LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-191-22592-00-00

Company McCoy Petroleum Corporation

Well Erskine 'A' #4-32

Field Erskine North

County Sumner State Kansas

Location 250' S of NE NW SE
2060' FSL / 1650' FEL

Sec: 32 Twp: 31S Rge: 3W

Other Services
DIL
MEL

Permanent Datum Ground Level Elevation 1261
Log Measured From Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Elevation
K.B. 1270
D.F.
G.L. 1261

Date	4/6/2011
Run Number	One
Type Log	CNL / CDL
Depth Driller	4010
Depth Logger	4013
Bottom Logged Interval	3992
Top Logged Interval	1500
Type Fluid In Hole	Chemical
Salinity, PPM CL	5000
Density	9.2
Level	Full
Max. Rec. Temp. F	116
Operating Rig Time	4 Hours
Equipment -- Location	15 Hays
Recorded By	R. Barnhart
Witnessed By	Robert Hendrix

Borehole Record

Run No.	Bit	From	To
1	12.25	00	266
2	7.875	266	4010

Casing Record

Size	Wgt.	From	To
8.625	24#	00	266

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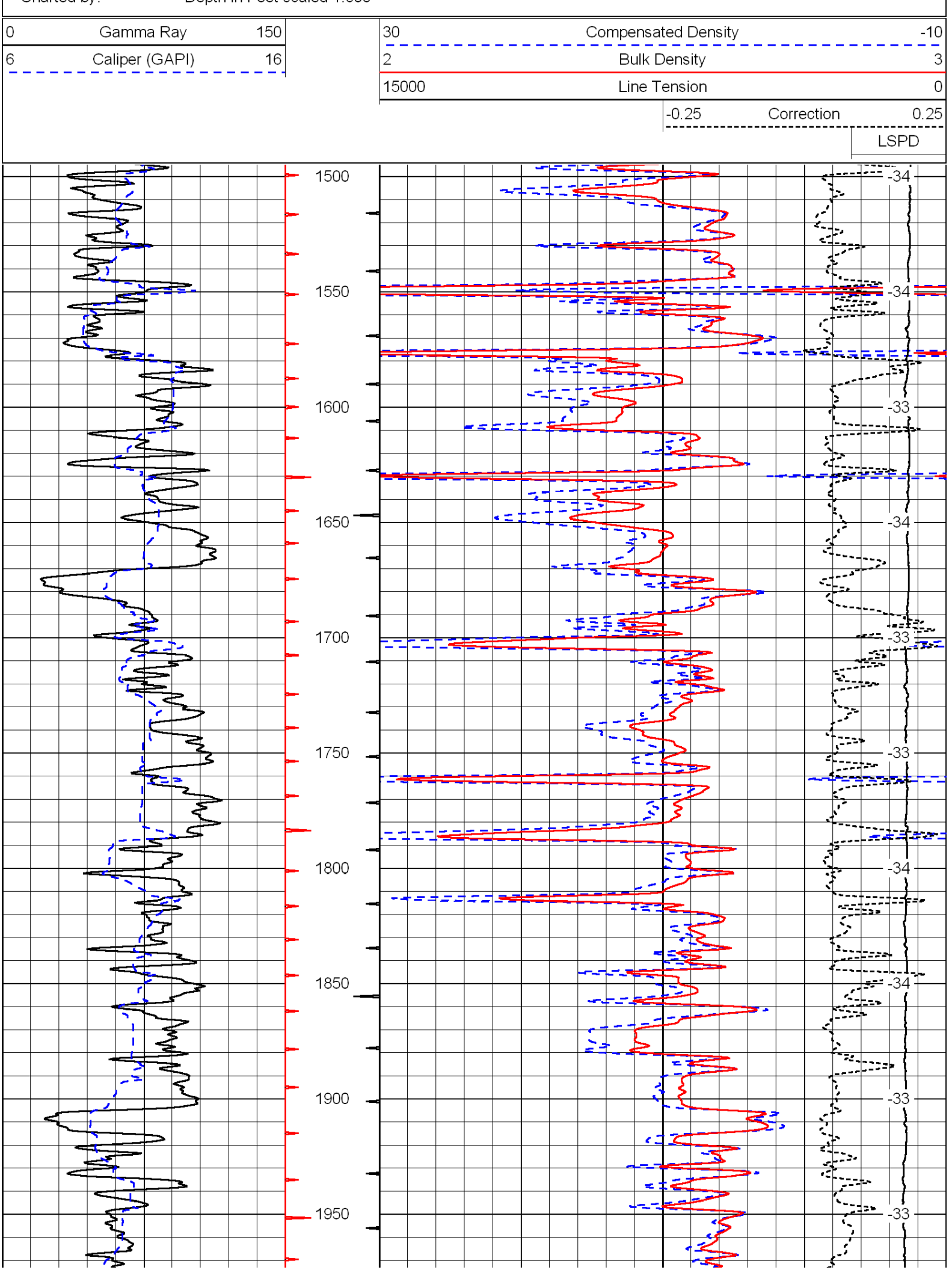
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Conway Springs, KS:
5S, 2W, 3/4S, 1/4E, N into

