LOG-TECH

DIGITAL LOG (785) 625-3858

API No. 15-135-25242-00-00

Dual Induction Log

Company: Abercrombie Energy, LLC
Well: Whipple No. 3-14
Field: WCV Northwest
County: Ness State: Kansas

Location: NE - SW - SE - SE
430' FSL & 920' FEL

Sec: 14 Twp: 19 S Rge: 26 W

Other Services: CNL/CDL, MEL

Permanent Datum: Ground Level Elevation 2621
Log Measured From: Kelly Bushing 5 Ft. Above Perm. Datum
Drilling Measured From: Kelly Bushing

Elevation: K.B. 2626, D.F., G.L. 2621

Date	6/25/2011		
Run Number	One		
Depth Driller	4680		
Depth Logger	4681		
Bottom Logged Interval	4680		
Top Log Interval	250		
Casing Driller	8.625 @ 261		
Casing Logger	262		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	3,800		
Density / Viscosity	9.5 / 45		
pH / Fluid Loss	9.5 / 14.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	1.60 @ 63		
Rmf @ Meas. Temp	1.20 @ 63		
Rmc @ Meas. Temp	2.16 @ 63		
Source of Rmf / Rmc	Charts		
Rm @ BHT	0.82 @ 123		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	123		
Equipment Number	15		
Location	Hays		
Recorded By	B. Becker		
Witnessed By	Wes Hansen		

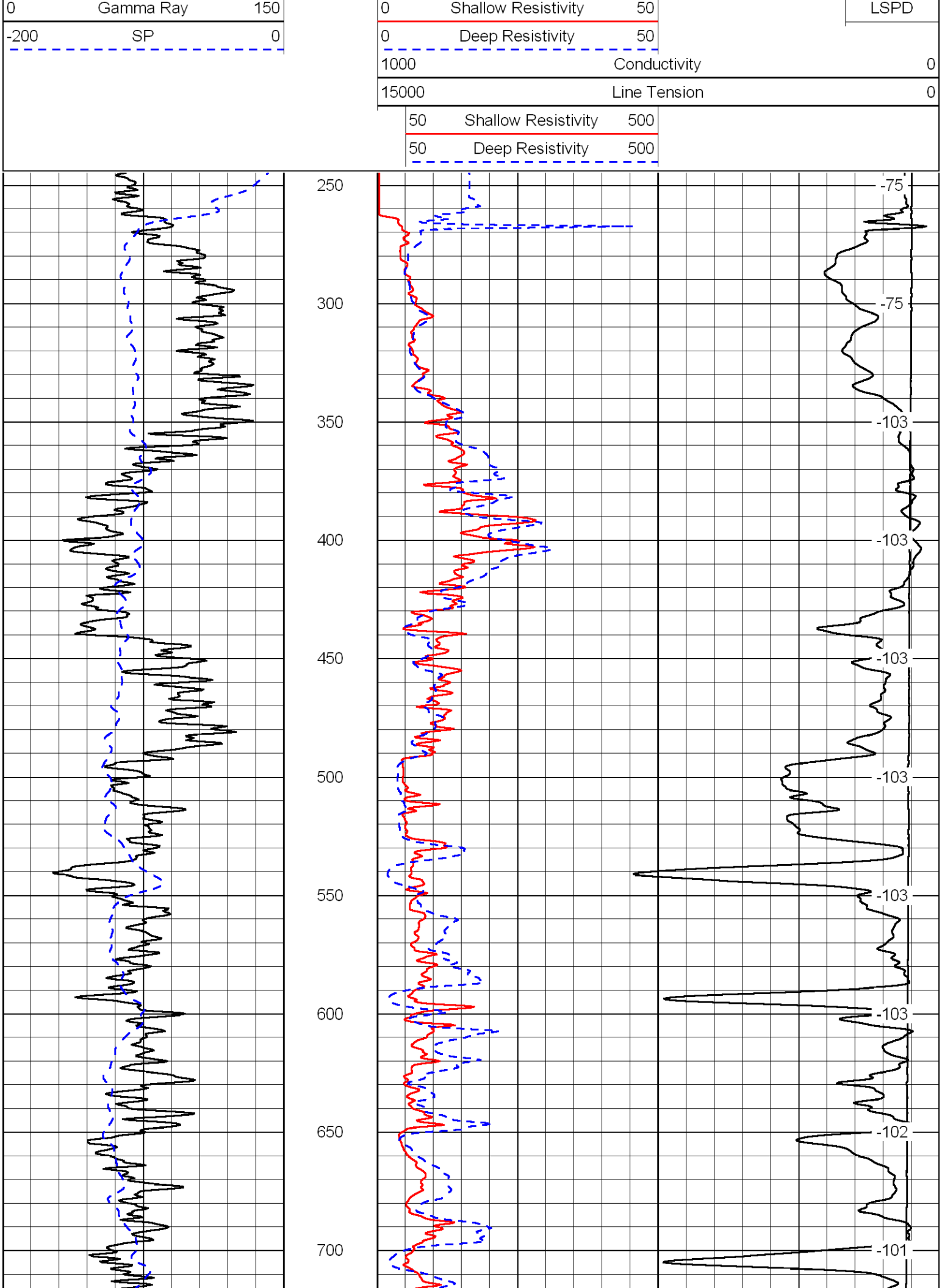
<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Beeler, Ks; 5 South; 1-1/2 East;
1 North; East into past tanks

