

Tucker
WIRELINE SERVICES

**DUAL INDUCTION
RESISTIVITY LOG**

Company AMERICAN ENERGIES CORP Well ADE #1-6 Field WILDCAT County MARION State KANSAS Country USA API No. 15-115-21422		File No : 55600 Company : AMERICAN ENERGIES CORPORATION Well : ADE #1-6 Field : WILDCAT County : MARION State : KANSAS Country : USA API No : 15-115-21422	
Permanent Datum: GL Drilling Measured From: KB Log Measured From: KB Above Permanent Datum: 9.00 Ft		Location: 1650' FSL & 1650' FEL SE NW SE	
Date : May 20 2011		Sect : 6 Twp : 19S Rge : 1E	
Run Number	1	Elevations:	Services:
Depth--Driller	2959.0 Ft	KB 1560.00 Ft	GRT MLT
Depth--Logger	2961.0 Ft	DF 1559.00 Ft	CNT CST
First Reading	2961.0 Ft	GL 1551.00 Ft	LDT PTT
Last Reading	222.0 Ft		
Casing--Driller	222.0 Ft		
Casing--Logger	222.0 Ft		
Bit Size	7.875 In		
Casing Size	8.625 In		
Hole Fluid Type	WBM		
Density	8.5 LBS/GAL		
Fluid Loss	0.0 CC		
PH/Viscosity	0.0	50.0 SEC	
Sample Source	MEASURED		
RM@Measured Temp.	1.000 @ 45 F		
RMF@Measured Temp	0.850 @ 45 F		
RMC@Measured Temp.	1.150 @ 45 F		
Source RMF/RMC	CALCULATED/CALCULATED		
RM@BHT	0.000 @ 80 F		
Time Circulation Stopped			
Max Recorded Temp.	80	F	
Equipment/Base	TRK123	TULSA	
Recorded By	T. MONTGOMERY		
Witnessed By	D. BARKER		

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Bitsize Intervals		Casing Strings		
Size (In)	Bottom (Ft)	Size (In)	Weight (Lbs)	Bottom (Ft)
7.875	2959.00	8.625	24.00	222.00

Run Number	1		
Date	May 20 2011		
Date/Time On Bottom			
Depth to Fluid	0.0 Ft		
Salinity	0.000 PPM		
RMF@BHT	0.000 @ 80 F		
RMC@BHT	0.000 @ 80 F		

Comments

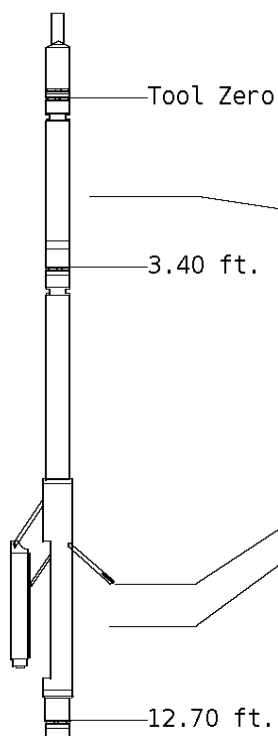
ALL PRESENTATIONS AS PER CUSTOMER REQUEST
 GRT, CNT, LDT, MLT, CST, AND PIT RUN IN COMBINATION.
 CALIPERS ORIENTED ON X-Y AXIS.
 2.71 G/CC USED TO CALCULATED POROSITY.
 ANNULAR HOLE VOLUME CALCULATED UISING 5.50" PRODUCTION CASING.
 DETAIL PRESENTED FROM TD 2700' AS PER CUSTOMER REQUEST.

GRT: GRP.
 CNT: PHIN, CLCNIN.
 LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.
 MLT: NOR_R, INV_R, MSCLPIN.
 CST: PORS, ITT, CDTF, TT1, TT2, TT3, TT4.
 PIT: ILD, ILM, SPU, SFLAEC.

OPERATORS:
 M. GARNER
 S. DAVIS

Tool String Schematic

Total Tool Length - 66.95 ft.
 Maximum Outside diameter - 6.00 in.
 Net Weight in Air - 1171.00 lbs.



Tool: GRT-B Length: 3.40 ft. O.D. 3.60 in.

Gamma Ray Controller

Sonde ID :GRT-BA-15

Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	64.95

Tool: CNT-AA Length: 9.30 ft. O.D. 4.36 in.

Compensated Neutron A Pad on NDT-A

Sonde ID :NDT-AC-027

Source ID :N-1046

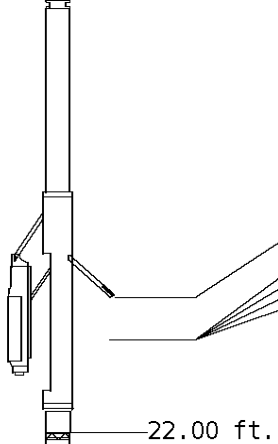
Pad ID :CNP-AA-112

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	57.55
PHIN	6.80	10.20	56.75

Tool: LDT-DA Length: 9.30 ft. O.D. 4.80 in.

Litho Density D Pad on NDT-A
Sonde ID :PDT-GA-472
Source ID :2991GW
Pad ID :LDP-DA-067

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.00	18.70	48.25
PEL	7.00	19.70	47.25
PES	7.40	20.10	46.85
LDEN	7.20	19.90	47.05
LCOR	7.20	19.90	47.05

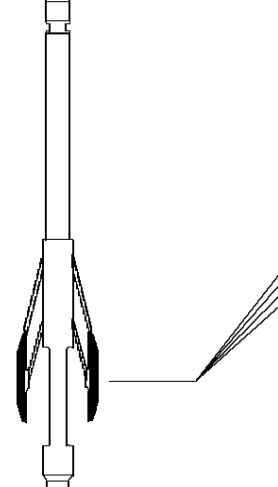


22.00 ft.

Tool: MST-DA **Length:** 9.66 ft. **O.D.** 6.00 in.
 Micro Spherically Focused (IC)

Sonde ID :MST-NG-26

Measure Point	Tool Offset	Stack Offset	Bottom Offset
MSFL	7.60	29.60	37.35
MSCLP	7.60	29.60	37.35
INV	7.60	29.60	37.35
NOR	7.60	29.60	37.35

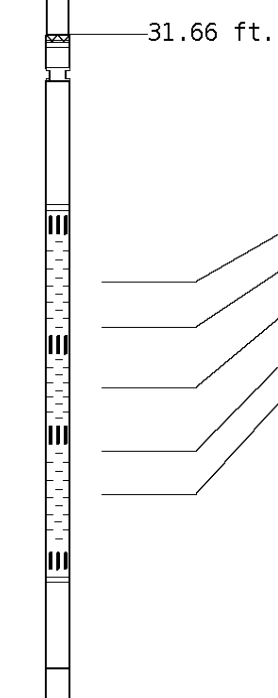


31.66 ft.

Tool: CST-AD **Length:** 13.80 ft. **O.D.** 3.60 in.
 Open Hole Sonic

Sonde ID :CST-AD-38

Measure Point	Tool Offset	Stack Offset	Bottom Offset
TT1	4.80	36.46	30.49
TT3	5.80	37.46	29.49
CDT	7.30	38.96	27.99
TT4	8.80	40.46	26.49
TT2	9.80	41.46	25.49

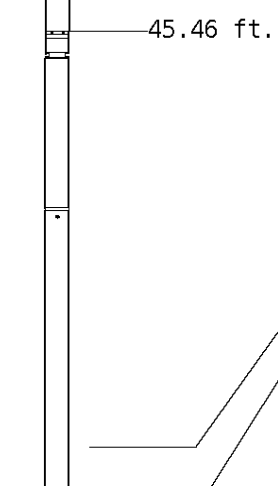


45.46 ft.

Tool: PIT-CA **Length:** 21.49 ft. **O.D.** 3.62 in.
 Phased Dual Induction w/ RM & D

Sonde ID :PIT-CA-069

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	54.38	12.56
ILM	10.10	55.56	11.39
SFLU	17.49	62.95	4.00
SP	20.60	66.06	0.88



LWT 66.95 ft.

