



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company McCoy Petroleum Corporation		
	Well McCelland 'A' No. 1-8		
	Field Wildcat		
	County Ellis	State	Kansas
15-051-26138-00-00	Location	N/2 - SE - SE 990' FSL & 660' FEL	
	Sec: 8	Twp: 12 S	Rge: 19 W
	Permanent Datum	Ground Level	Elevation 2197
	Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
	Drilling Measured From	Kelly Bushing	K.B. 2202 D.F. 2197 G.L. 2197
Date		5/4/2011	
Run Number		One	
Depth Driller		3810	
Depth Logger		3810	
Bottom Logged Interval		3809	
Top Log Interval		200	
Casing Driller		8.625 @ 220	
Casing Logger		218	
Bit Size		7.875	
Type Fluid in Hole		Chemical	
Salinity, ppm CL		3000	
Density / Viscosity		9.2 54	
pH / Fluid Loss		10.0 8.4	
Source of Sample		Flowline	
Rm @ Meas. Temp		1.60 @ 65	
Rmf @ Meas. Temp		1.20 @ 65	
Rmc @ Meas. Temp		2.16 @ 65	
Source of Rmf / Rmc		Charts	
Rm @ BHT		0.91 @ 114	
Operating Rig Time		3-1/2 Hours	
Max Rec. Temp. F		114	
Equipment Number		15	
Location		Hays	
Recorded By		B. Becker	
Witnessed By		Robert Hendrix	

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

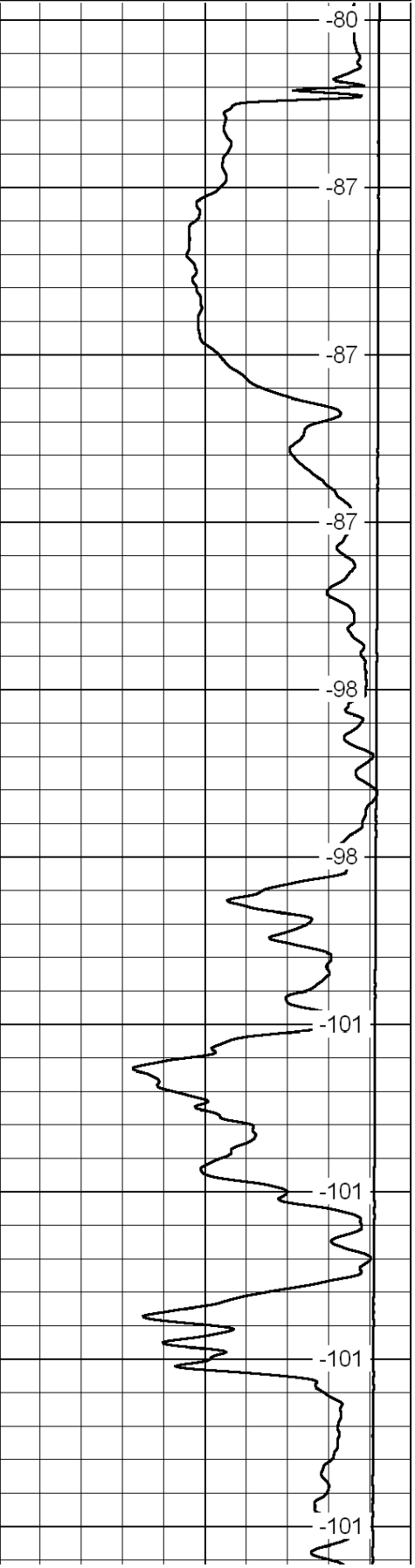
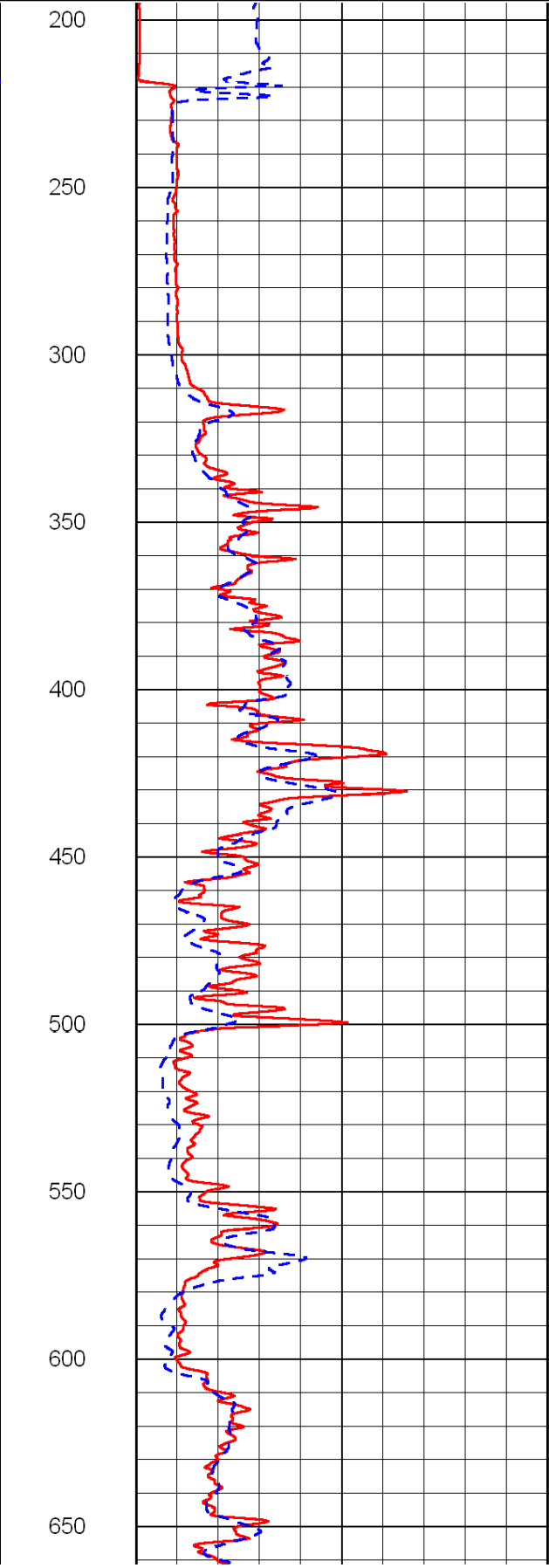
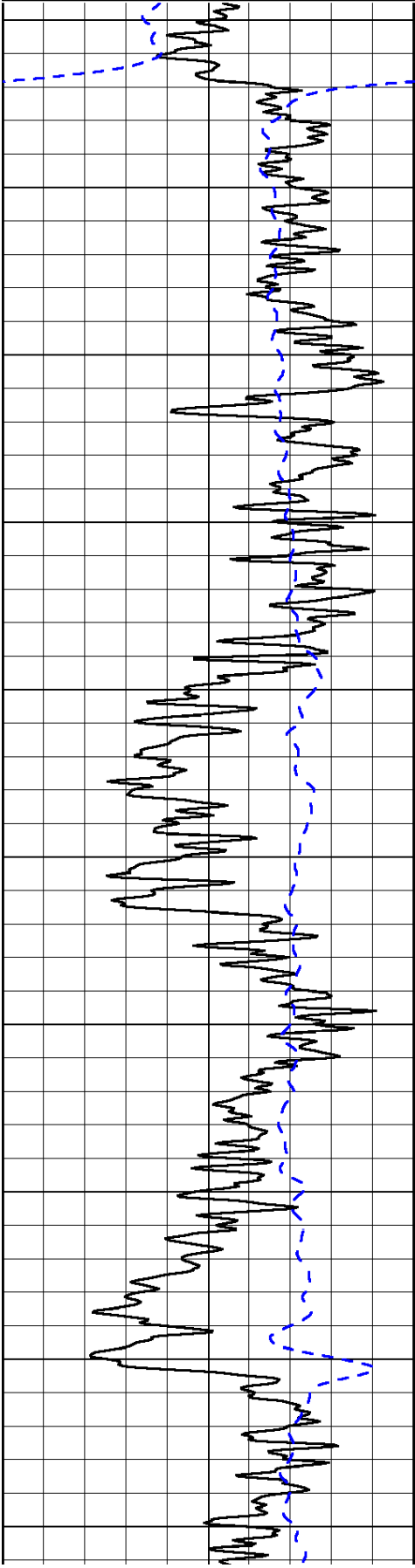
Comments