Database File: c:\warrior\data\mccoy_erskine a #4-32\mchd.db
Dataset Pathname: dil/mcmain
Presentation Format: cdl
Dataset Creation: Wed Apr 06 14:48:30 2011
Charted by: Depth in Feet scaled 1:600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Gamma Ray
150
6
Caliper (GAPI)
16
30
Compensated Density
-10
2
Bulk Density
3
15000
Line Tension
0
-0.25
Correction
0.25
LSPD
1500
1550
1600
1650
1700
1750
1800
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1900
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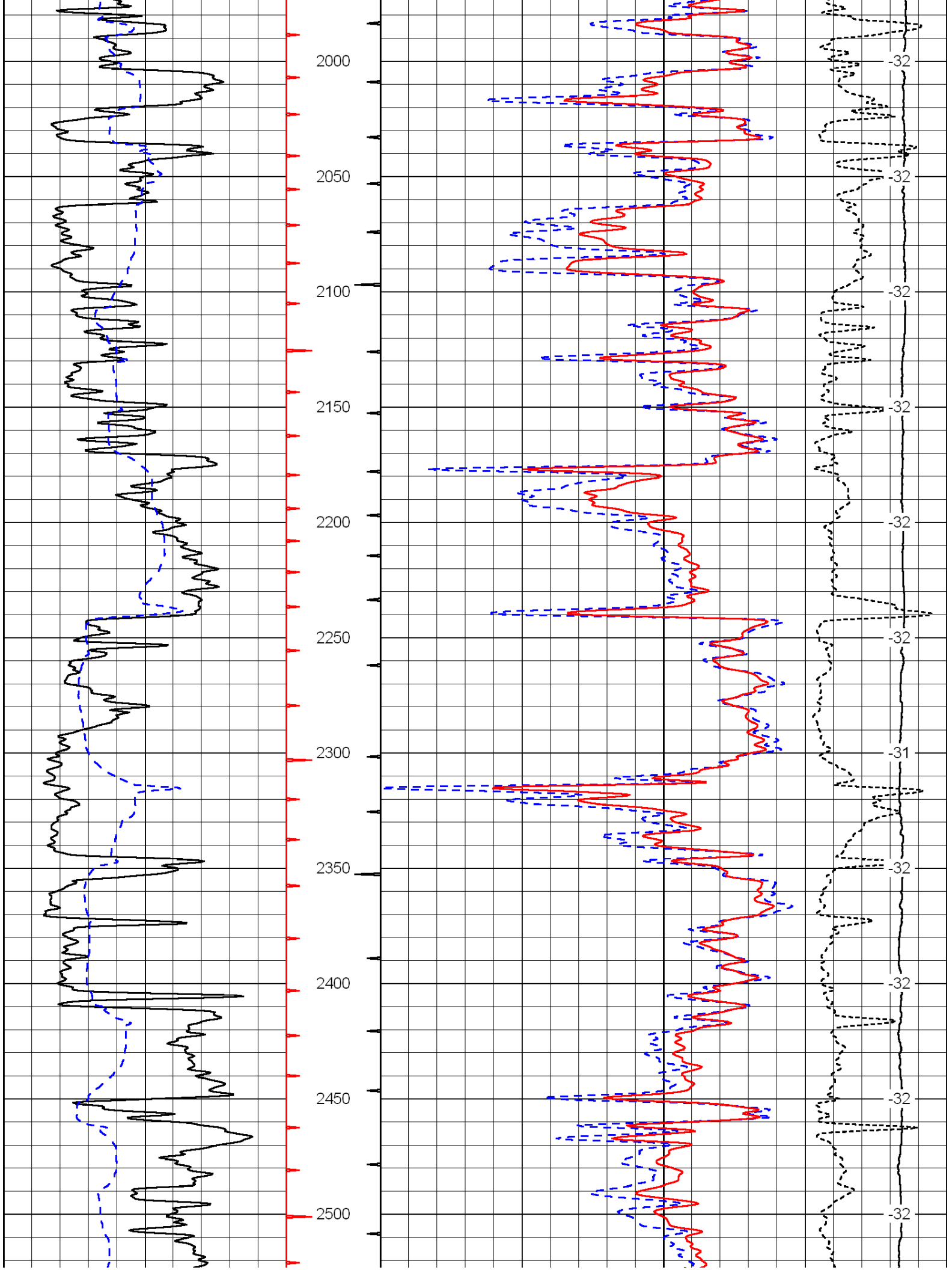
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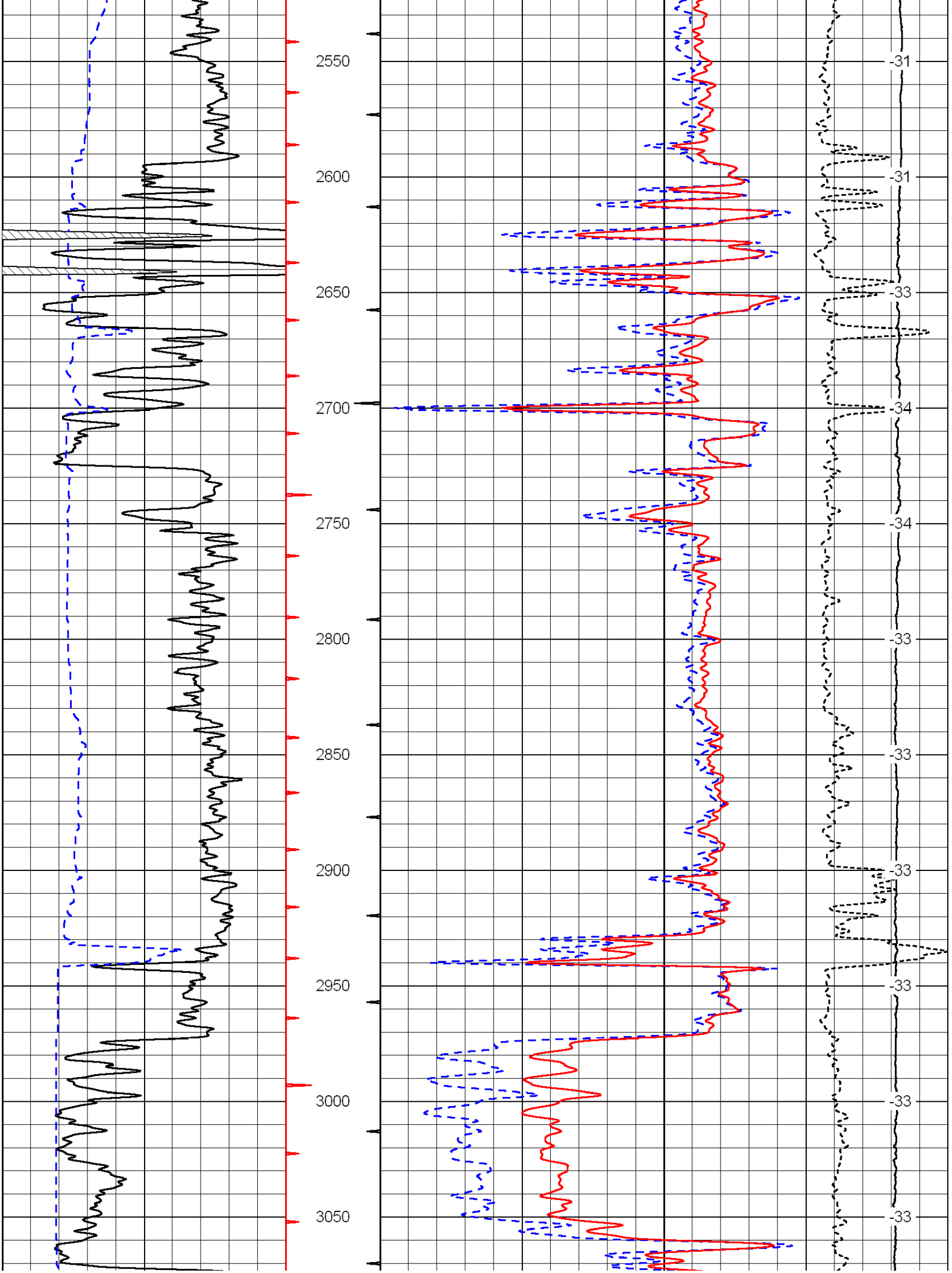
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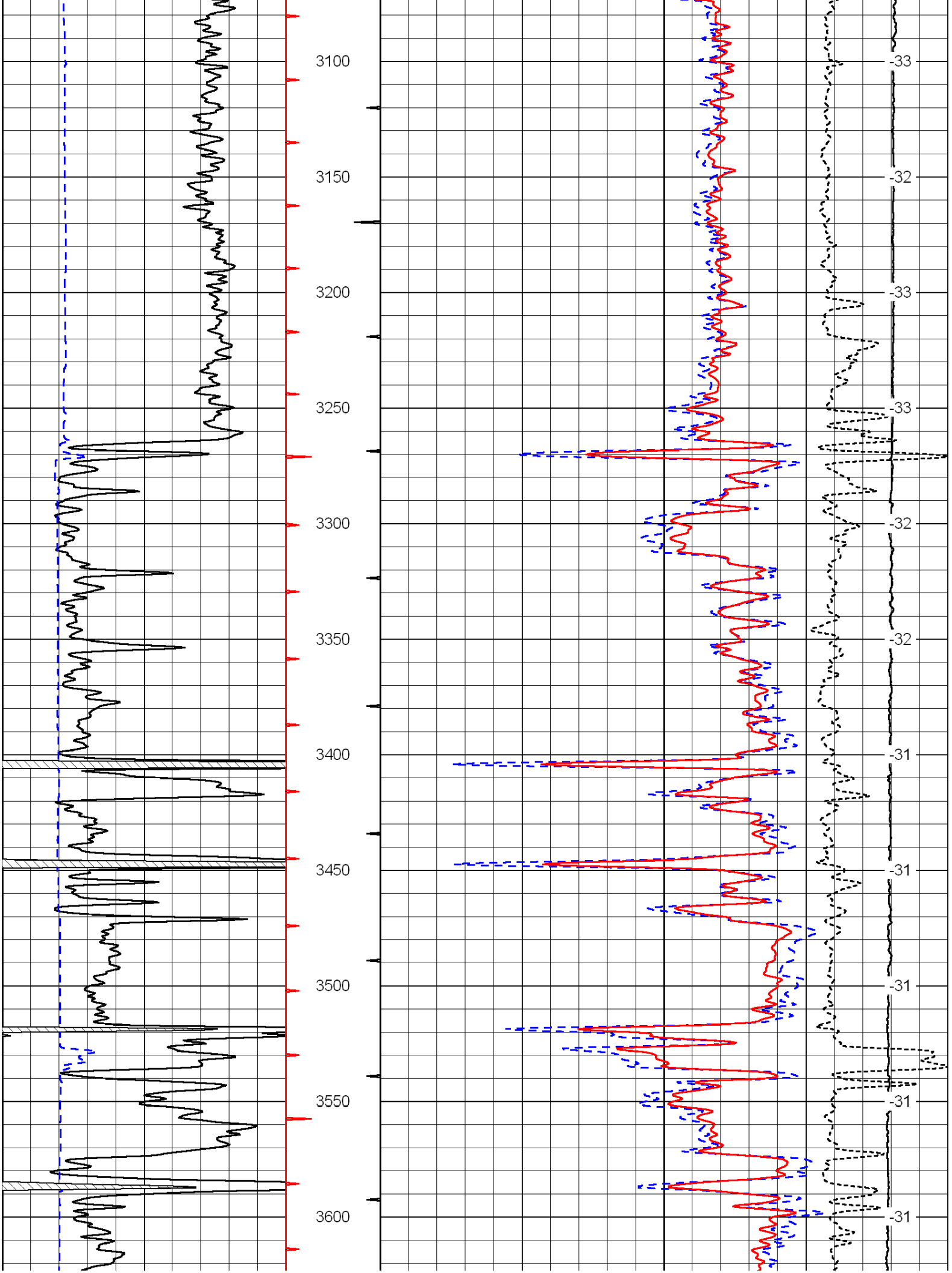
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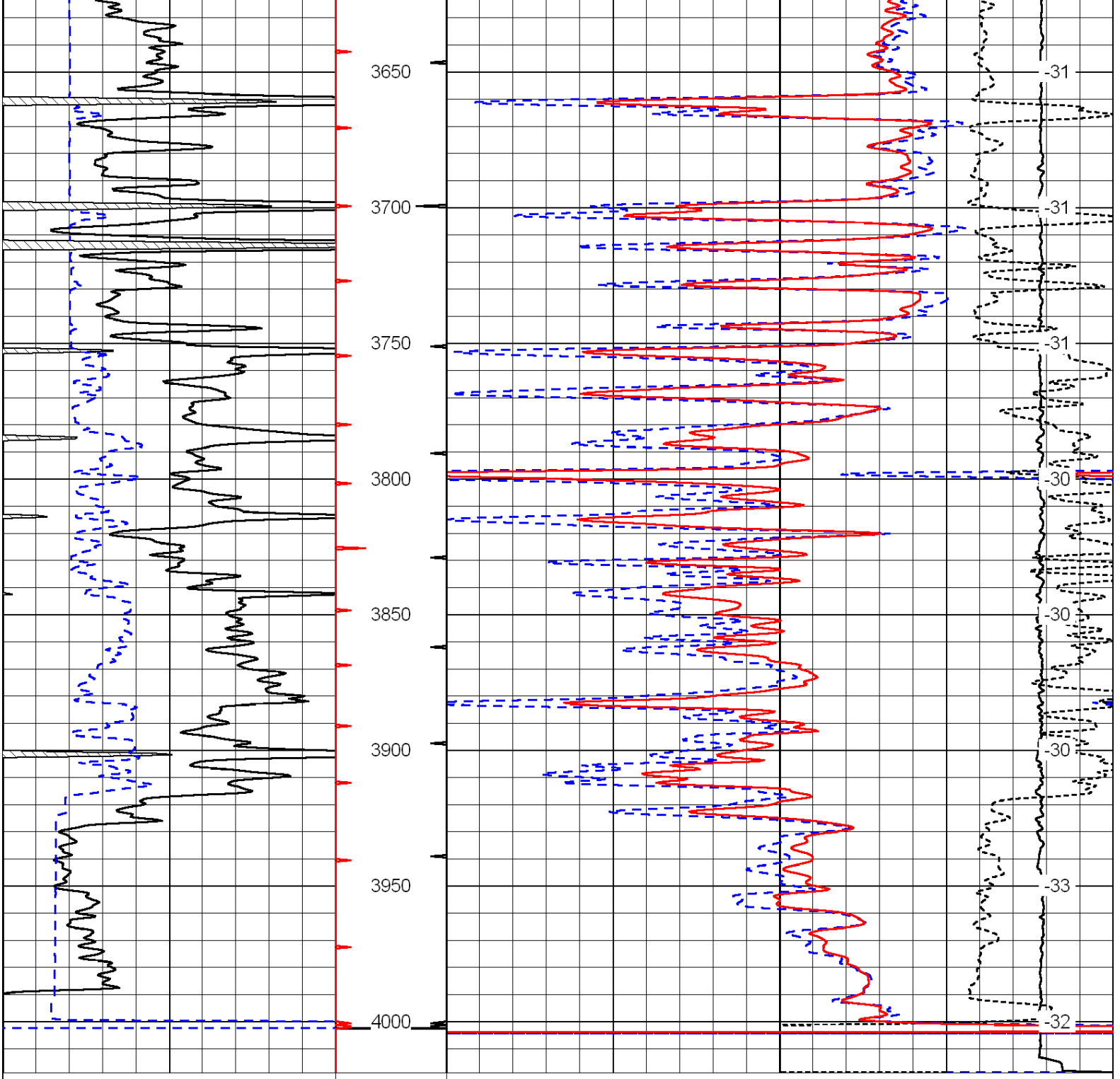