Well File: 123 AMER ADE 1-6 MAY 20 QUINT

Scale: 1:600

Segment: V1.D4.S1 MN

Acquired: 2011-05/20 03:48 3.2.0-9901

Reference: 0

Processed: 2011-05/20 03:48 3.2.0-9901

TENSION
LBS

10000 0

SPONTANEOUS POTENTIAL
mV

→ | ← 20

GAMMA RAY
API UNITS

150 0 300 150

SHALLOW FOCUSED RESISTIVITY
OHMM

0.0 500.0
0.0 50.0

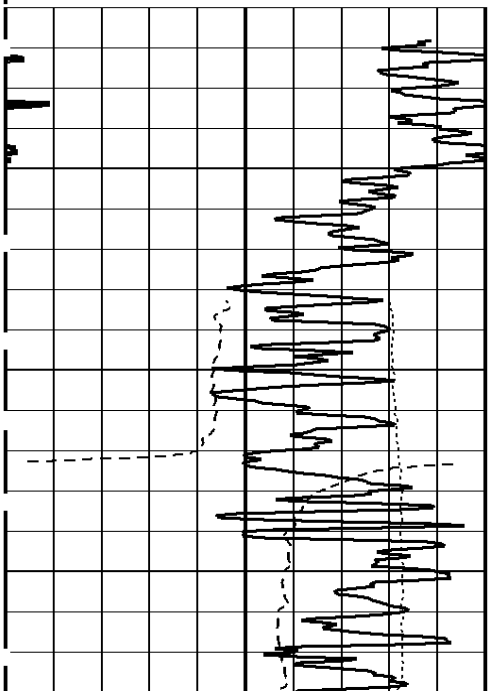
DEEP INDUCTION
OHMM

0.0 500.0
0.0 50.0

DEEP CONDUCTIVITY
MMHO

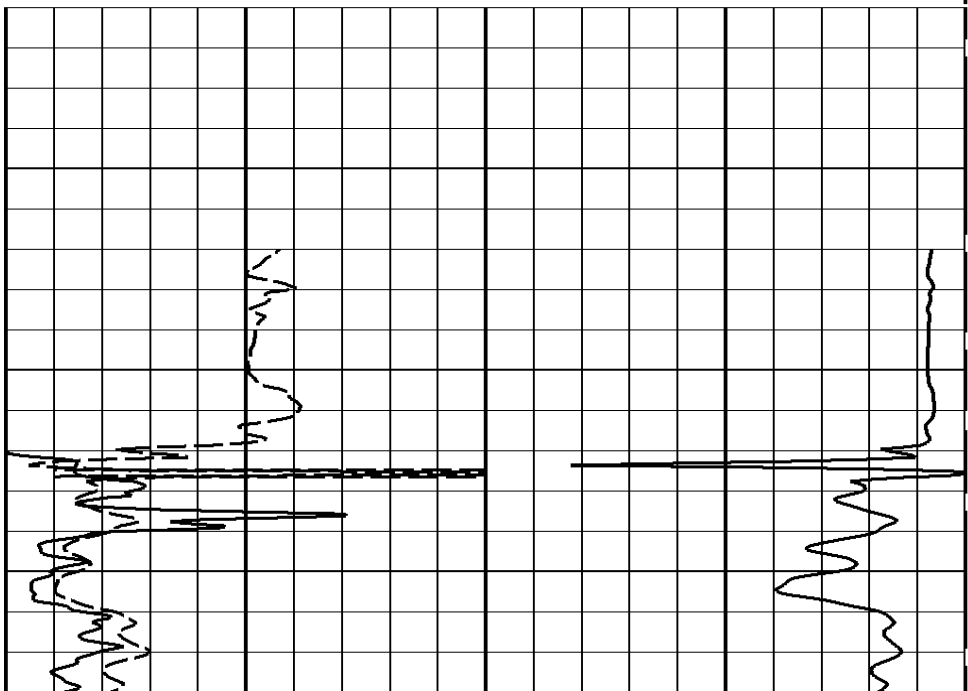
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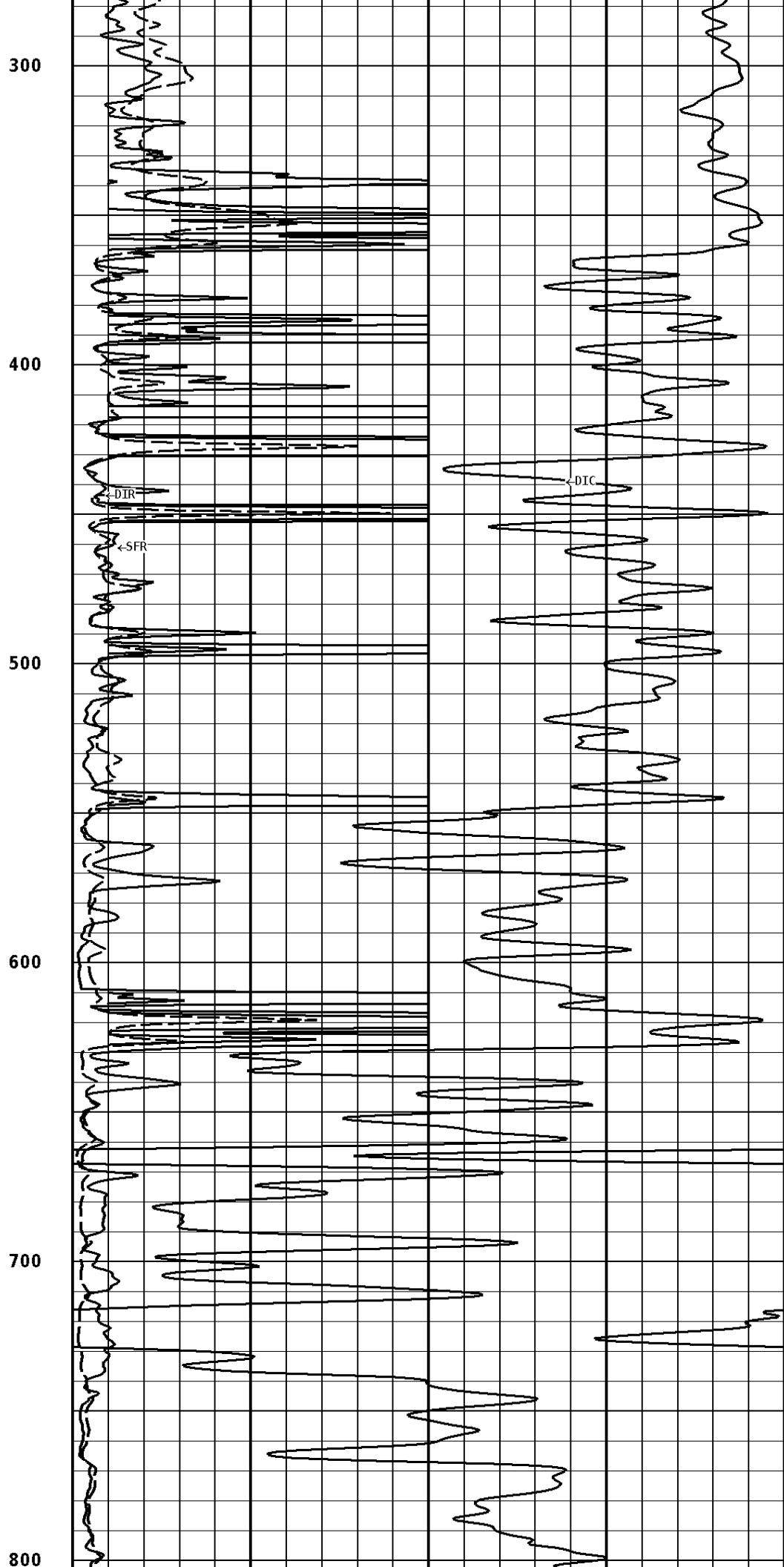
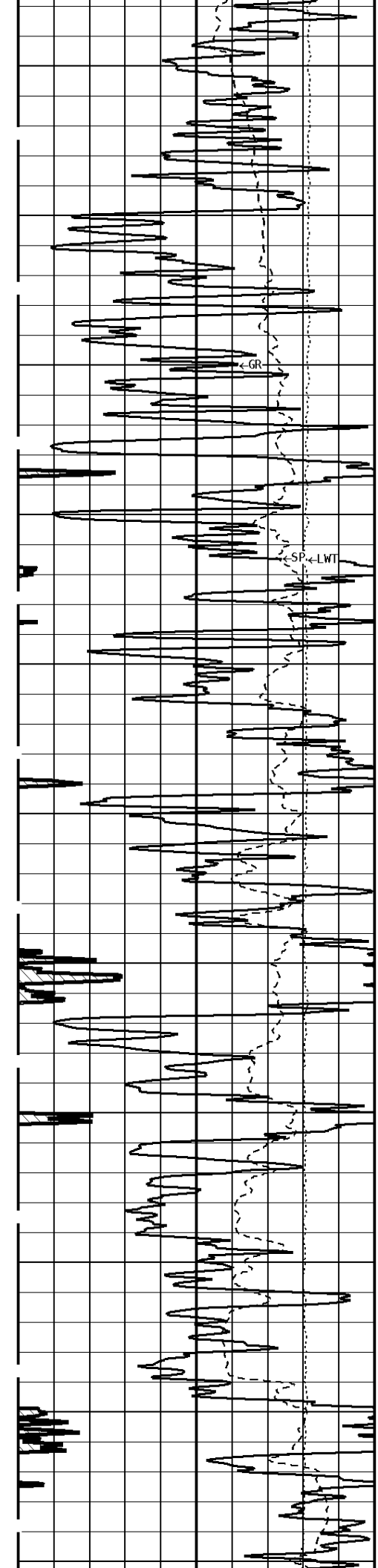
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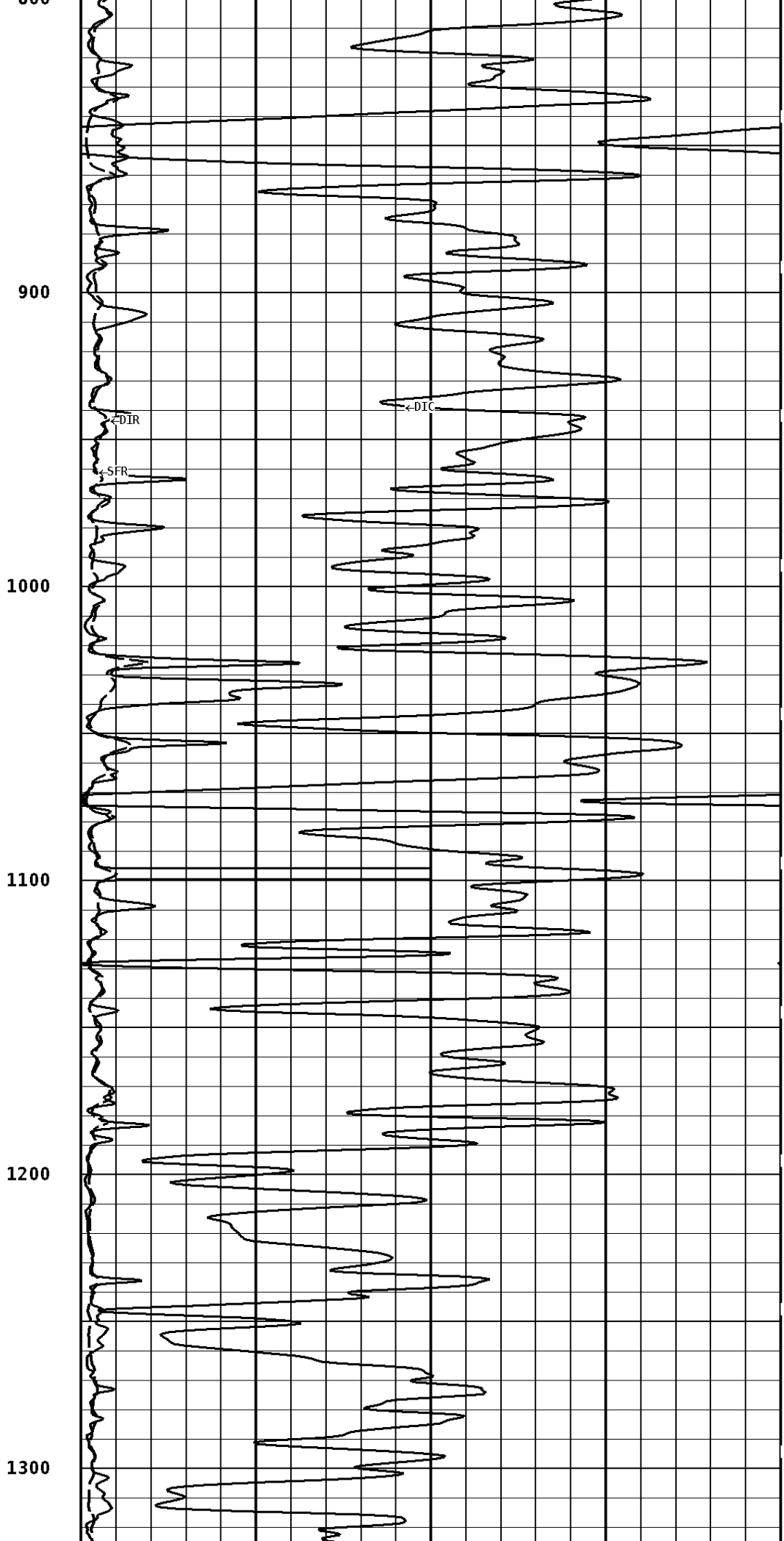
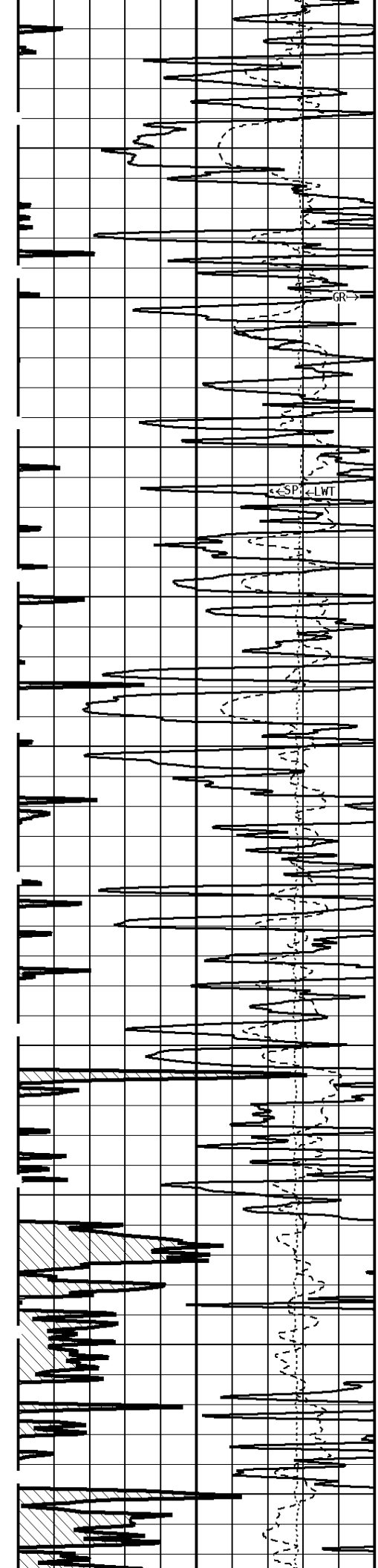