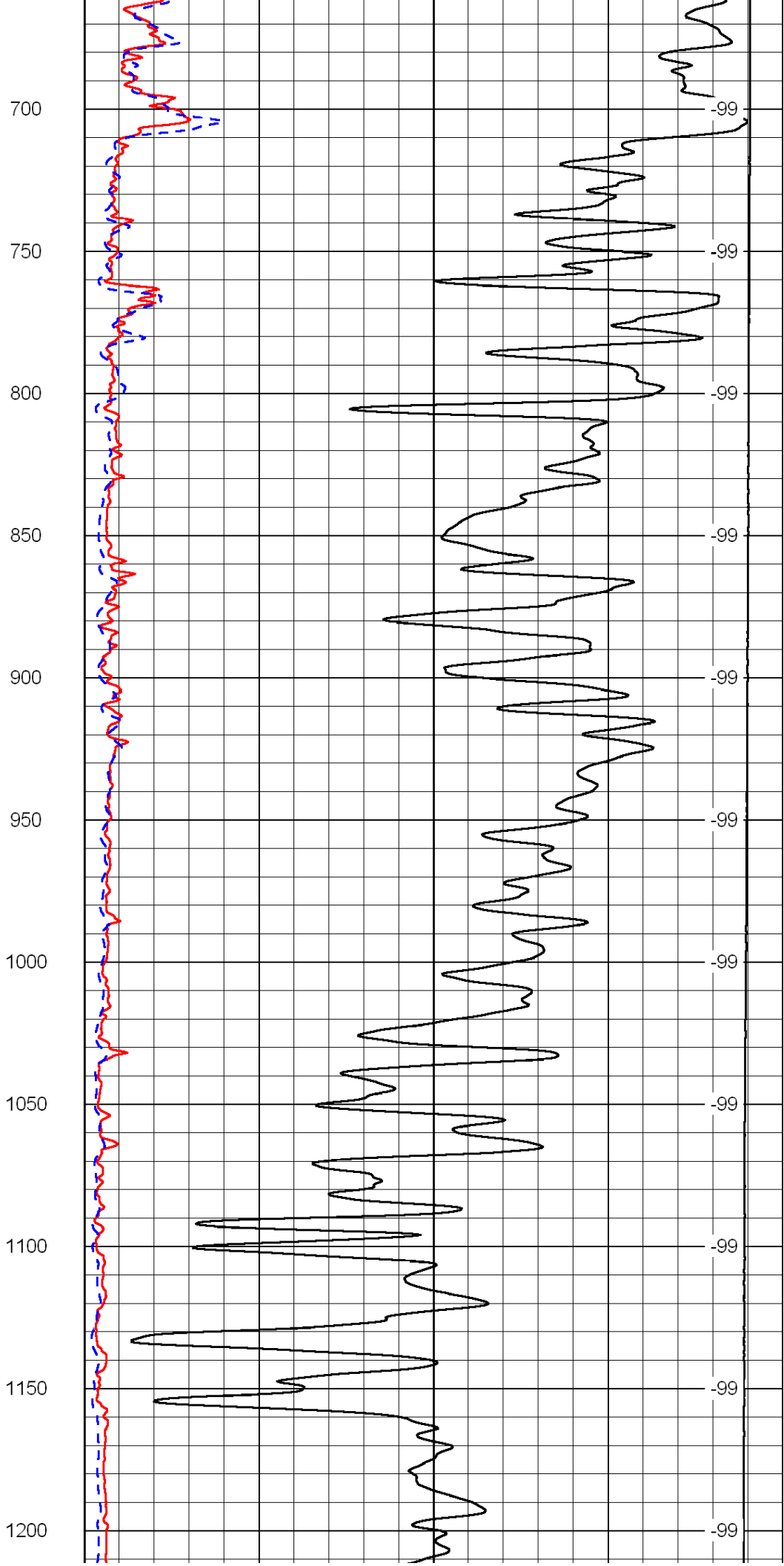
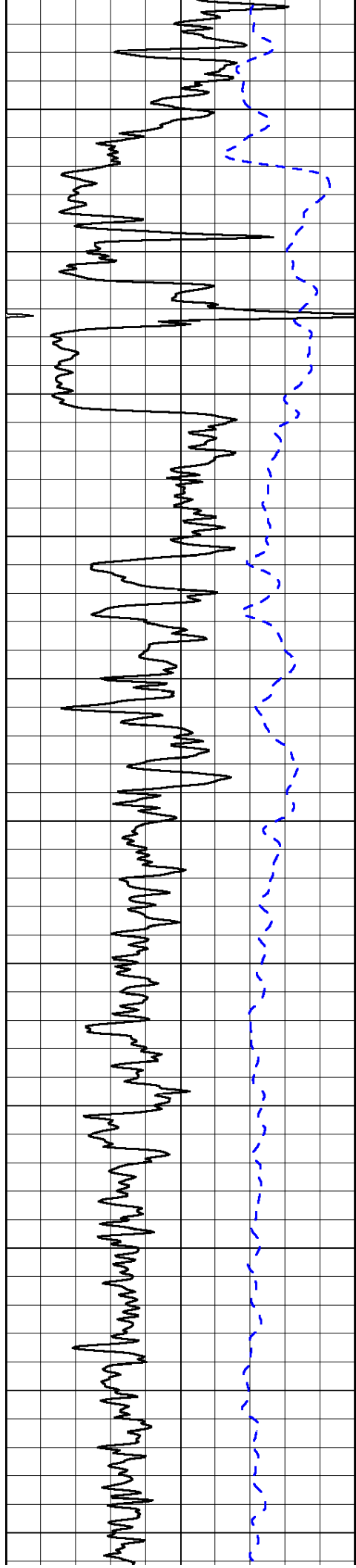
Thank you for using Log-Tech, Inc.
(785) 625-3858