Database File:	abercrombiehd.db
Dataset Pathname:	DIL/abrstk
Presentation Format:	dil2in
Dataset Creation:	Sat Jun 25 05:50:56 2011
Charted by:	Depth in Feet scaled 1:600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-200 SP 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
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50 Deep Resistivity 500
LSPD
250
300
350
400
450
500
550
600
650
700
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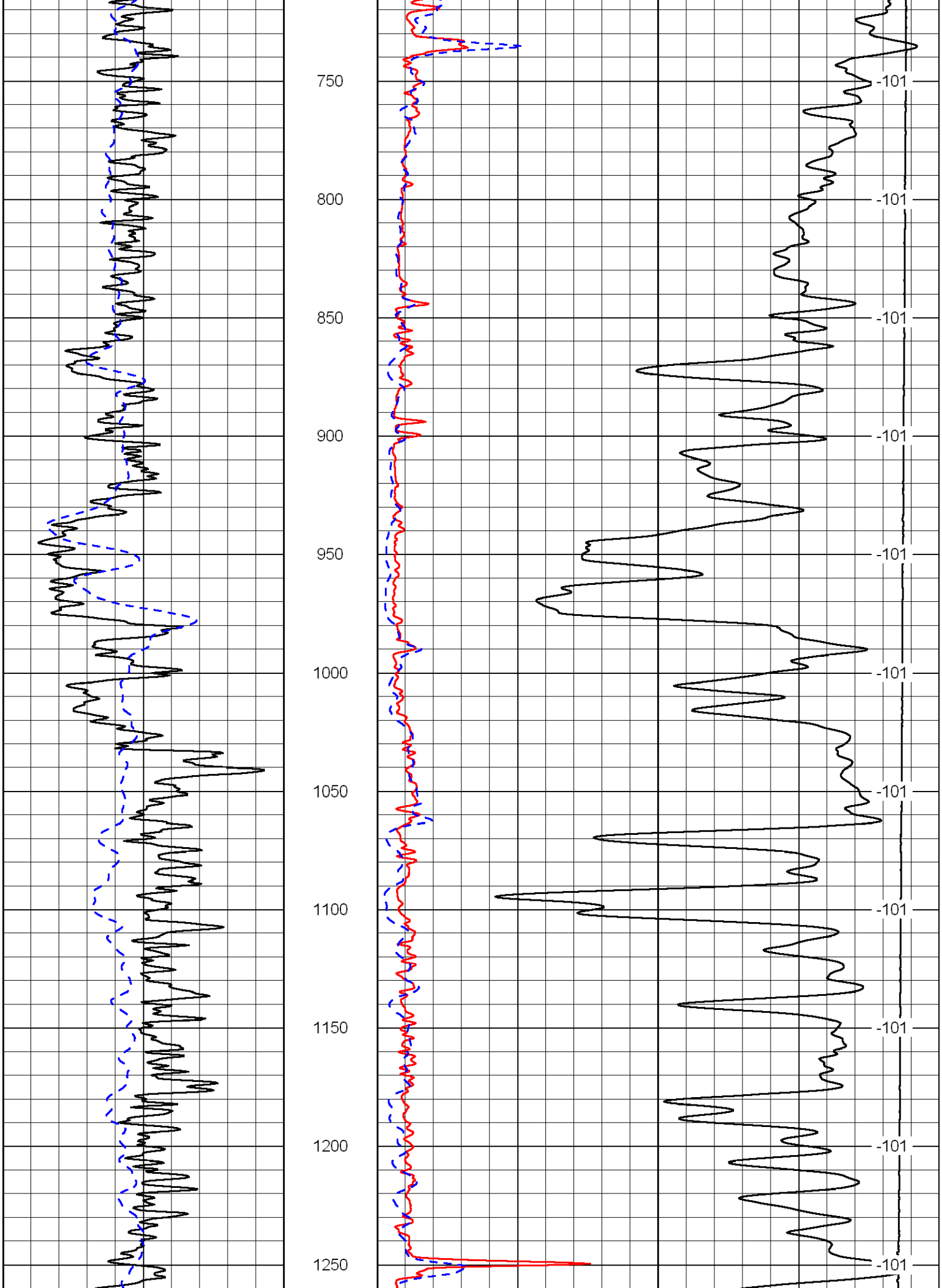
-103
-103
-103
-103
-102
-101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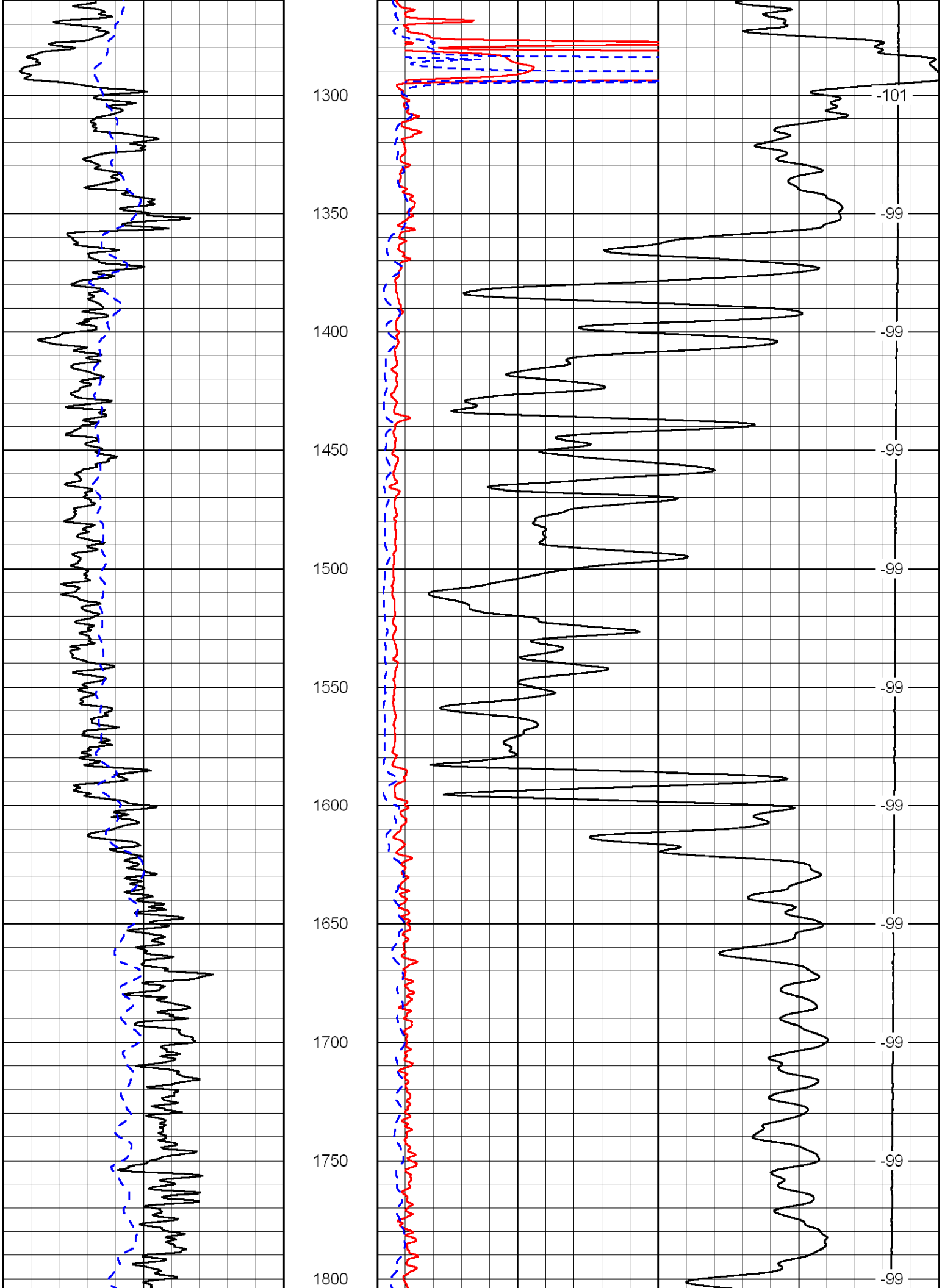