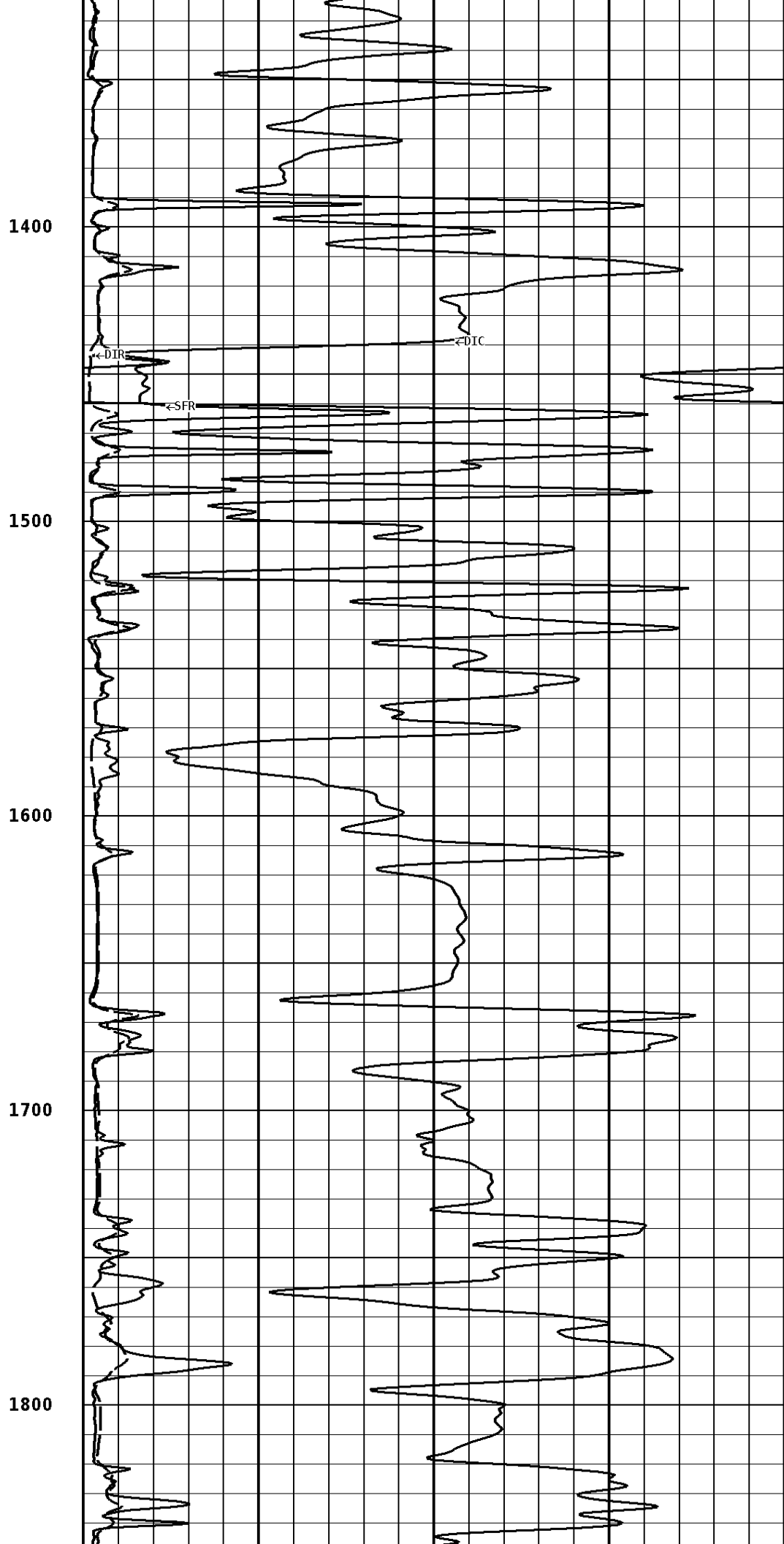
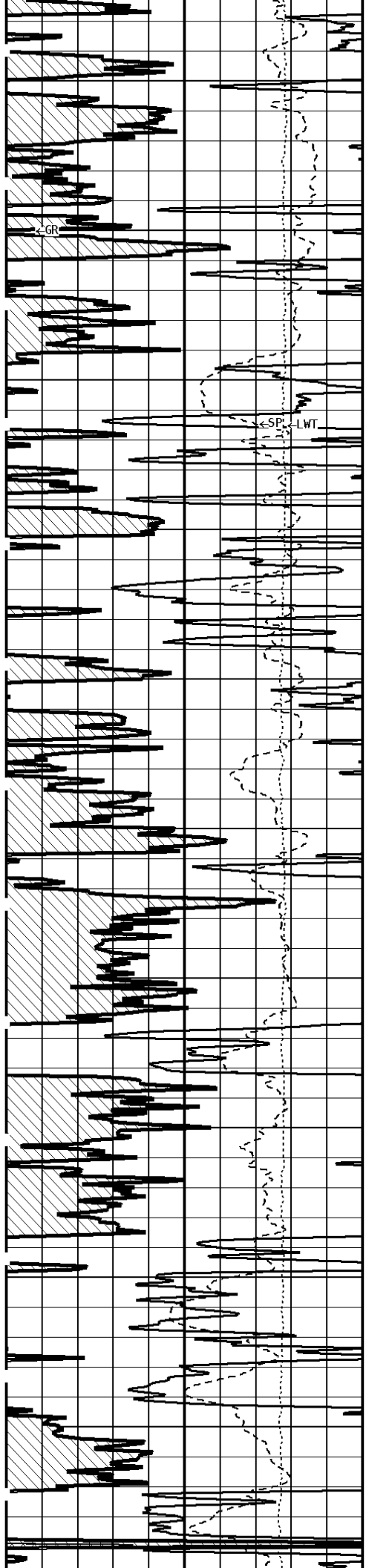
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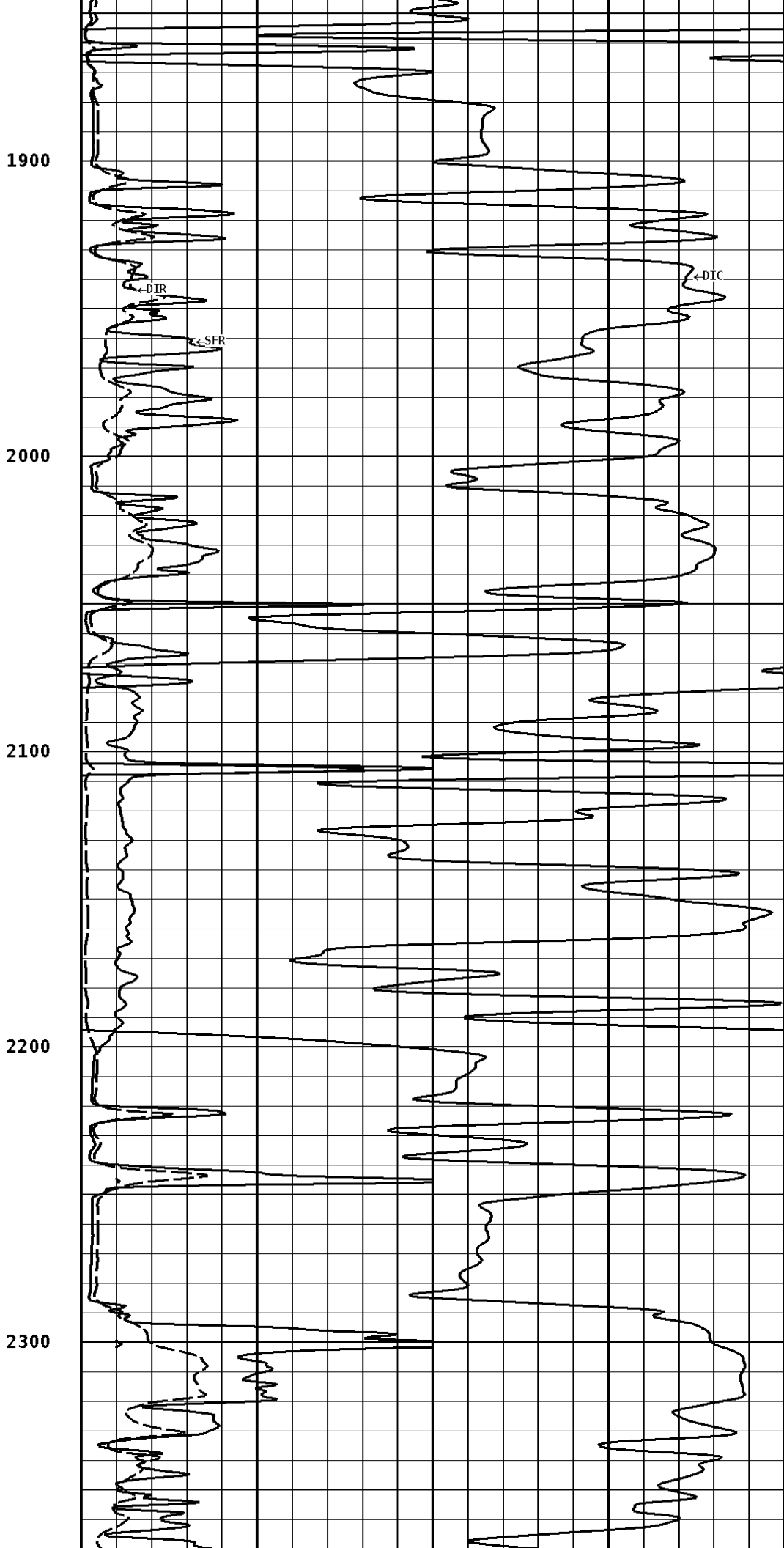
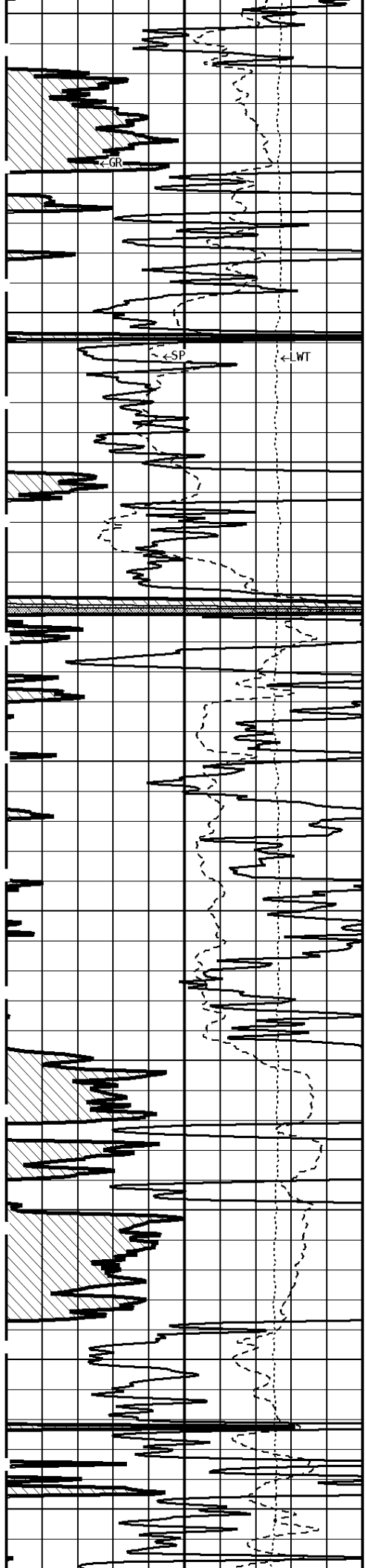
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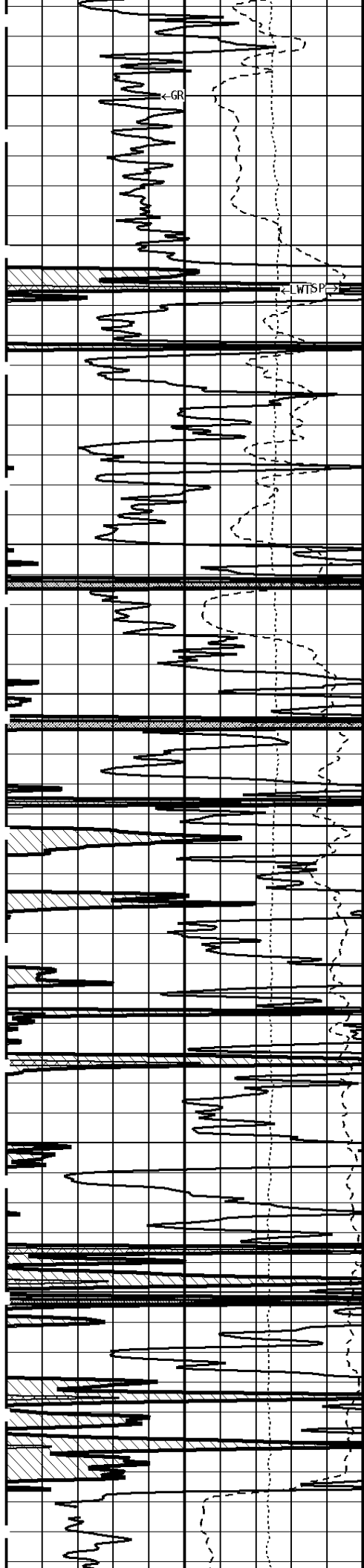