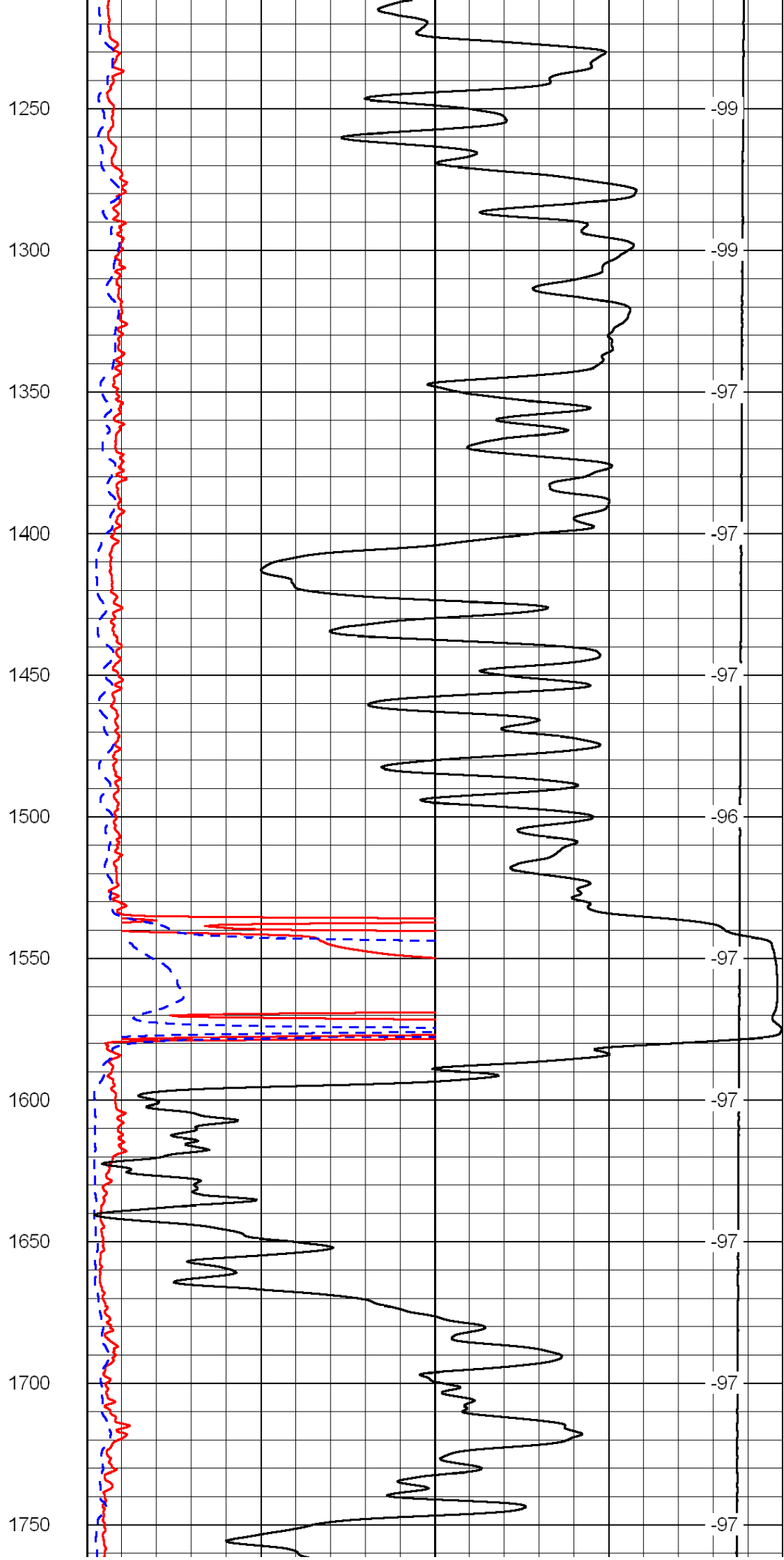
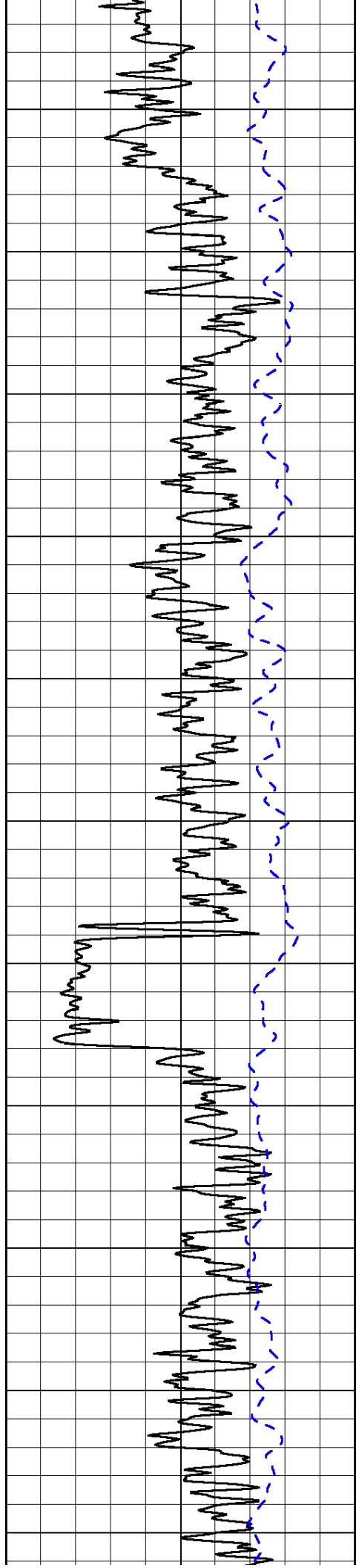
Hays, Ks; North to Buckeye Rd;
7 W to 180th; 1-1/2 North;
West Into

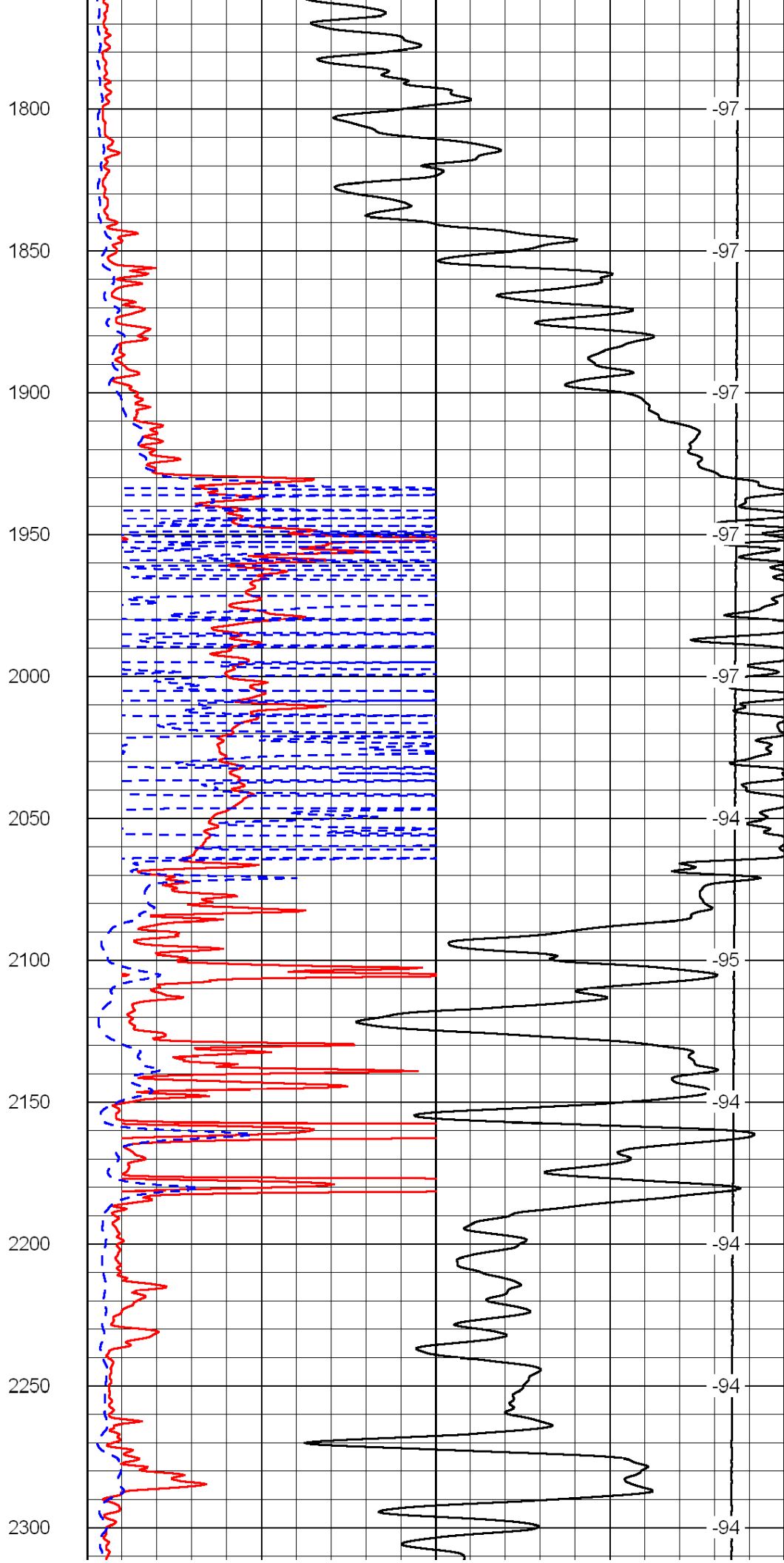
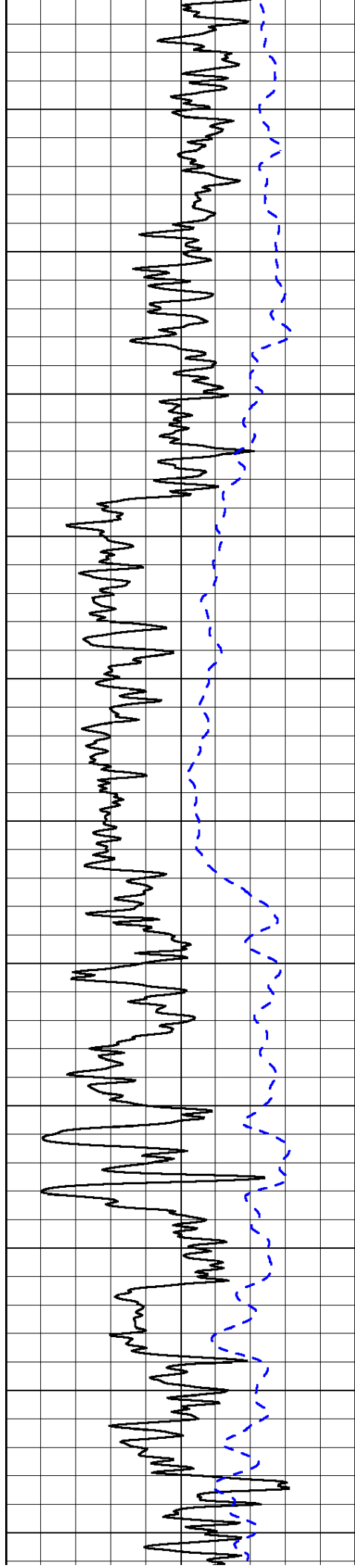
Database File: c:\warrior\data\mccoy_mccelland 'a' no. 1-8\mccoyhd.db
Dataset Pathname: DIL\mcstk
Presentation Format: dil2in
Dataset Creation: Wed May 04 08:29:08 2011
Charted by: Depth in Feet scaled 1:600