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1350
1400
1450
1500
1550
1600
1650
1700
1750
1800
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-99
-99
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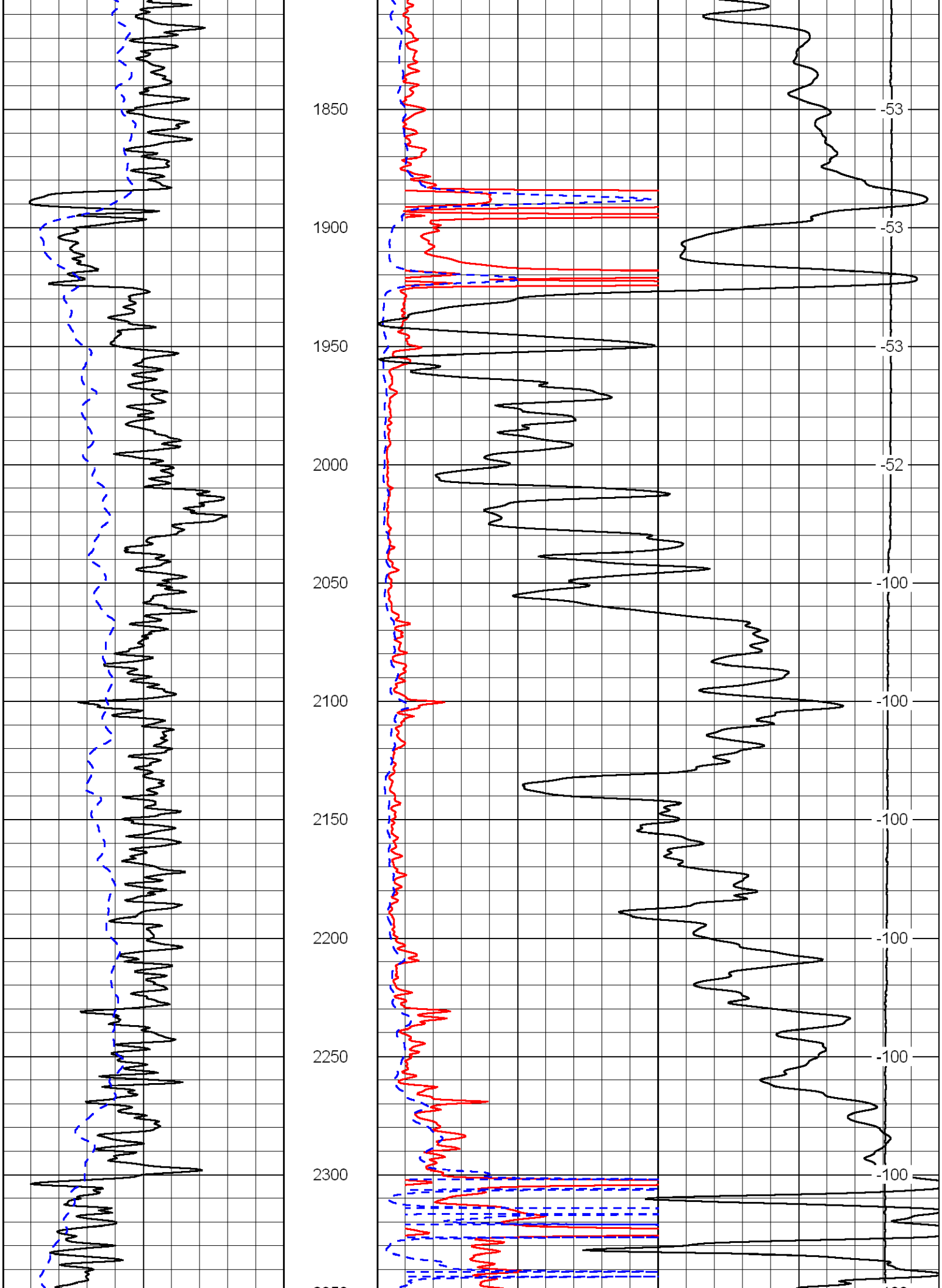
-99
-99
-99
-99
-99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2000
2050
2100
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2250
2300
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-53
-52
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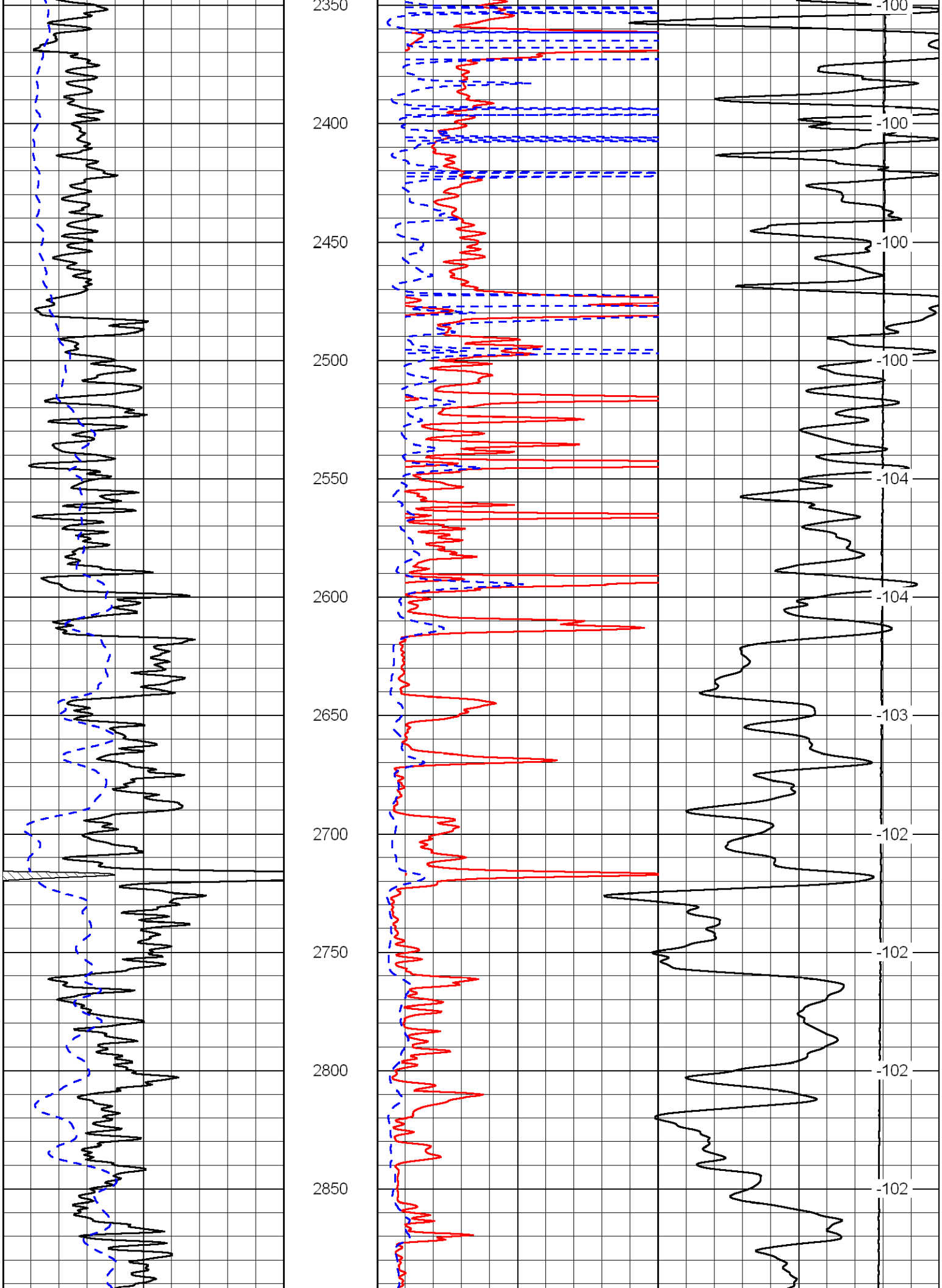
-100
-100
-100
-100
-100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2450
2500
2550
2600