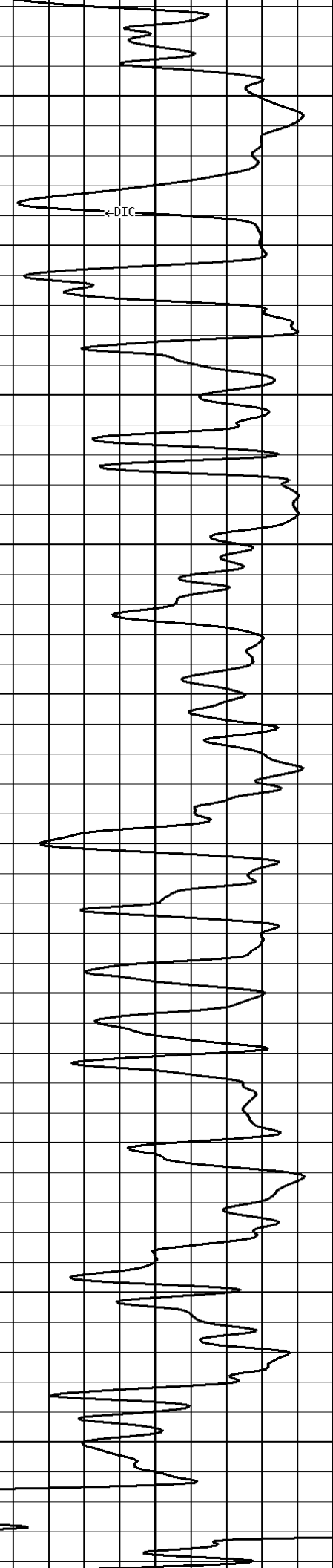
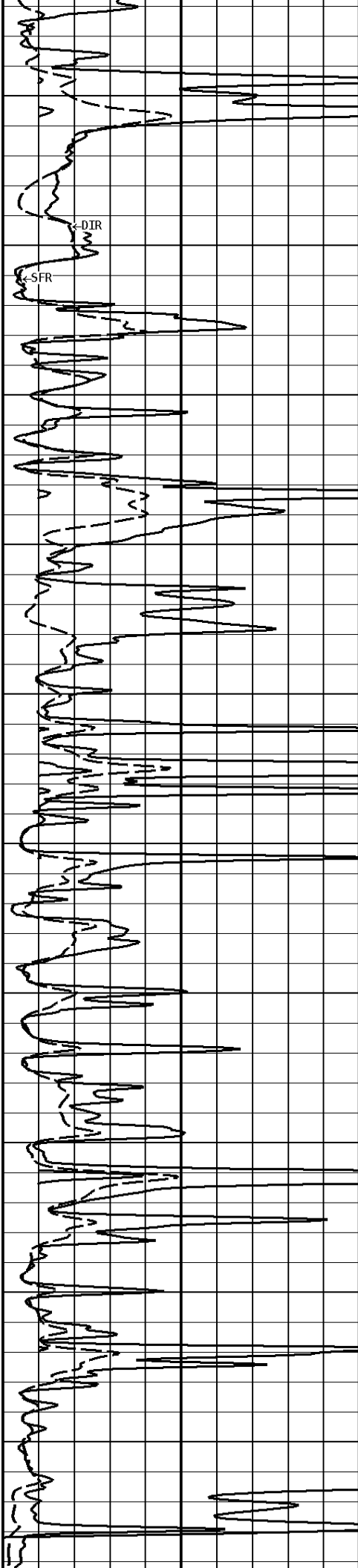
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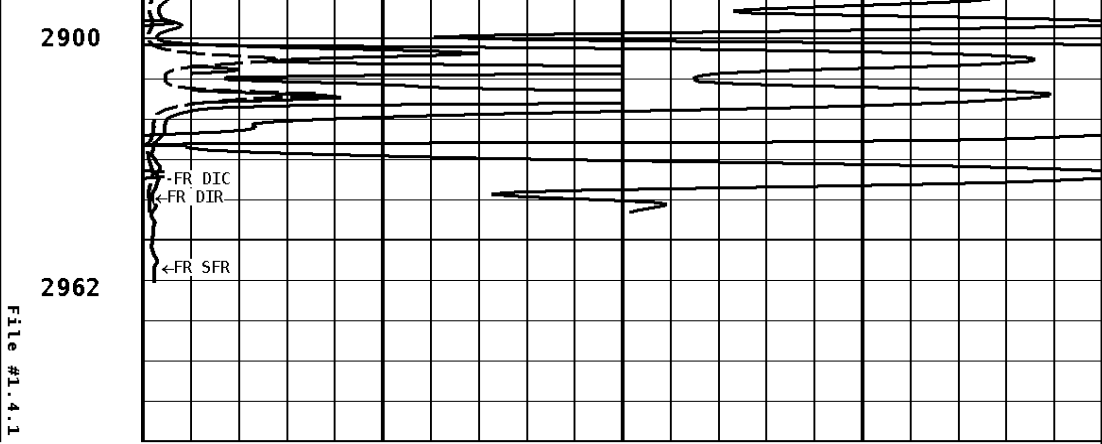
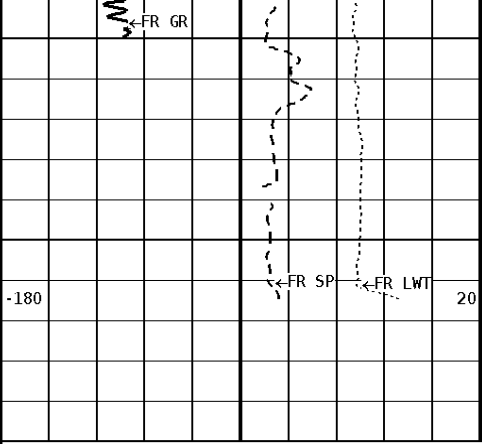
2500