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Density	-10
2	Bulk Density	3
15000	Line Tension	0
-0.25	Correction	0.25
	LSPD	

Database File:	c:\warrior\data\mccoy_erskine a #4-32\mchd.db
Dataset Pathname:	dil/mcmain
Presentation Format:	cndlspec
Dataset Creation:	Wed Apr 06 14:48:30 2011
Charted by:	Depth in Feet scaled 1:240

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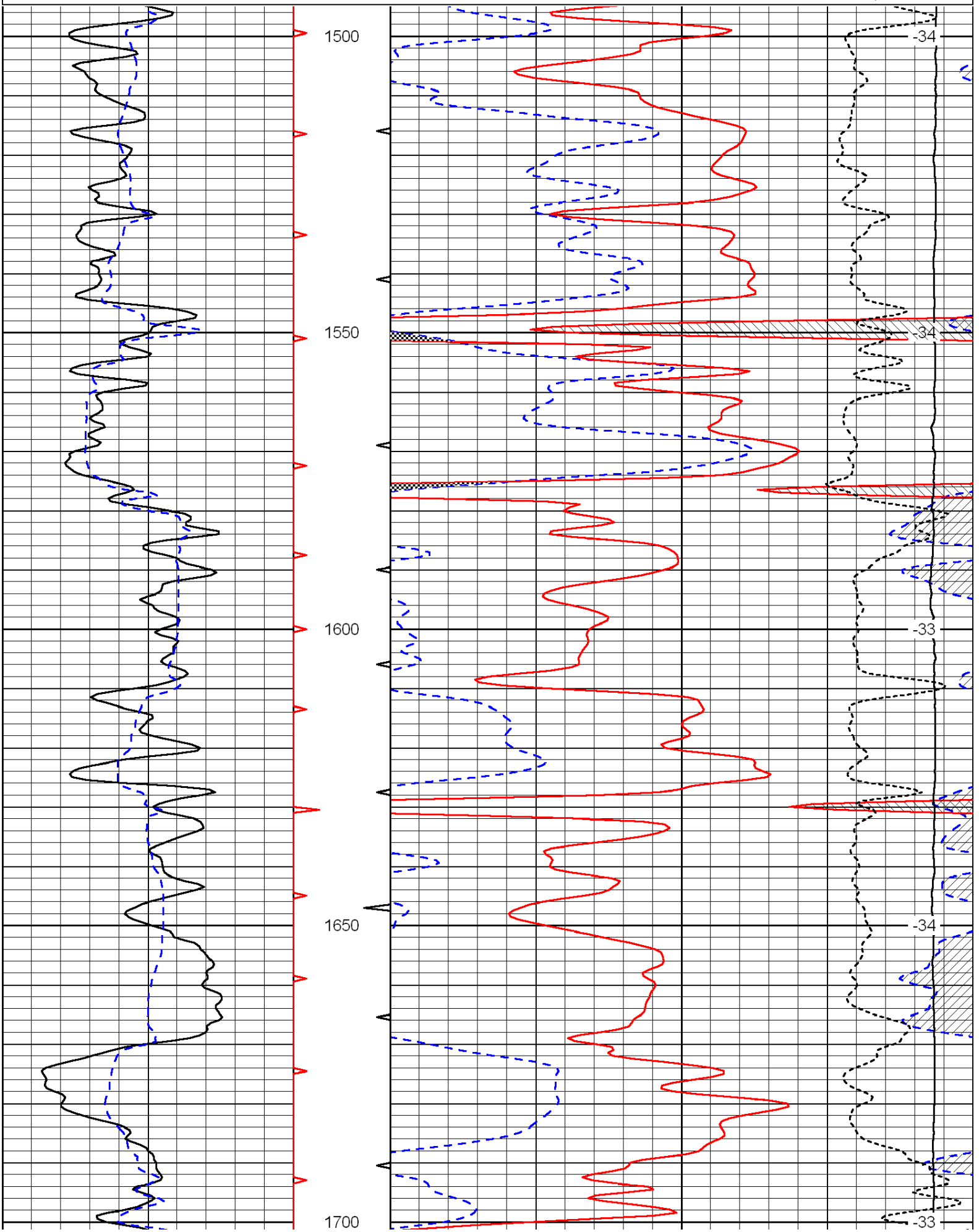
6	Caliper (GAPI)	16