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2750
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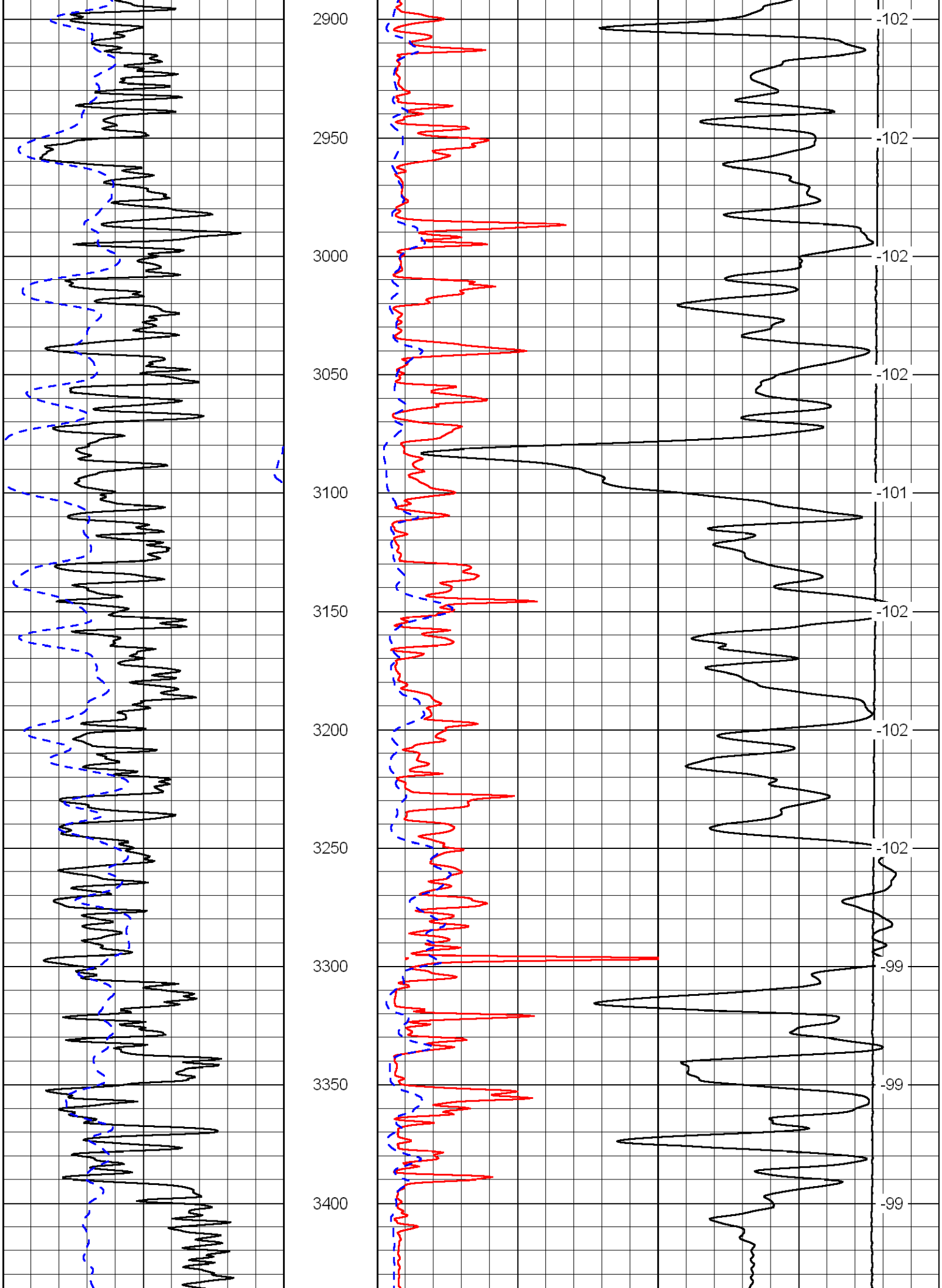
-104
-103
-102
-102
-102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3150
3200
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-102
-102
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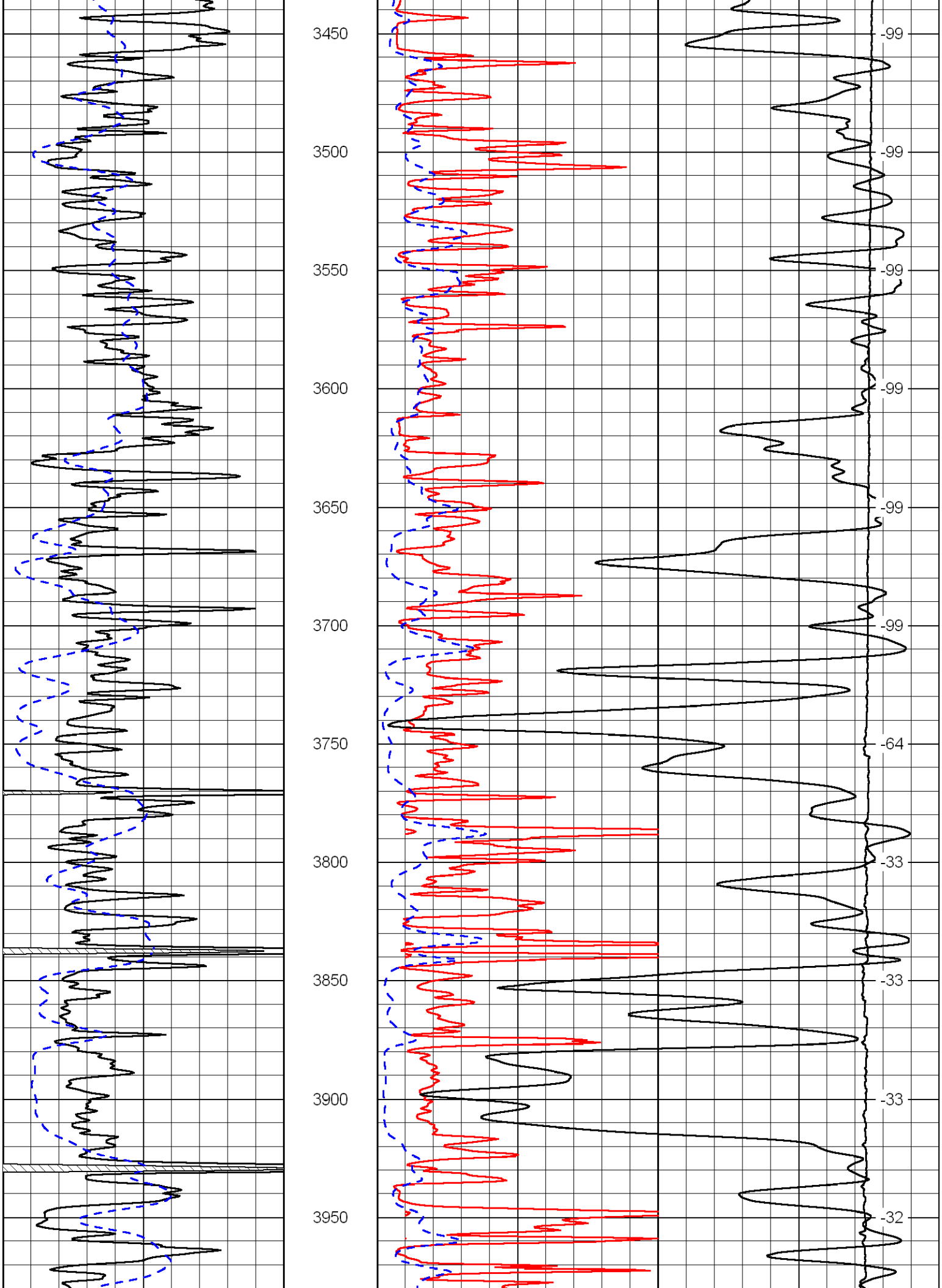
-99
-99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-33
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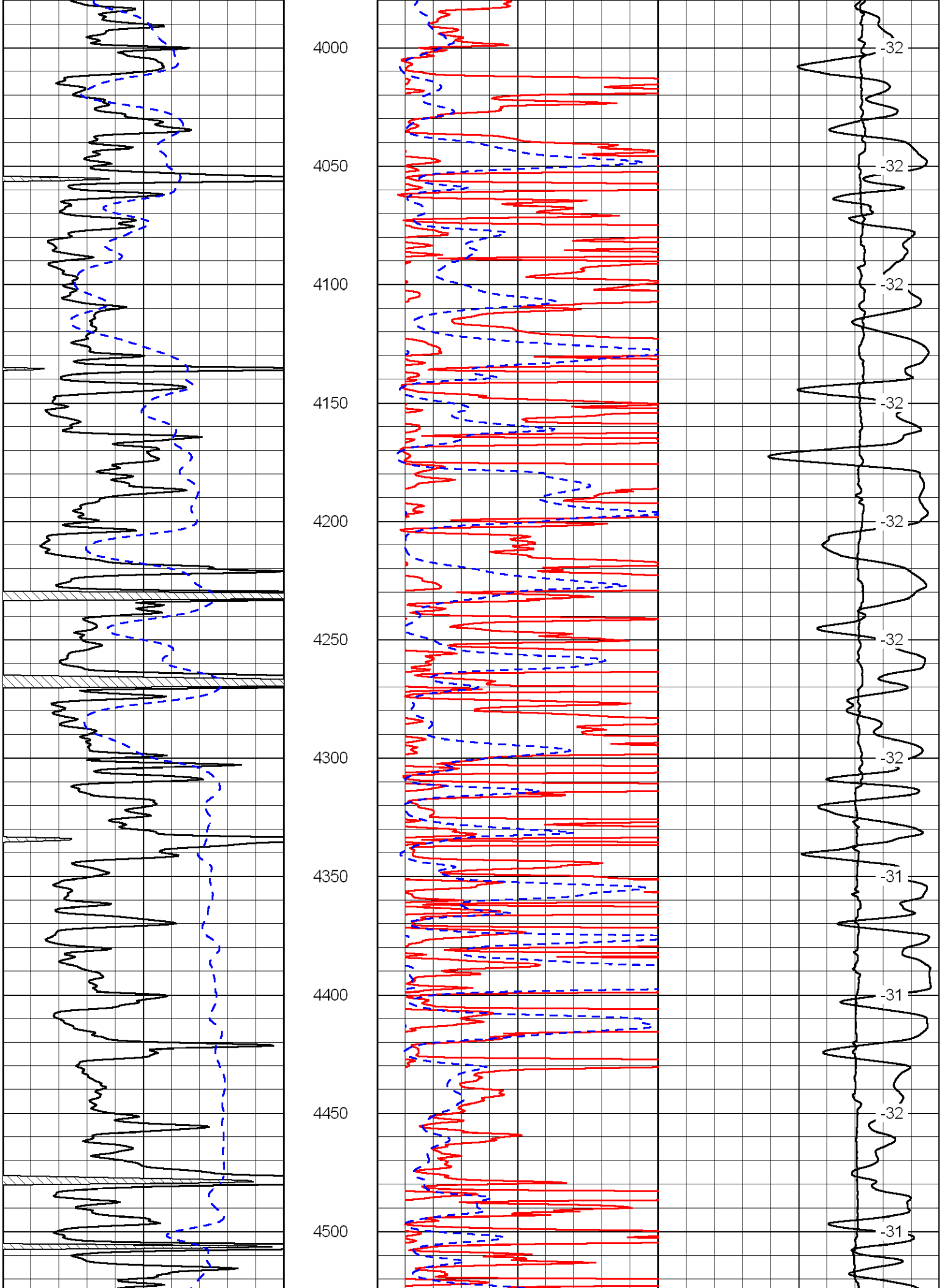
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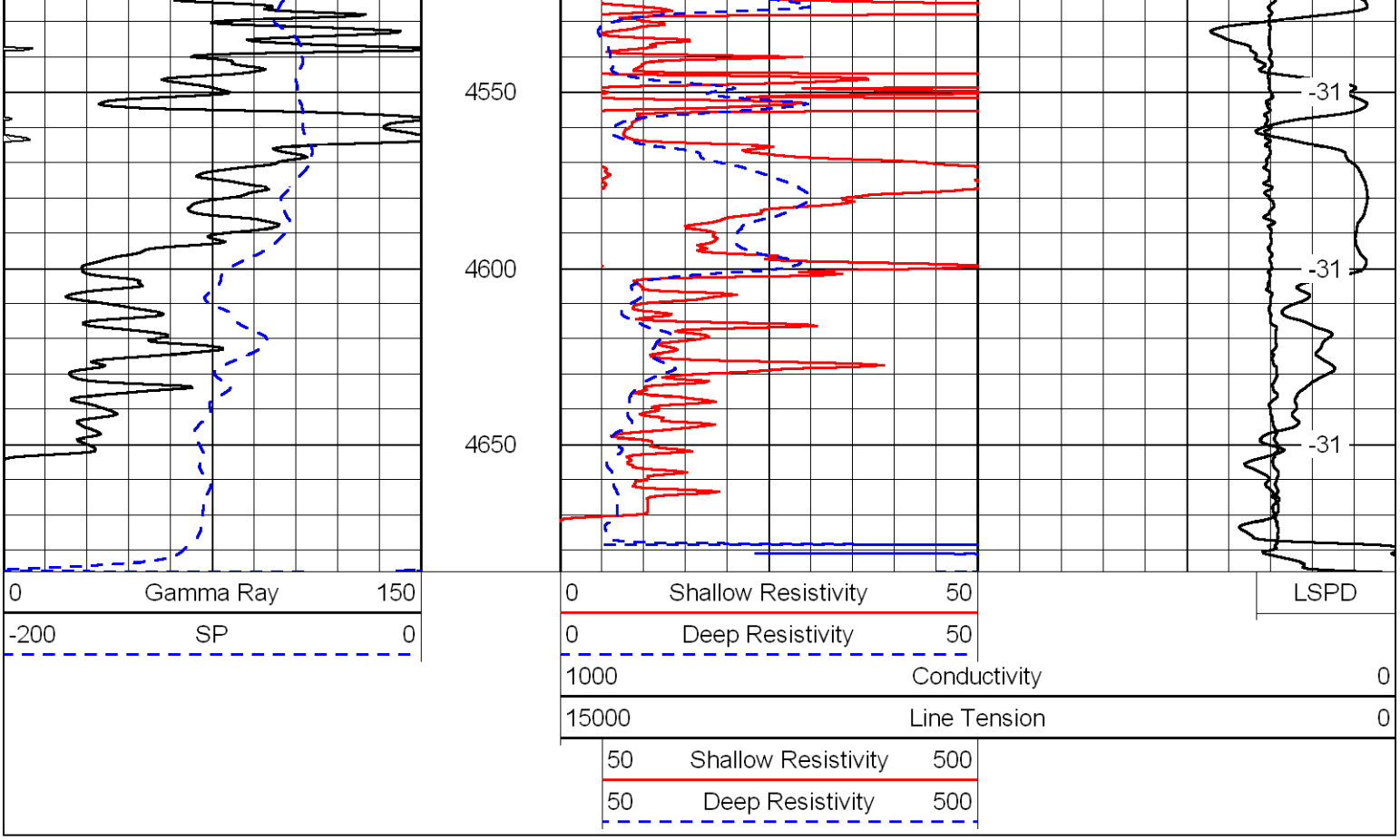
-31