2600

2700

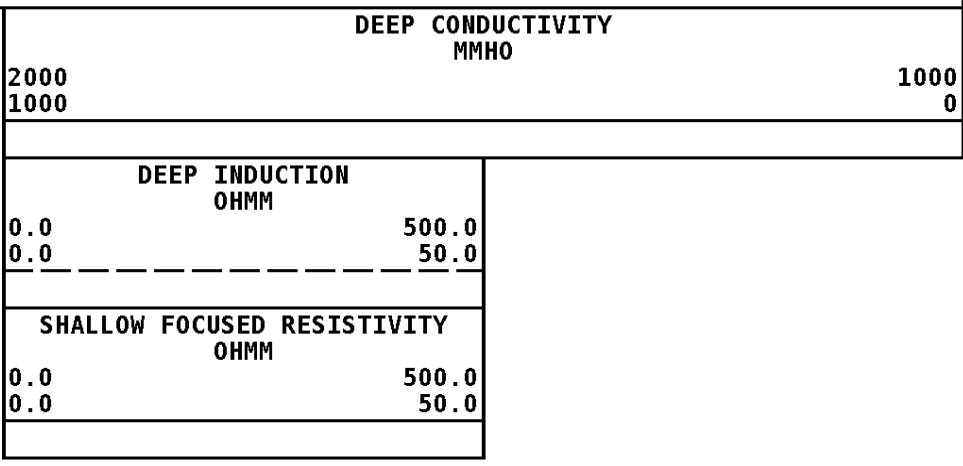
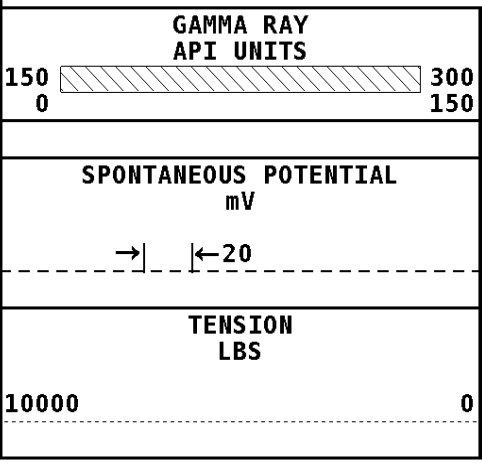
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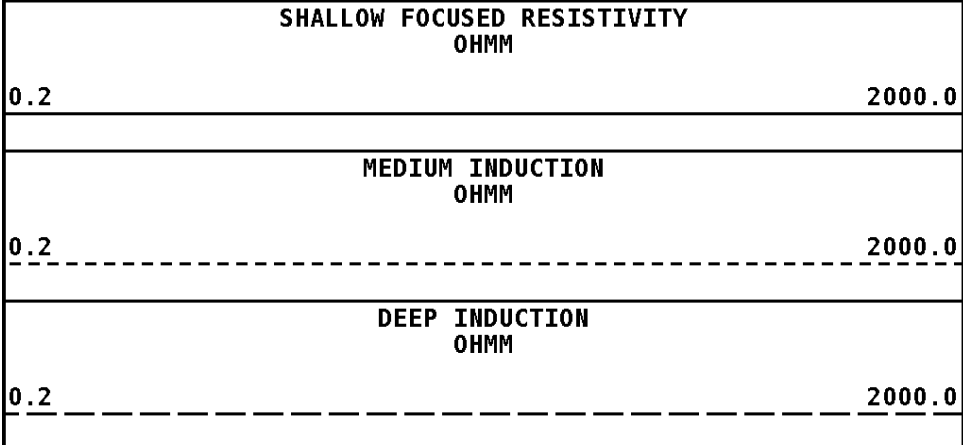
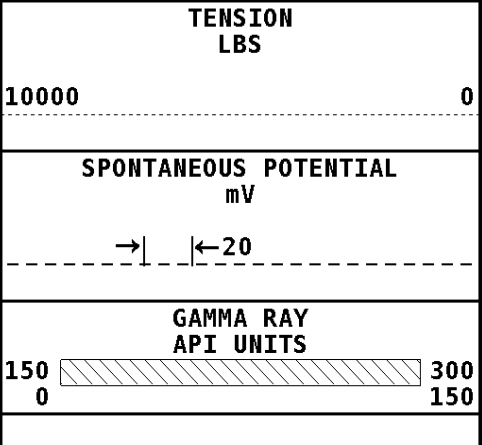


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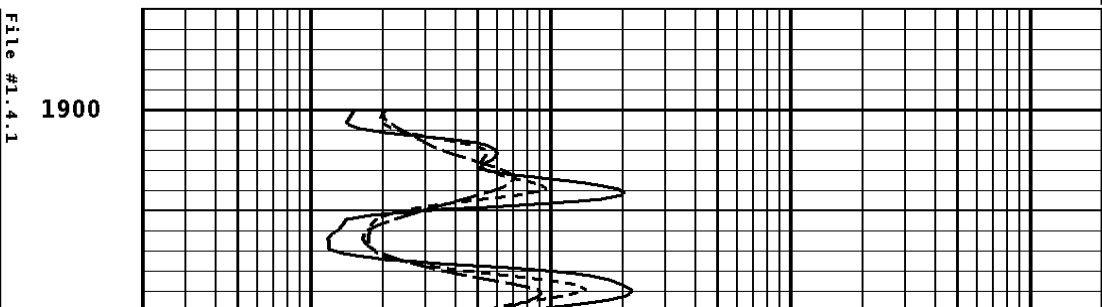
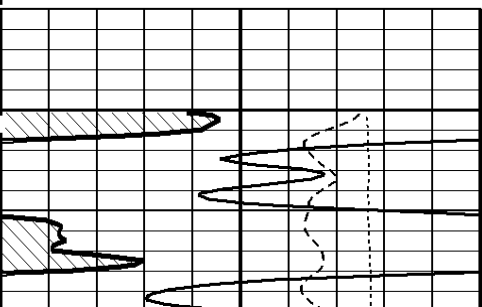
1:600 SECTION



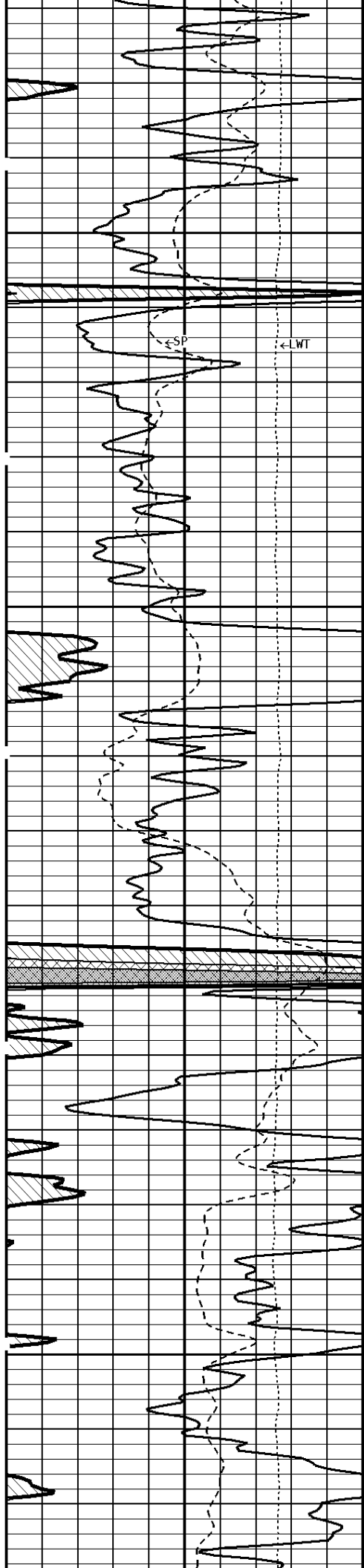
Well File: 123 AMER ADE 1-6 MAY 20 QUINT Scale: 1:240
 Segment: V1.D4.S1 MN Acquired: 2011-05/20 03:48 3.2.0-9901
 Reference: 0 Processed: 2011-05/20 03:48 3.2.0-9901