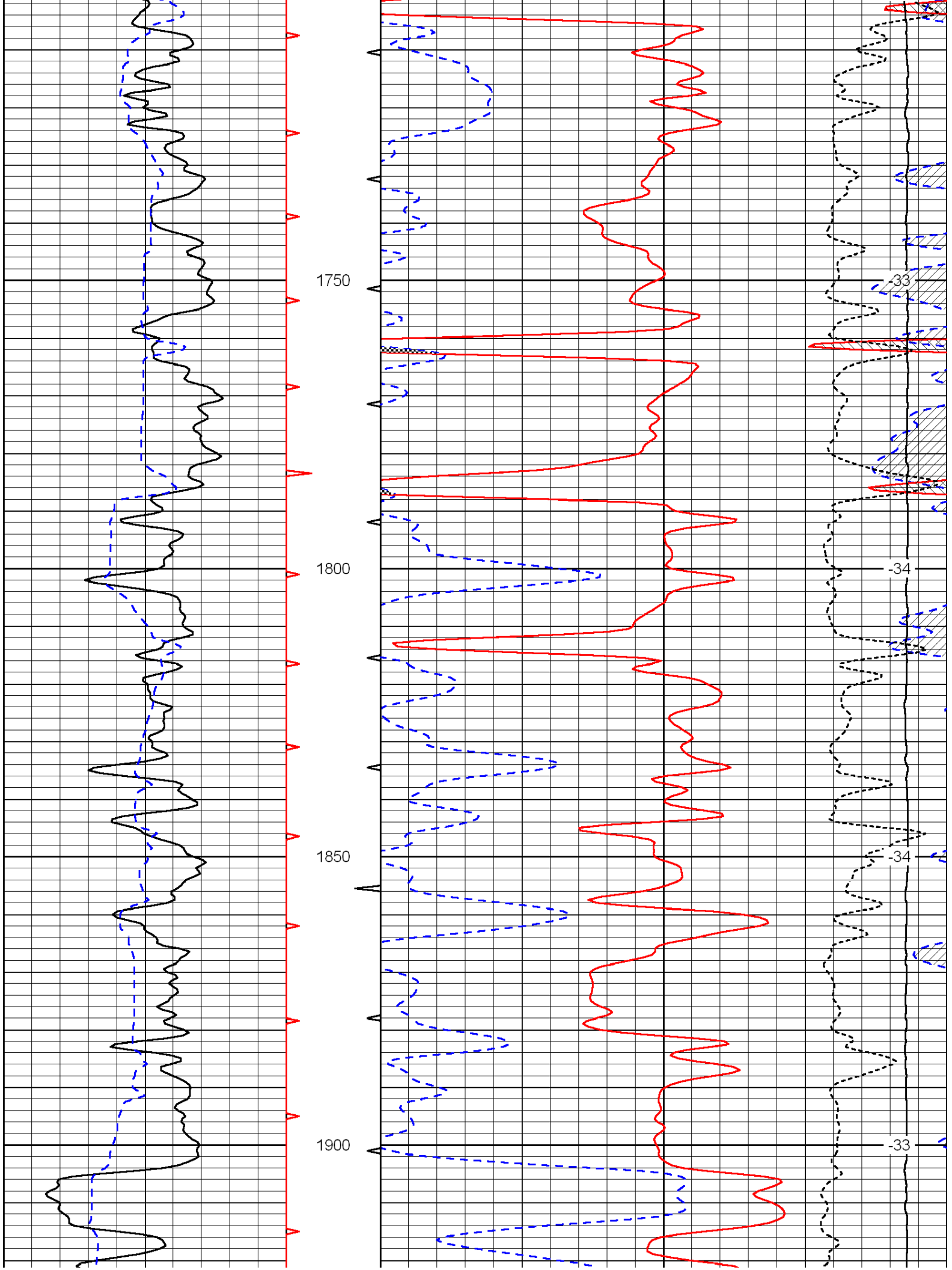
30	Compensated Neutron (Limestone)	-10
30	Compensated Density (Limestone)	-10
15000	Line Tension	0