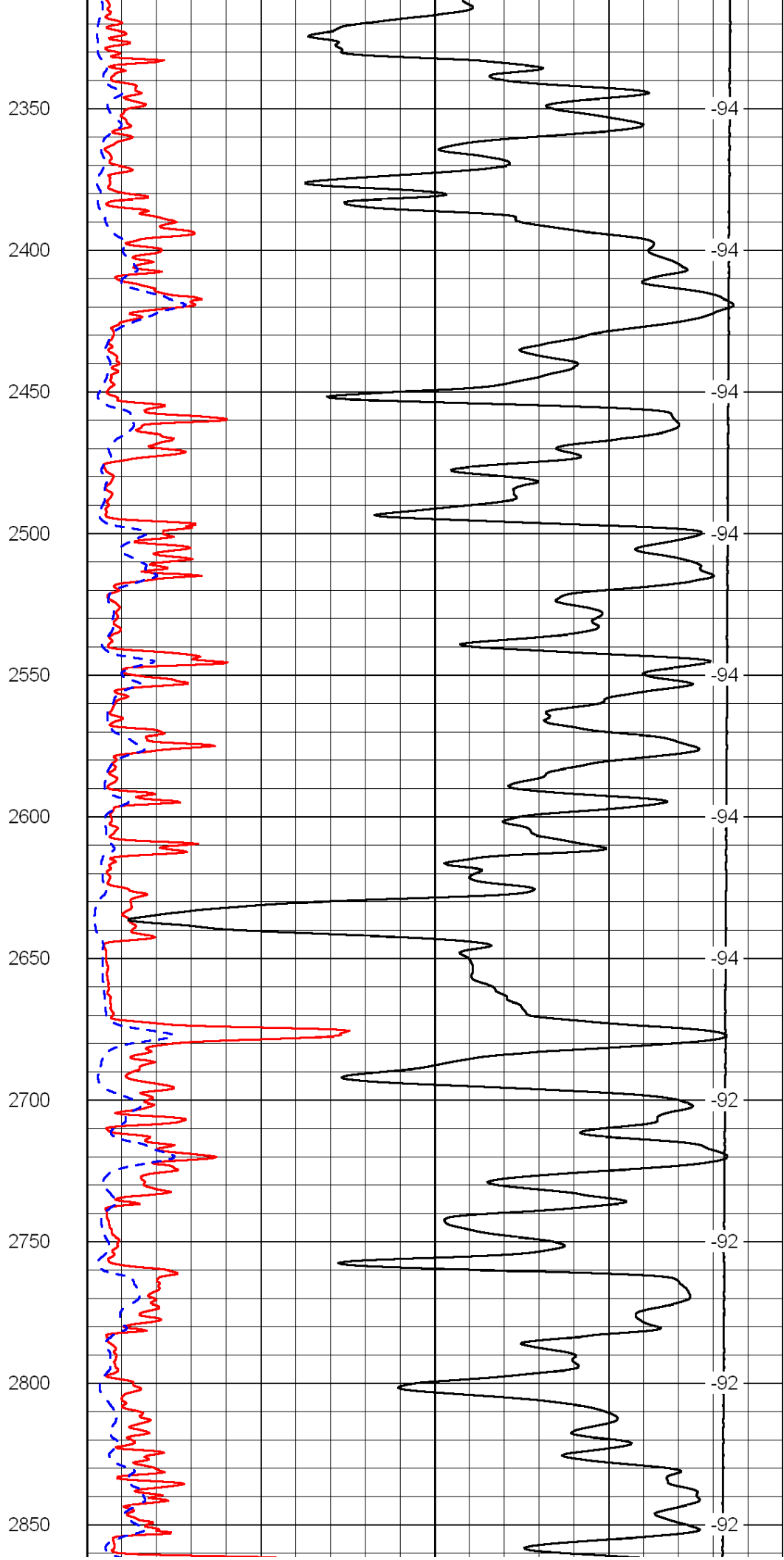
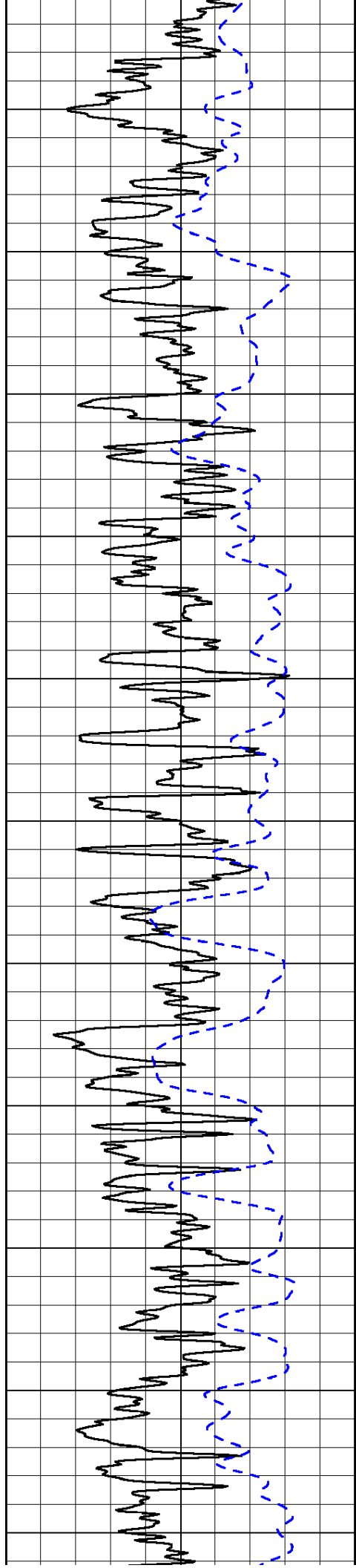
Charted by: Depth in Feet scaled 1:600								
0	Gamma Ray	150	0	Shallow Resistivity	50	LSPD		
-200	SP (mV)	0	0	Deep Resistivity	50			
			1000	Conductivity		0		
			15000	Line Tension		0		
			50	Shallow Resistivity	500			
			50	Deep Resistivity	500			