1:240 MAIN SECTION

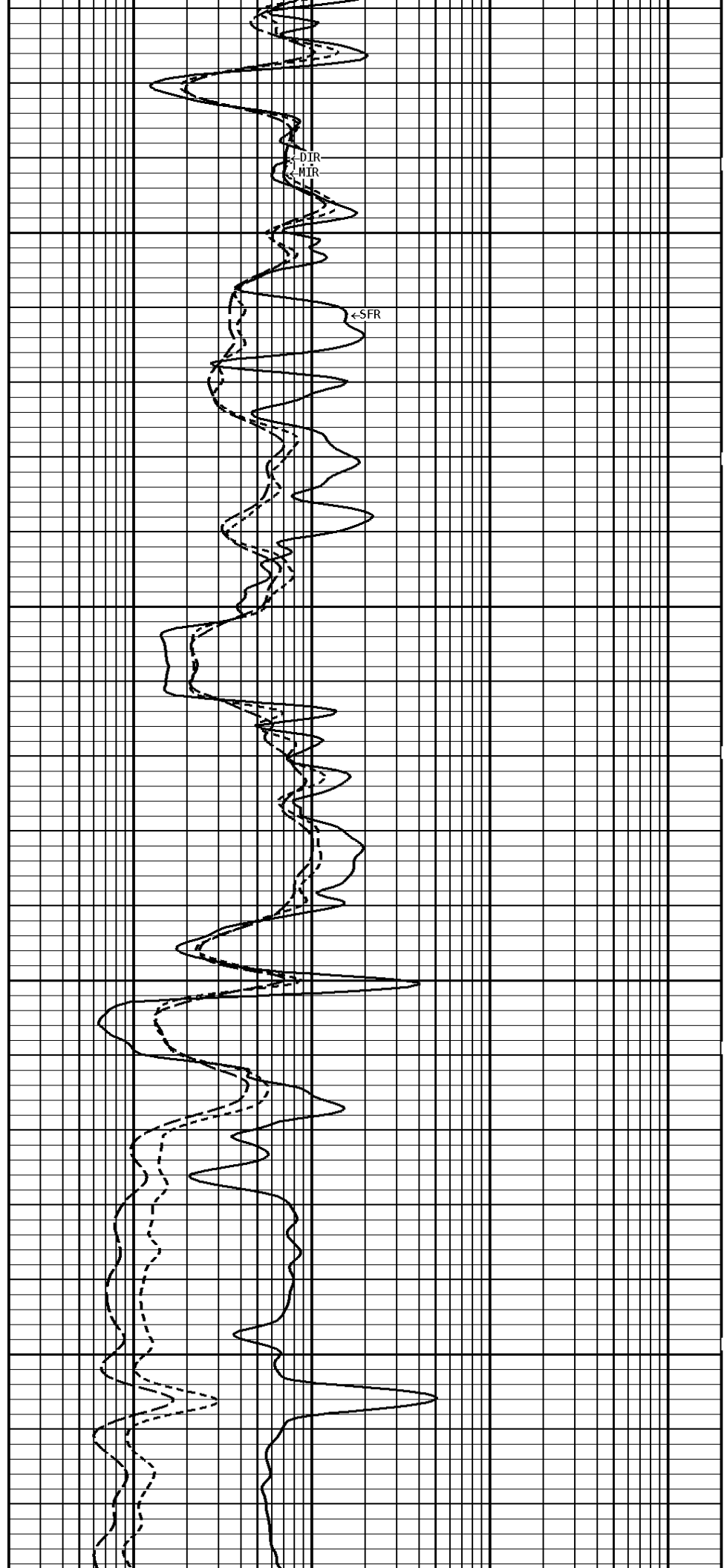


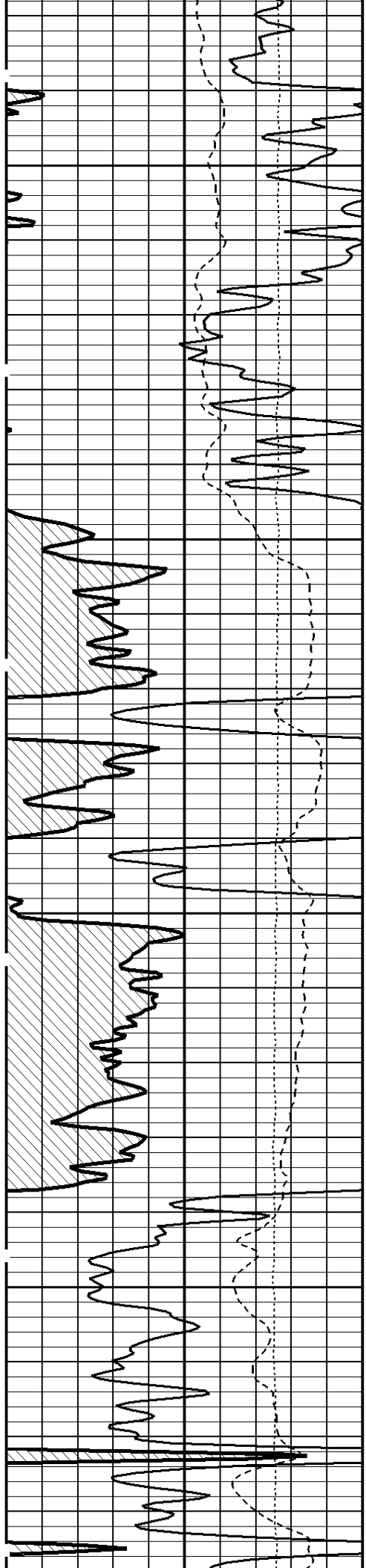
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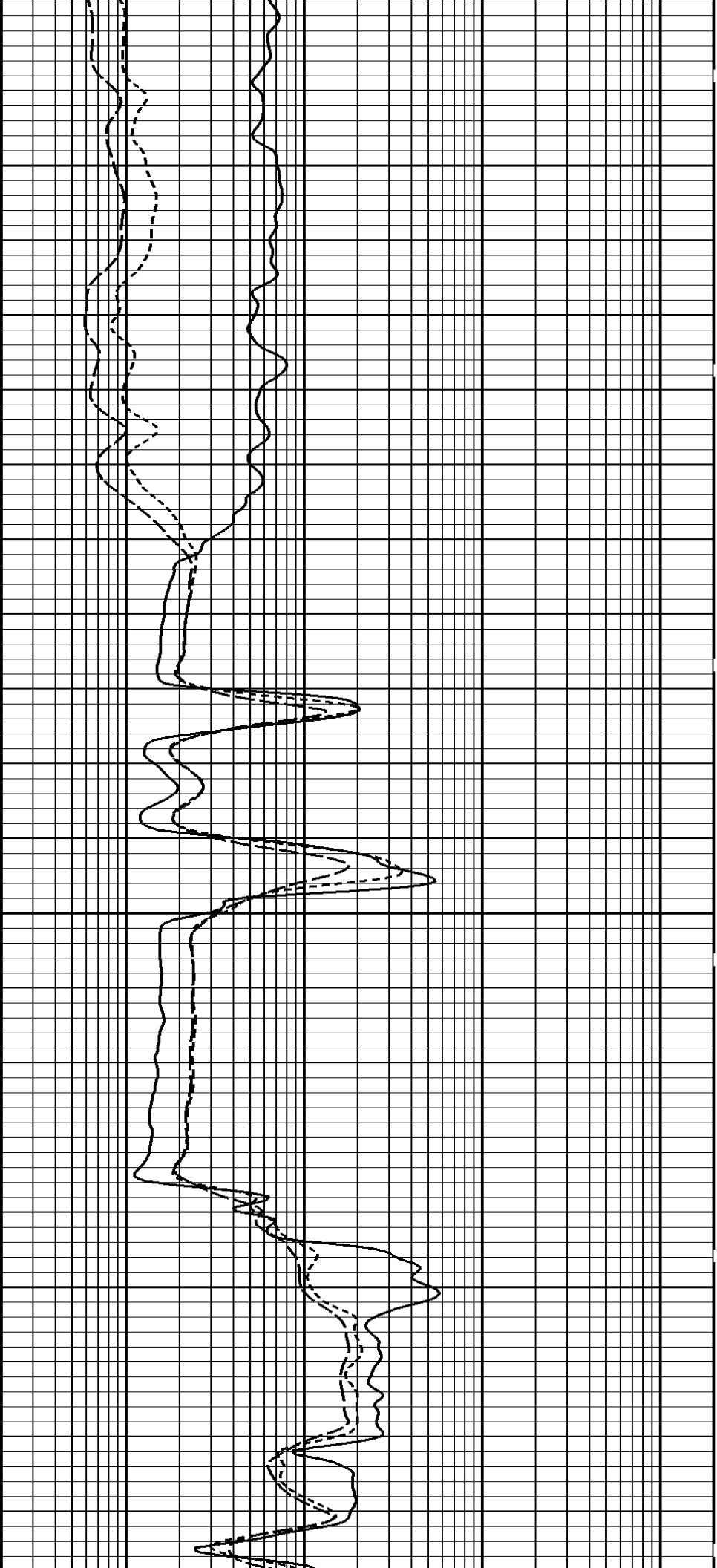
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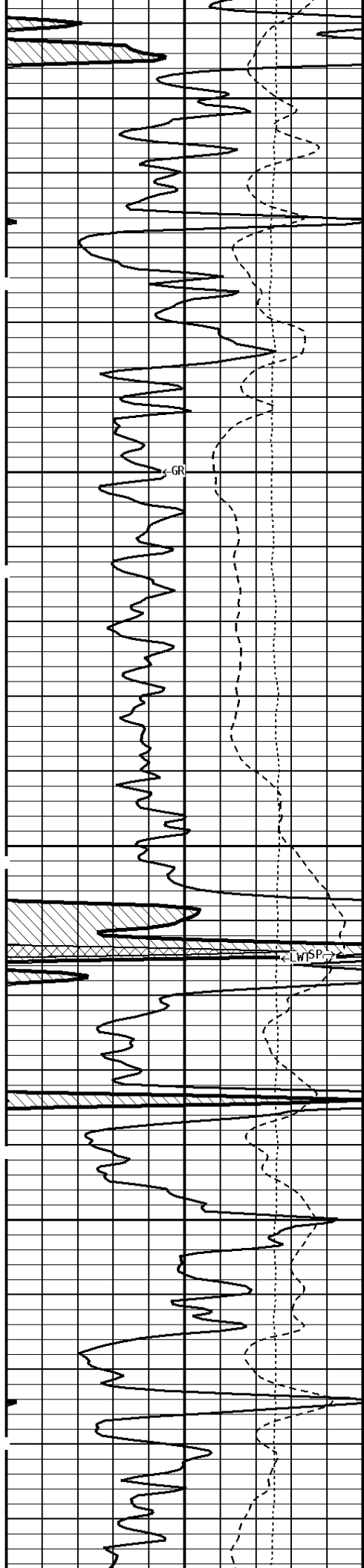