15000 Line Tension 0

-0.25 Correction 0.25

LSPD

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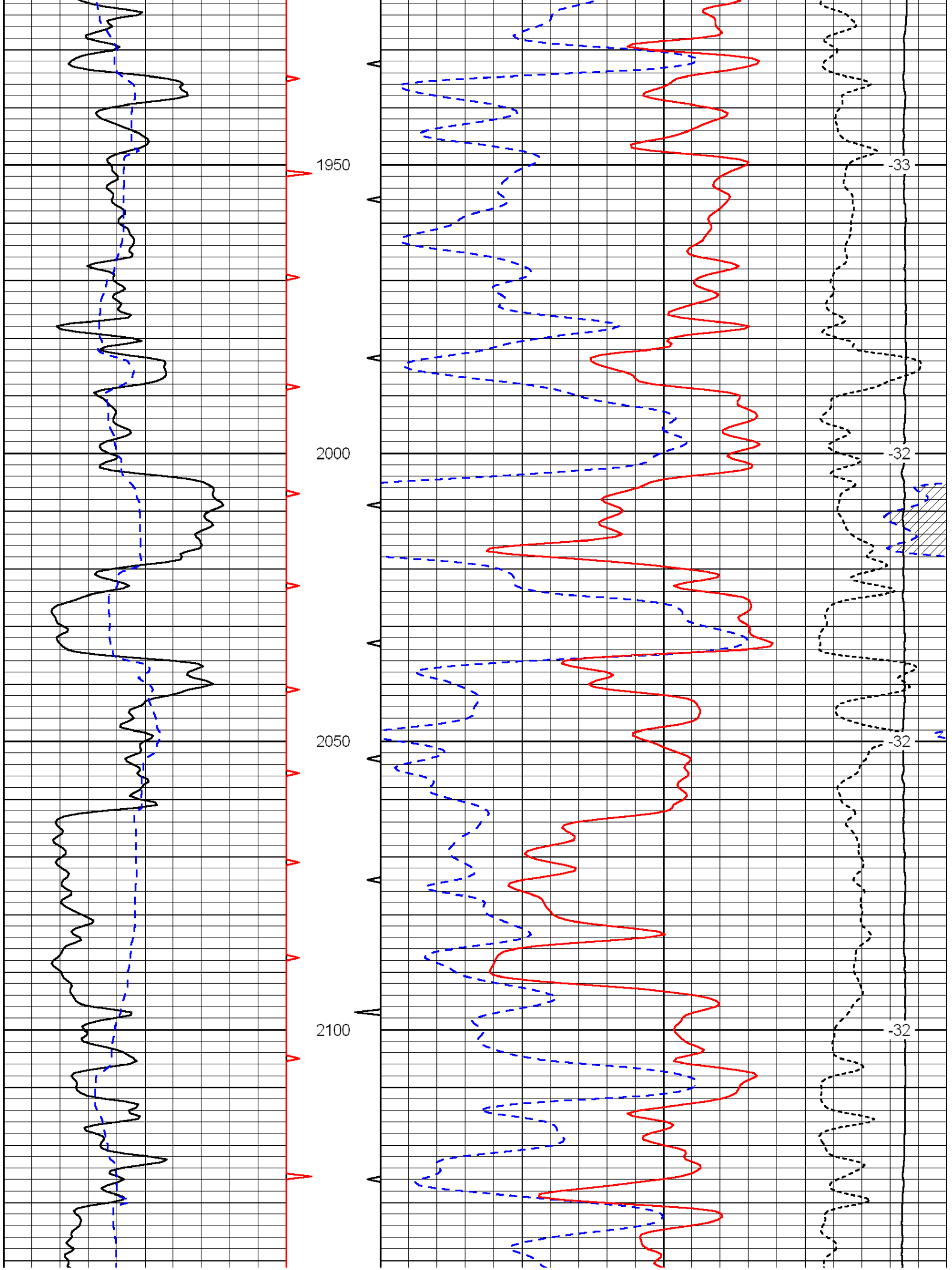
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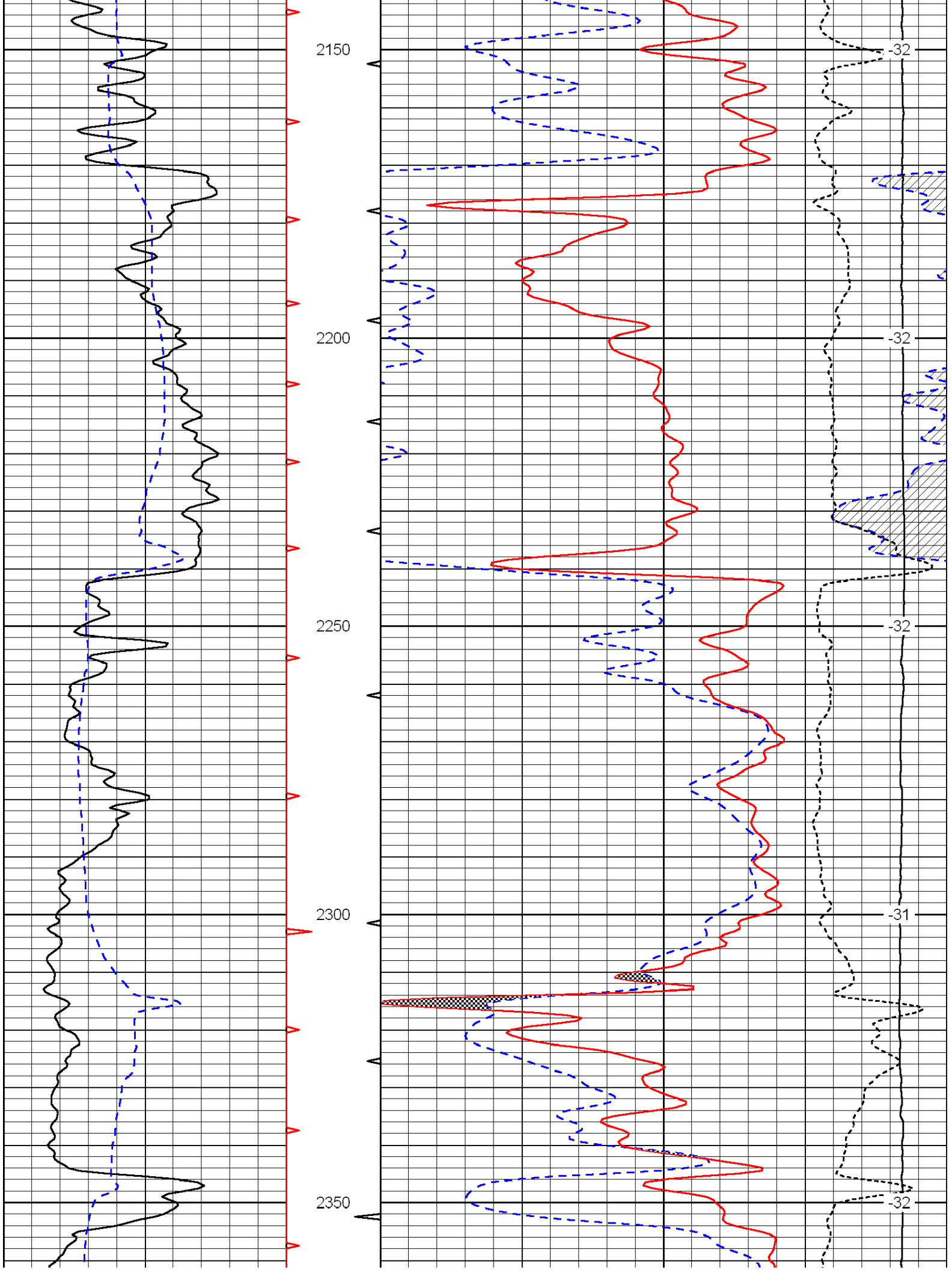
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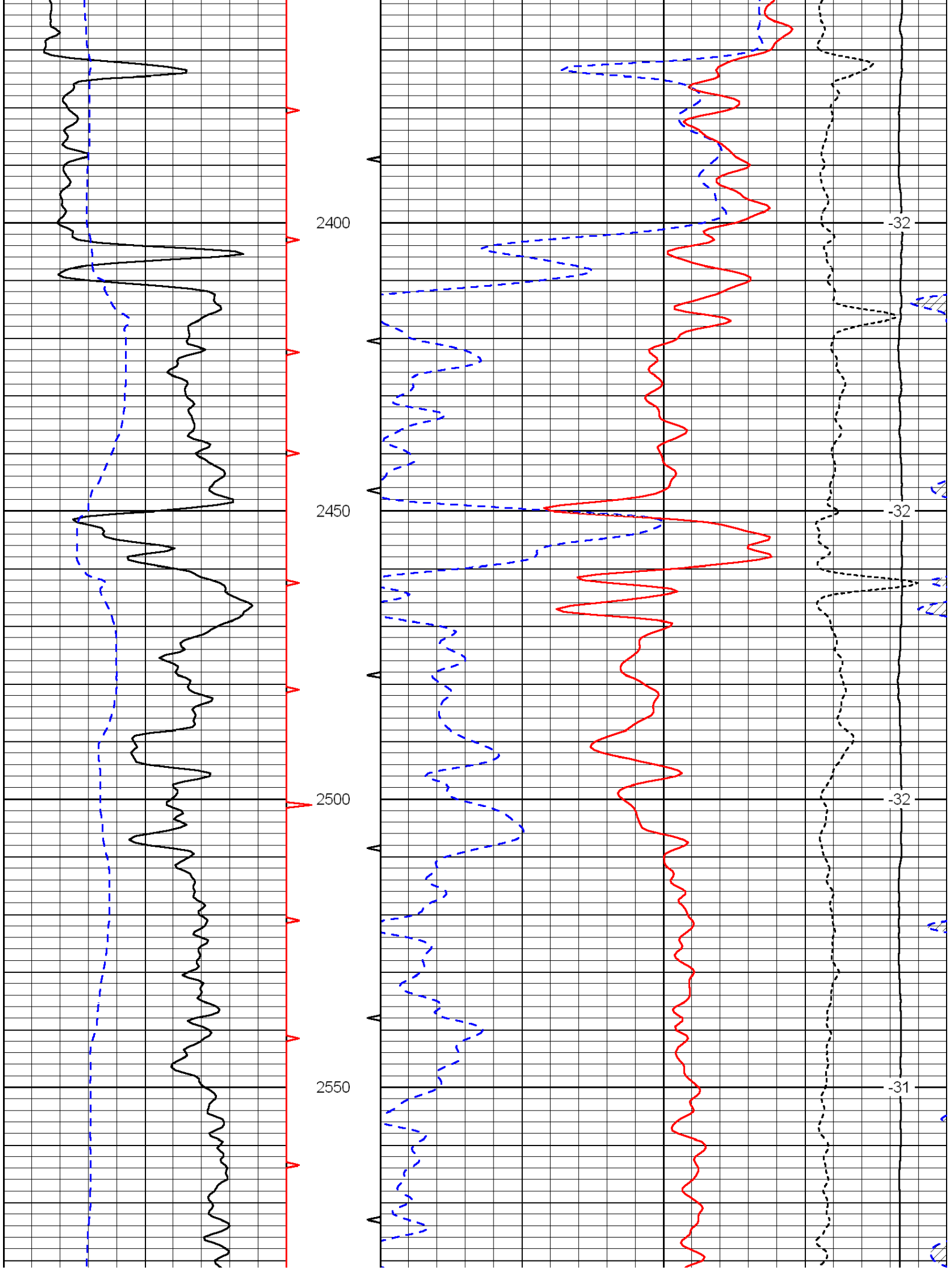