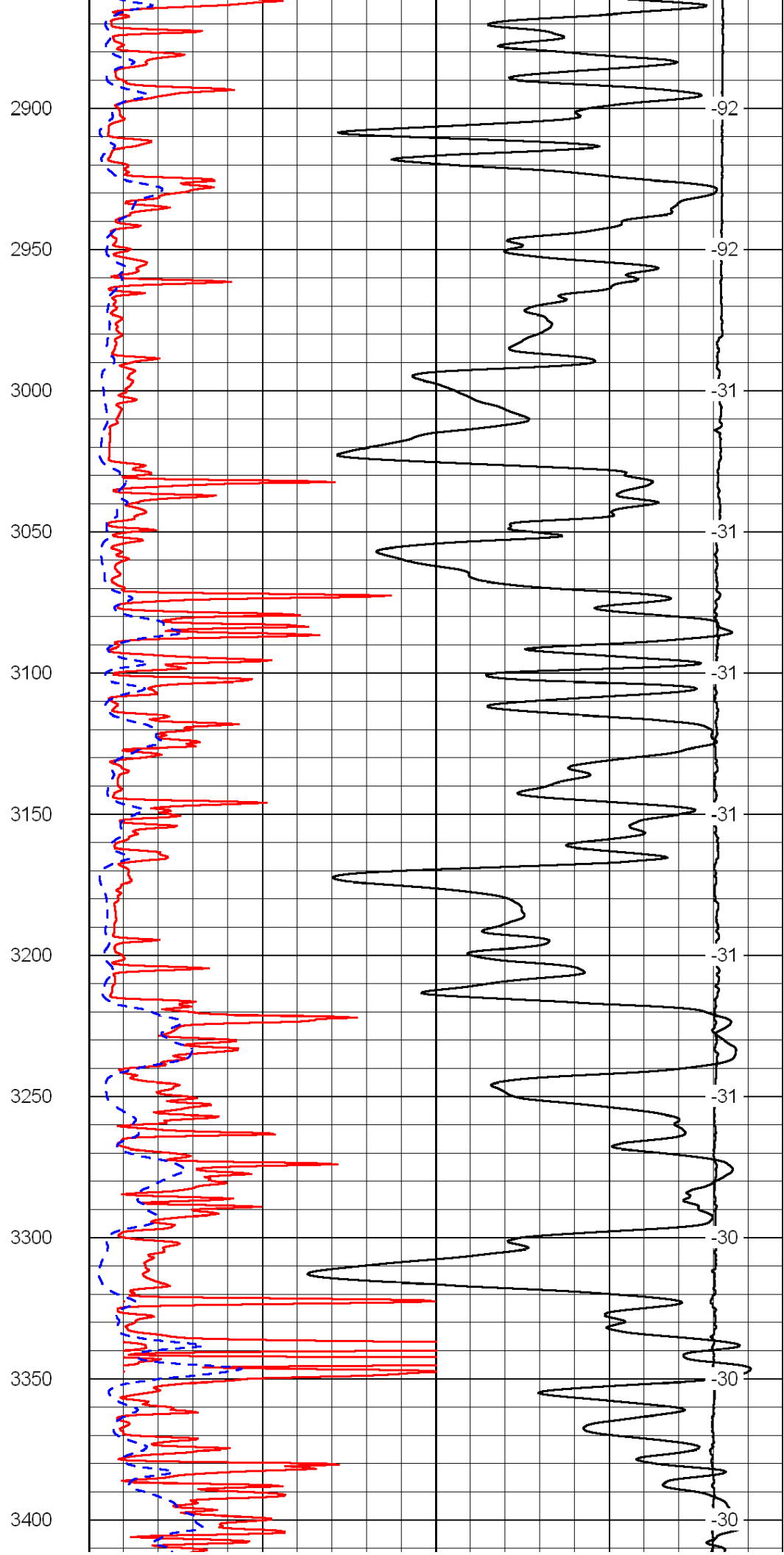
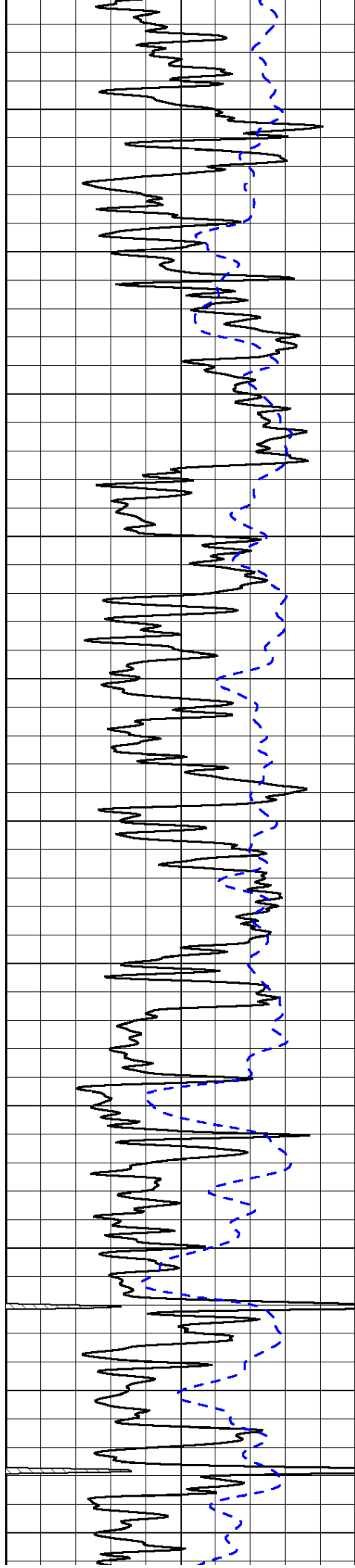