Database File: abercrombiehd.db
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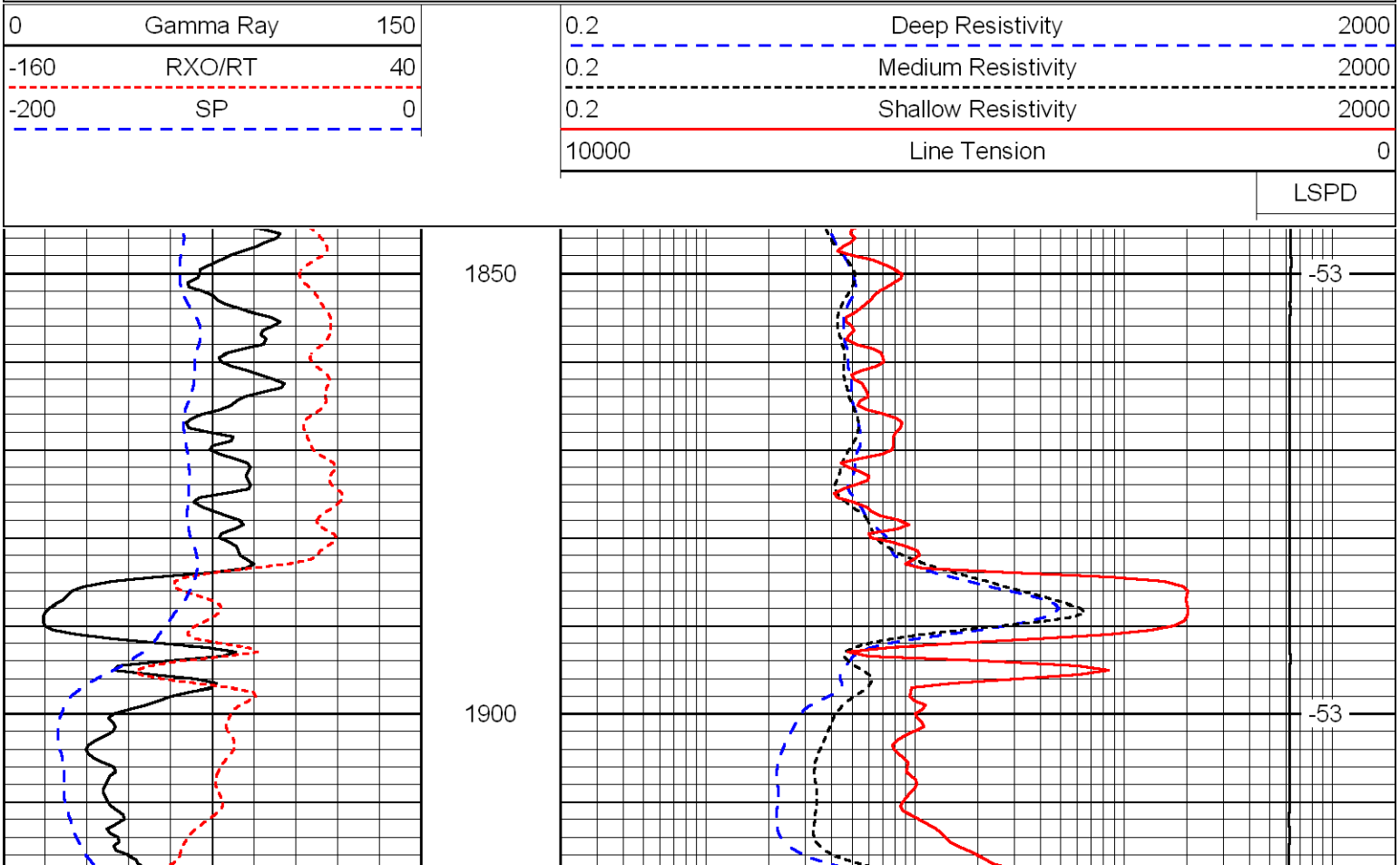
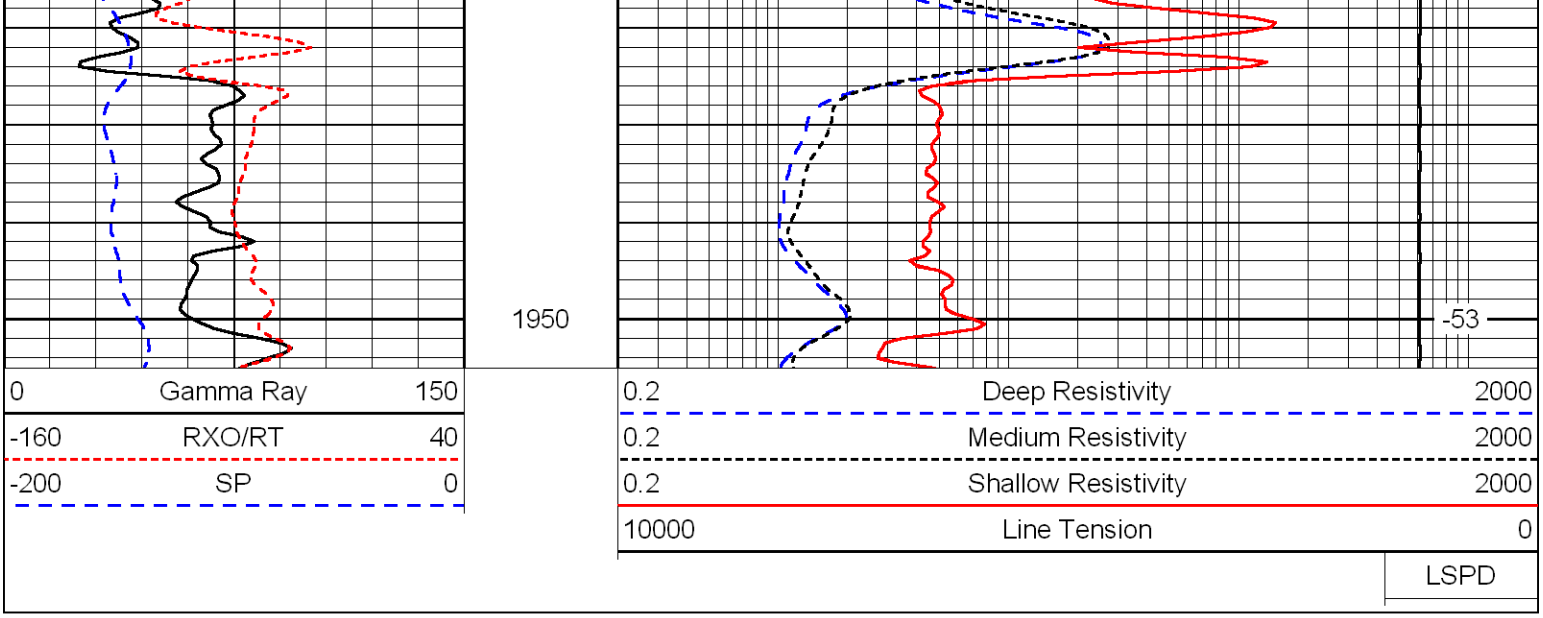
Presentation Format: dil
Dataset Creation: Sat Jun 25 05:50:56 2011
Charted by: Depth in Feet scaled 1:240