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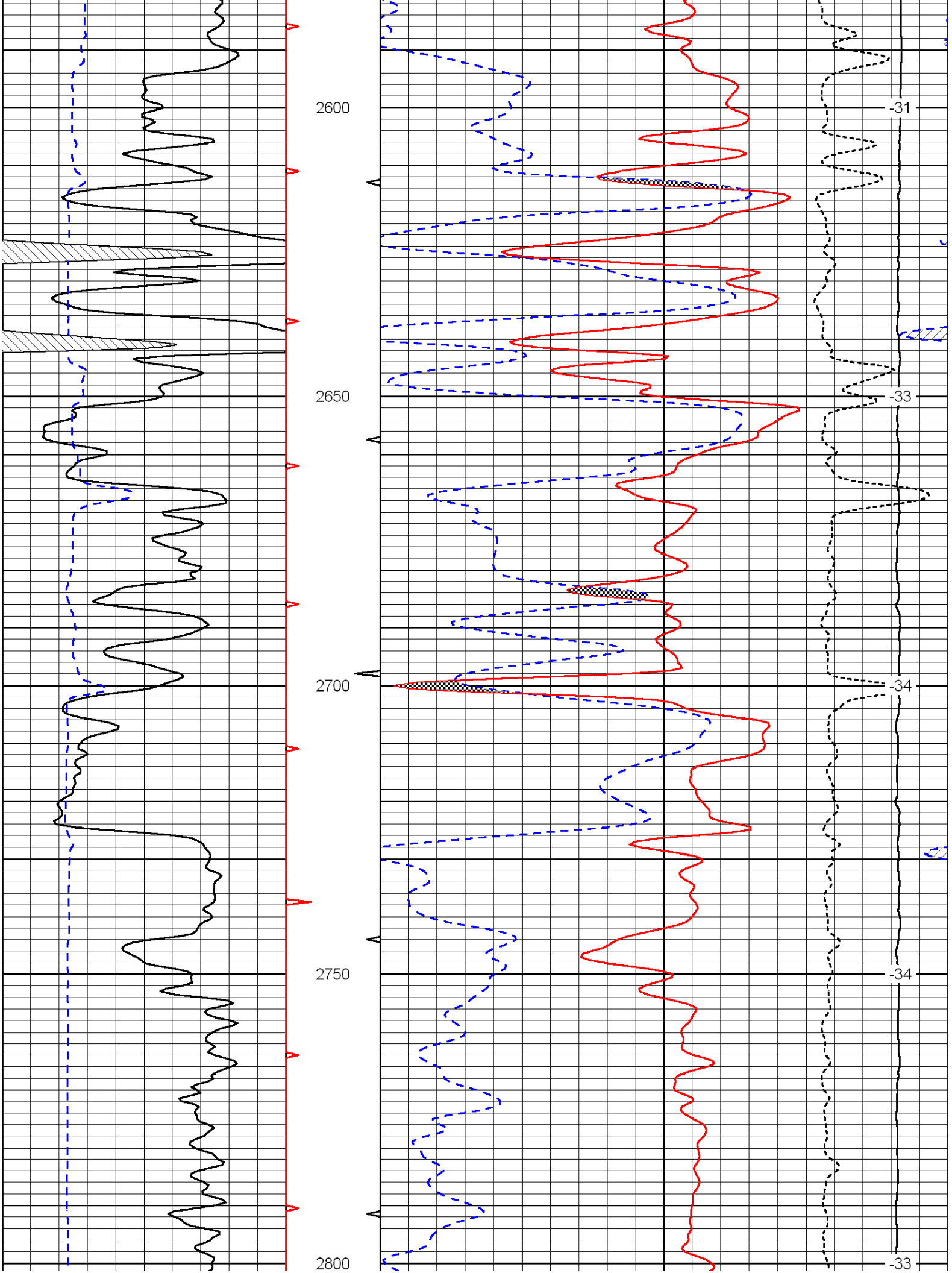
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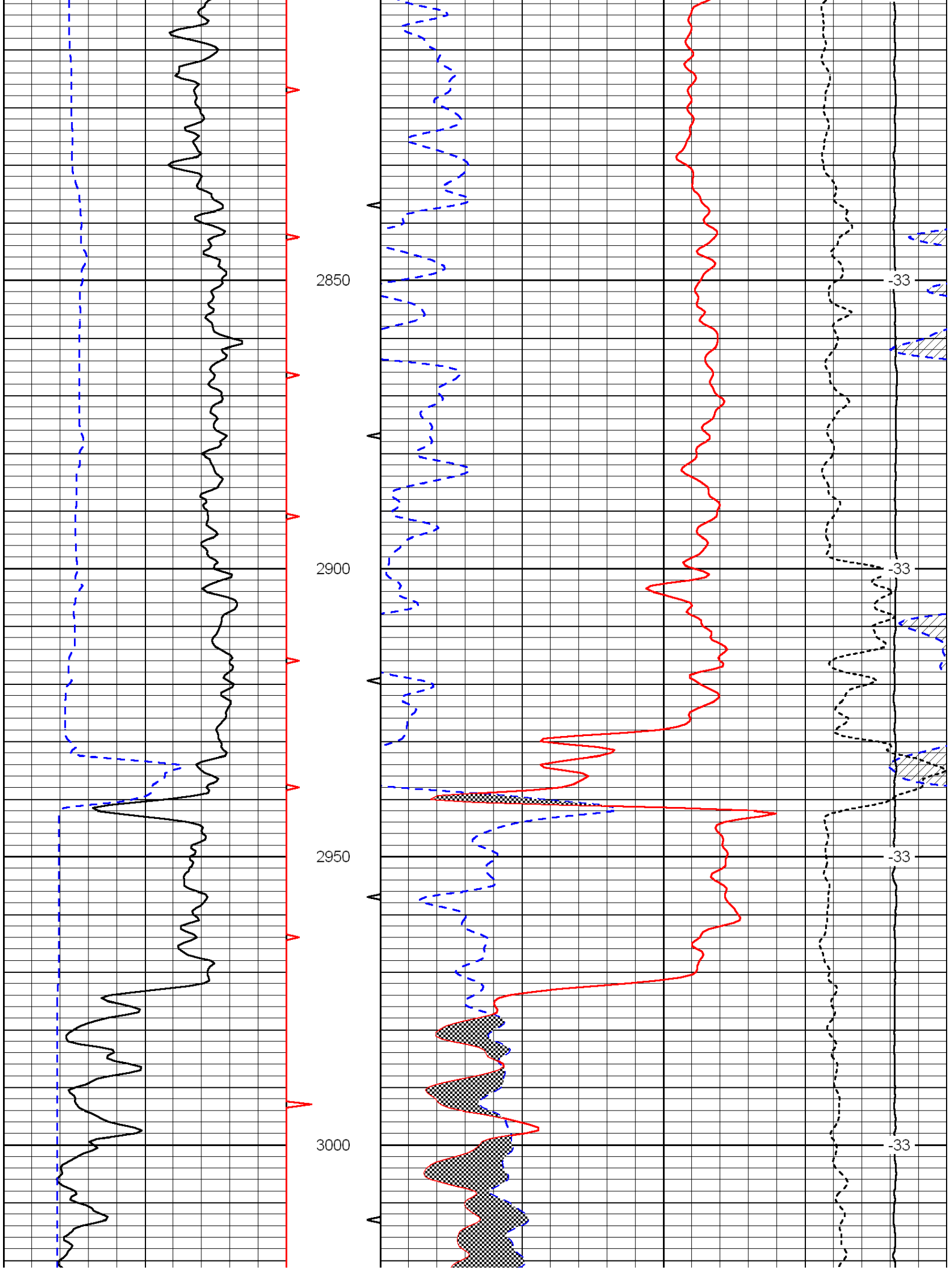
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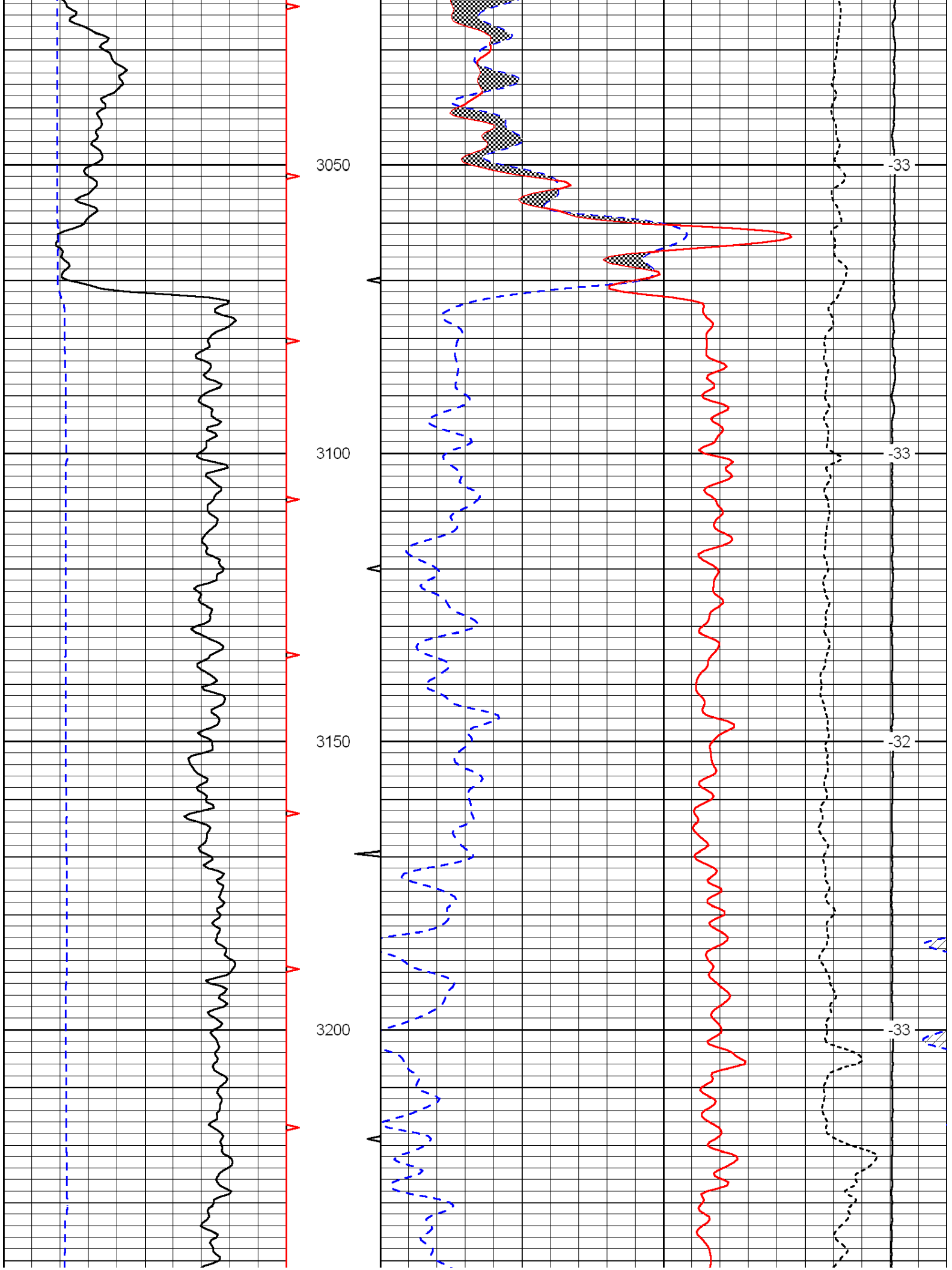