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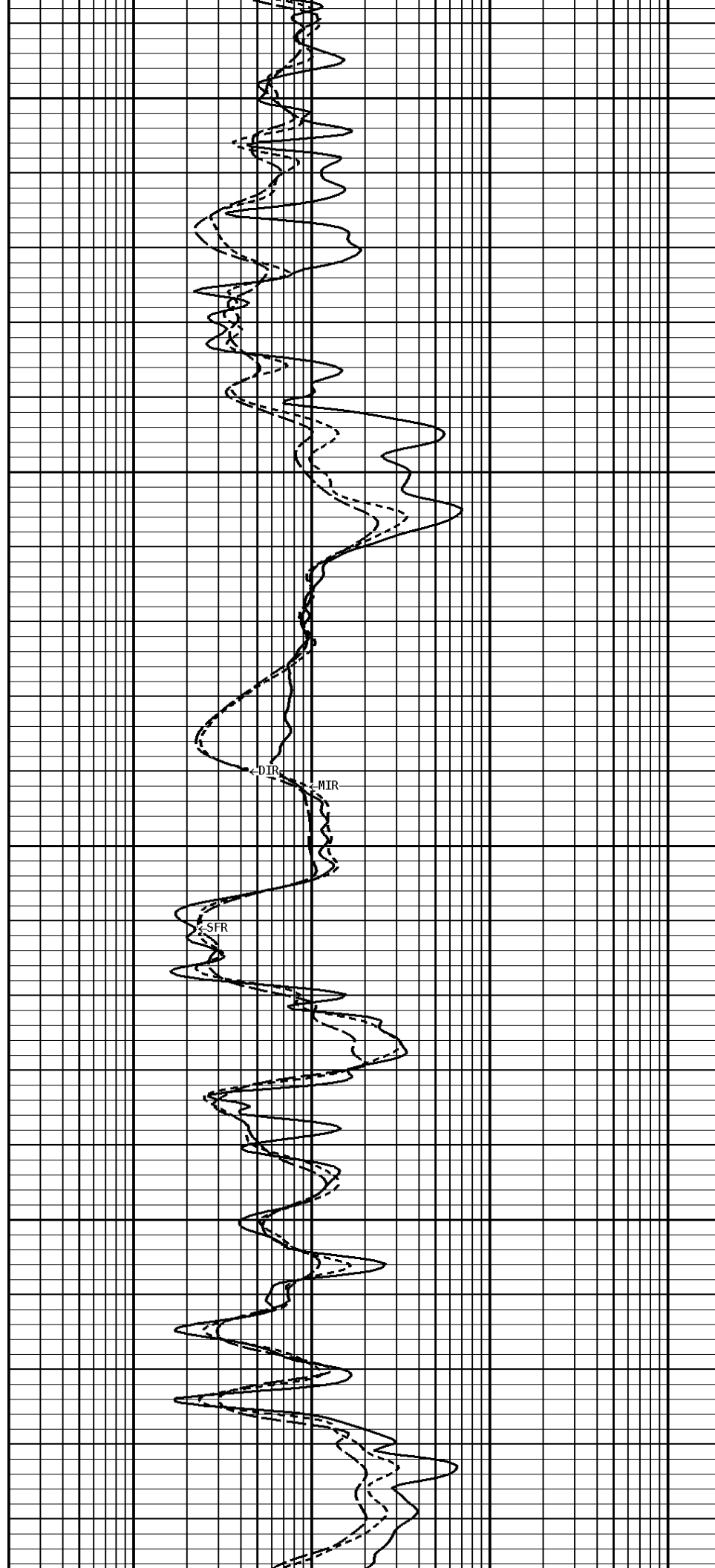
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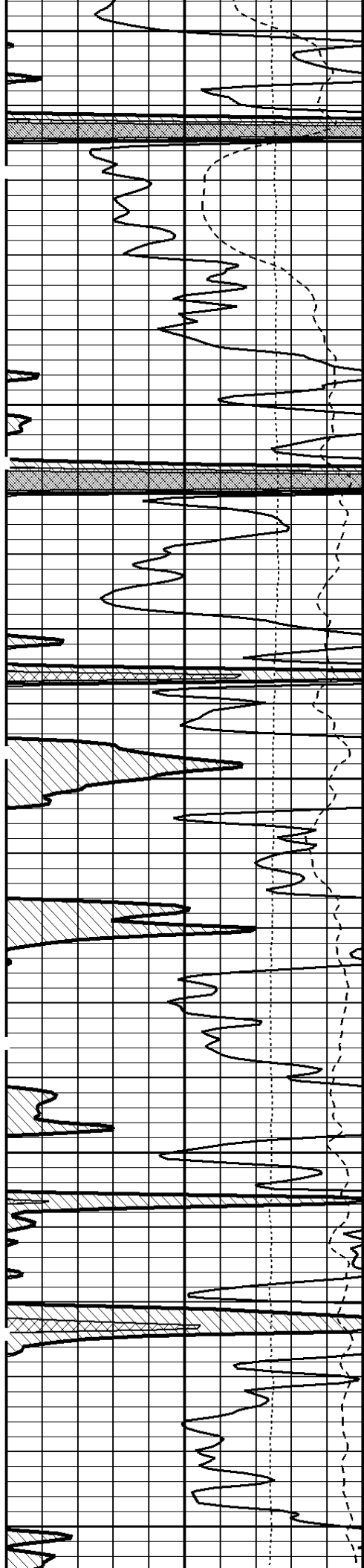




2400

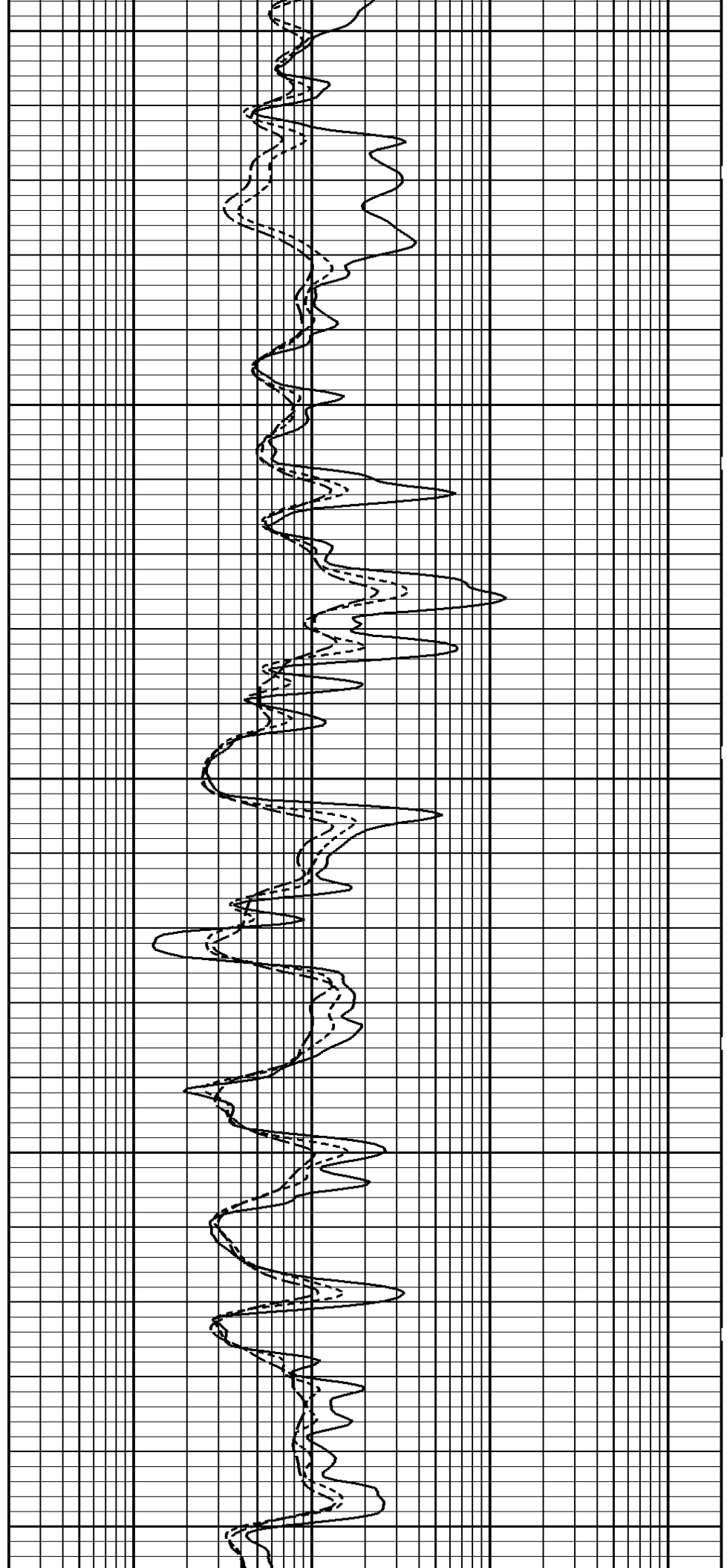
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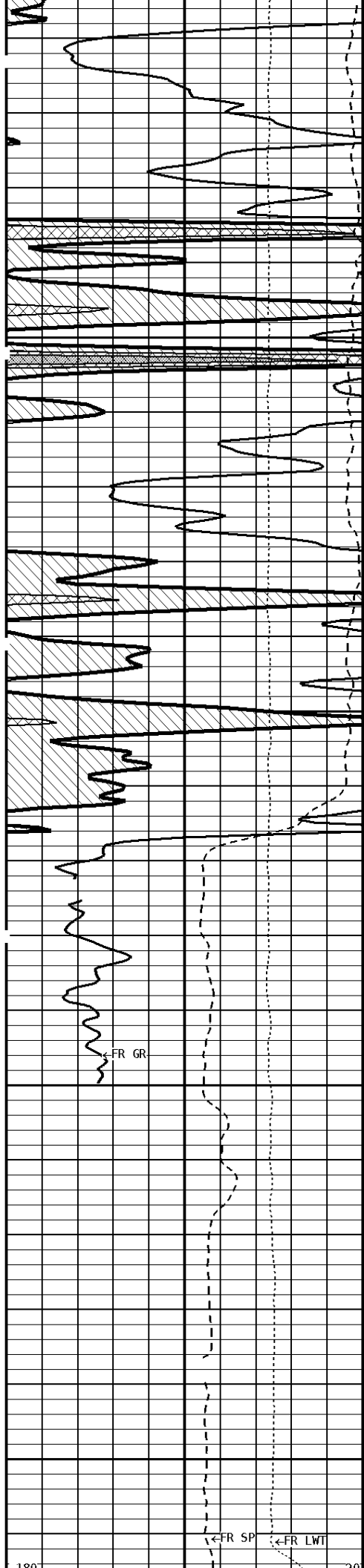




2600

2700





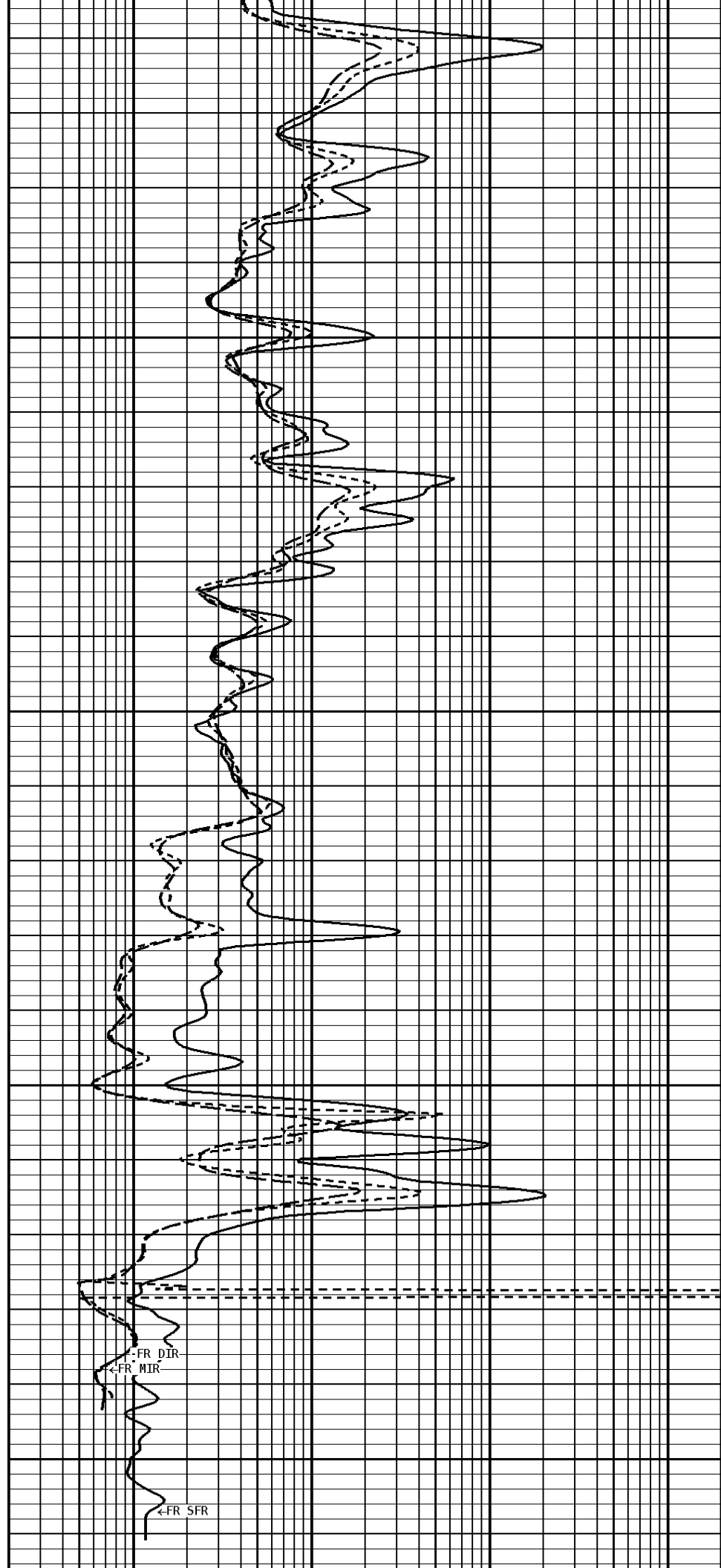
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2900