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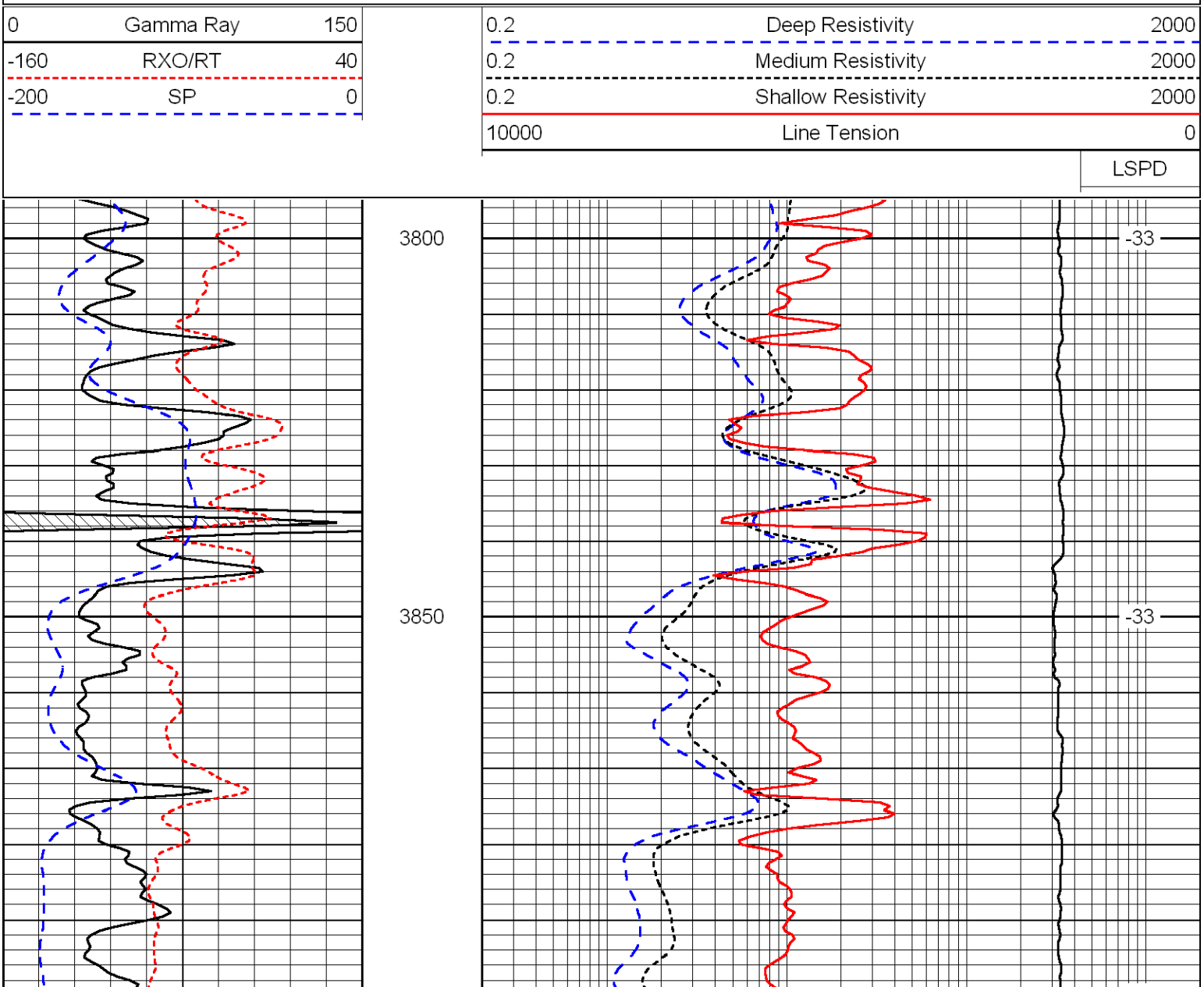

