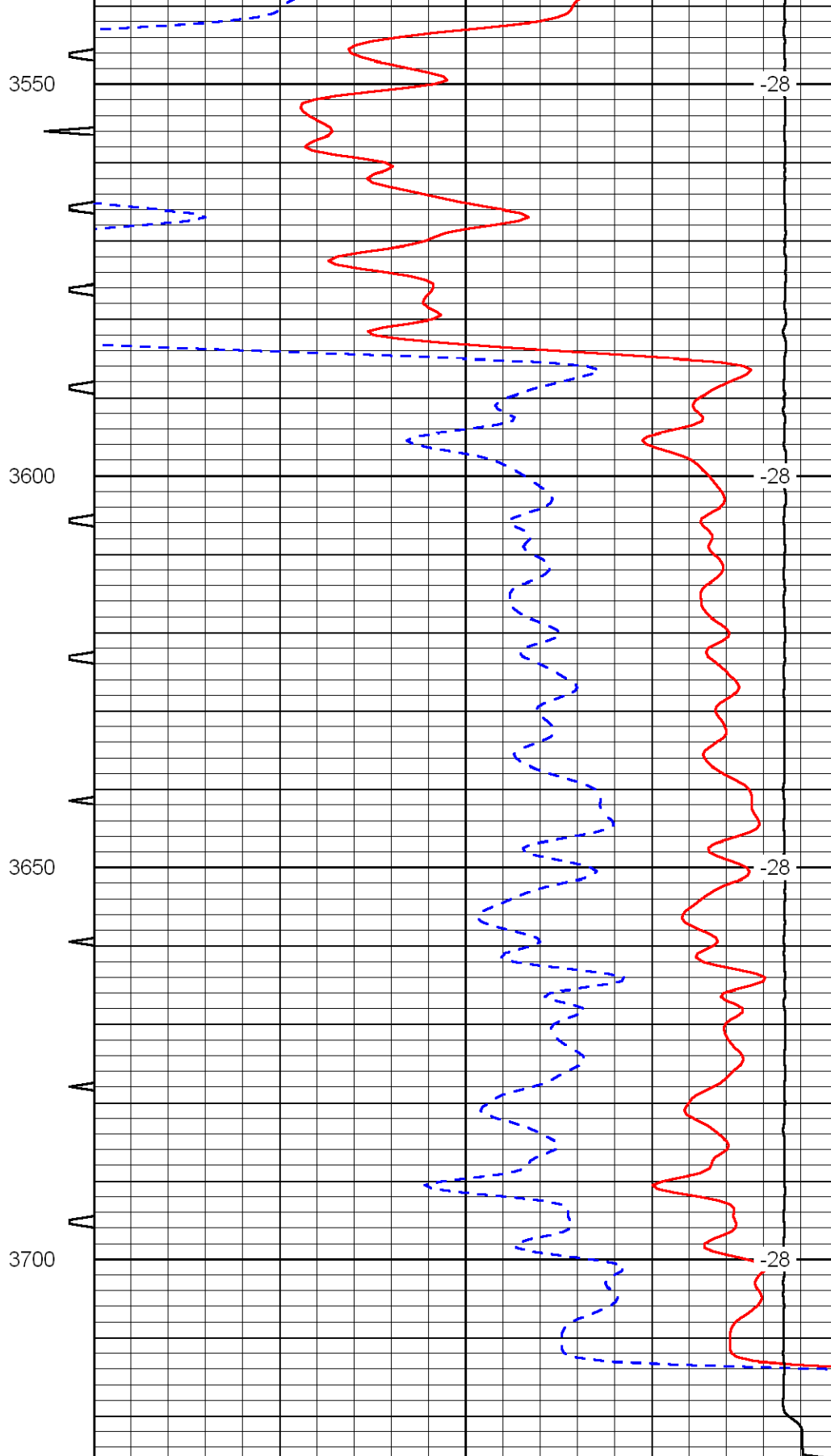
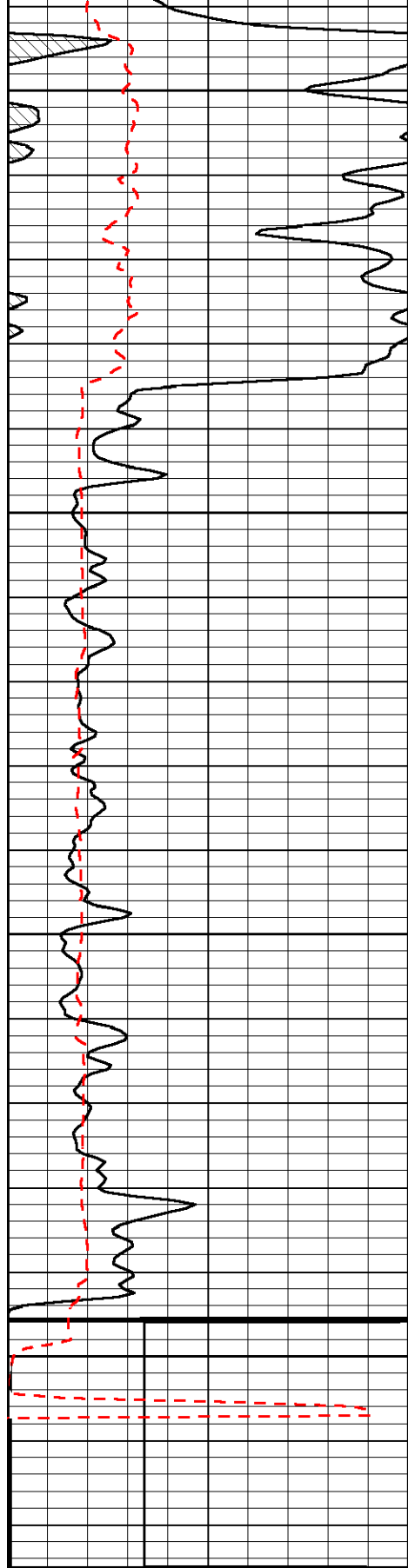












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