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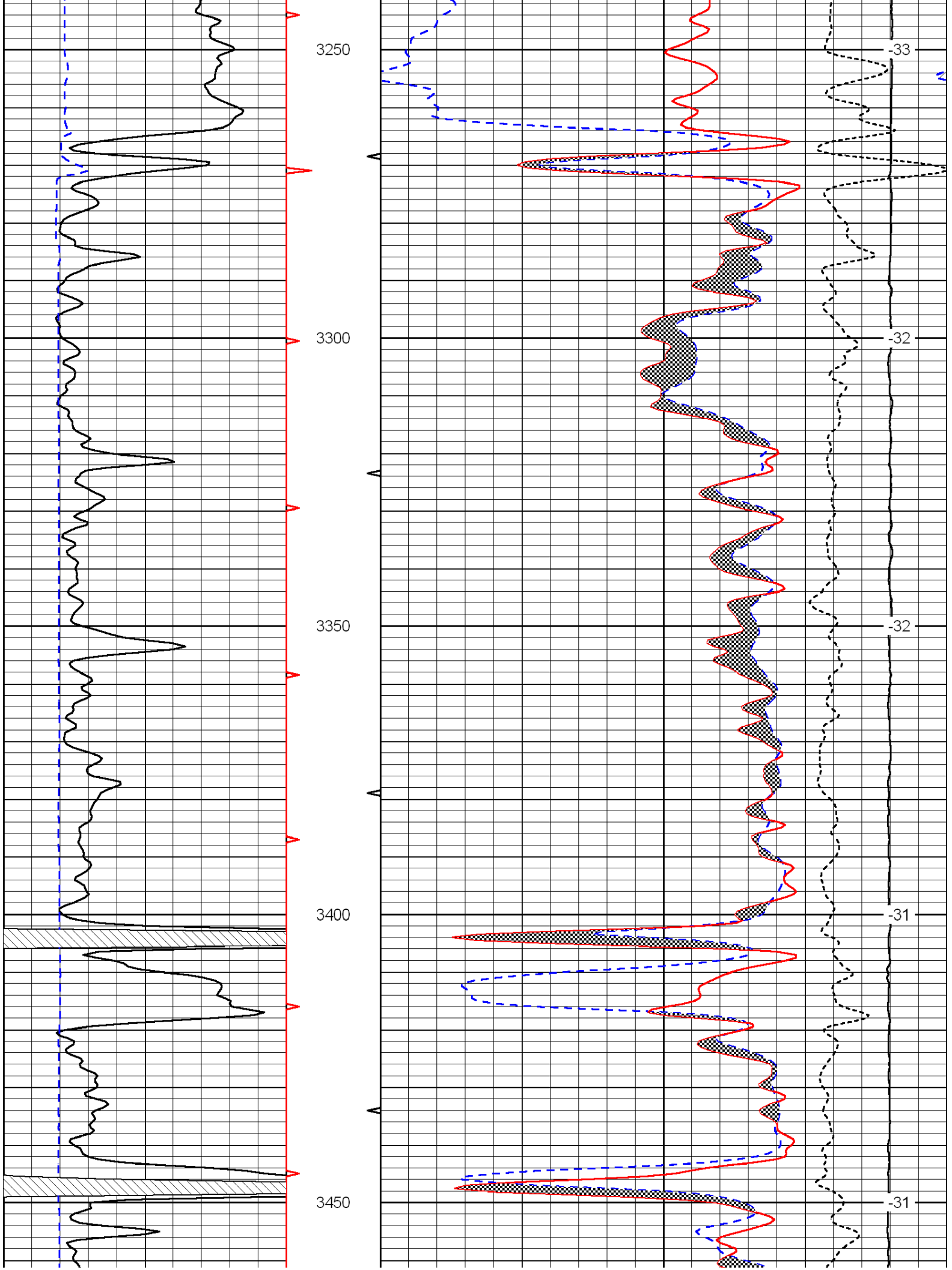
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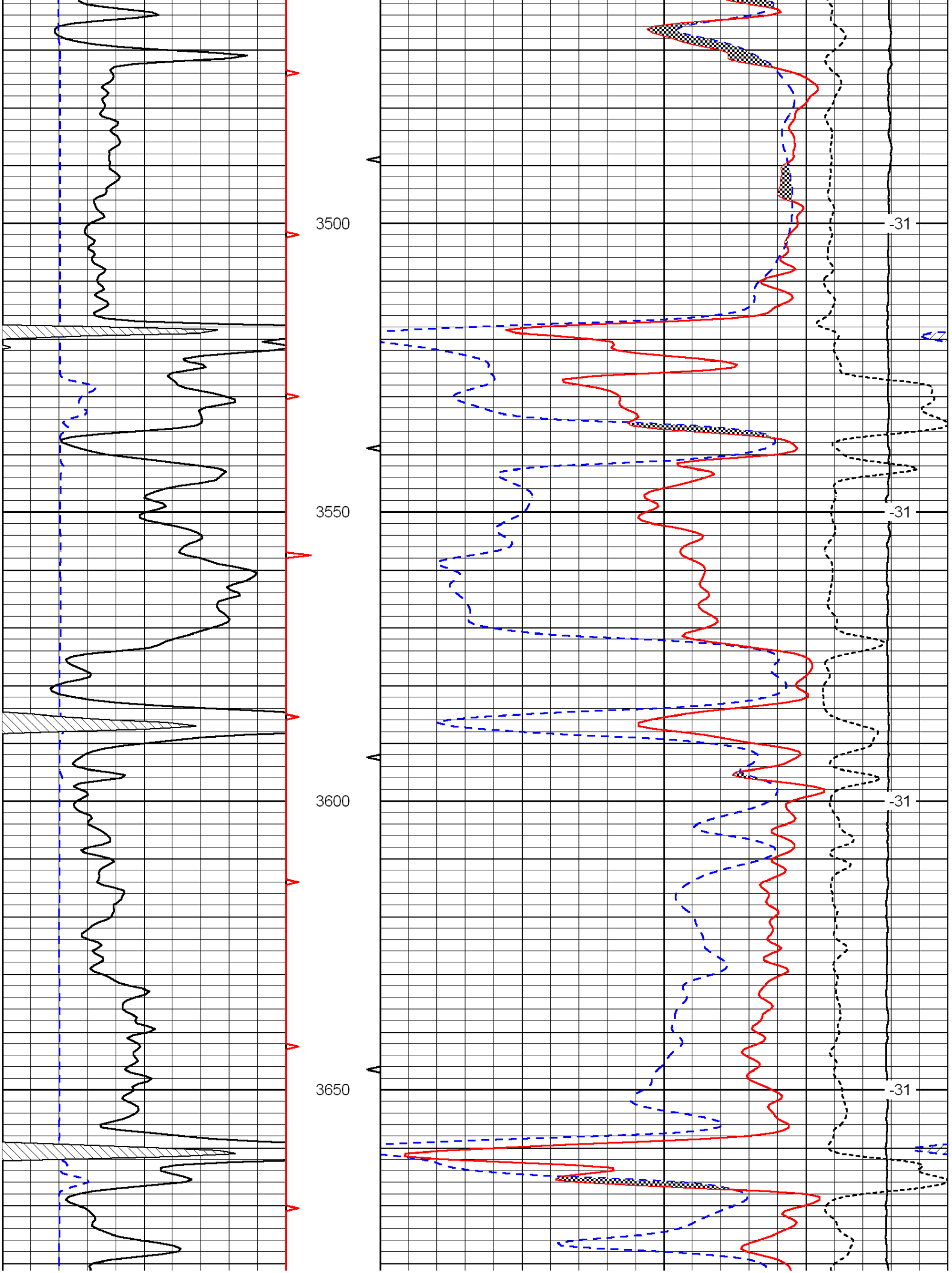
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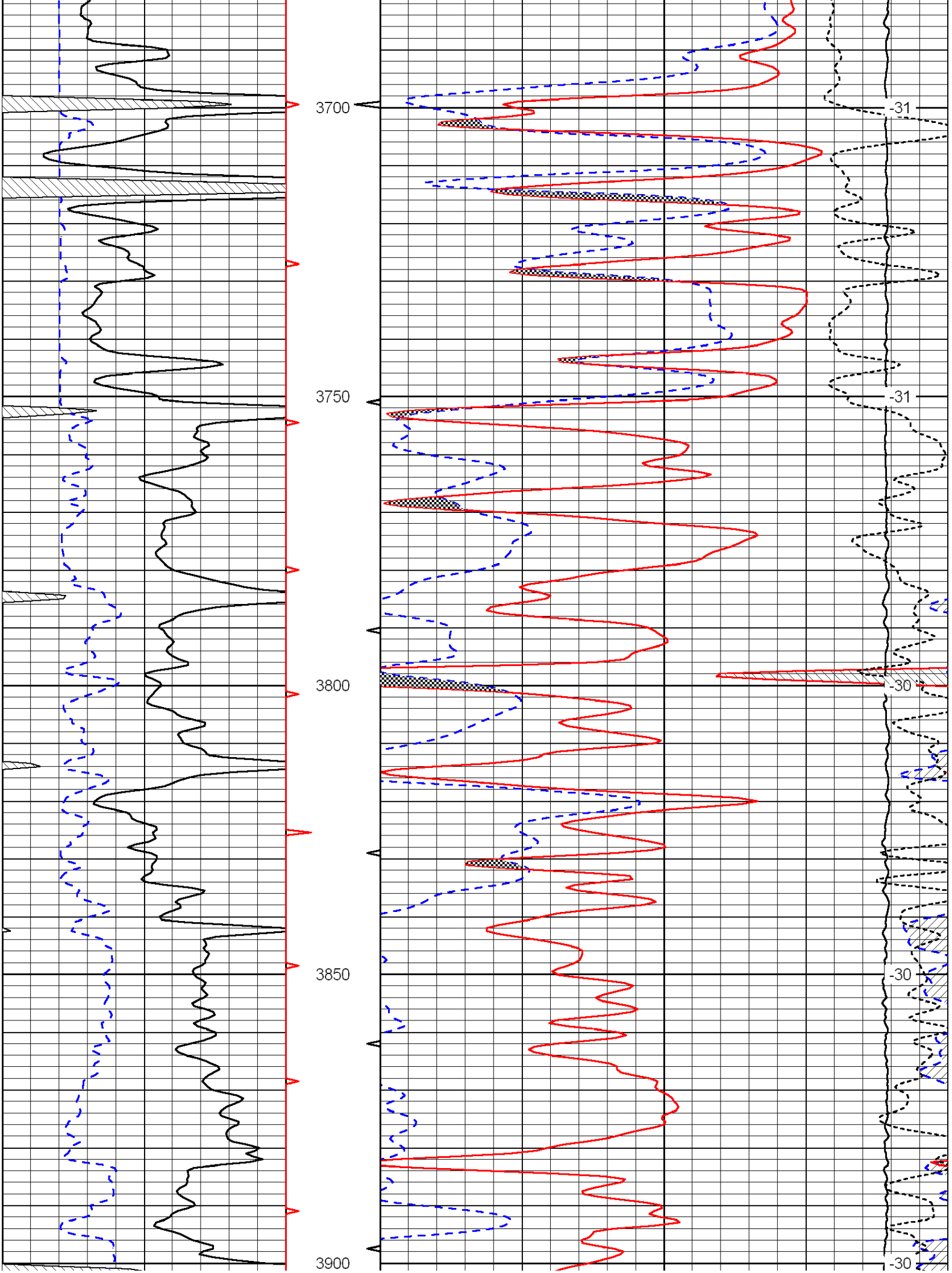