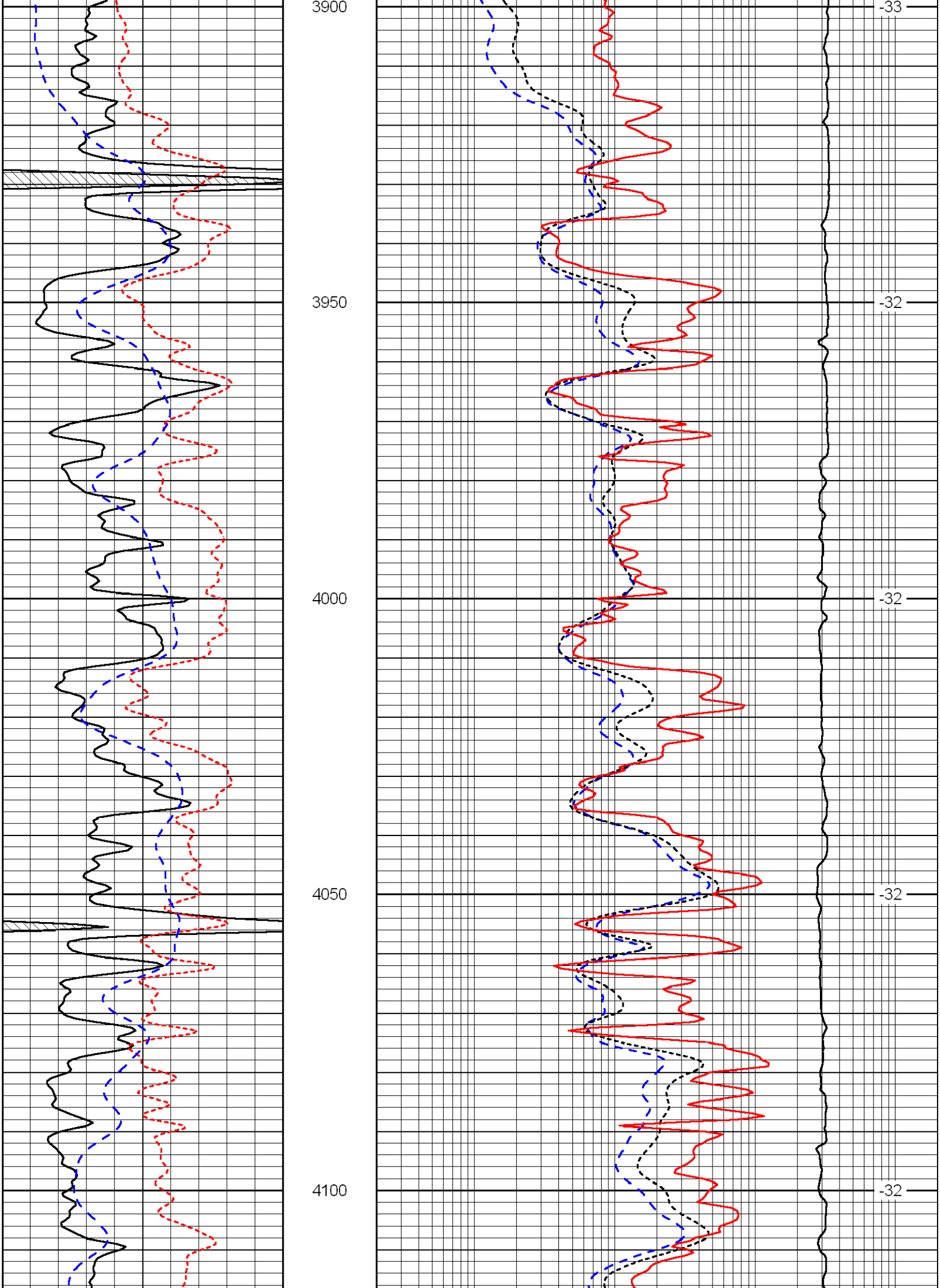
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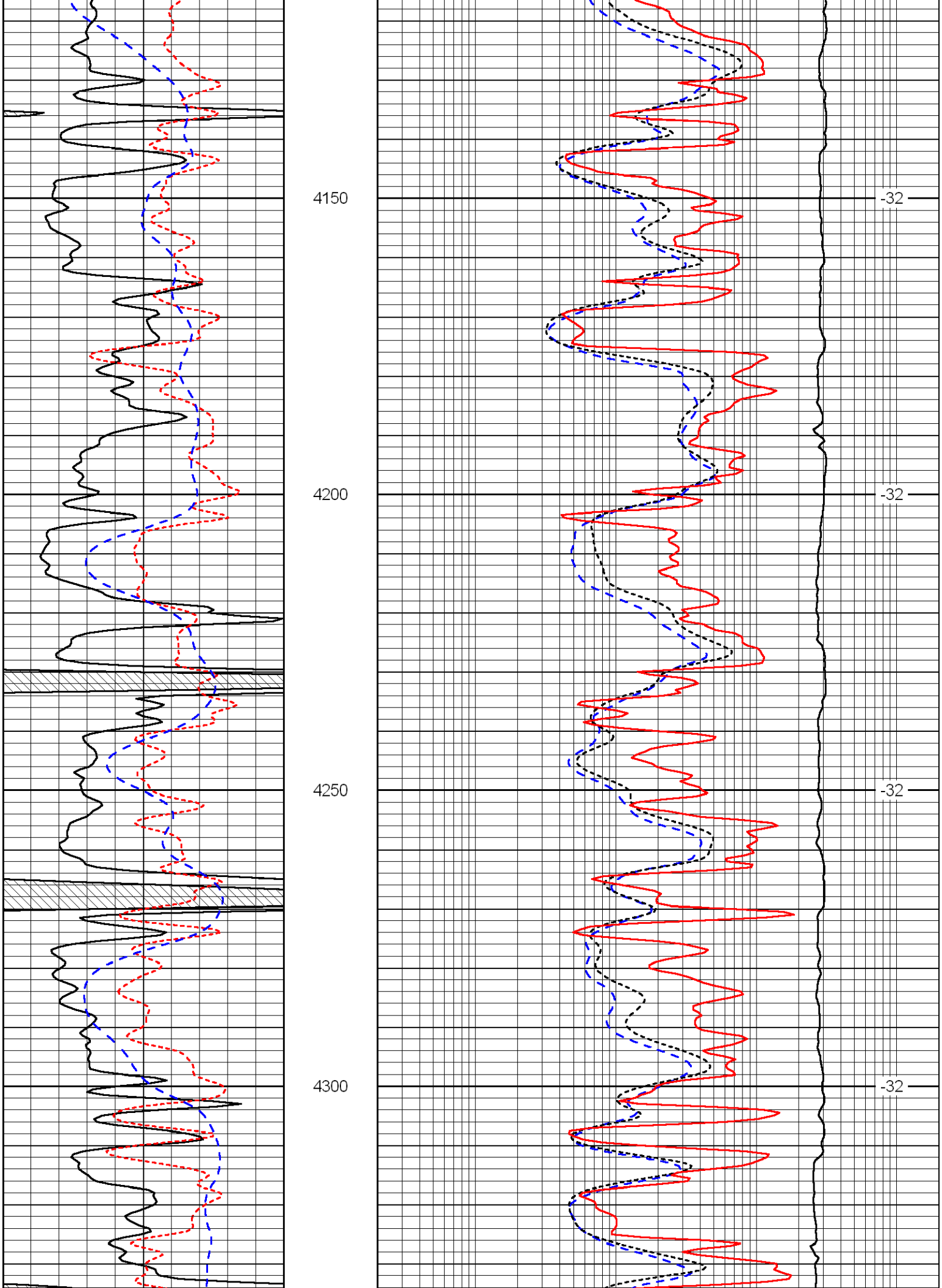
4000
4050
4100
-33
-32
-32
-32
-32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-32
-32
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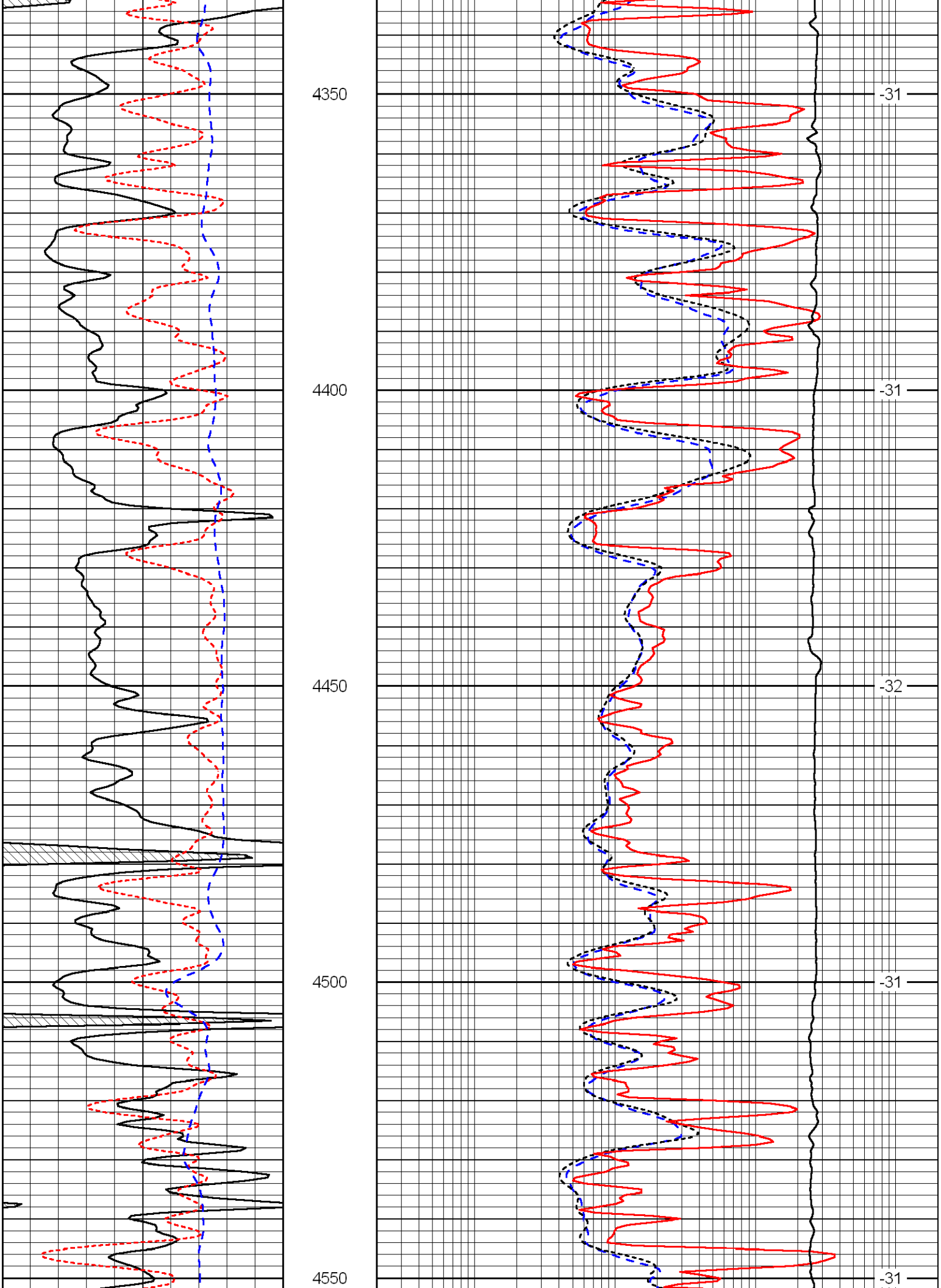