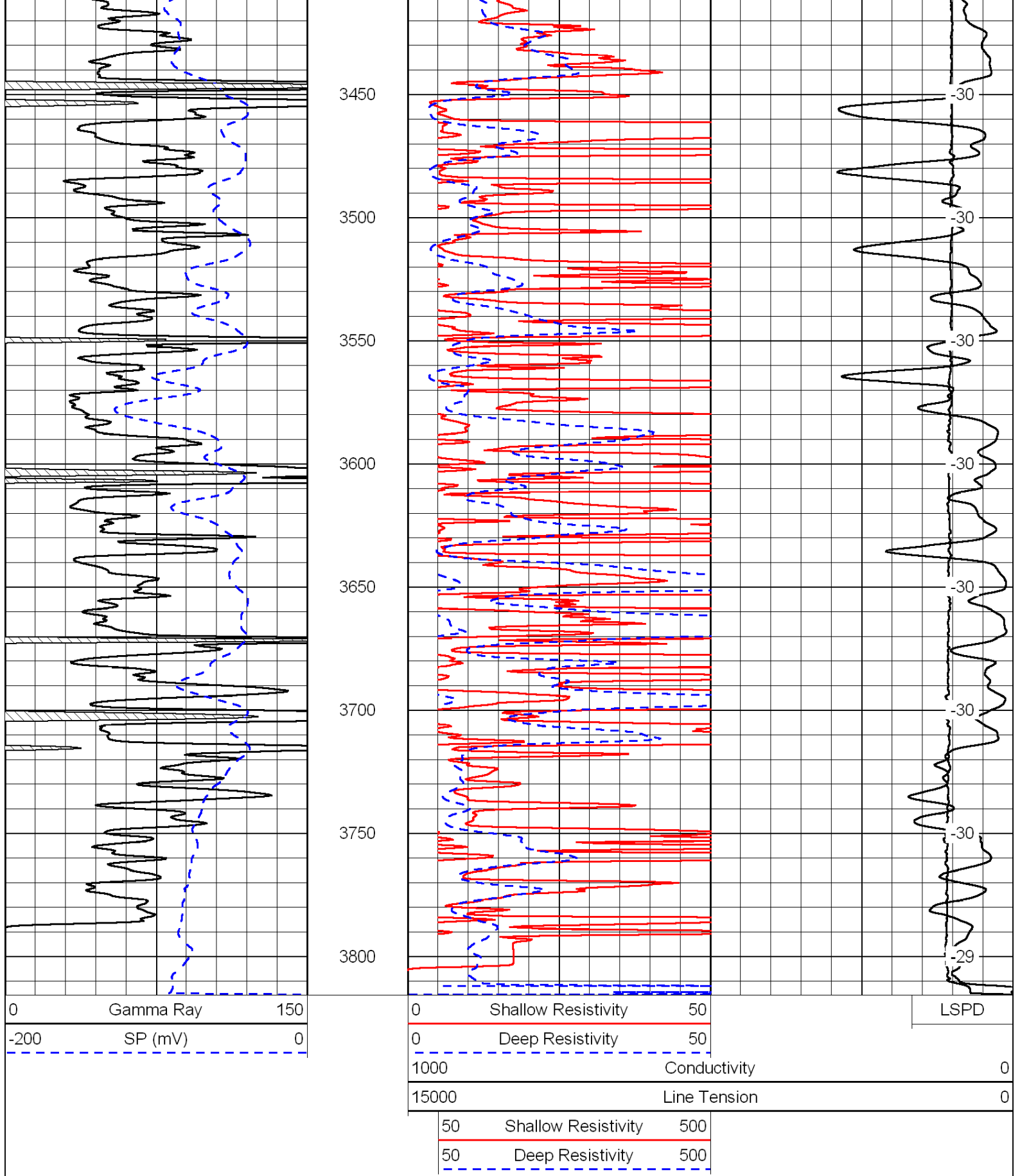








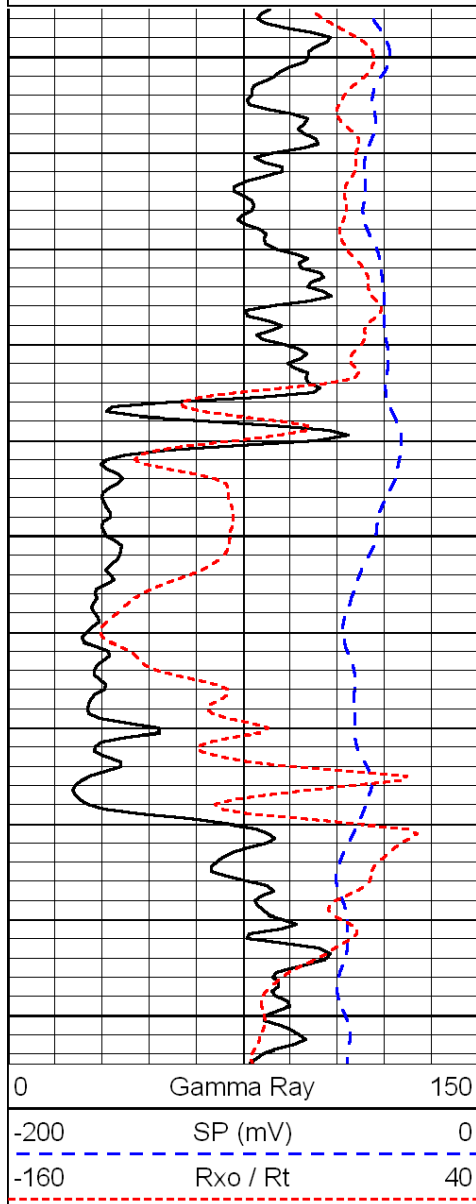




Database File: c:\warrior\data\mccoy_mccelland 'a' no. 1-8\mccoyhd.db
Dataset Pathname: DIL/mcstk
Presentation Format: dil
Dataset Creation: Wed May 04 08:29:08 2011
Charted by: Depth in Feet scaled 1:240



-200	SP (mV)	0
-160	Rxo / Rt	40



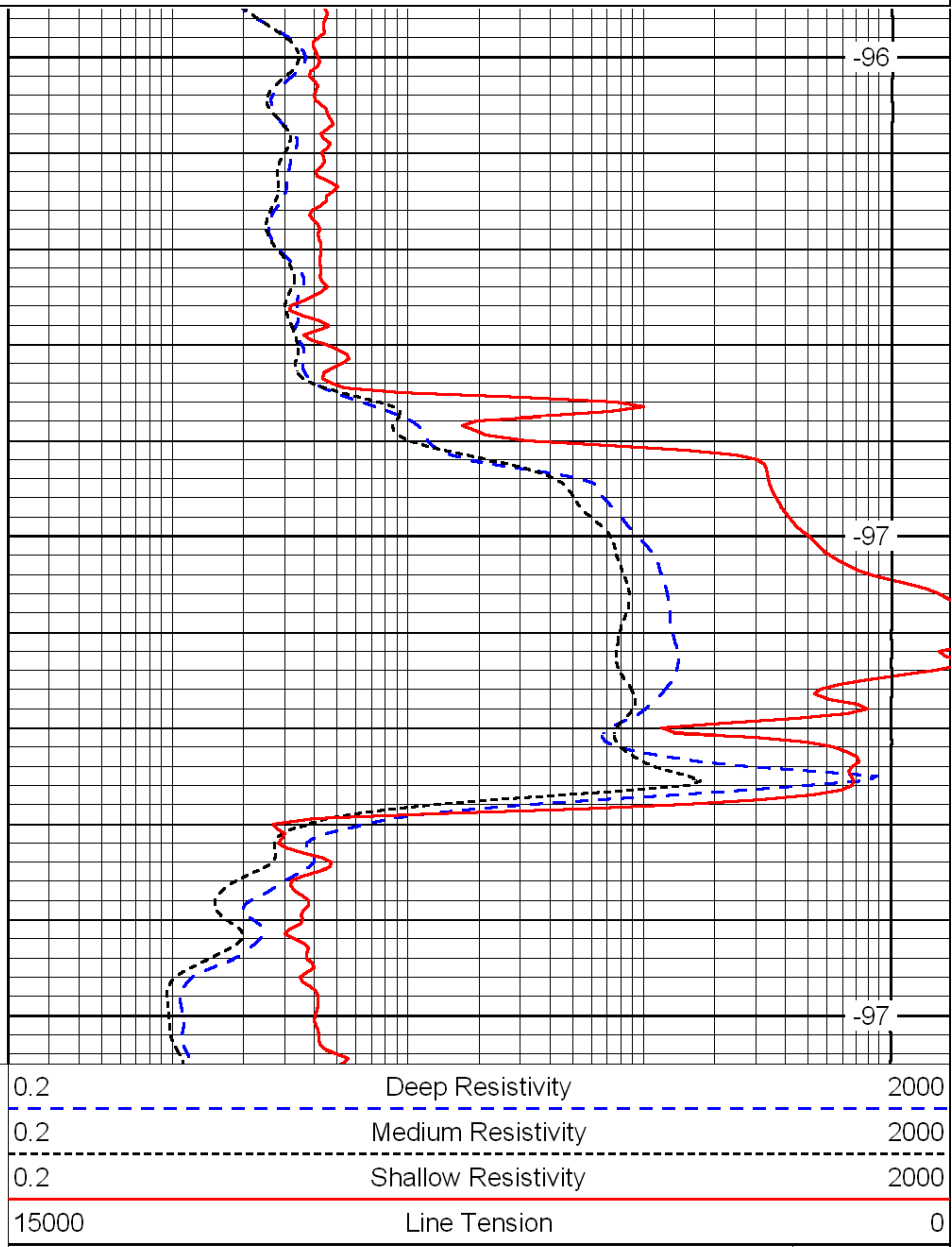
1500

1550

1600

0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



-96

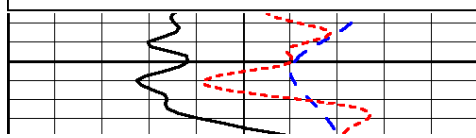
-97

-97

LSPD

Database File: c:\warrior\data\mccoy_mccelland 'a' no. 1-8\mccoyhd.db
 Dataset Pathname: DIL/mcstk
 Presentation Format: dil
 Dataset Creation: Wed May 04 08:29:08 2011
 Charted by: Depth in Feet scaled 1:240

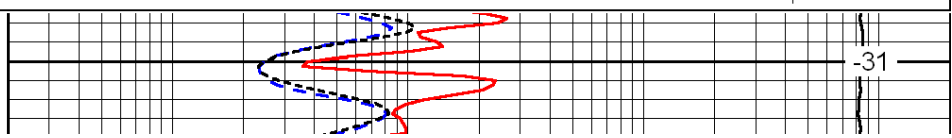
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