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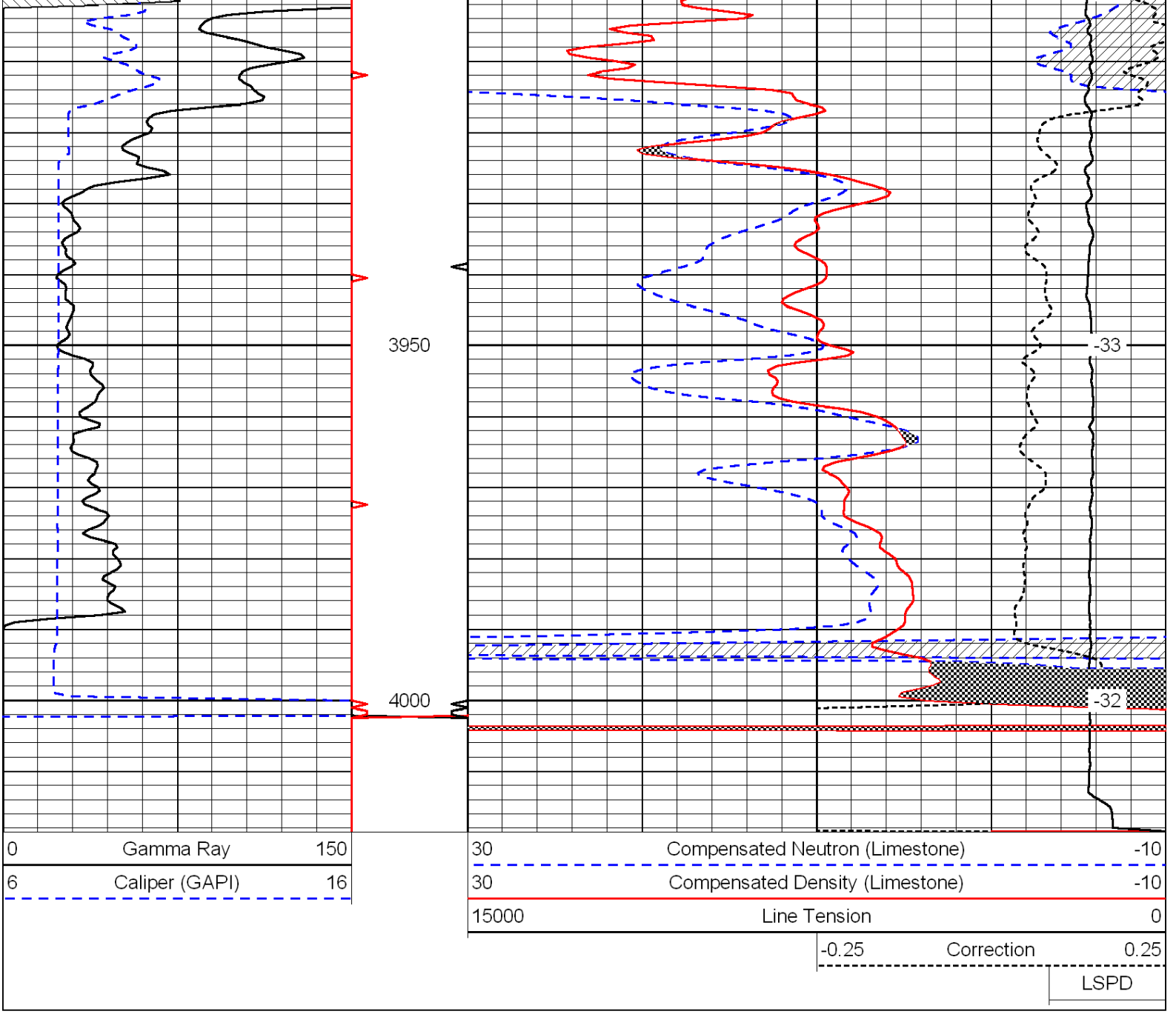
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4000
-33
-32
0 Gamma Ray 150
6 Caliper (GAPI) 16
30 Compensated Neutron (Limestone) -10
30 Compensated Density (Limestone) -10
15000 Line Tension 0
-0.25 Correction 0.25
LSPD