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-31
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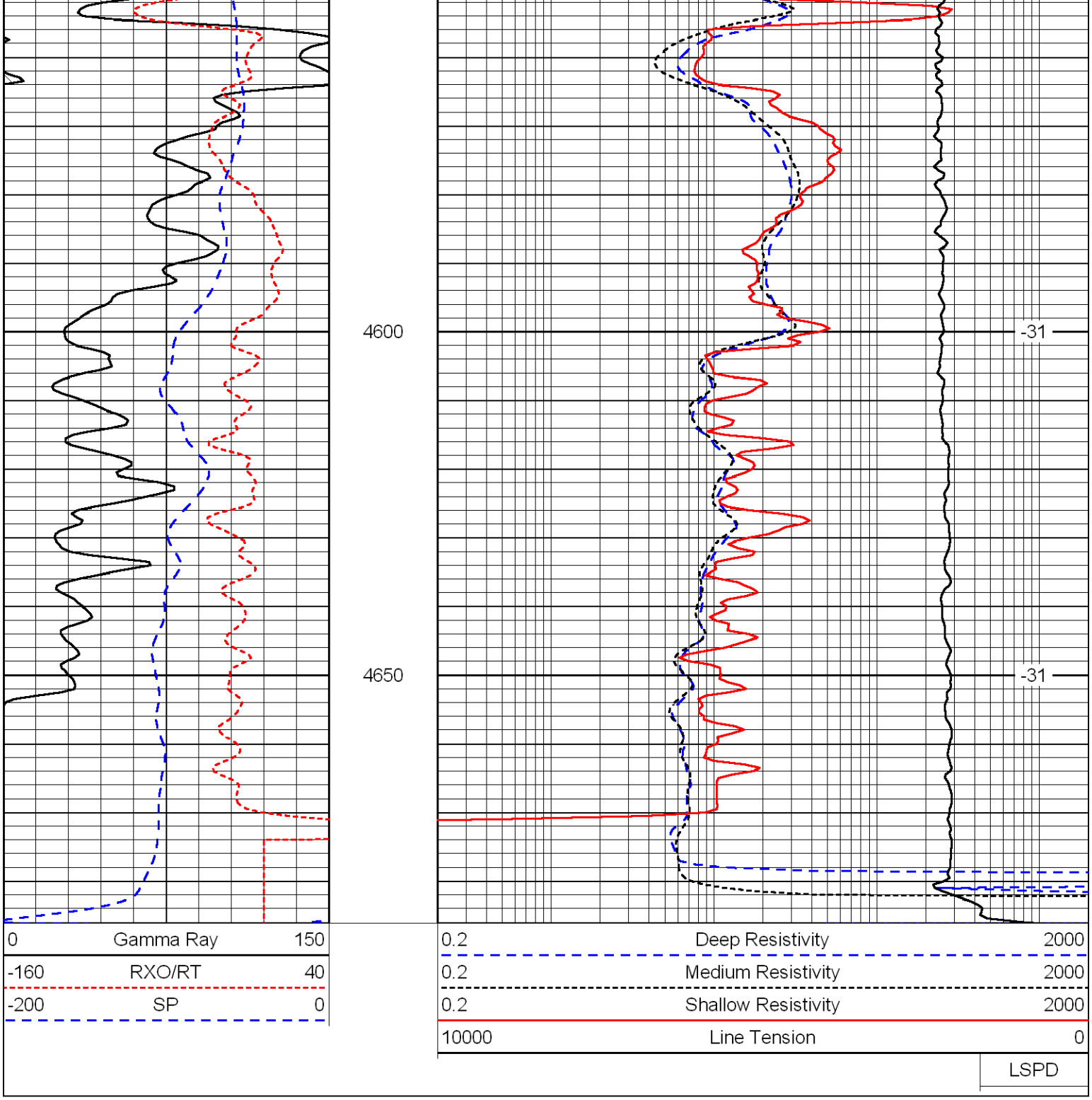
-31


4600
4650
-31
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0
Gamma Ray
150
-160
RXO/RT
40
-200
SP
0
0.2
Deep Resistivity
2000
0.2
Medium Resistivity
2000
0.2
Shallow Resistivity
2000
10000
Line Tension
0
LSPD