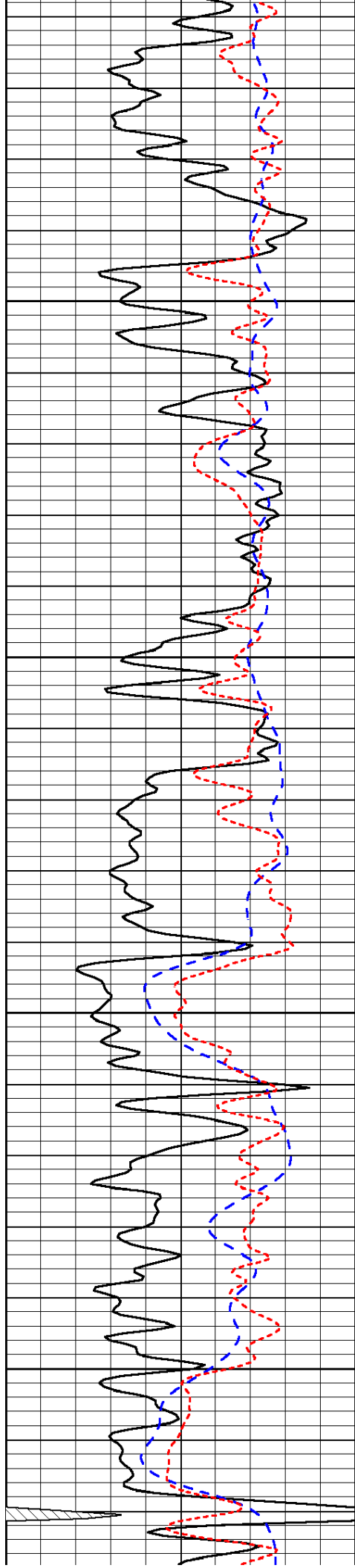
3100

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



-31

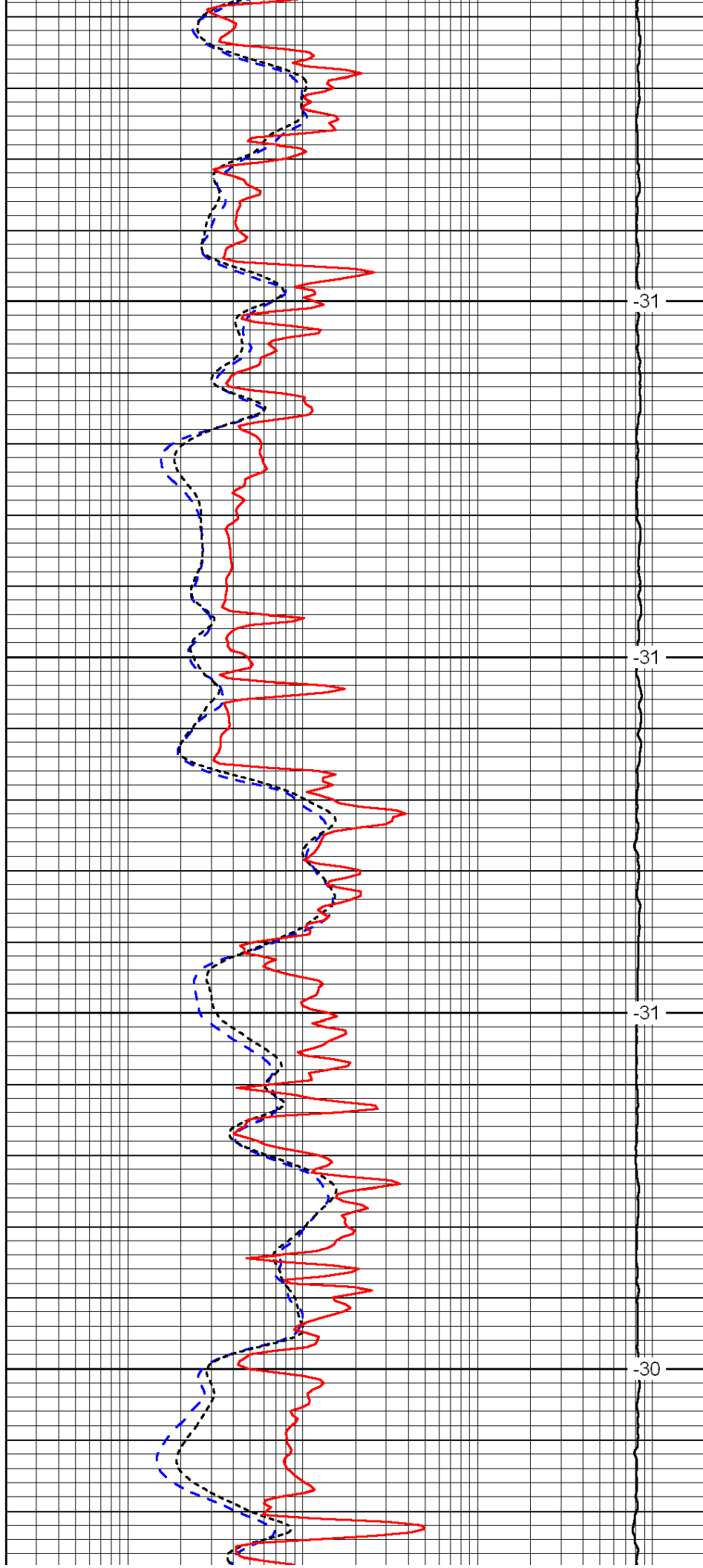


3150

3200

3250

3300

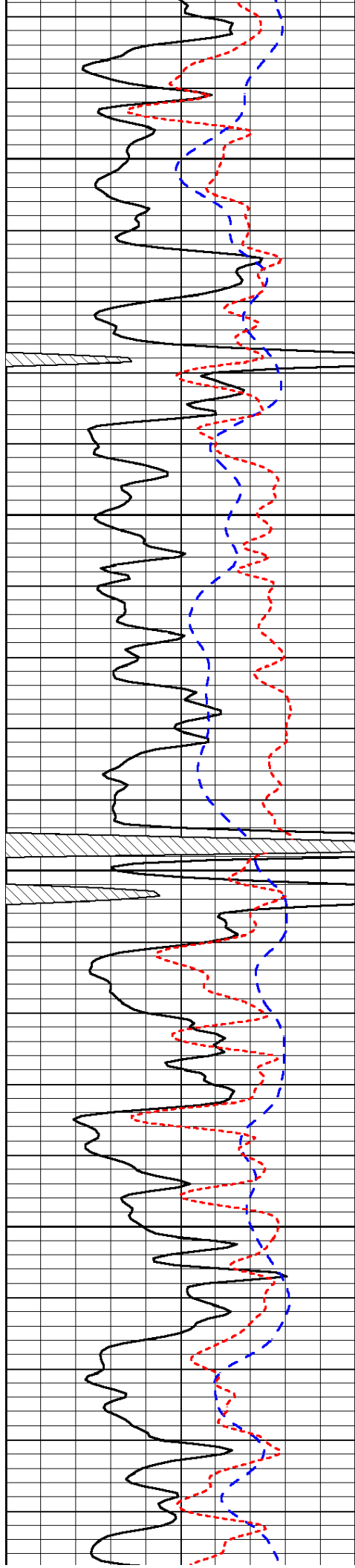


-31

-31

-31

-30

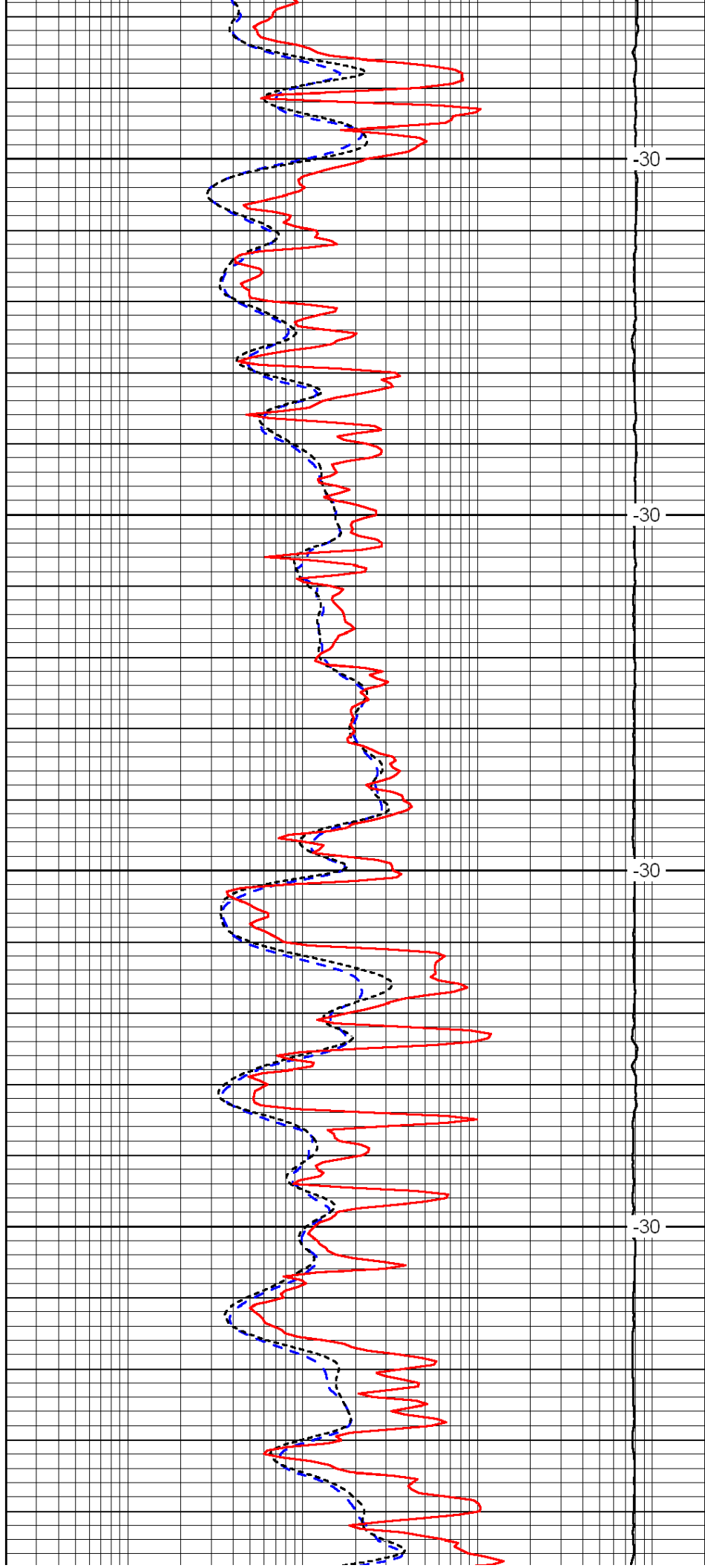


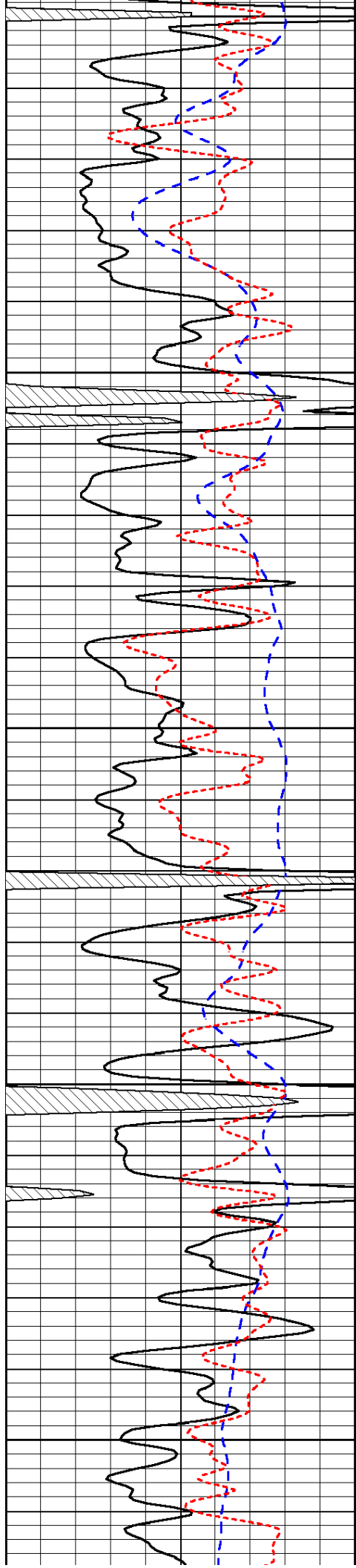