2962

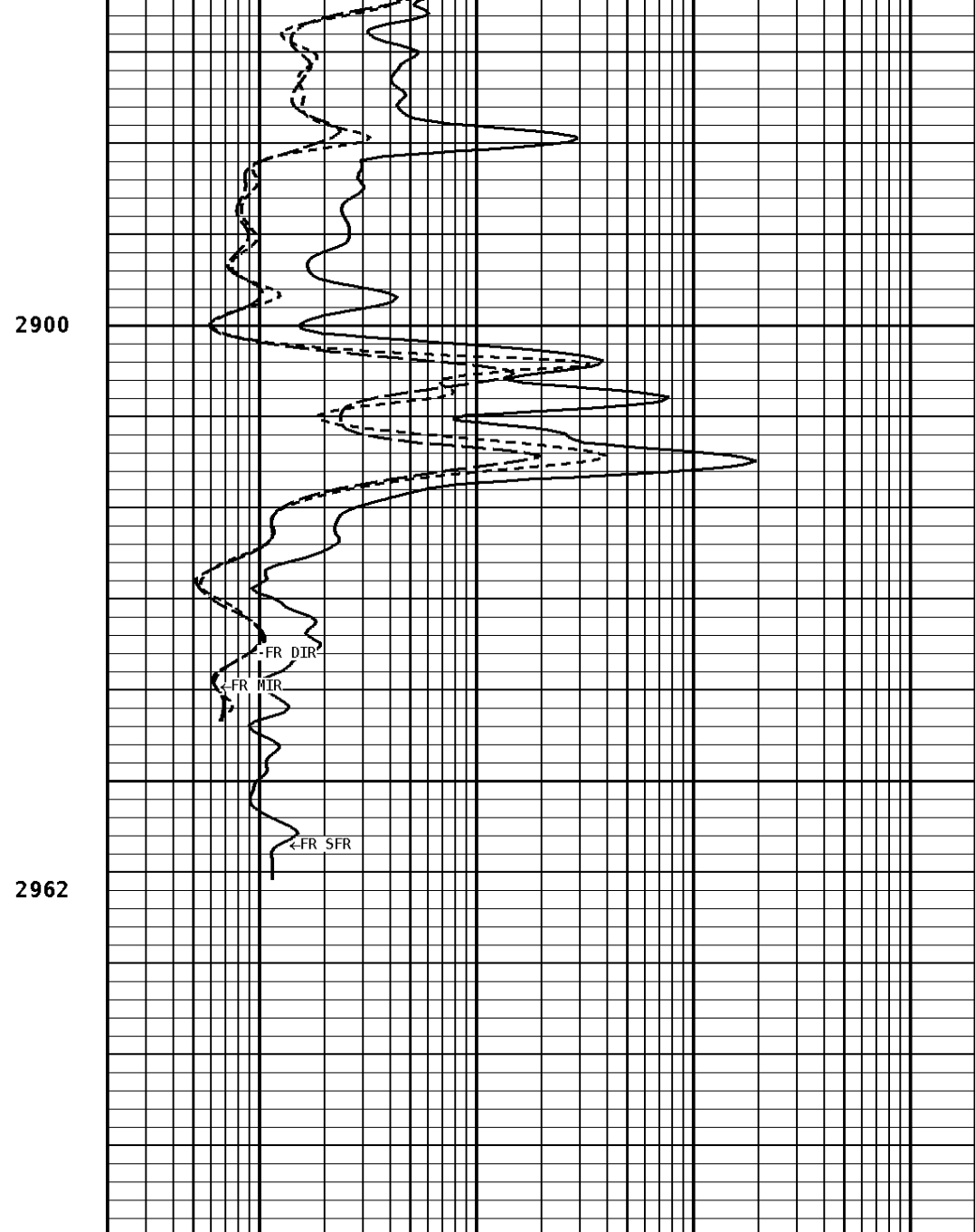
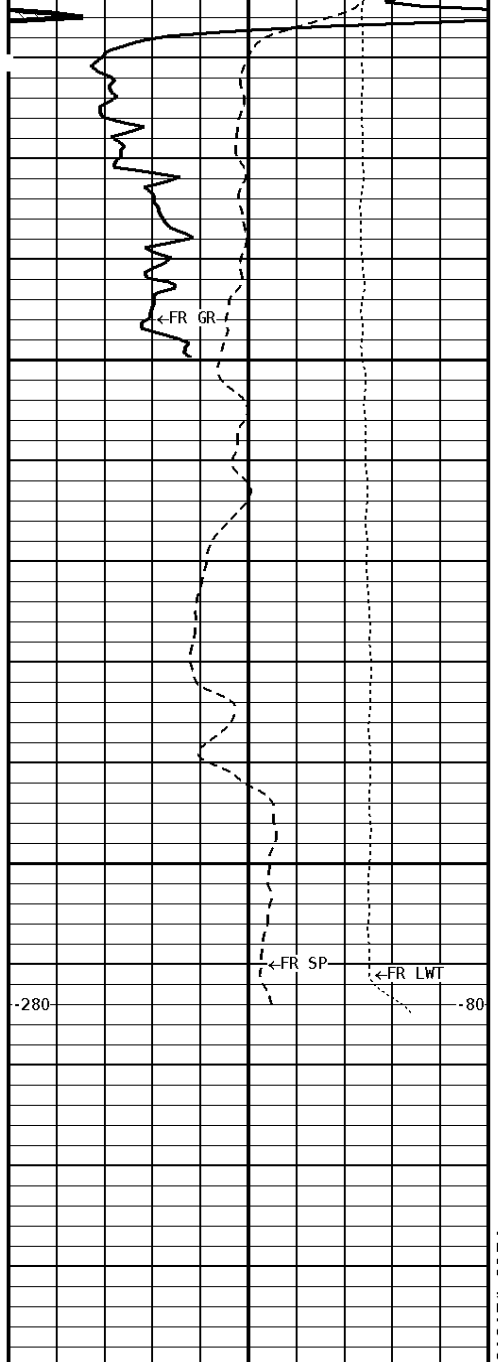
←FR GR

←FR SP ←FR LWT



←FR DIR
←FR MIR

←FR SFR



1:240 REPEAT SECTION

GAMMA RAY API UNITS	
150 0	300 150
SPONTANEOUS POTENTIAL mV	
→	← 20
TENSION LBS	
10000	0

DEEP INDUCTION OHMM	
0.2	2000.0
MEDIUM INDUCTION OHMM	
0.2	2000.0
SHALLOW FOCUSED RESISTIVITY OHMM	
0.2	2000.0

* Borehole Zone Factors *

Zone 1 99999.0 to 0.0 Feet

Drill Bit Size _____	7.875	in
BHT Depth _____	99999.000	ft
Borehole Temperature _____	73.0	degF
Temperature Gradient _____	1.00	DFHF
Resistivity Of Mud _____	0.200	ohm/m
Resistivity Of Mud Temperature _____	50.00	degF

*** Calibration Summary ***

Shop Calibration					
GRT-B					
Performed : 00-xxx-0000			Time : 00:00		
Sensor Suite : GR-GR5			ID : GRT-BA-15		
	Measured	Units	Calibrated	Units	
	Background	Jig	Jig		
GR	0	200	200		GRAPI
		CPS			

Shop Calibration					
PIT-CA					
Performed : 28-APR-2011			Time : 13:11		
Sensor Suite : P-IND-T			ID : PIT-CA-069		
Medium					
	Measured		Calibrated		
	R	X	R	X	Units
Air	130173	131162	-0.0	-0.0	MMHOS
Zero	131069	131068	42.3	-8.2	MMHOS
Reference	249132	248386	5042.3	4991.8	MMHOS
Loop	128928	218725	3679.1	3784.6	MMHOS
Sonde Error			0.1	-8.5	MMHOS
Cond			5042.3	4991.8	MMHOS
Deep					
	Measured		Calibrated		
	R	X	R	X	Units
Air	128071	132145	0.0	0.0	MMHOS
Zero	131066	131068	56.5	-22.2	MMHOS
Reference	234699	233671	2056.5	1977.8	MMHOS
Loop	127048	223014	1751.5	1791.0	MMHOS
Sonde Error			-2.6	0.1	MMHOS
Cond			2056.5	1977.8	MMHOS
Temperature					
	Measured		Calibrated		
	Low	High	Low	High	Units
	16980.0	56920.0	70.0	350.0	DEGF

Performed : 28-Apr-2011			Time : 12:54		
Sensor Suite : SFL			ID : PIT-CA-069		
Internal					
	Measured		Calibrated		
	Zero	Reference	Zero	Reference	Units
Im	32786.2	49071.6	0.0	7028.0	uA
Ib	32768.9	49102.0	0.0	1750.0	mA
MOM1	32796.9	56691.2	0.0	175.0	mV
Equivalent SFL				43.97	OHMM

Performed : 28-Apr-2011			Time : 12:57		
Sensor Suite : P-SP			ID : PIT-CA-069		
Internal					
	Measured		Calibrated		
	Zero	Reference	Zero	Reference	Units
	32768.3	58943.9	0.0	1000.0	mV