3350

3400

3450

3500





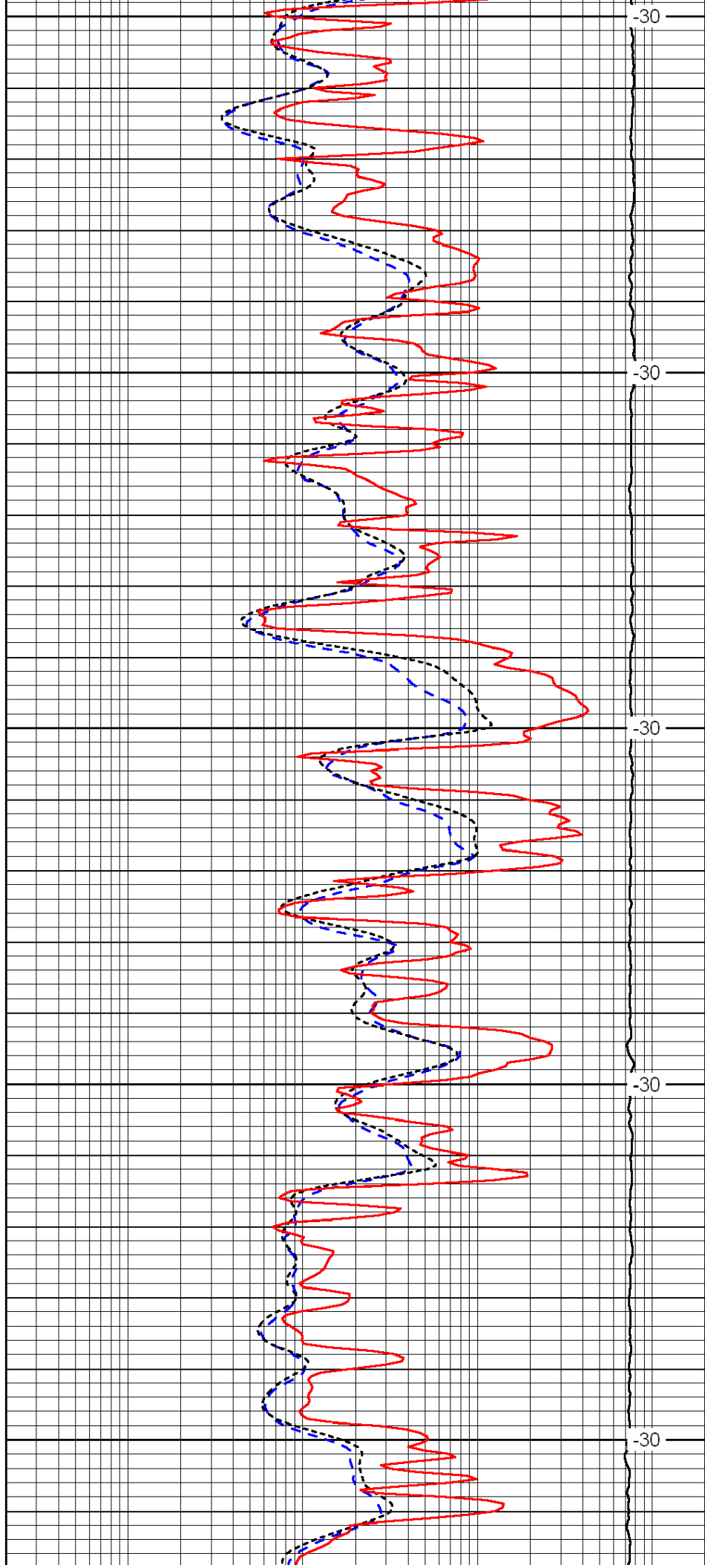
3550

3600

3650

3700

3750



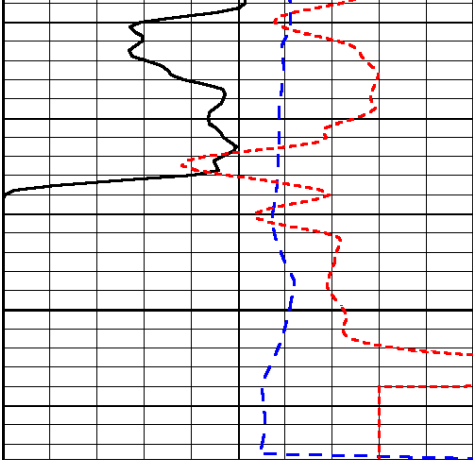
-30

-30

-30

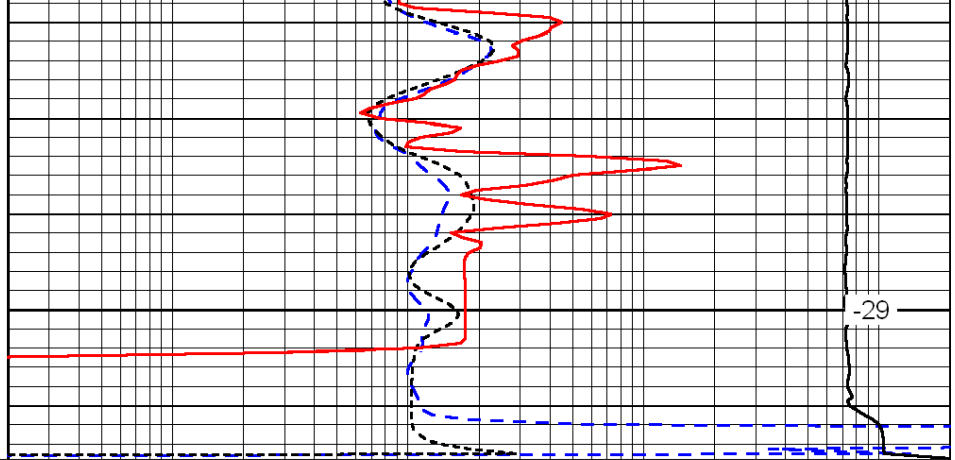
-30

-30



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

3800



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD