

HALLIBURTON

ARRAY COMPENSATED TRUE RESISTIVITY LOG

COMPANY		EOG RESOURCES	
WELL		BROOKOVER 4 #4	
FIELD		BROOKOVER	
COUNTY		FINNEY	
STATE		KANSAS	
Permanent Datum		GL	
Log measured from		KB	
Drilling measured from		KB	
Date	10-Jun-11		
Run No.	1		
Depth - Driller	5050.00 ft		
Depth - Logger	5051.0 ft		
Bottom - Logged Interval	5042.0 ft		
Top - Logged Interval	1724.0 ft		
Casing - Driller	8.625 in @ 1726.0 ft		
Casing - Logger	1724.0 ft		
Bit Size	7.875 in		
Type Fluid in Hole	WATER BASED MUD		
Density	8.9 ppq	64.00	s/qt
PH	10.00 pH	9.6	cp/m
Source of Sample	FLOW LINE		
Rm @ Meas. Temperature	1.400 ohmm @ 95.00 degF		
Rmf @ Meas. Temperature	1.117 ohmm @ 90.00 degF		
Rmc @ Meas. Temperature	1.660 ohmm @ 90.00 degF		
Source Rmf	MEAS	MEAS	
Rm @ BHT	1.23 ohmm @ 130.0 degF		
Time Since Circulation	4.0 hr		
Time on Bottom	10-Jun-11 19:25		
Max. Rec. Temperature	130.0 degF @ 5051.0 ft		
Equipment	10546696	LIBERAL	
Recorded By	J. BOSH		
Witnessed By	W. SHAFFER		

COMPANY	EOG RESOURCES
WELL	BROOKOVER 4 #4
FIELD	BROOKOVER
COUNTY	FINNEY
STATE	KANSAS
API No.	15-055-221050000
Location	612' FSL & 2350' FEL
Other Services:	DSN/SDL MICRO DSN/SDL/MICRO SONIC

Elev. 2867.0 ft
D.F. 2878.0 ft
G.L. 2867.0 ft
12.0 ft above perm. Datum

Fold here

Service Ticket No.: 8233460				API Serial No.: 15-055-221050000				PGM Version: WL INSITE R3.2.0 (Build 7)											
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE						RESISTIVITY SCALE CHANGES													
Date		Sample No.				Type Log	Depth	Scale Up Hole		Scale Down Hole									
Depth-Driller																			
Type Fluid in Hole																			
Density		Viscosity																	
Ph		Fluid Loss																	
Source of Sample						RESISTIVITY EQUIPMENT DATA													
Rm @ Meas. Temp		@		@		Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other									
Rmf @ Meas. Temp.		@		@		ONE	ACRT S909	N/A	1.5" S.O.	N/A									
Rmc @ Meas. Temp.		@		@															
Source Rmf		Rmc																	
Rm @ BHT		@		@															
Rmf @ BHT		@		@															
Rmc @ BHT		@		@															
EQUIPMENT DATA																			
GAMMA				ACOUSTIC				DENSITY				NEUTRON							
Run No.		ONE		Run No.				Run No.				Run No.							
Serial No.		11050378		Serial No.				Serial No.				Serial No.							
Model No.		GTET		Model No.				Model No.				Model No.							
Diameter		3.625		No. of Cent.				Diameter				Diameter							
Detector Model No.		T-102		Spacing				Log Type				Log Type							
Type		SCINT						Source Type				Source Type							
Length		8"		LSA [Y/N]				Serial No.				Serial No.							
Distance to Source		10'		FWDA [Y/N]				Strength				Strength							
LOGGING DATA																			
GENERAL				GAMMA				ACOUSTIC				DENSITY				NEUTRON			

GENERAL			GAMMA		ACOUSTIC		DENSITY		NEUTRON					
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix
No.	From	To	ft/min	L	R	L	R		L	R		L	R	
ONE	TD	CSG	REC	0	150									
DIRECTIONAL INFORMATION														
Maximum Deviation @								KOP @						
Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 4.5 AND 5.5 INCH CASING														
CHLORIDES: 1000 MG/L LCM: 10 LB/BBL														
GPS COORDINATES: LAT: 37.54 N LONG: 100.50 W														
TODAY'S CREW: K. KING, V. JAIME														
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES, LIBERAL, KS 620-624-8123														
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.														
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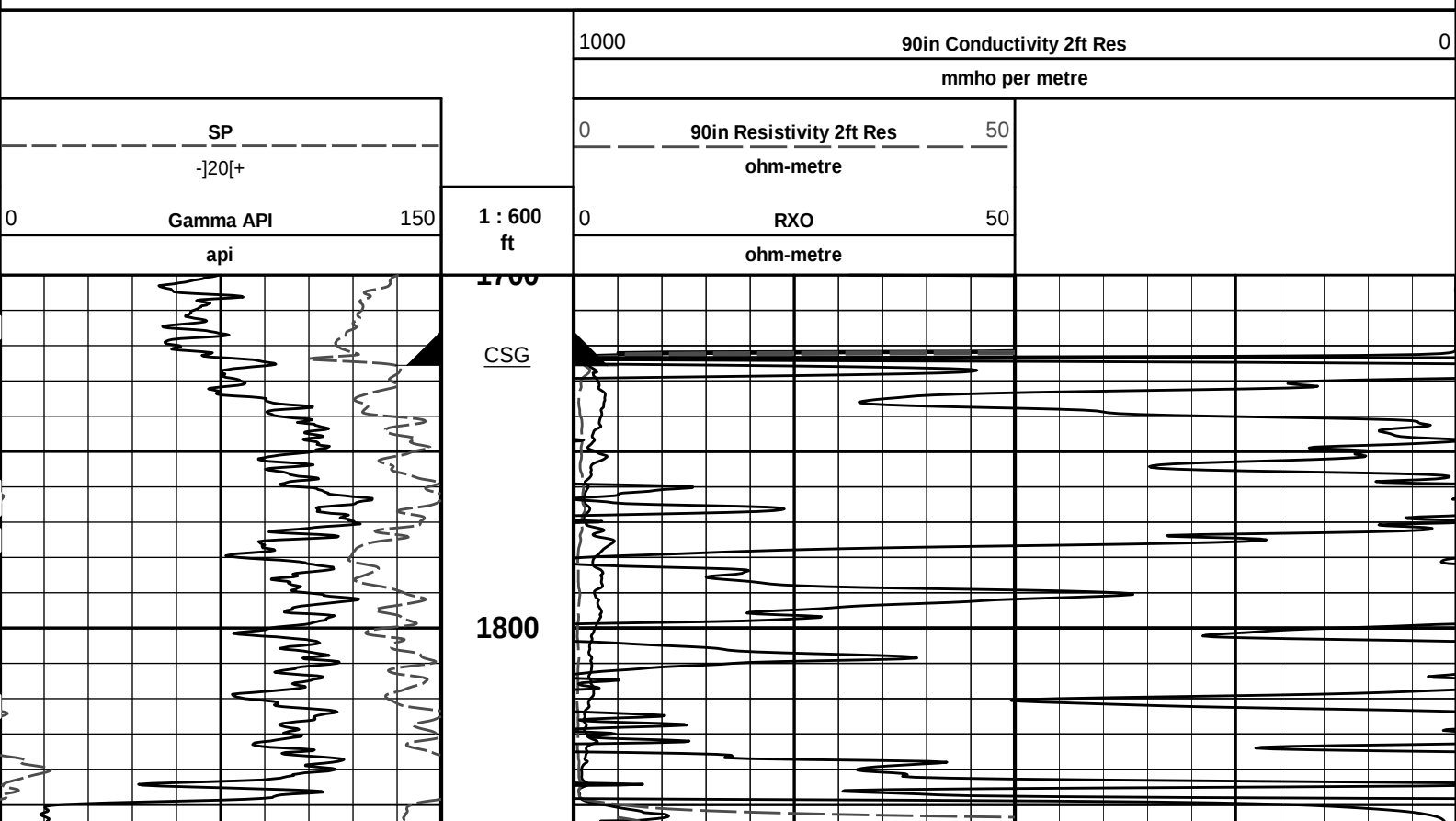
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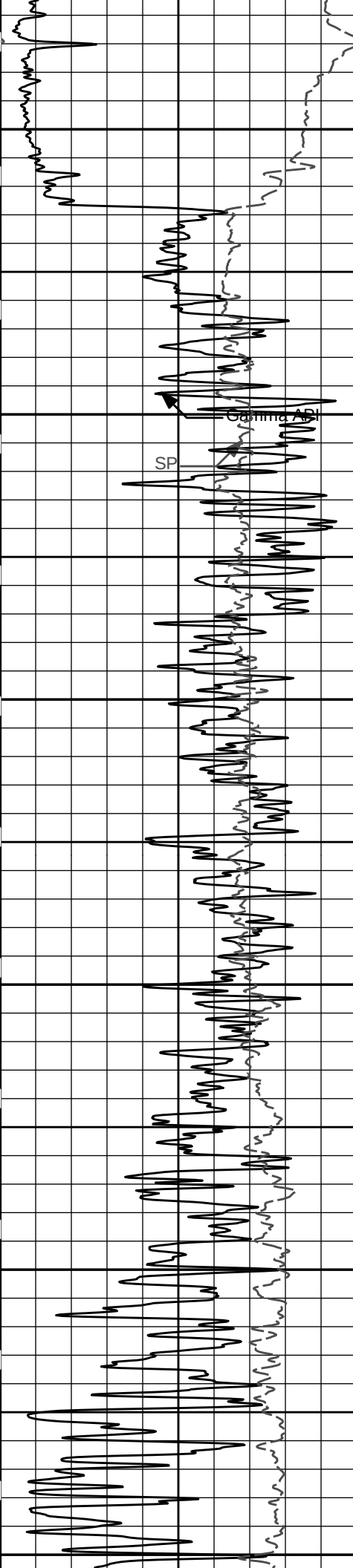
Plot Range: 1700 ft to 5055.42 ft

Data: BROOKOVER_4_4\Well Based\DAQ-0001-003

Plot File: \\-LOCAL-\\BROOKOVER_4_4\\Well Based\\ACRT\\EOG_ACRT_2_MAIN

2 INCH MAIN LOG





1900

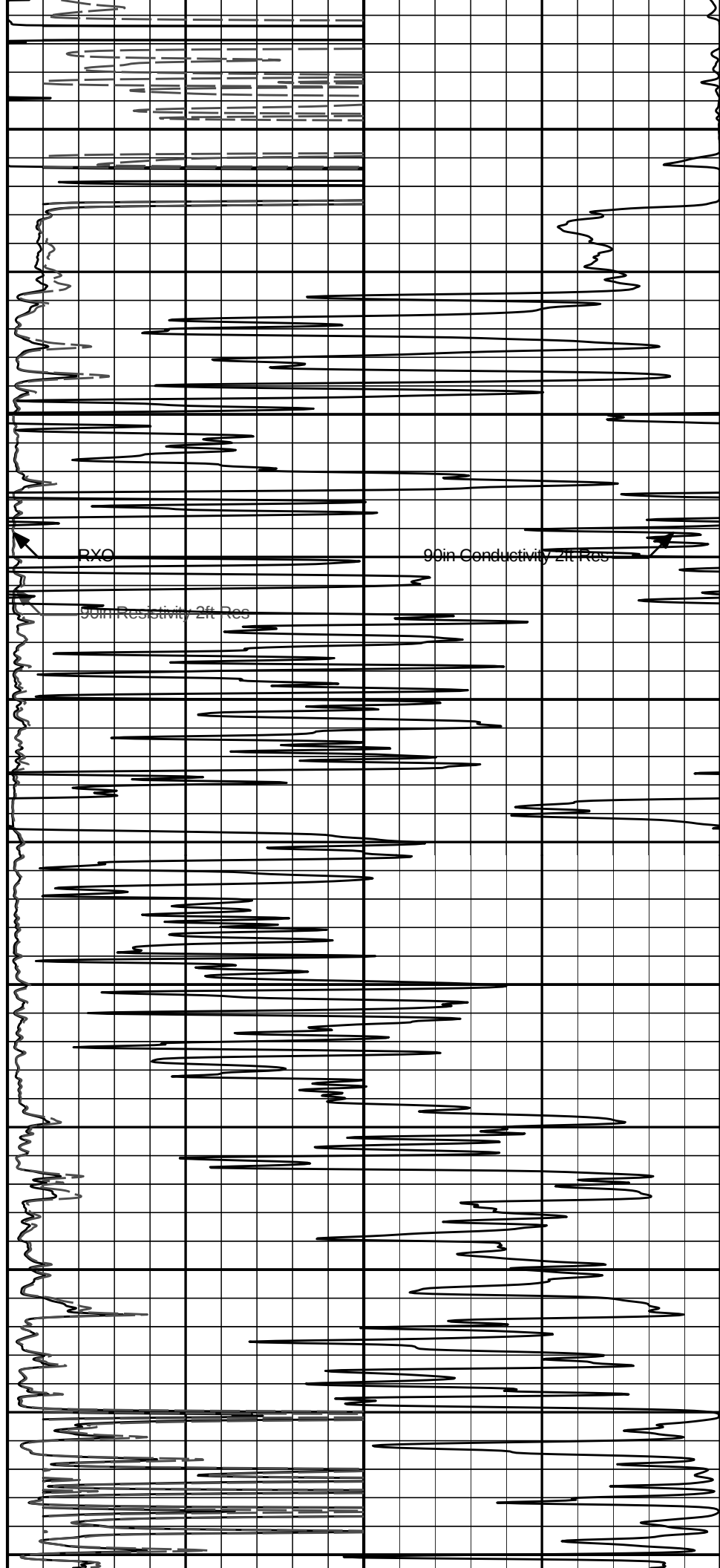
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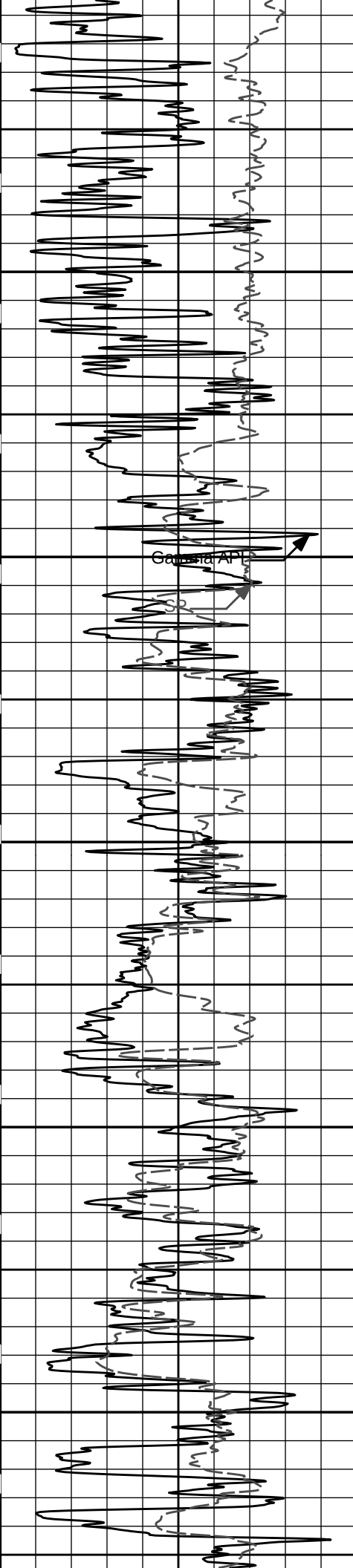
2100

2200

2300

2400





2500

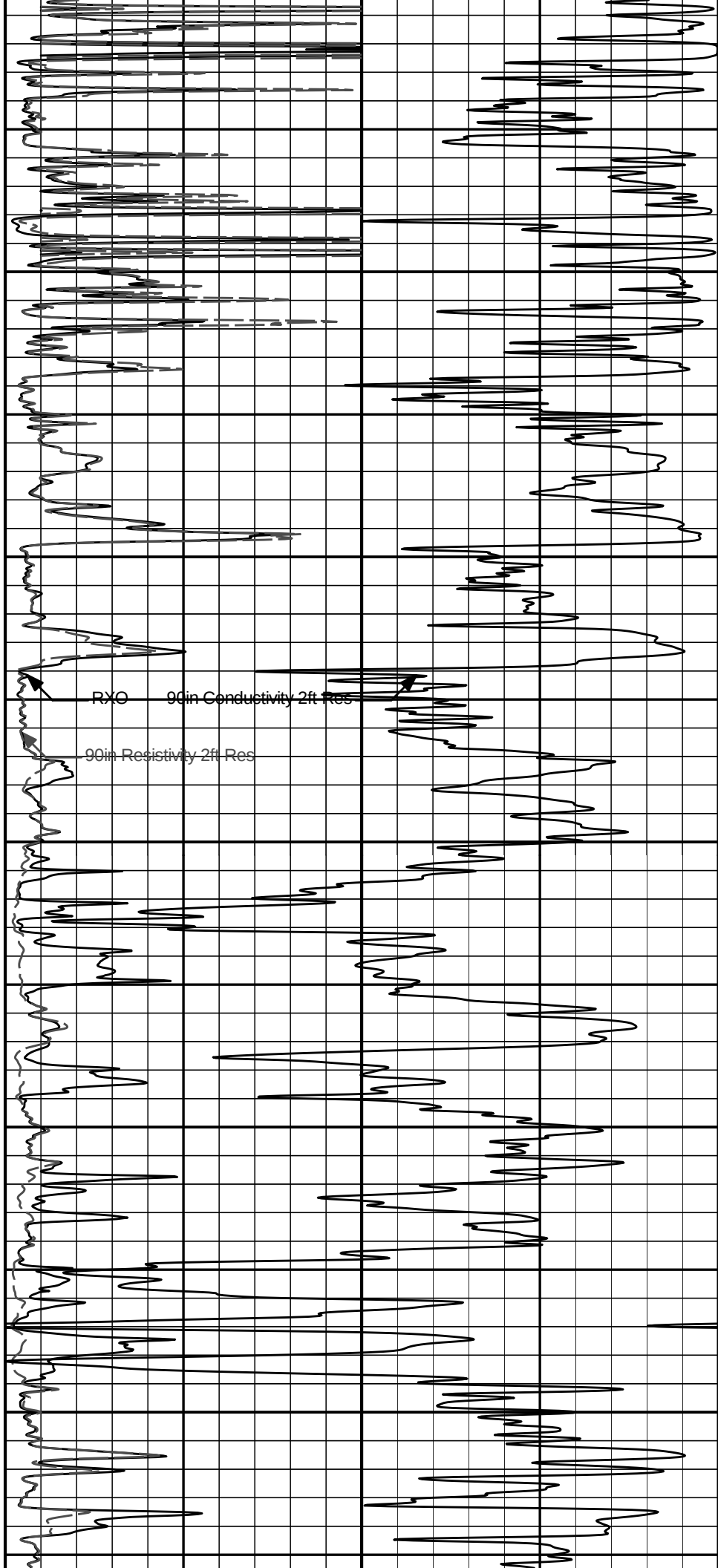
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2700

2800

2900

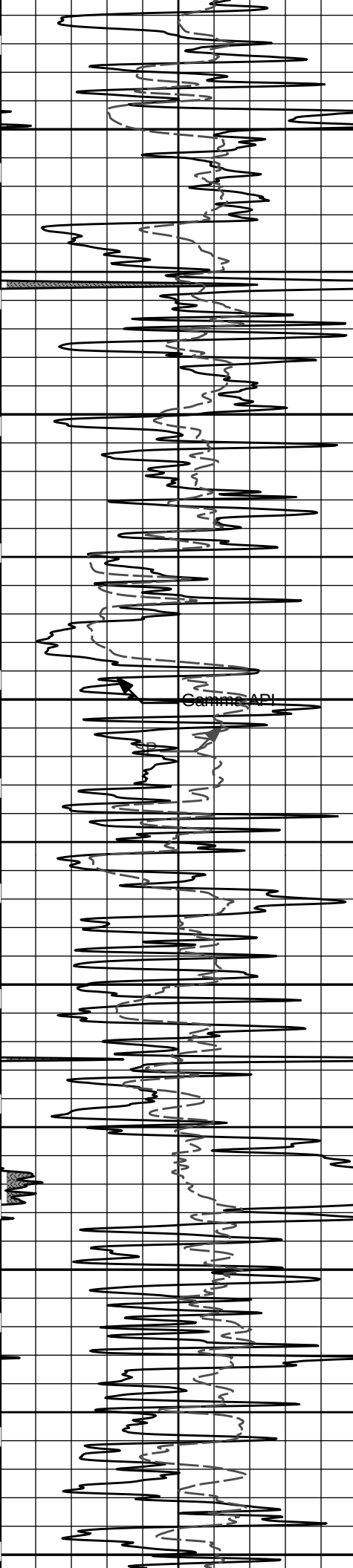
Gamma Ray



RXO

90in Conductivity 2ft Res

90in Resistivity 2ft Res



3000

3100

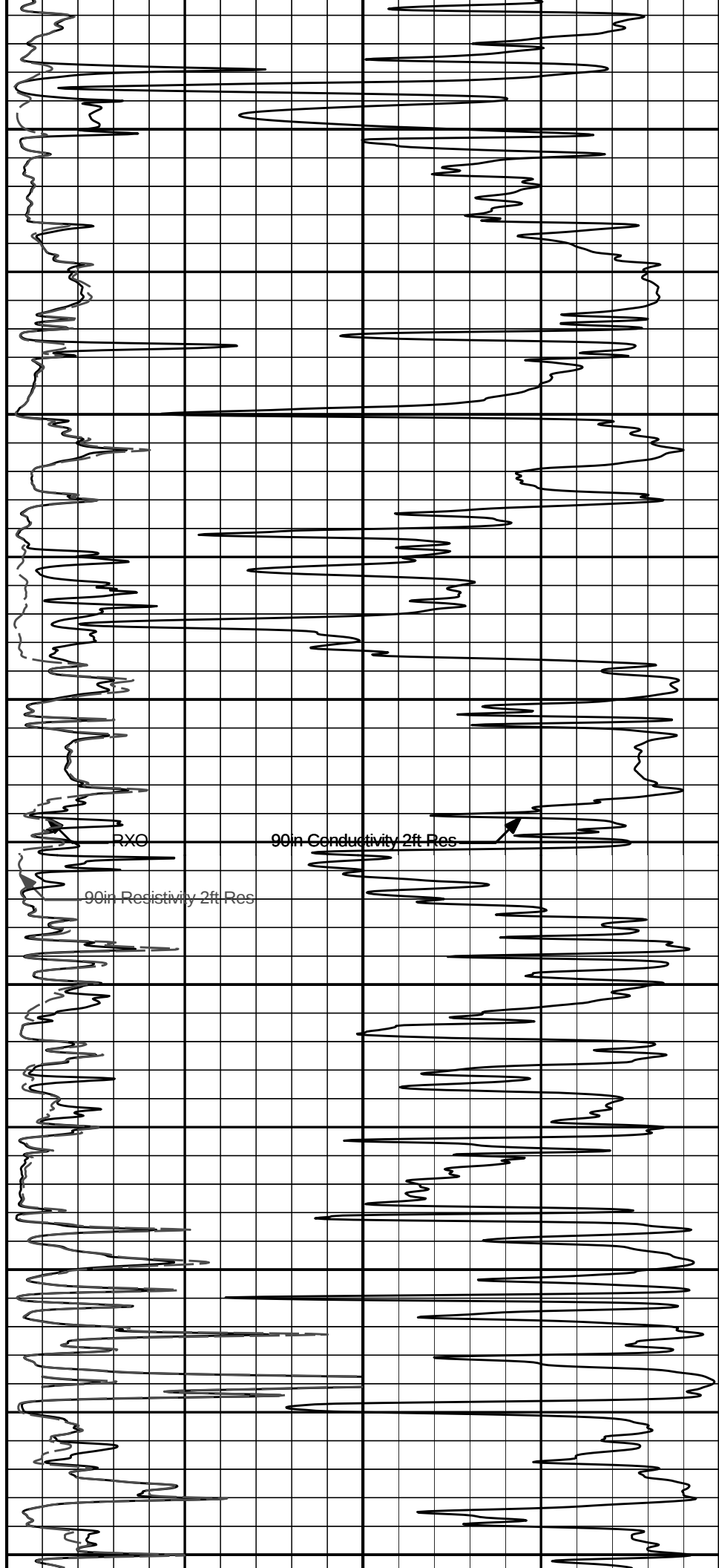
3200

3300

3400

3500

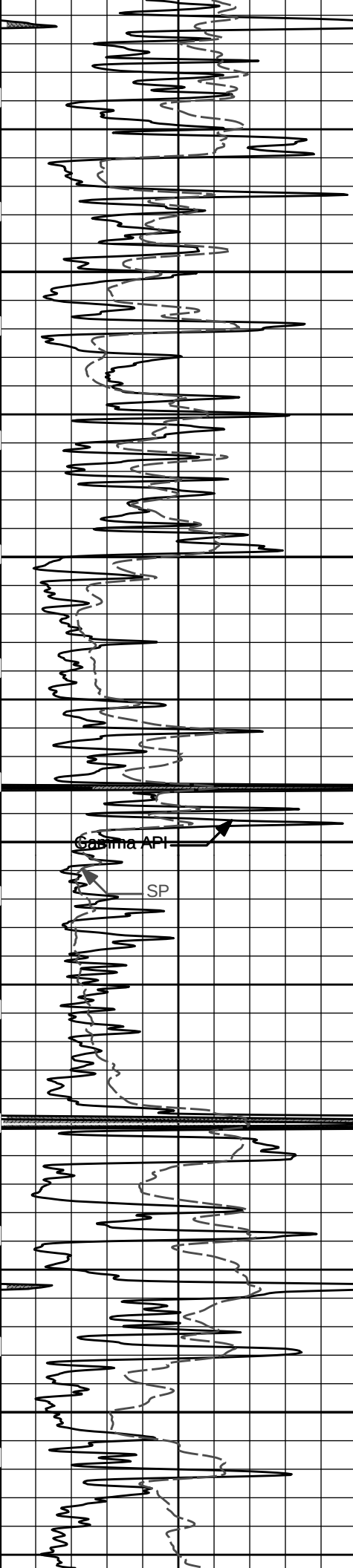
Gamma API



RXO

90in Conductivity 2ft Res

90in Resistivity 2ft Res



3600

3700

3800

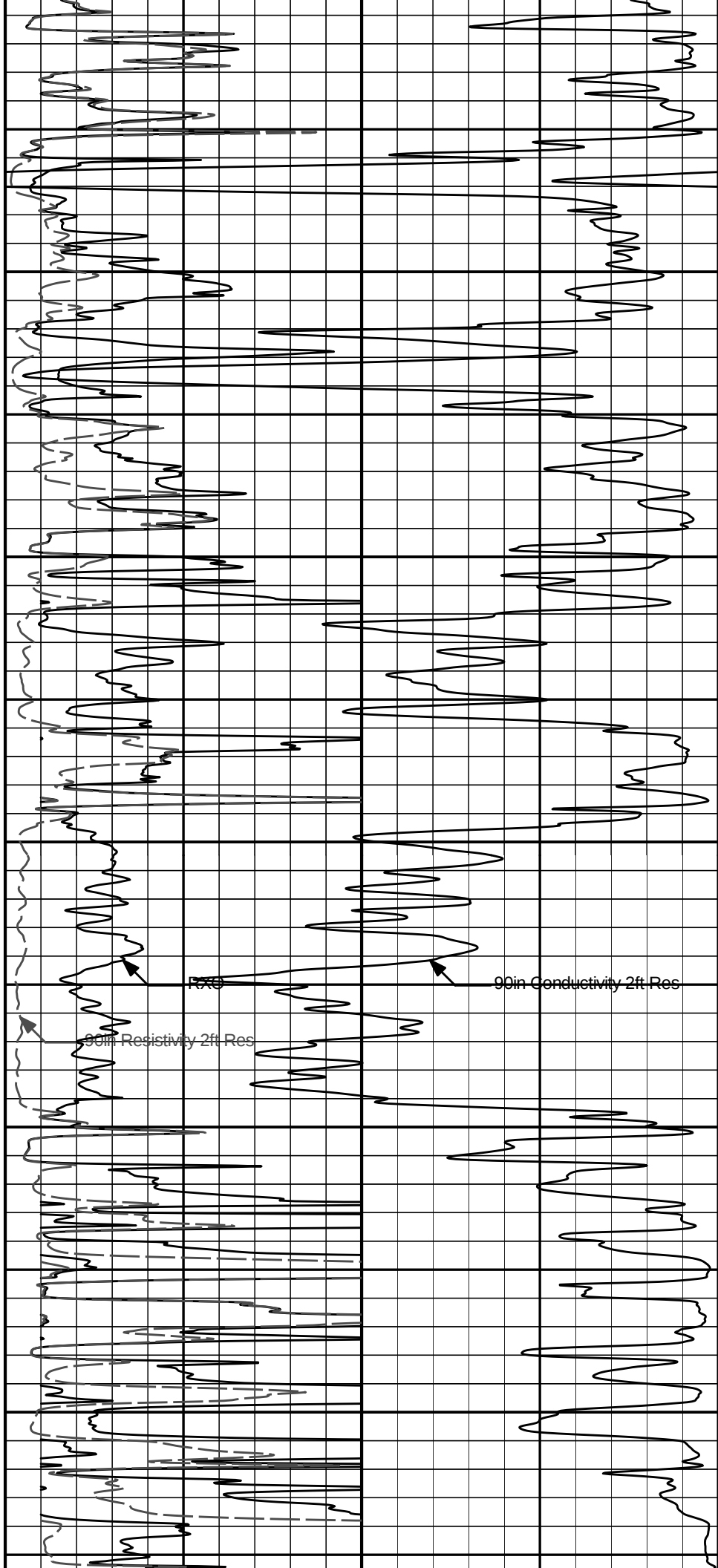
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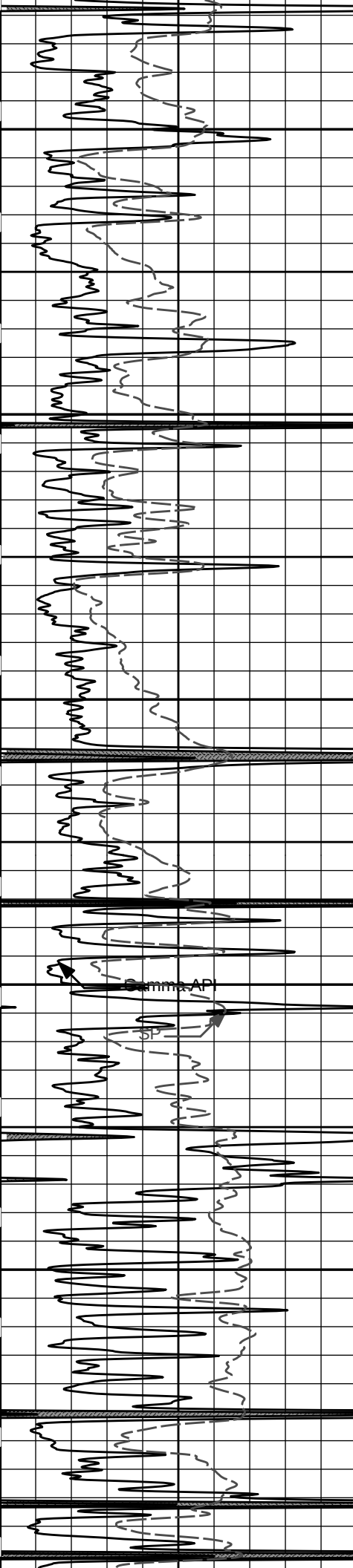
4000

Gamma API
SP

Rxo
90in Resistivity 2ft Res

90in Conductivity 2ft Res





4100

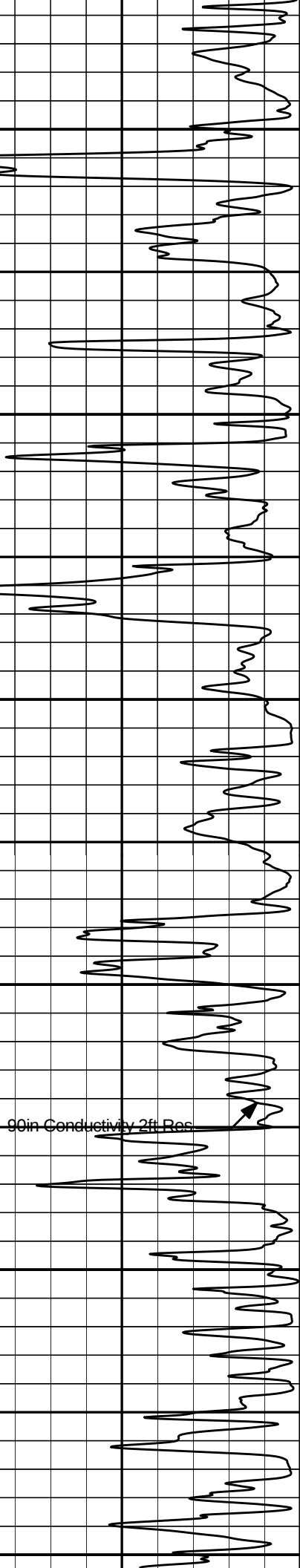
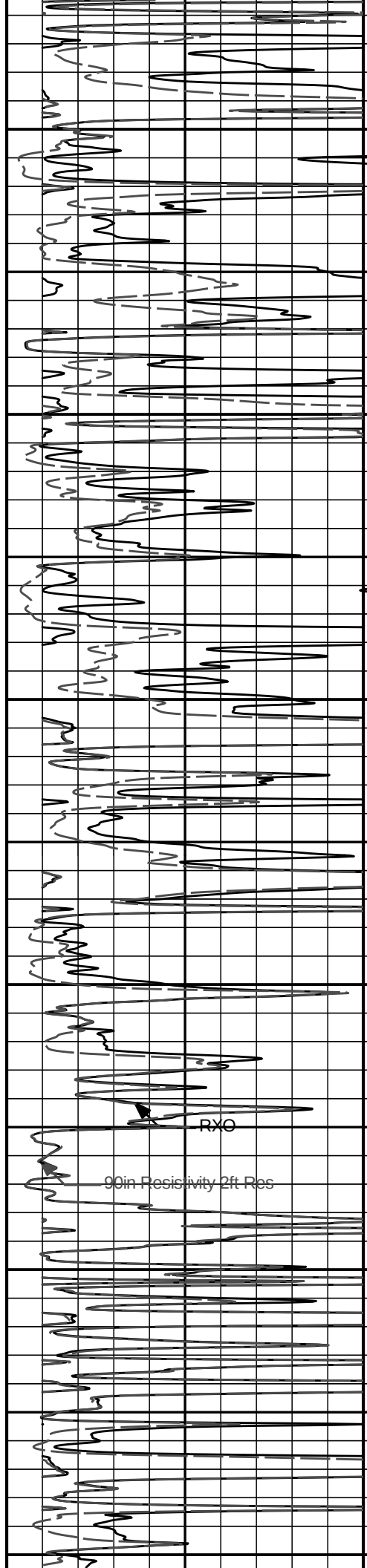
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4300

4400

4500

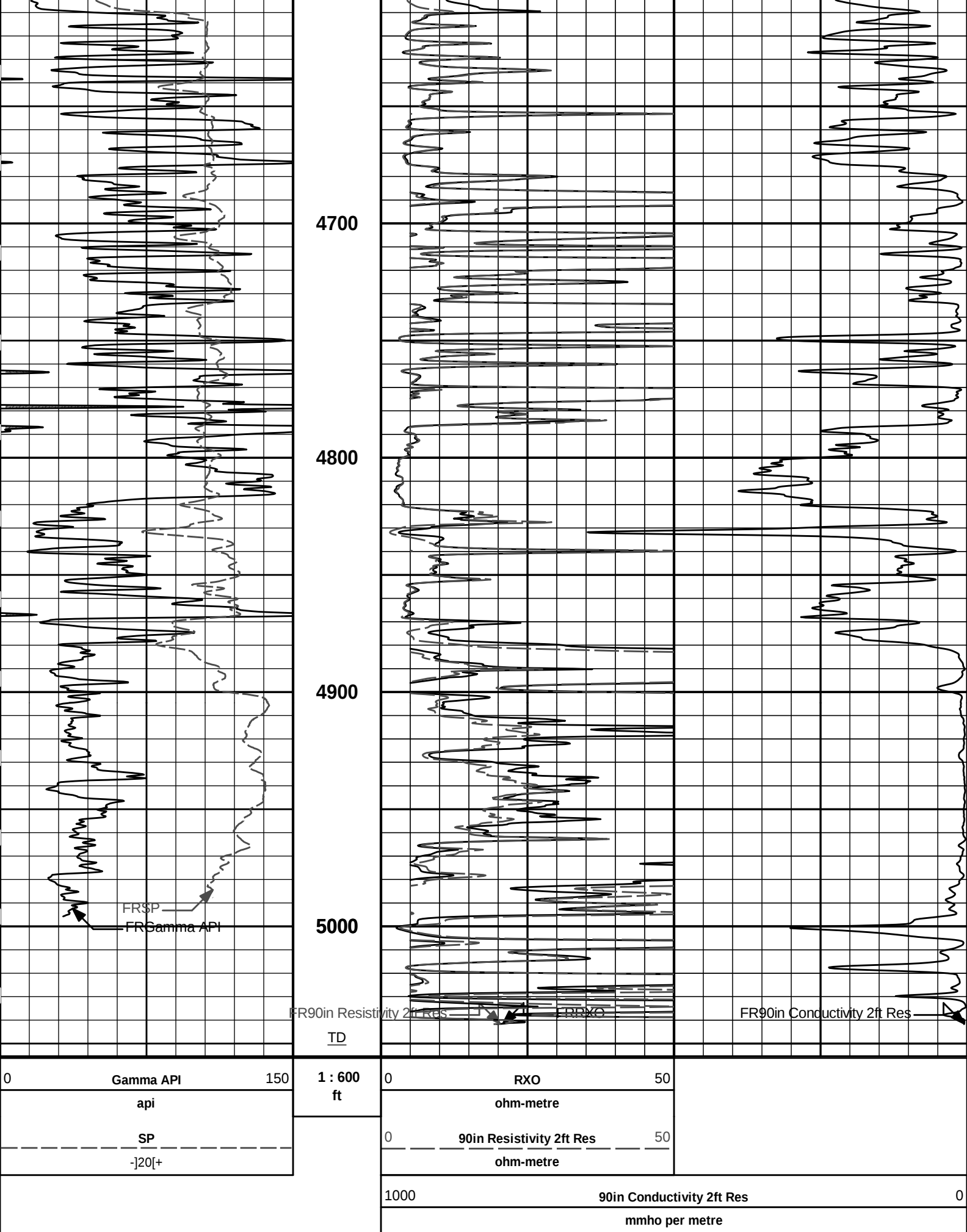
4600



RXO

90in Resistivity 2ft Res

90in Conductivity 2ft Res

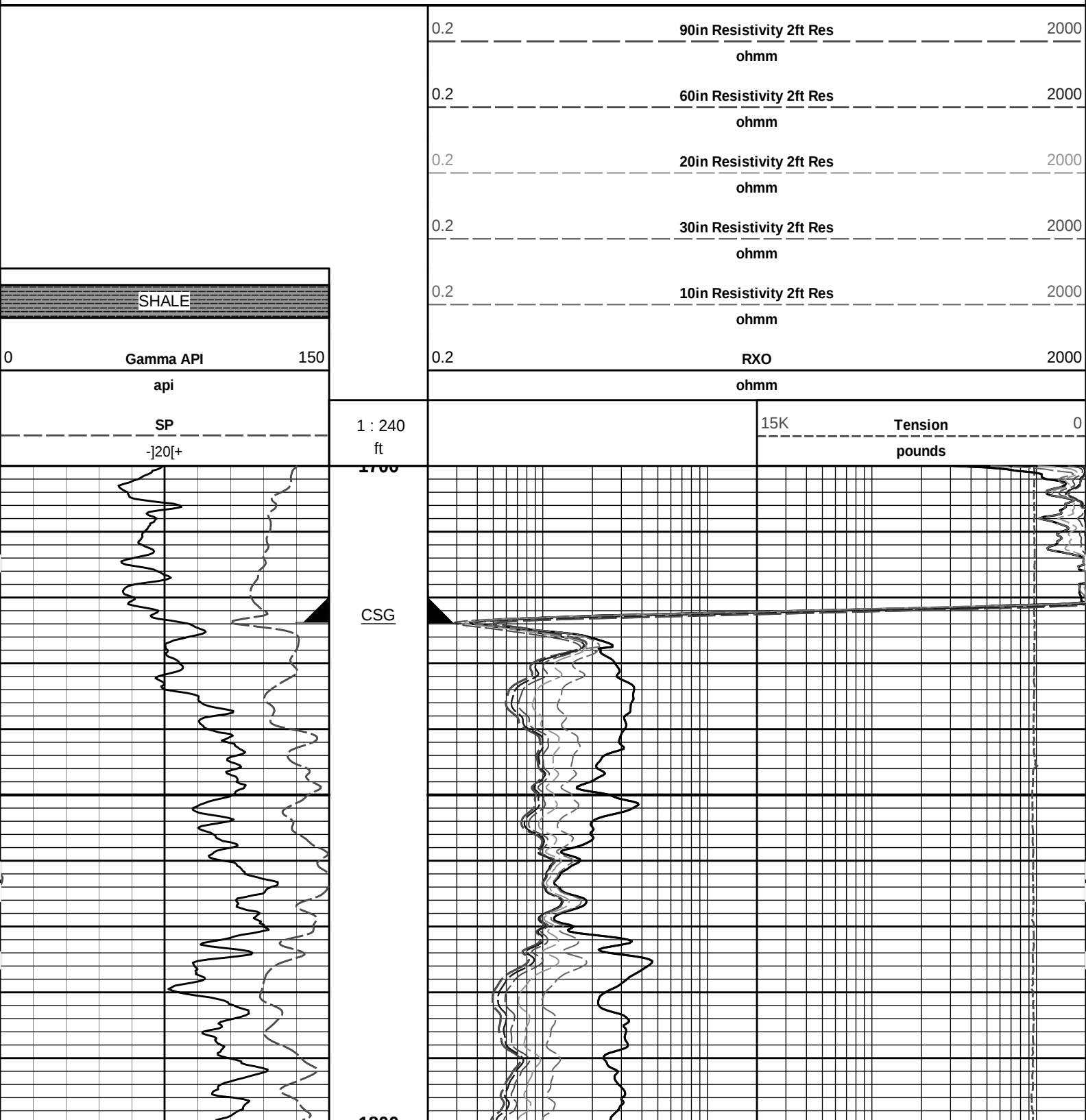


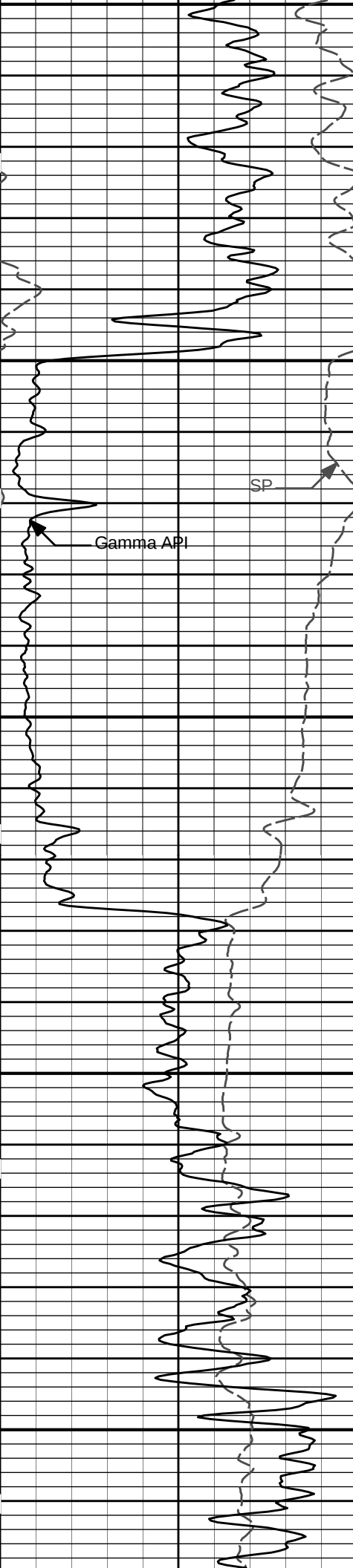
2 INCH MAIN LOG

HALLIBURTON

Plot Time: 11-Jun-11 00:48:43
Plot Range: 1700 ft to 5055.42 ft
Data: BROOKOVER_4_4Well Based\DAQ-0001-0031
Plot File: \\-LOCAL-\\BROOKOVER_4_4Well Based\ACRTIEOG_ACRT_5_MAIN

5 INCH MAIN LOG

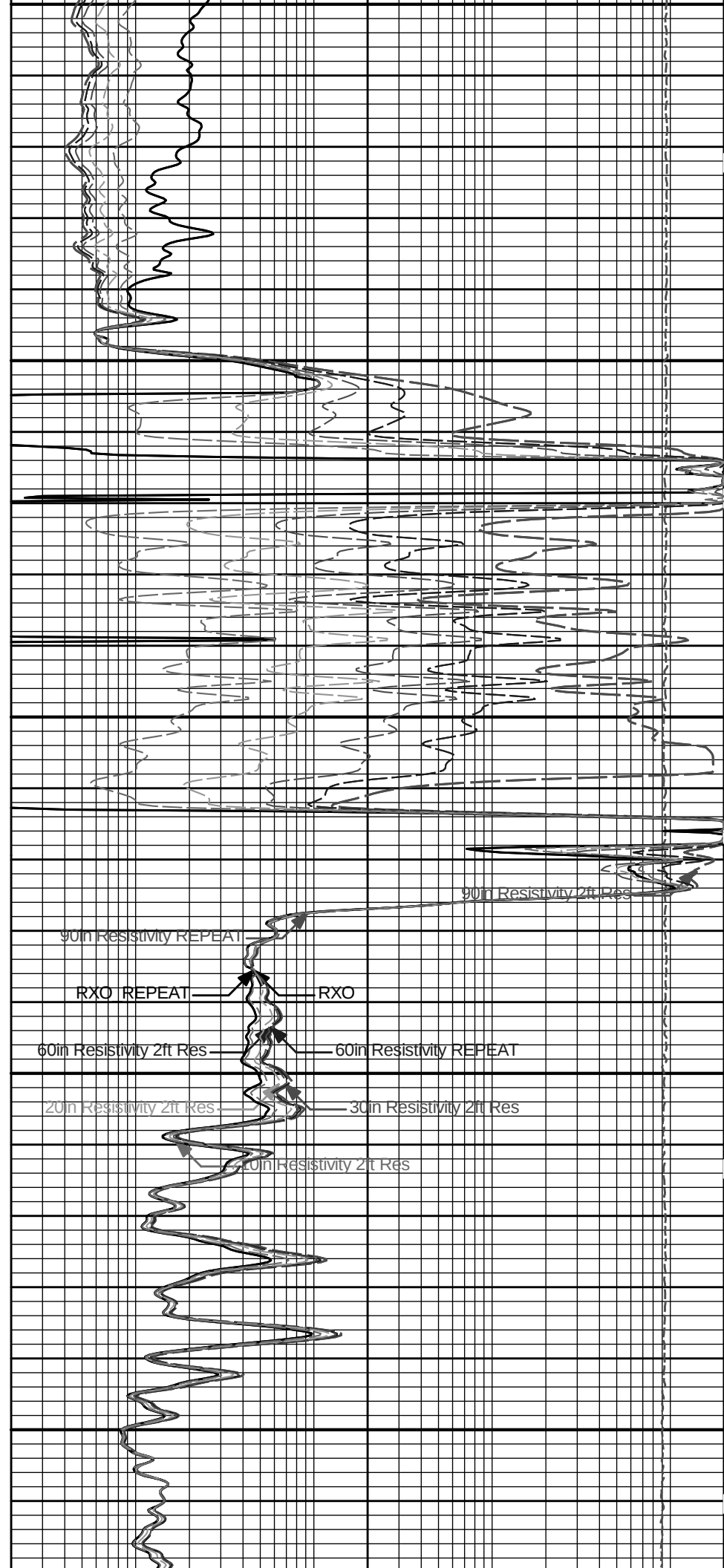


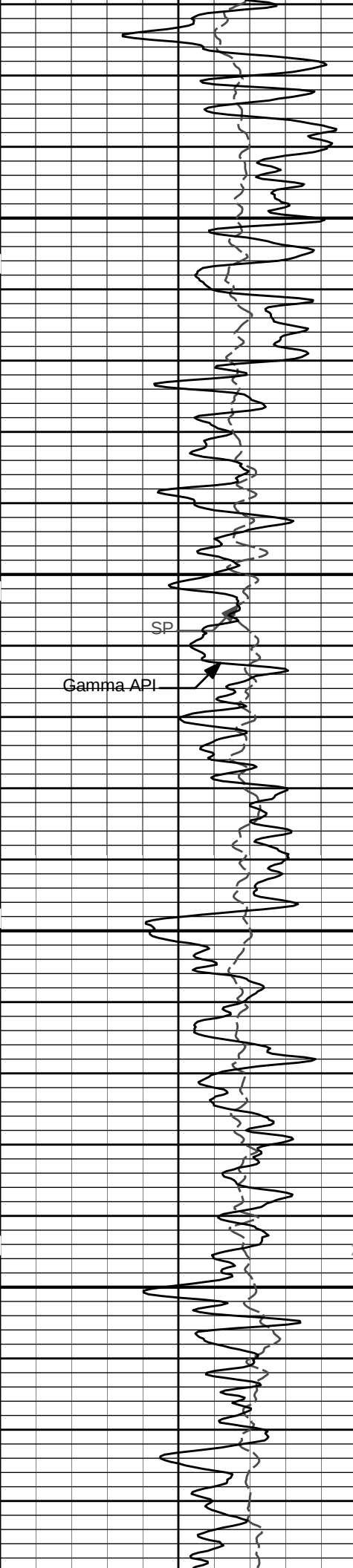


1800

1900

2000





2100

SP

Gamma API

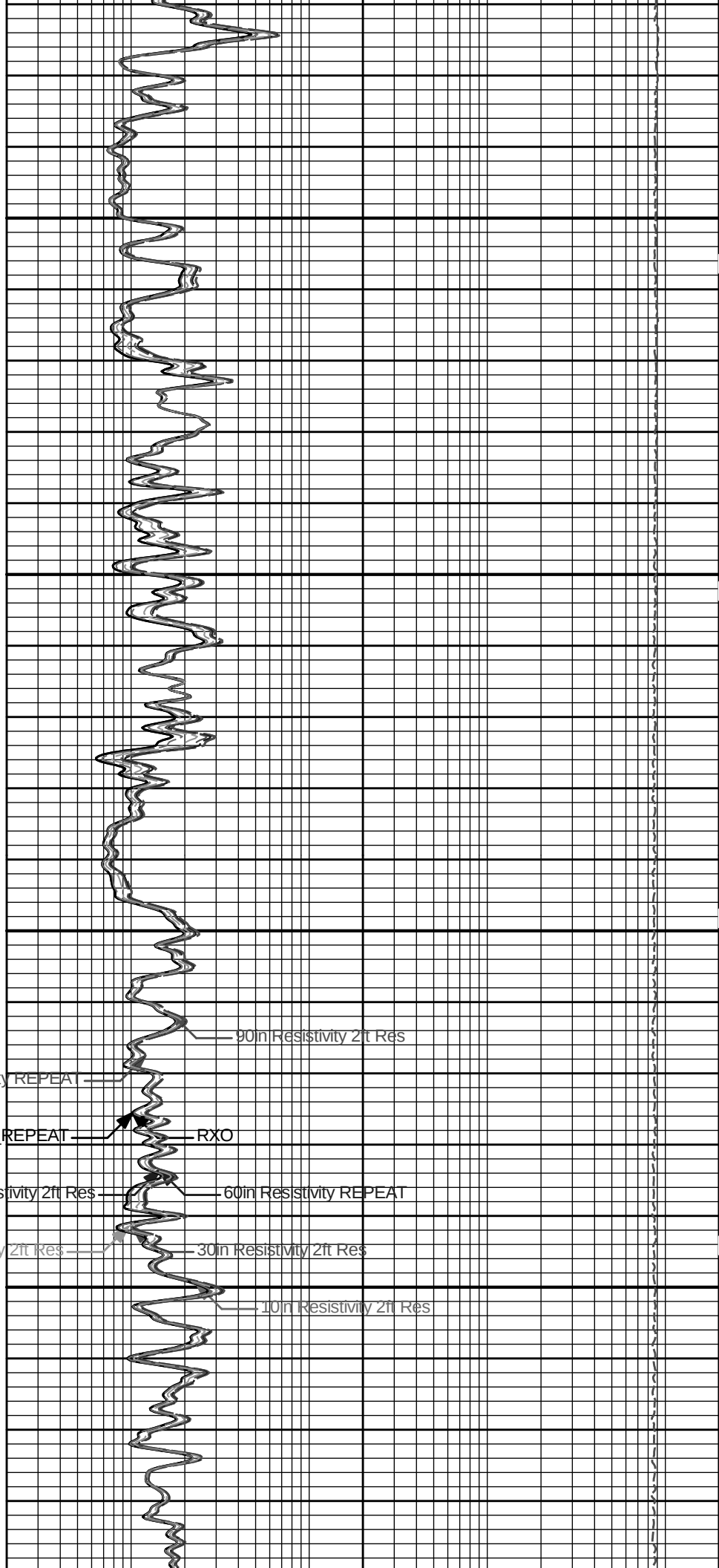
90in Resistivity REPEAT

RXO_REPEAT

60in Resistivity 2ft Res

30in Resistivity 2ft Res

2200



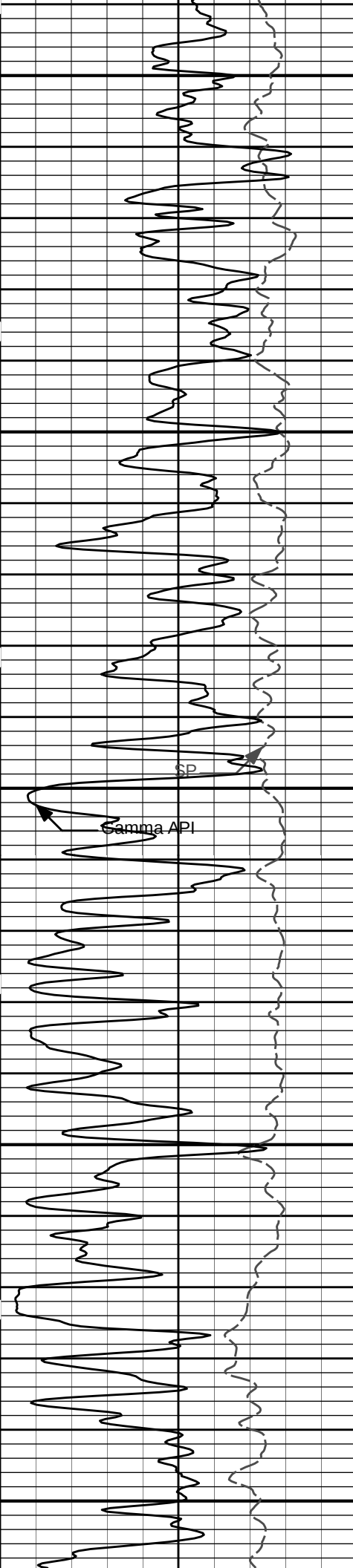
90in Resistivity 2ft Res

RXO

60in Resistivity REPEAT

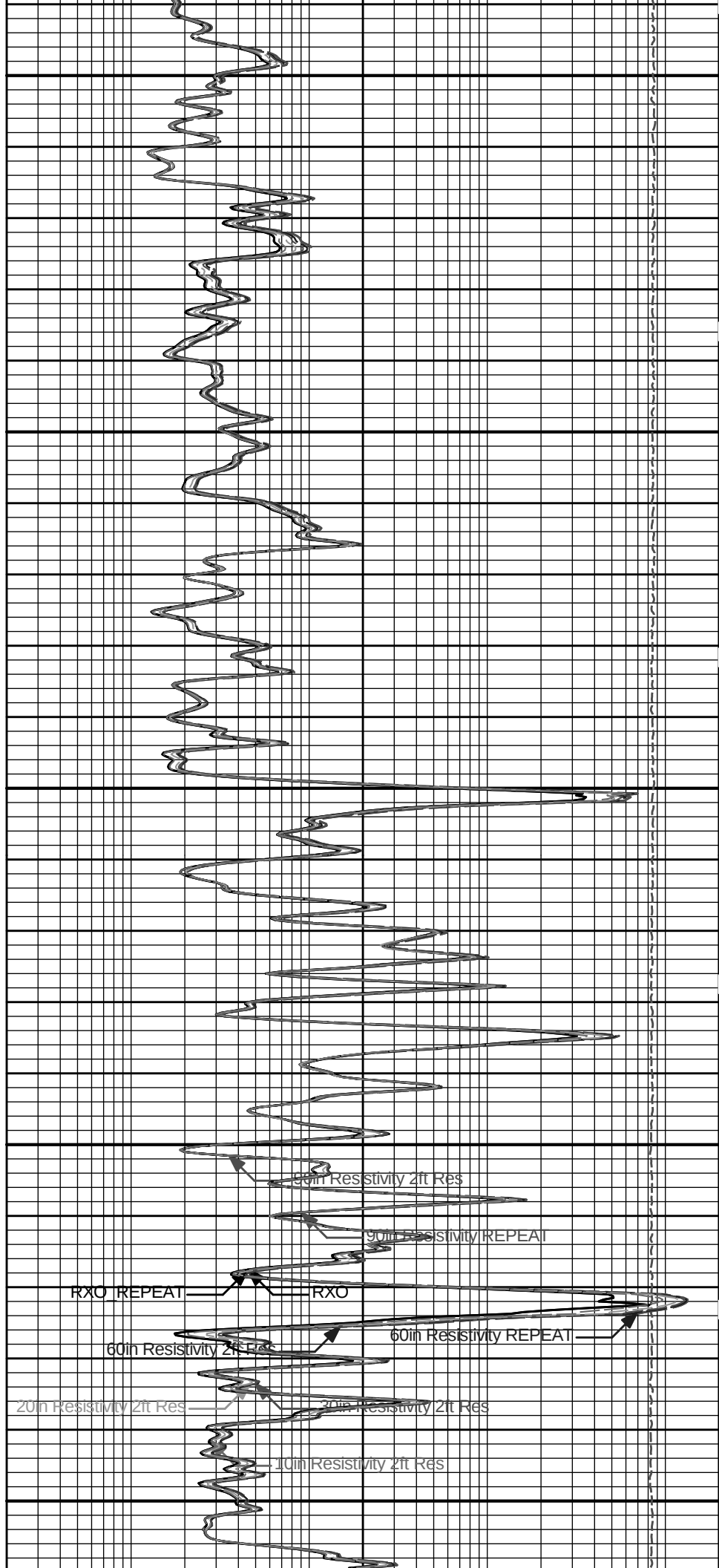
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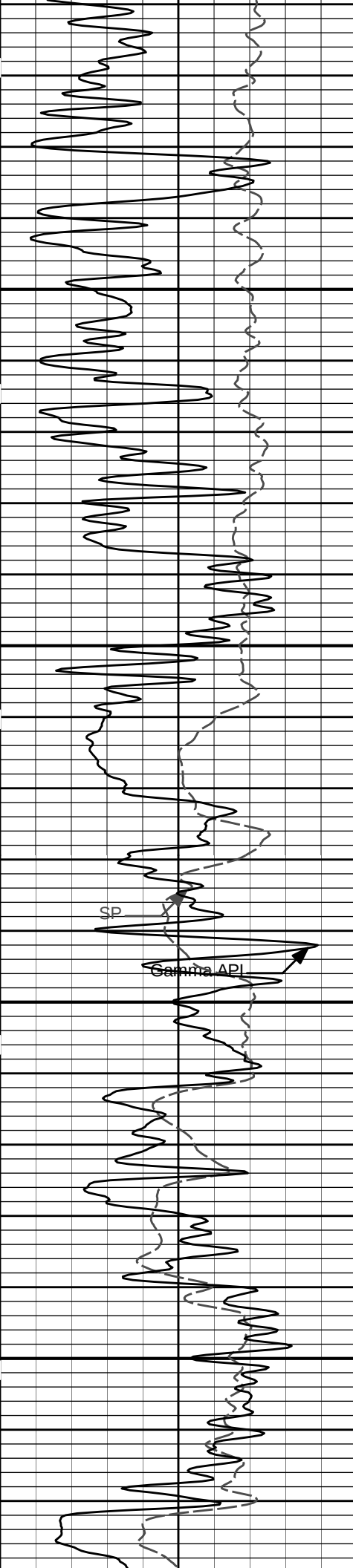
10in Resistivity 2ft Res



2300

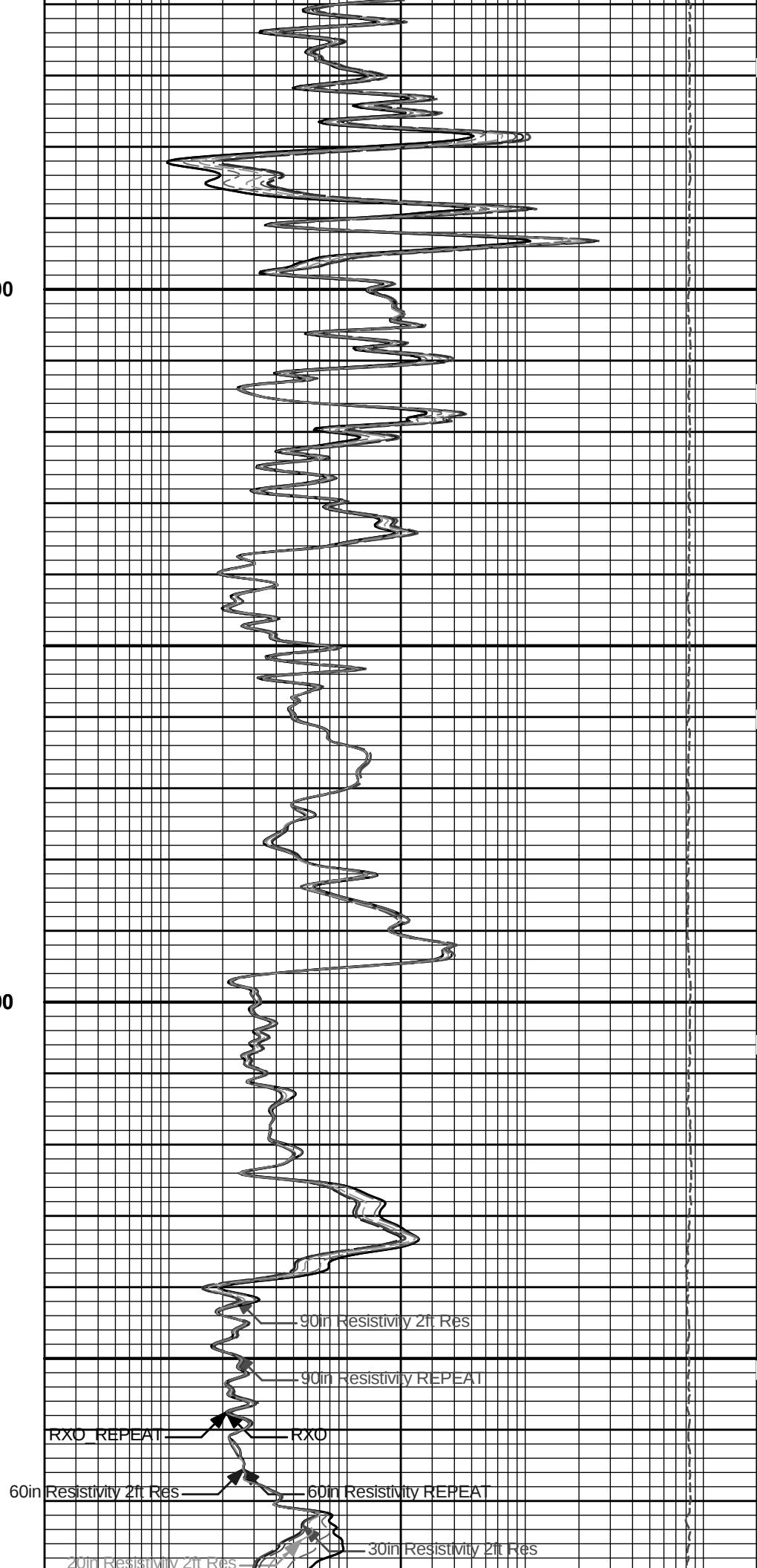
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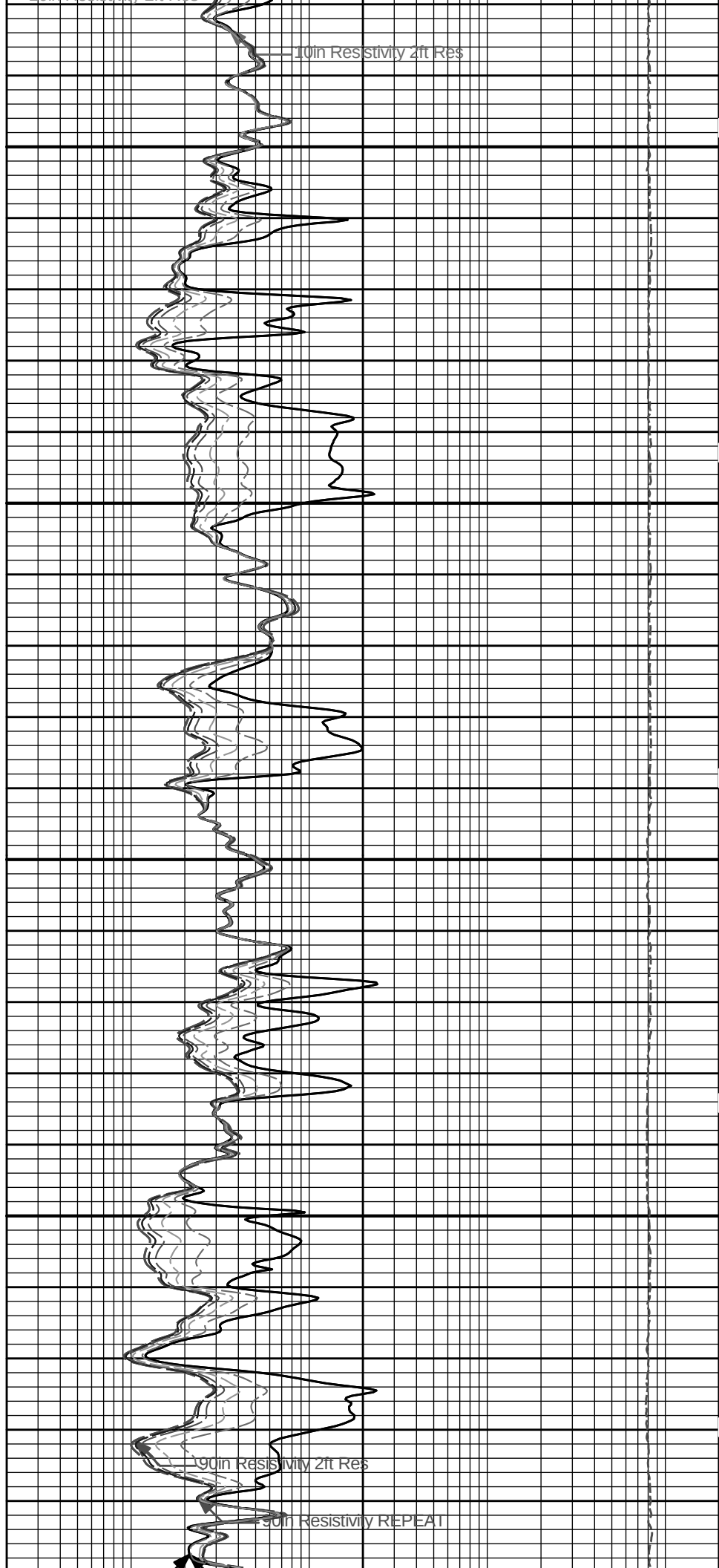
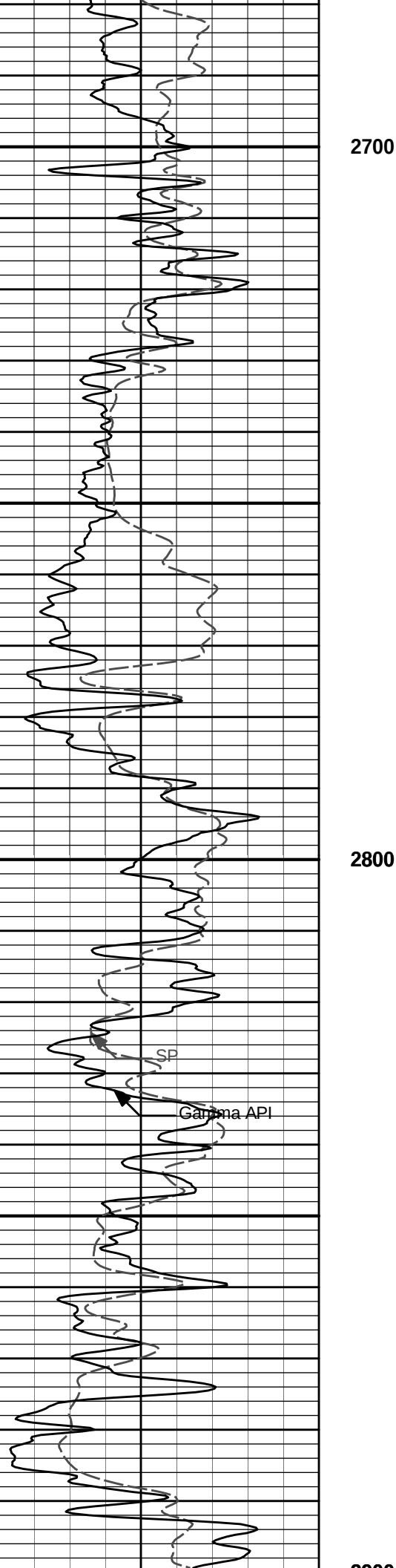


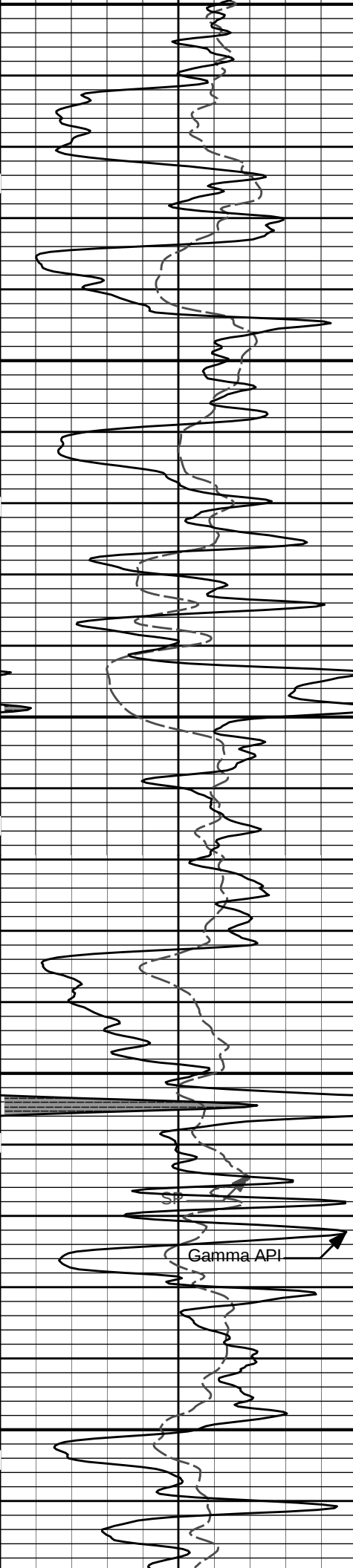


2500

2600



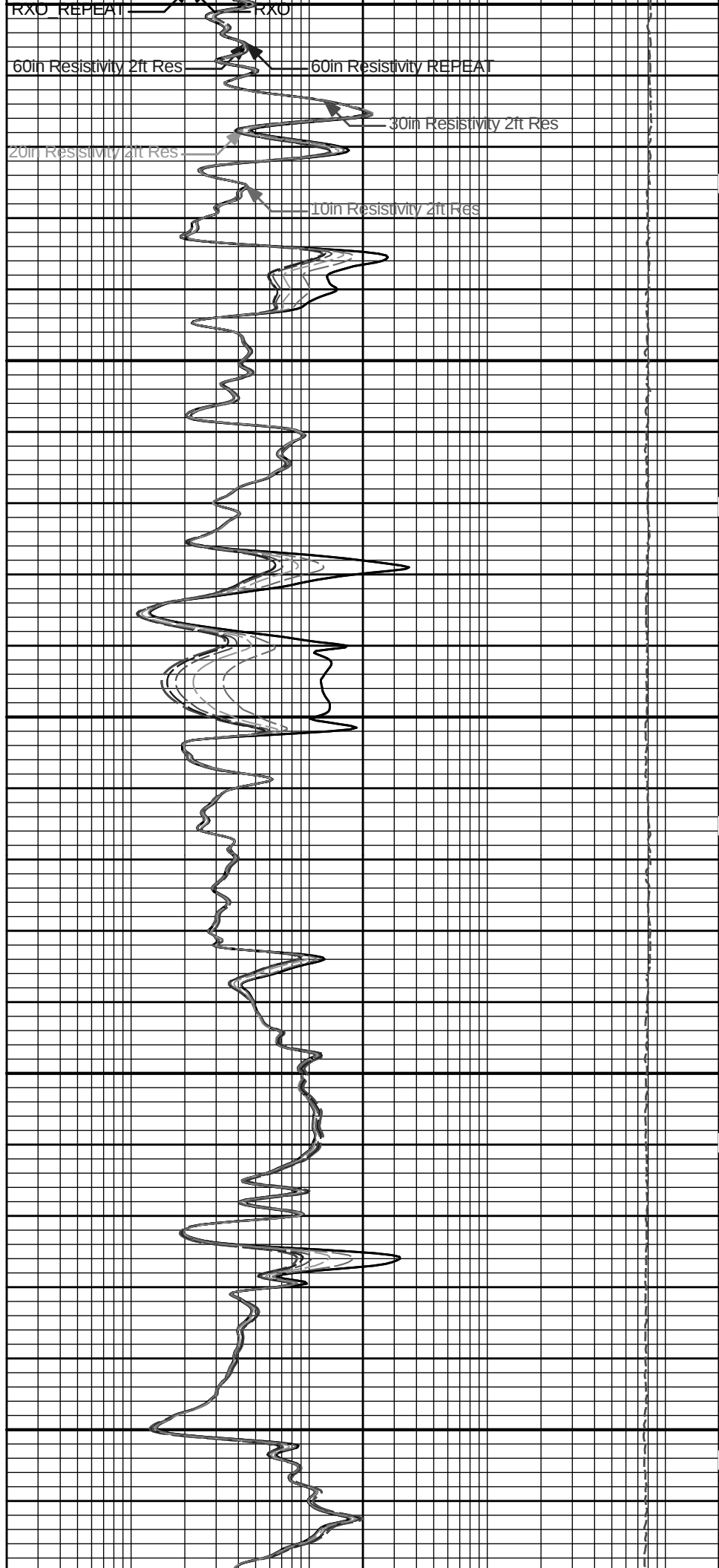


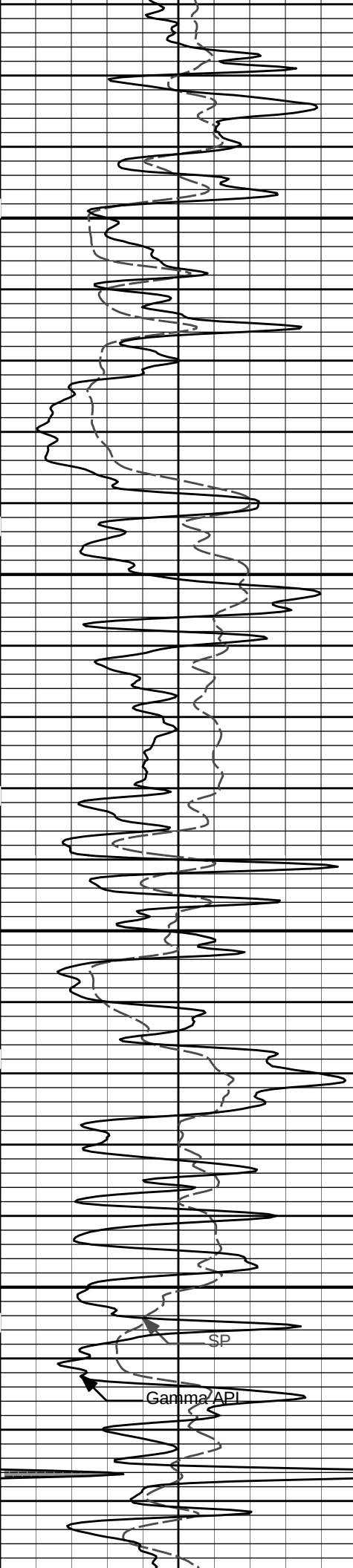


2900

3000

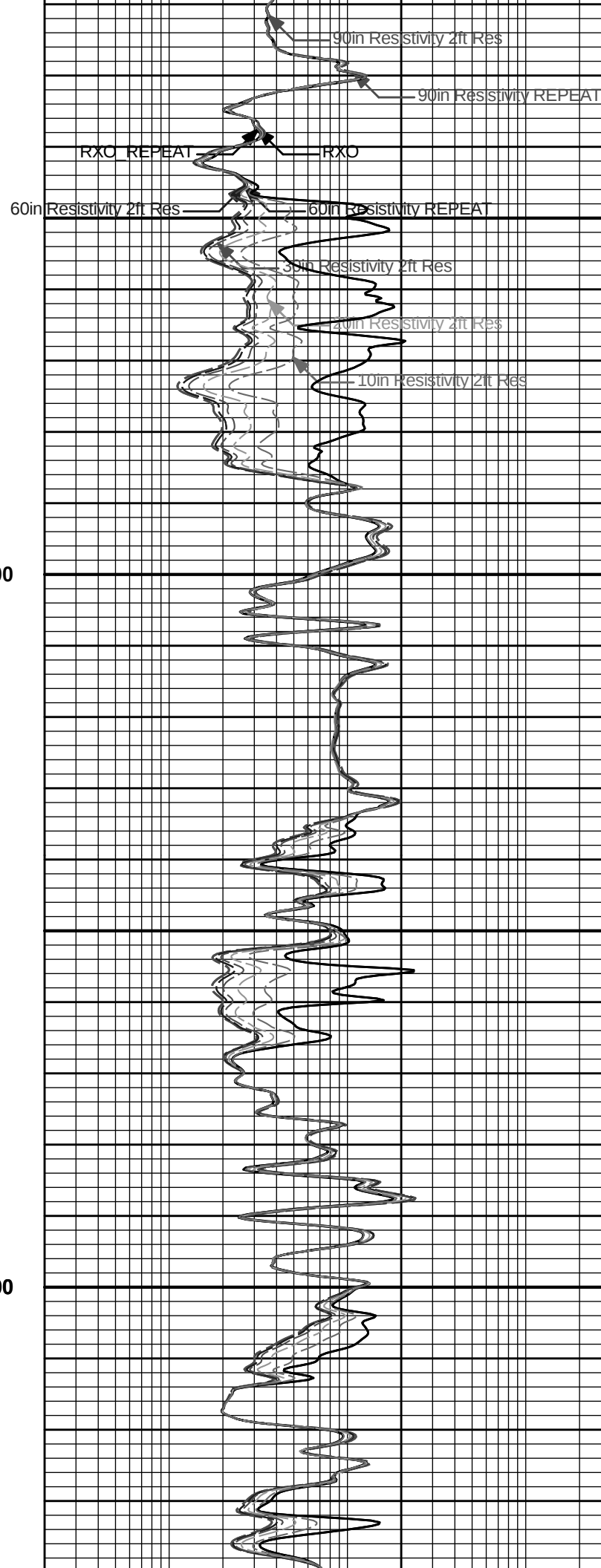
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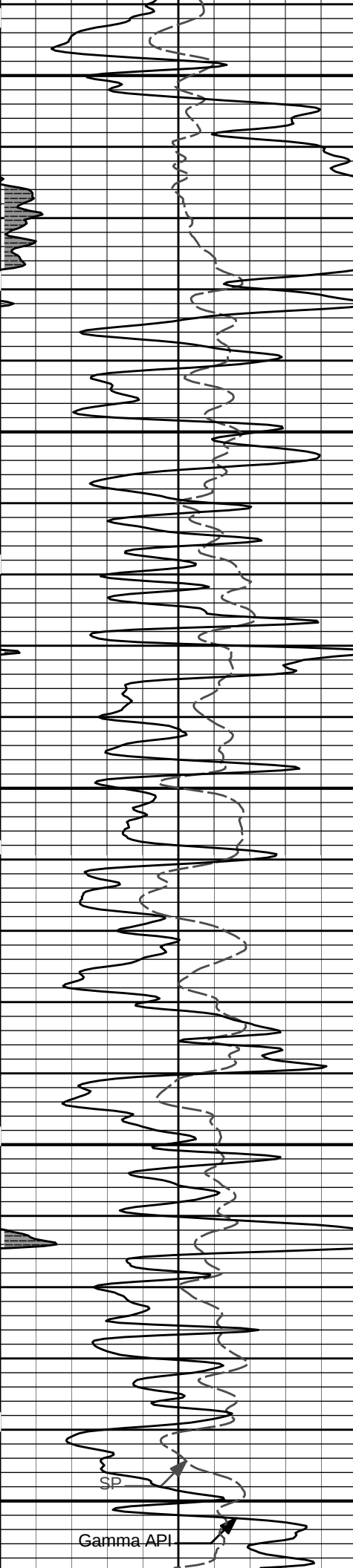




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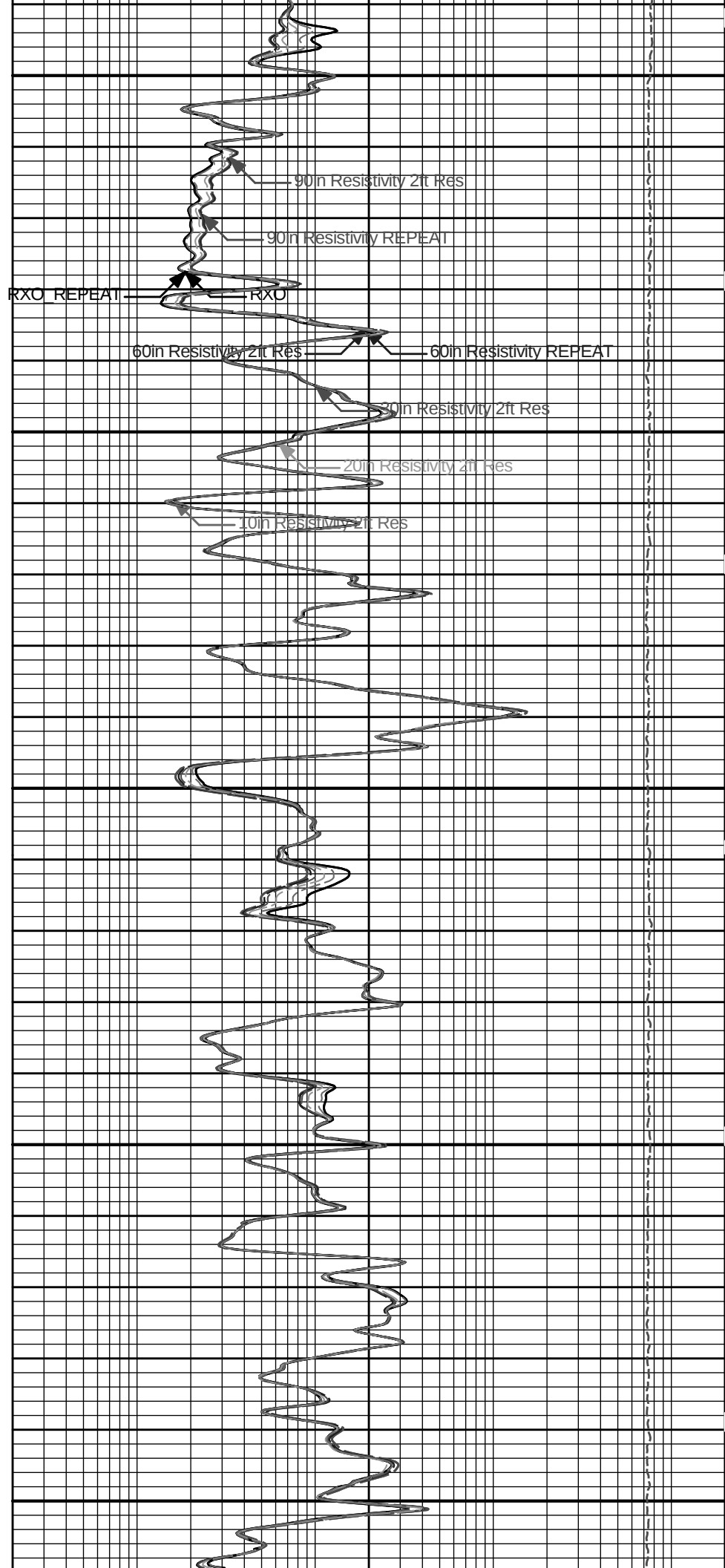
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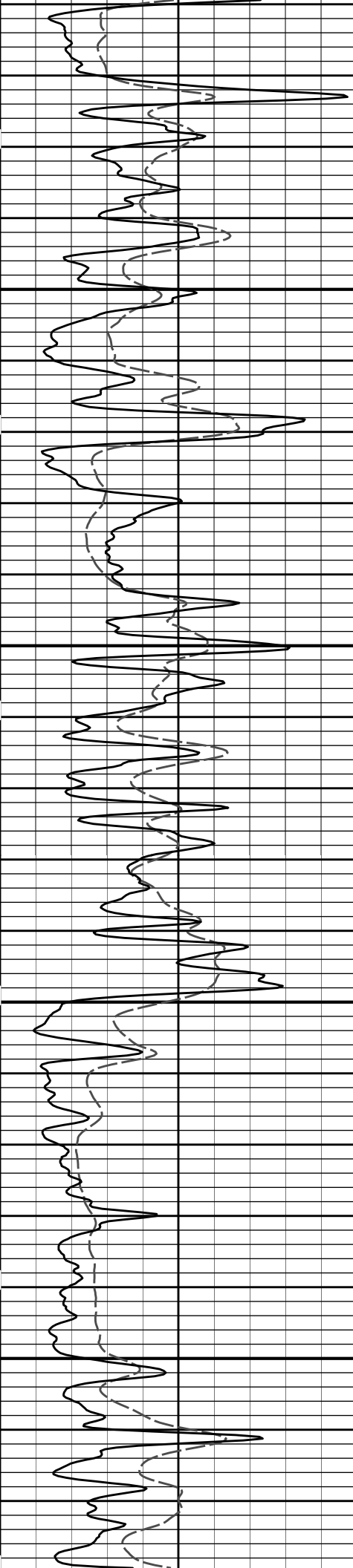




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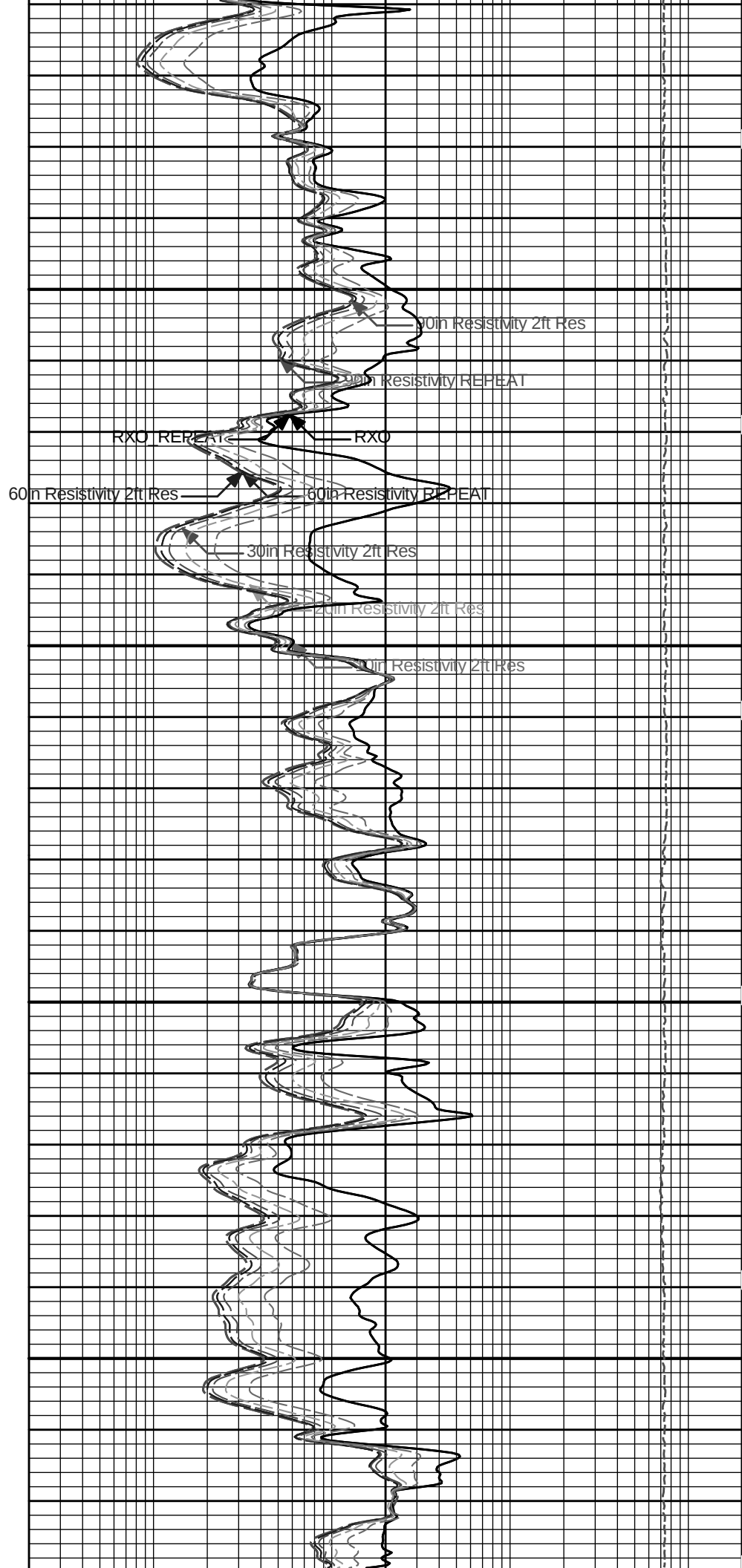
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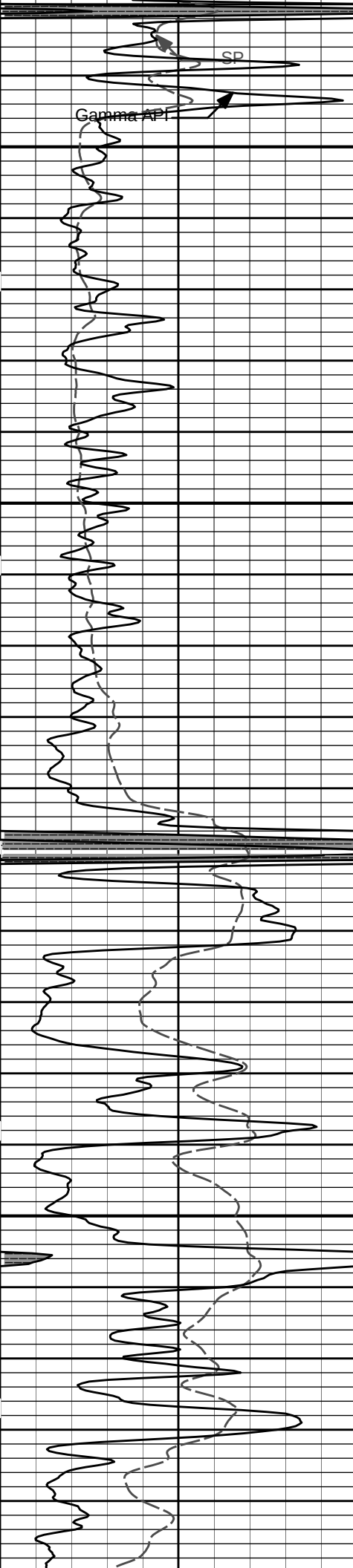




3600

3700

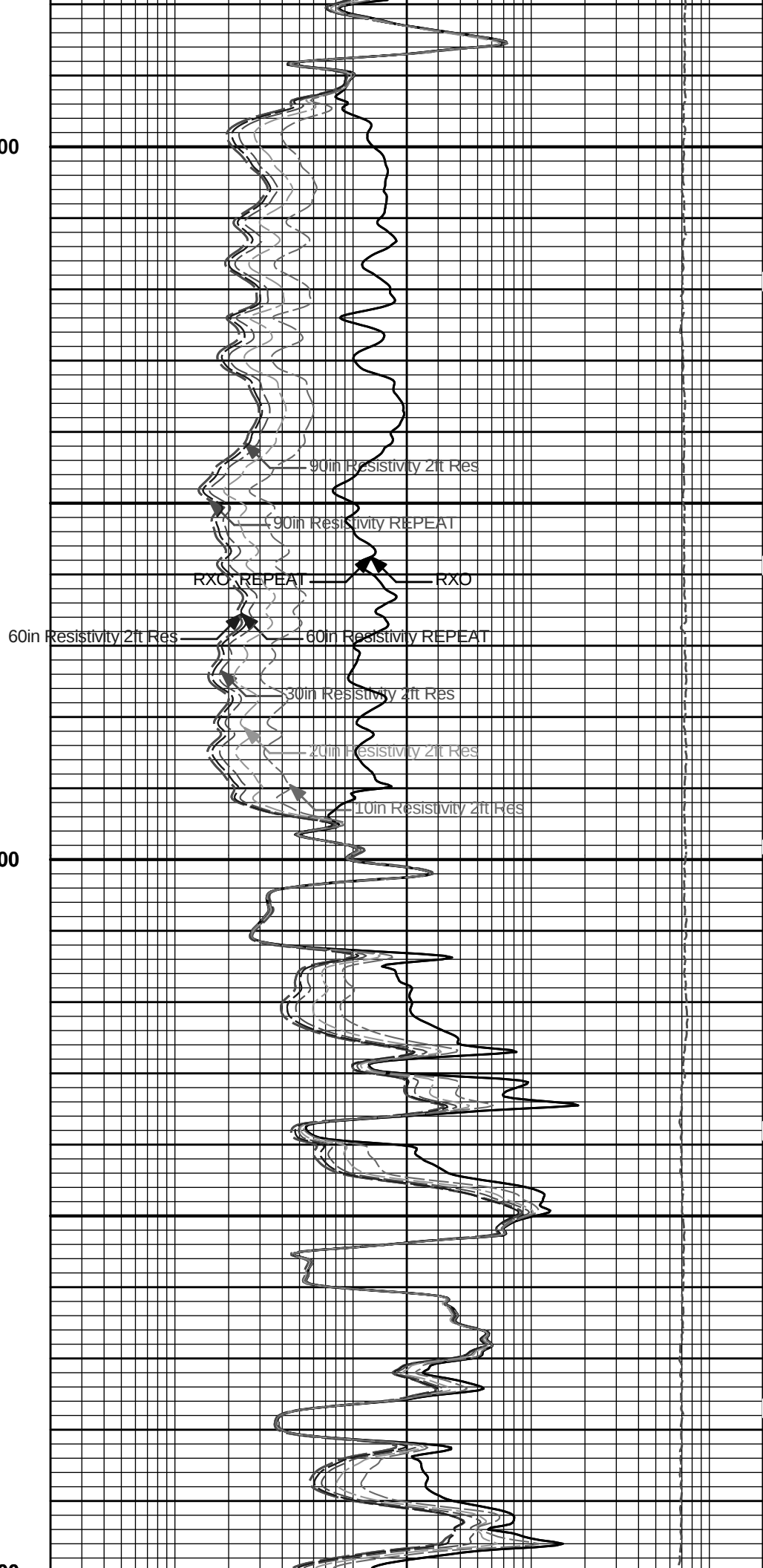


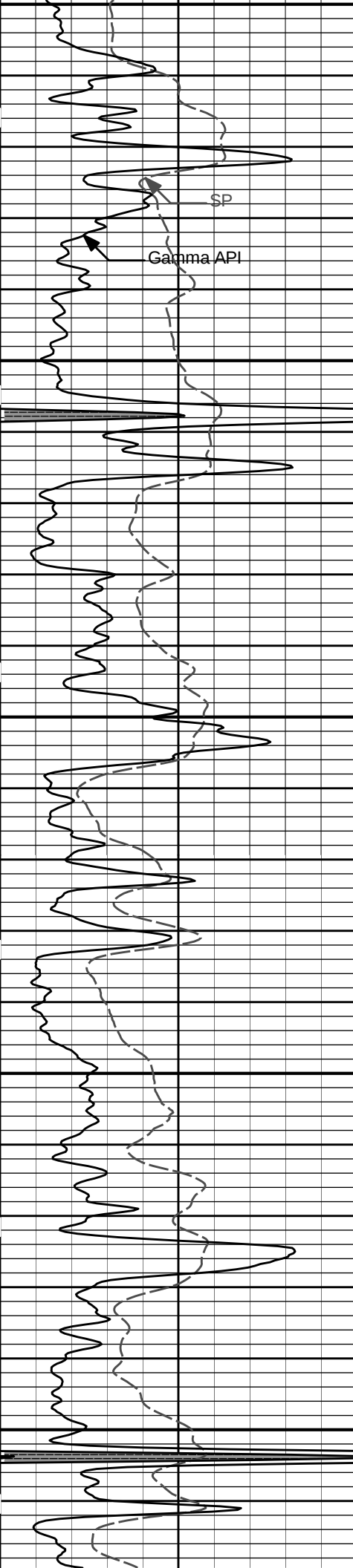


3800

3900

4000

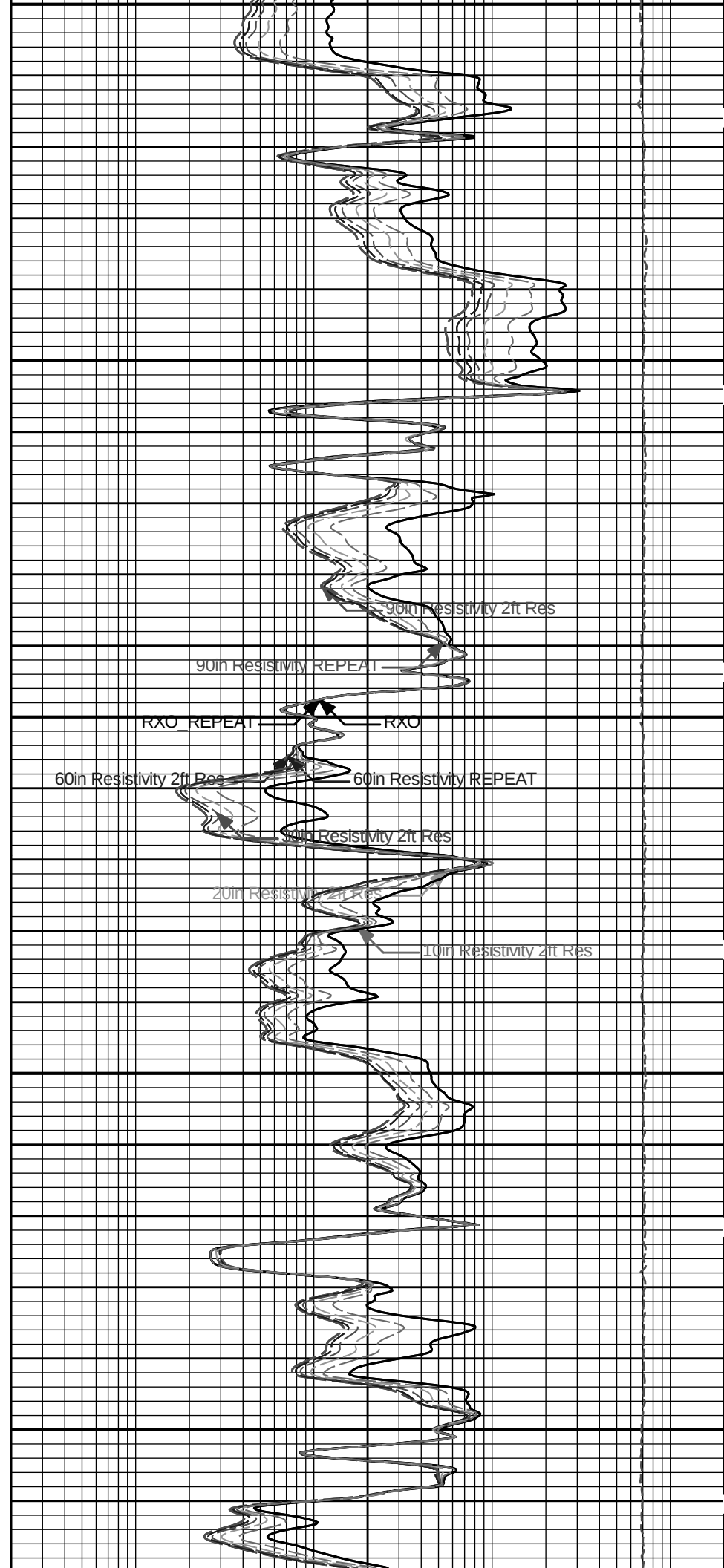


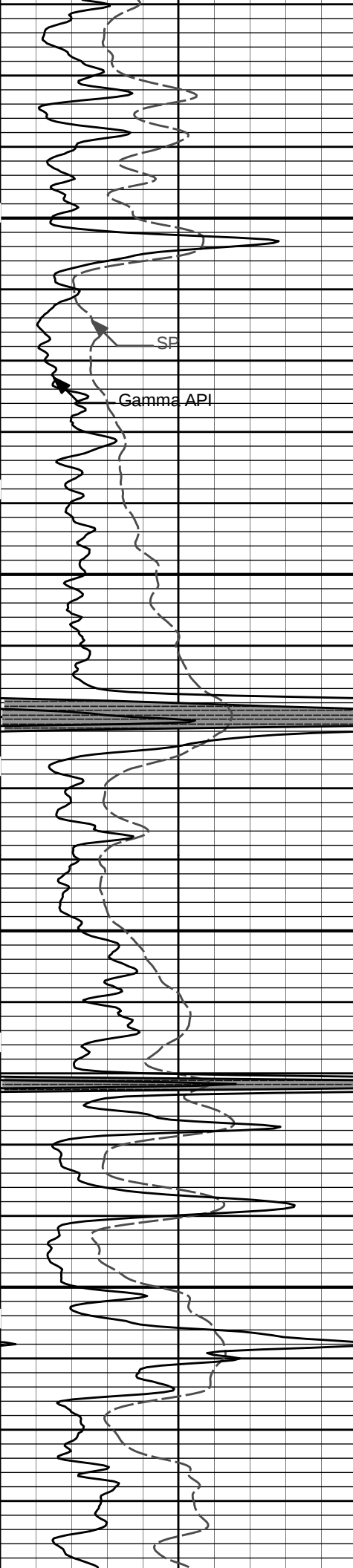


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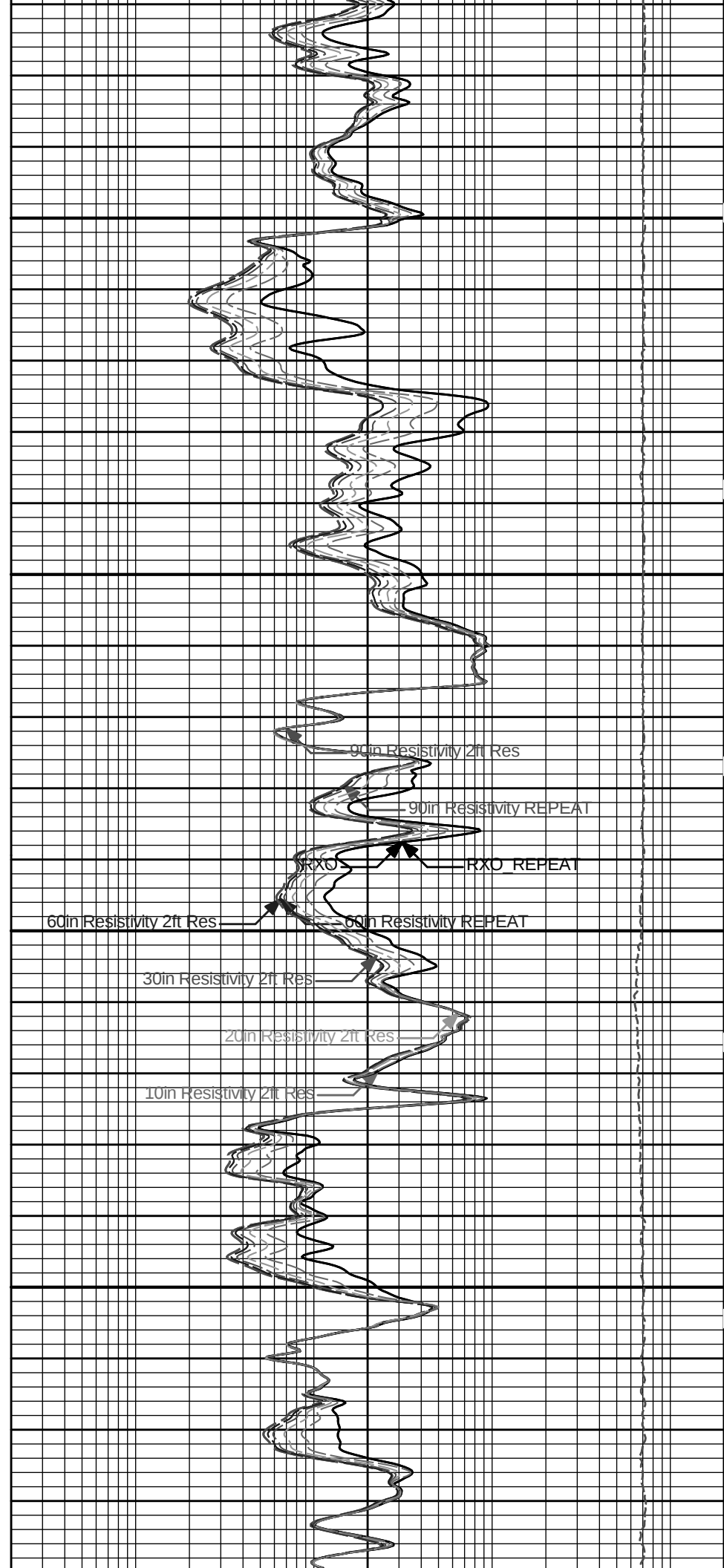
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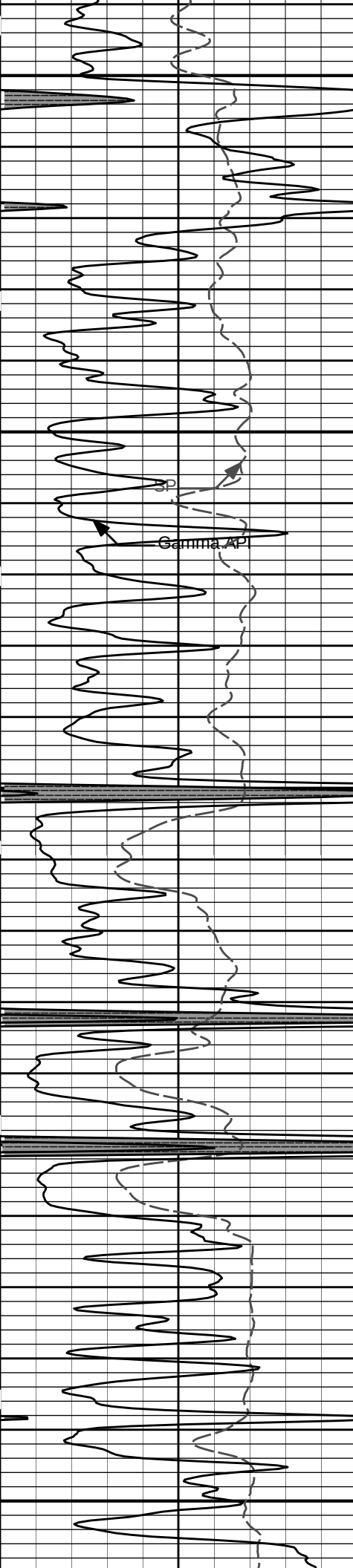




4300

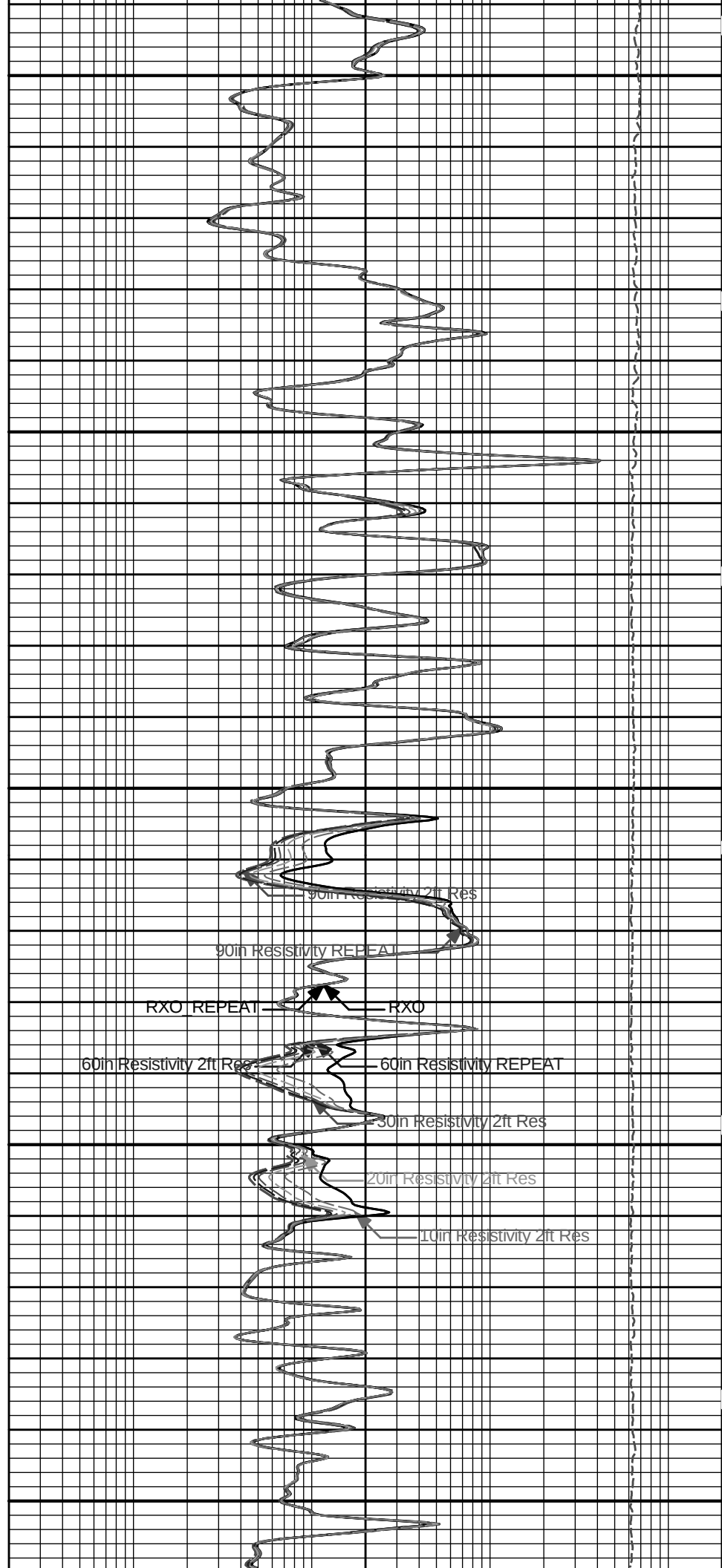
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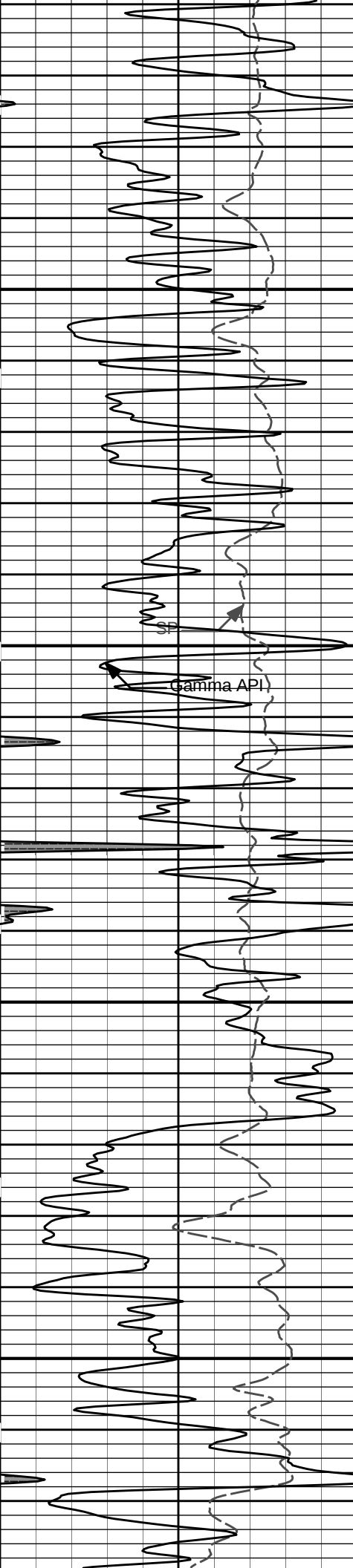




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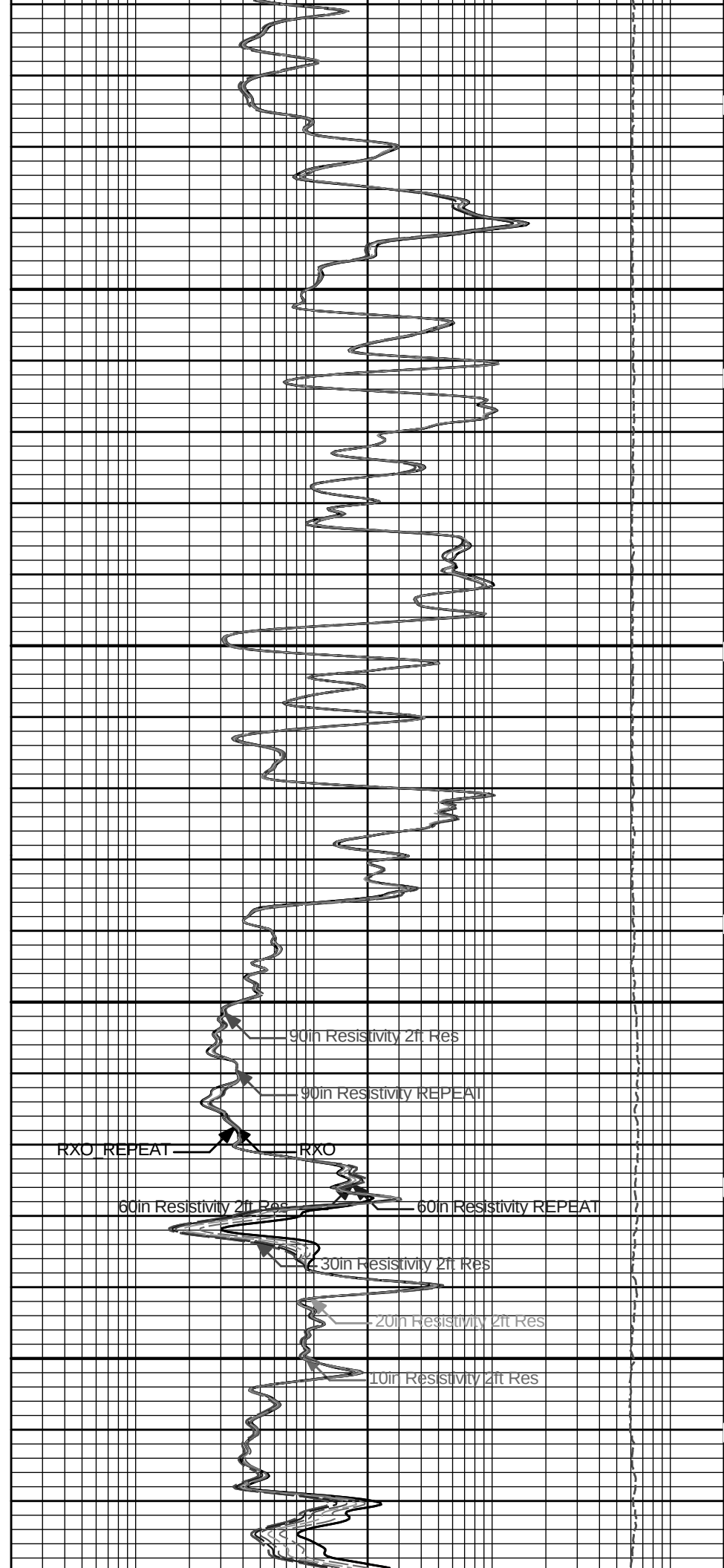
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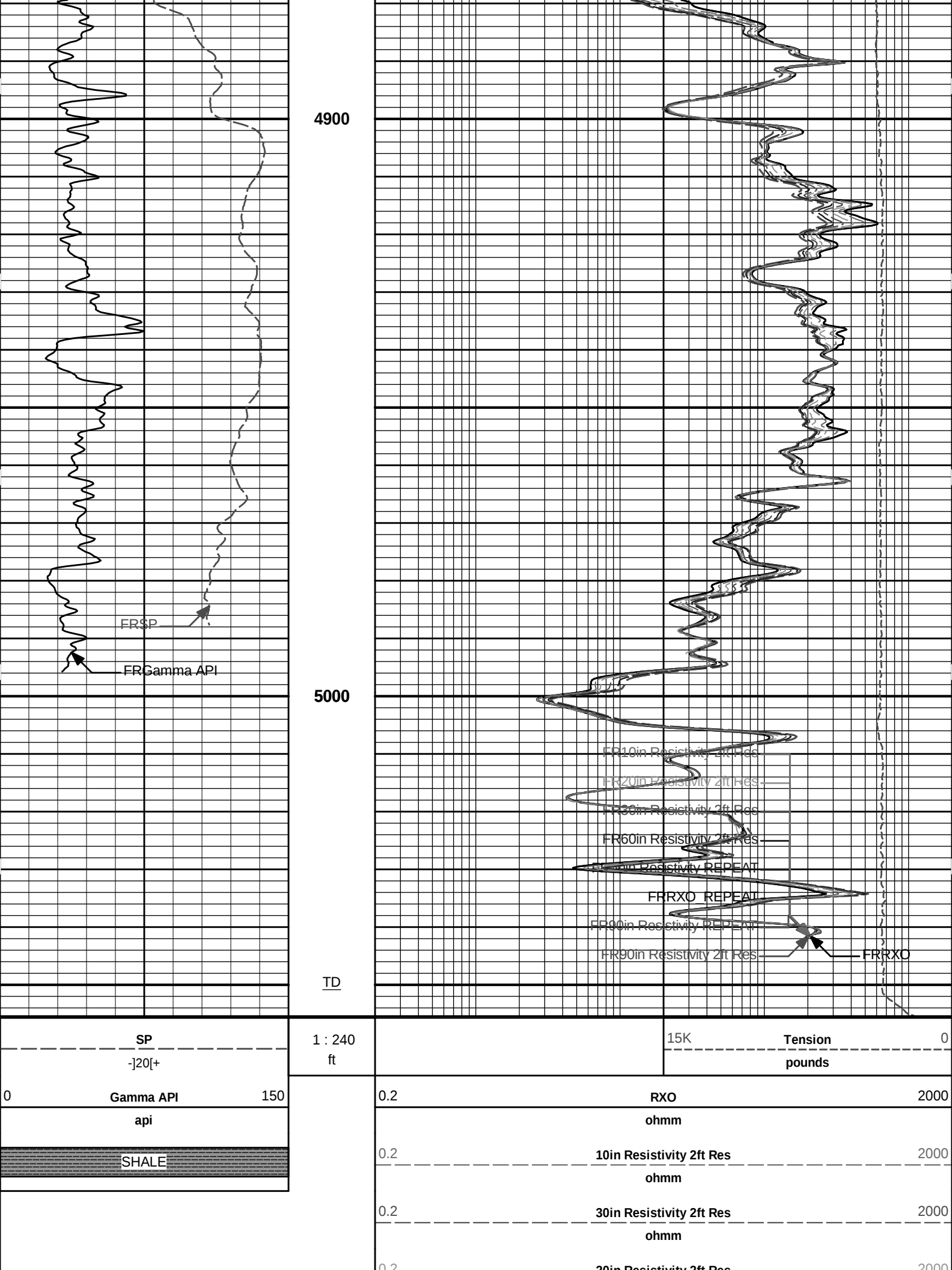




4700

4800





	0.2	20in Resistivity 2ft Res	2000
		ohmm	
	0.2	60in Resistivity 2ft Res	2000
		ohmm	
	0.2	90in Resistivity 2ft Res	2000
		ohmm	
		ohmm	

HALLIBURTON

Plot Time: 11-Jun-11 00:49:00
Plot Range: 1700 ft to 5055.42 ft
Data: BROOKOVER_4_4Well Based\DAQ-0001-003\
Plot File: \\-LOCAL-\BROOKOVER_4_4Well Based\ACRTIEOG_ACRT_5_MAIN

5 INCH MAIN LOG

HALLIBURTON

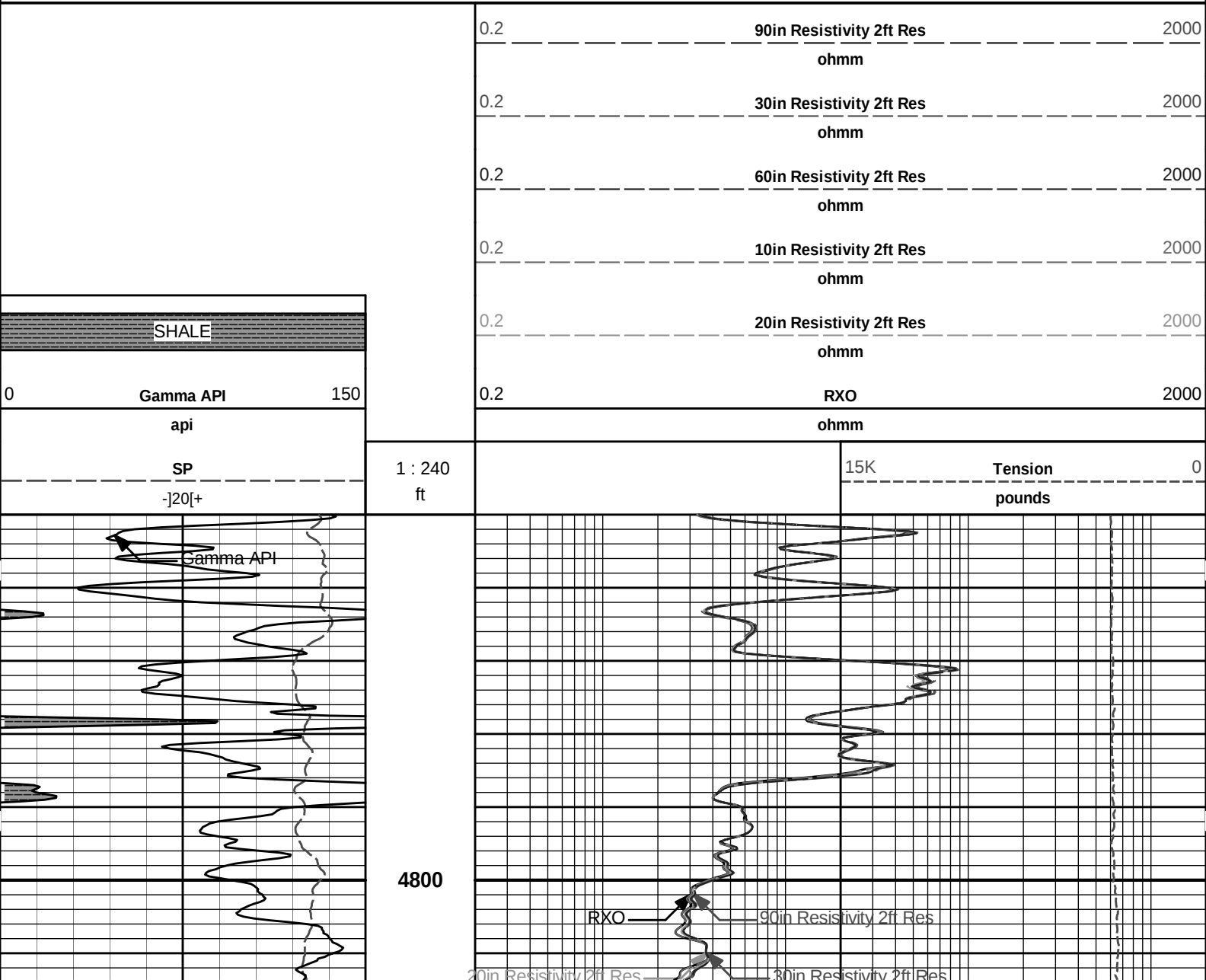
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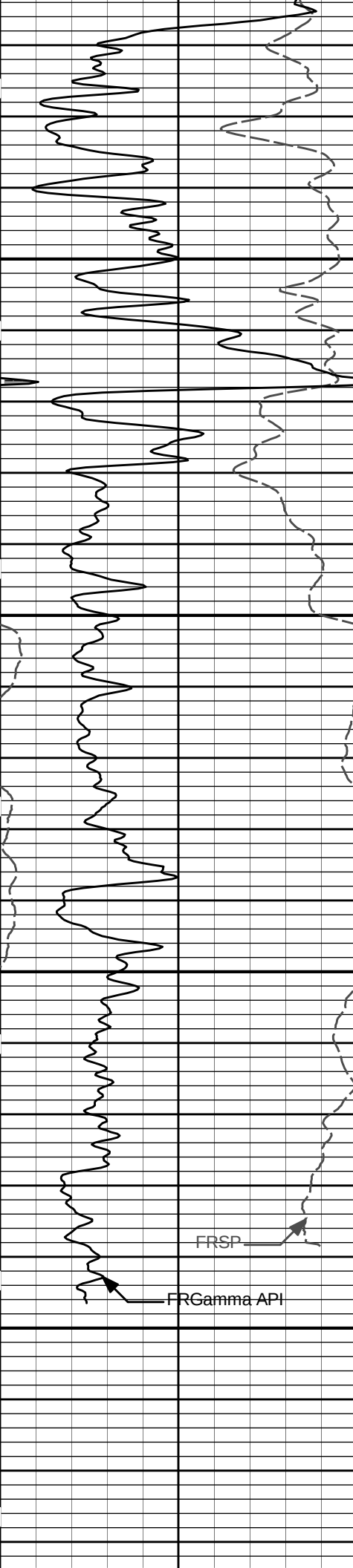
Plot Range: 4750 ft to 6182.92 ft

Data: BROOKOVER_4_4Well Based\DAQ-0001-002\

Plot File: \\-LOCAL-\BROOKOVER_4_4Well Based\ACRTIEOG_ACRT_5_REPEAT

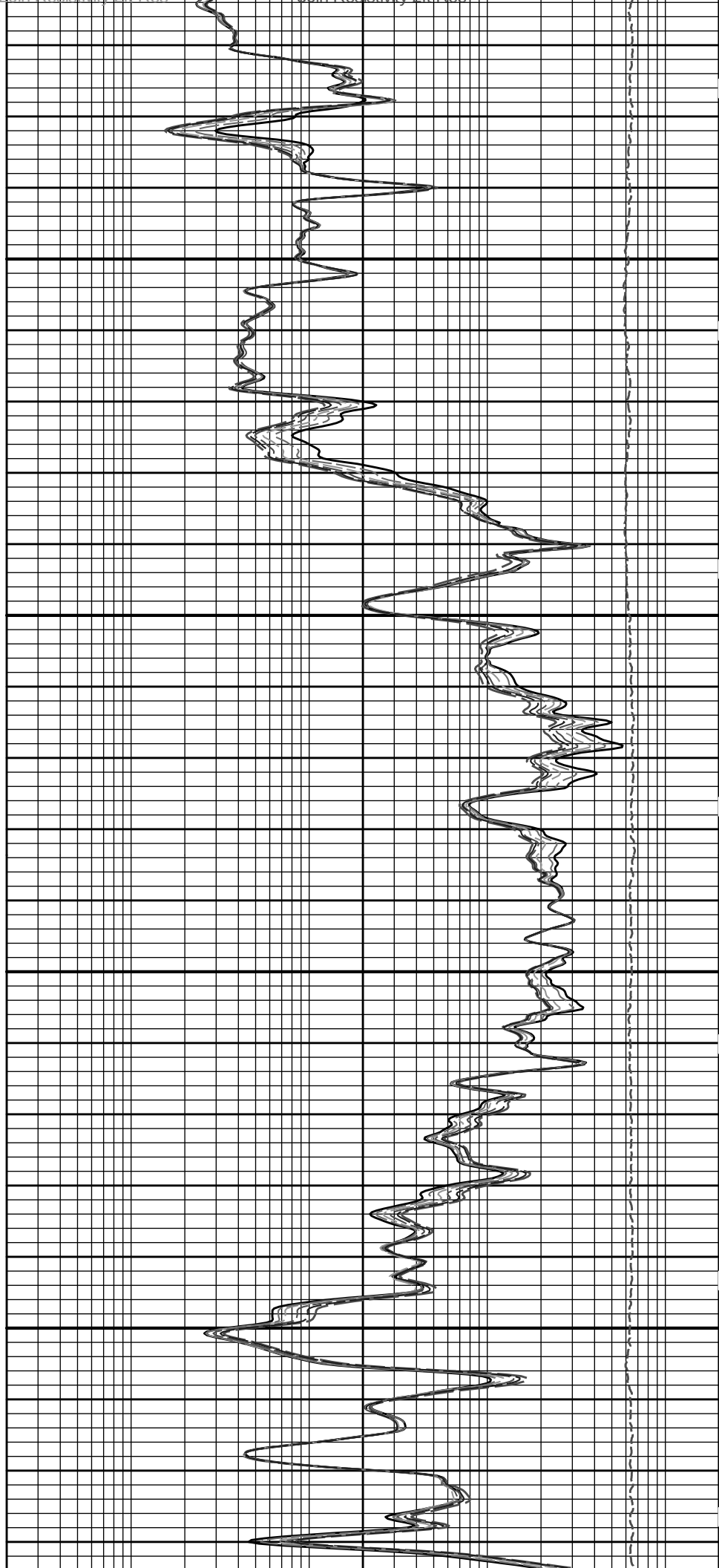
REPEAT SECTION

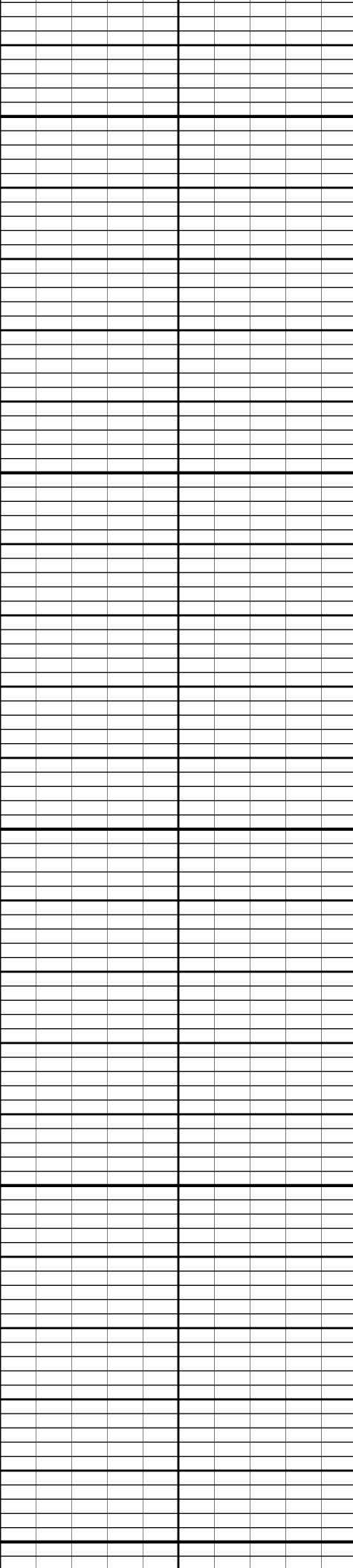




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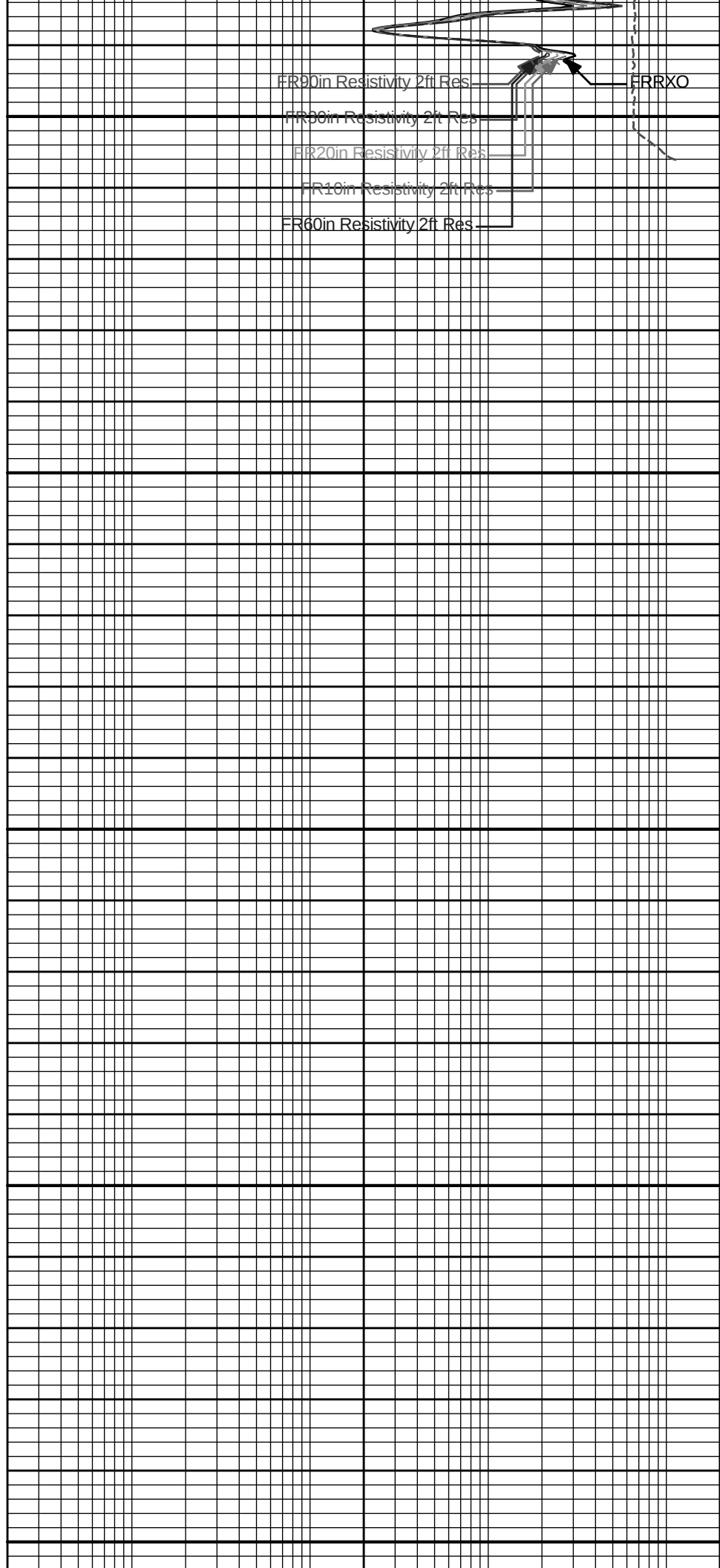
5000





5100

5200



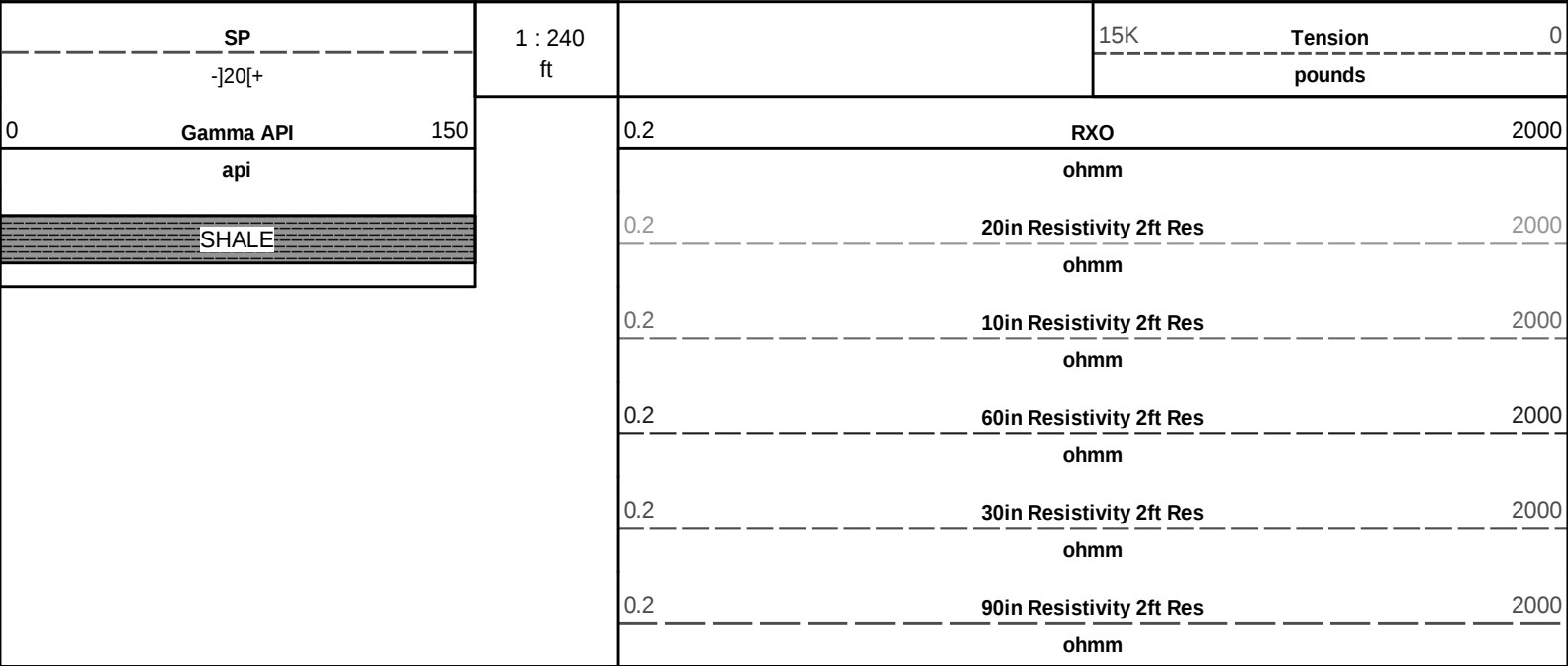
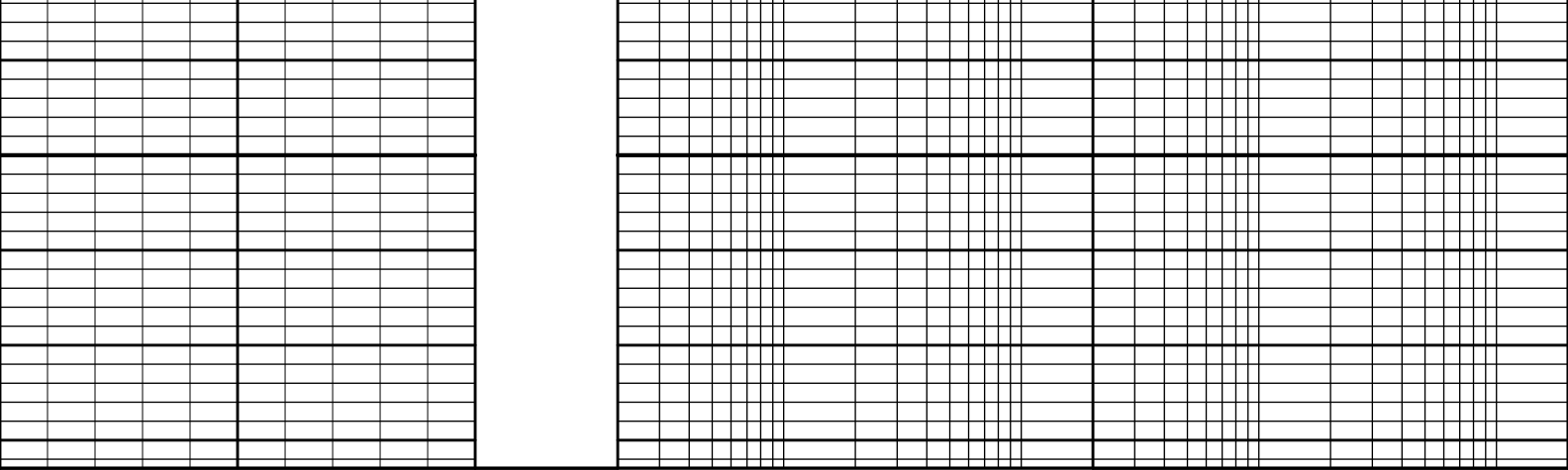
[illegible]

A full-page view of a blank sheet of graph paper. The page is covered by a uniform grid of small squares, formed by thin black horizontal and vertical lines. There are no margins, text, or other markings on the paper.

[illegible]

A full-page view of a blank sheet of graph paper. The page is covered by a uniform grid of thin black lines forming small squares. There are no margins, text, or other markings on the paper.

[illegible][illegible][illegible]



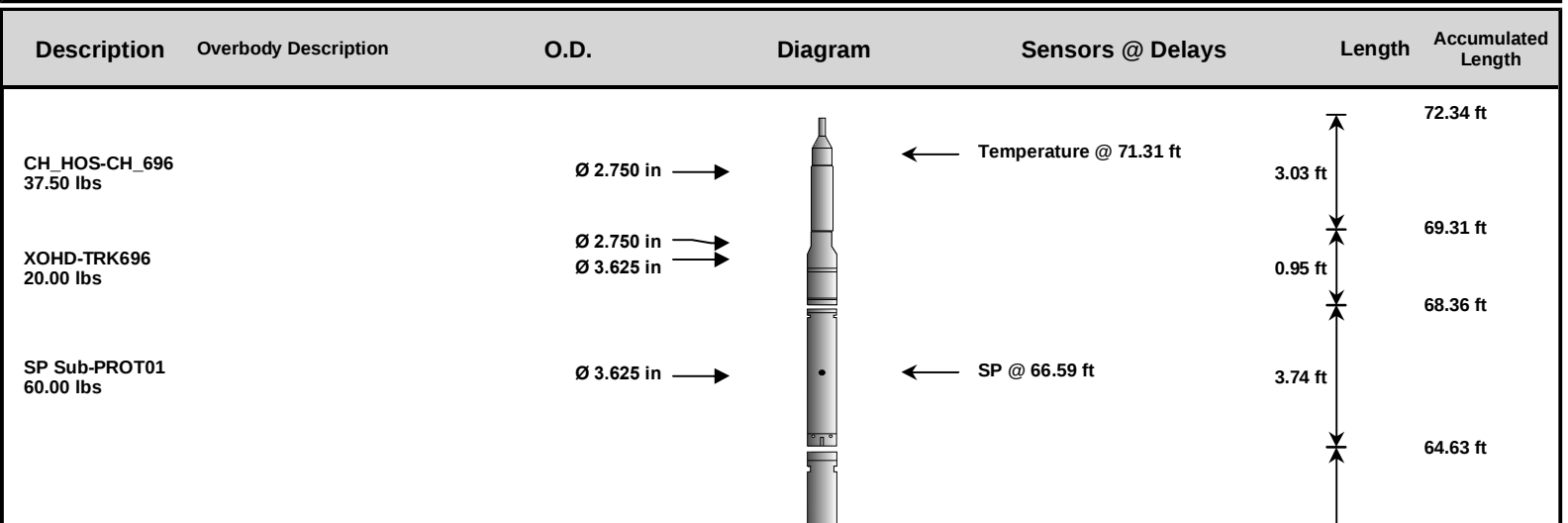
HALLIBURTON

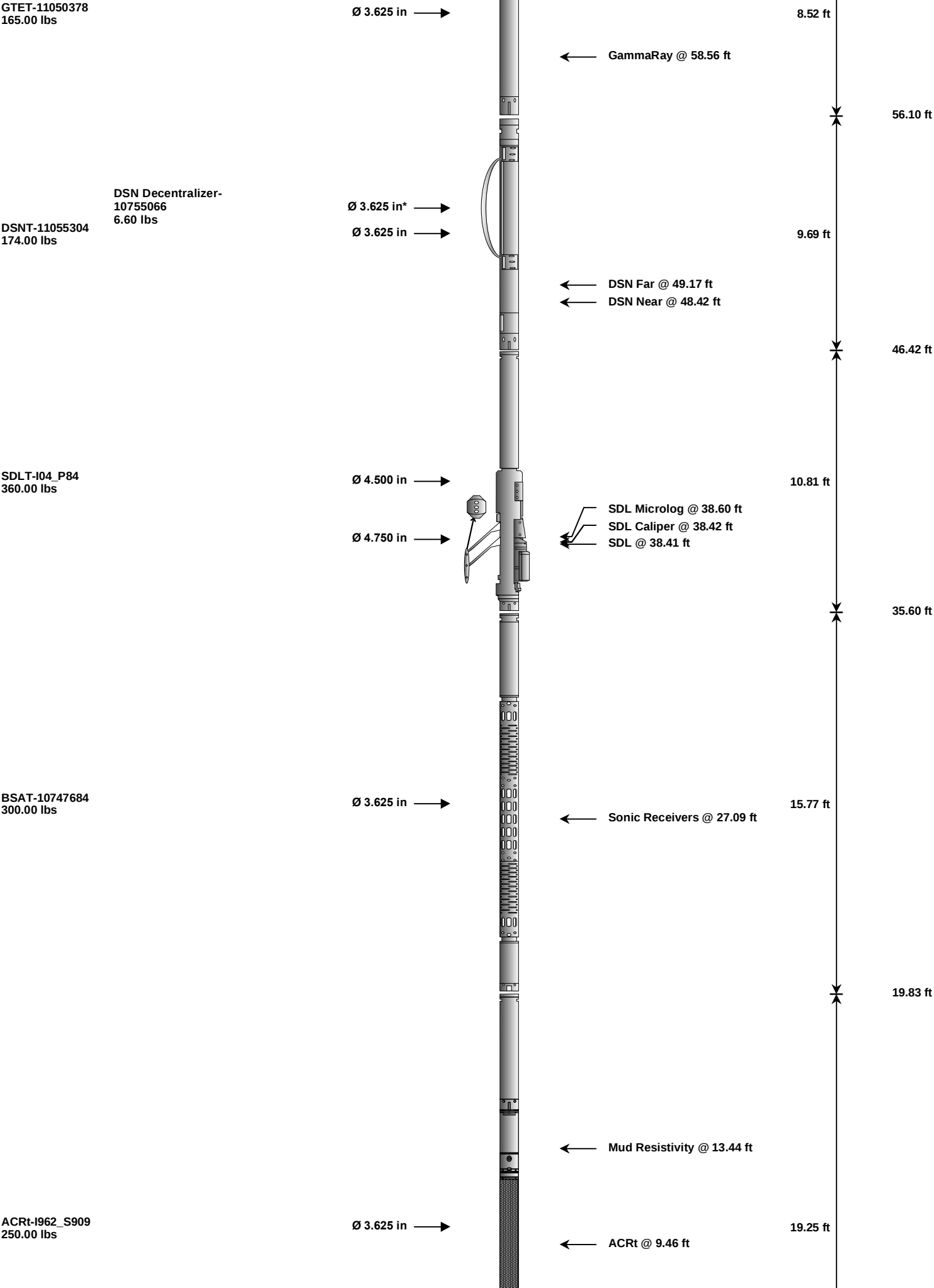
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Plot File: \\-LOCAL-\BROOKOVER_4_4Well Based\ACRT\EOG_ACRT_5_REPEAT

REPEAT SECTION

HALLIBURTON

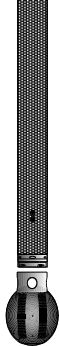
TOOL STRING DIAGRAM REPORT





Cabbage Head-
TRK696
5.00 lbs

Ø 3.625 in
Ø 6.000 in



0.58 ft

0.58 ft

0.00 ft

Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max.Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	CH_696	37.50	3.03	69.31	300.00
XOHD	Hostile to Dits Cross Over	TRK696	20.00	0.95	68.36	300.00
SP	SP Sub	PROT01	60.00	3.74	64.63	300.00
GTET	Gamma Telemetry Tool	11050378	165.00	8.52	56.10	60.00
DSNT	Dual Spaced Neutron	11055304	174.00	9.69	46.42	60.00
DCNT	DSN Decentralizer	10755066	6.60	5.13	* 49.75	300.00
SDLT	Spectral Density Tool	I04_P84	360.00	10.81	35.60	60.00
BSAT	Borehole Sonic Array Tool	10747684	300.00	15.77	19.83	60.00
ACRt	Array Compensated True Resistivity	I962_S909	250.00	19.25	0.58	300.00
CBHD	Cabbage Head	TRK696	5.00	0.58	0.00	300.00
Total			1,378.10	72.34		
						* Not included in Total Length and Length Accumulation.
Data: BROOKOVER_4_4I0001 SP-GTET-DSN-SDL-BSAT-ACRT-CHIDLE					Date: 10-Jun-11 19:47:46	

HALLIBURTON

CALIBRATION REPORT

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

Tool Name:	ACRt - I962_S909	Reference Calibration Date:	11-Mar-11 11:34:39
Engineer:	J. BOSH	Calibration Date:	03-May-11 14:28:43
Software Version:	WL INSITE R3.2.0 (Build 7)	Calibration Version:	1

TYPICAL GAIN RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.0070	1.05	0.95	1.0135	1.05	0.95	1.0116	1.05
A2 (50")	0.95	1.0142	1.05	0.95	1.0207	1.05	0.95	1.0200	1.05
A3 (29")	0.95	1.0002	1.05	0.95	1.0054	1.05	0.95	1.0025	1.05
A4 (17")	0.95	1.0154	1.05	0.95	1.0186	1.05	0.95	1.0185	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.0014	1.05	0.95	0.9993	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.9915	1.05	0.95	0.9892	1.05

TYPICAL SONDE OFFSET RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-0.379	2	-6	-3.567	-2	-8	-4.476	-2
A2 (50")	-7	-1.215	-1	-6	-3.265	-2	-7	-4.141	-2
A3 (29")	-27	-14.722	-9	-9	-4.487	-3	-7	-2.504	-1
A4 (17")	-180	-102.056	-60	-45	-31.086	-15	-39	-25.940	-13
A5 (10")	N/A	N/A	N/A	-150	-98.114	-50	-80	-44.687	-10
A6 (6")	N/A	N/A	N/A	175	285.394	525	90	149.184	270

TRANSMITTER CURRENT GAIN				R-MUD VERIFICATION			
Signal	Lower	R	Upper	Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
12K	0.6	0.8865	1.3	Mud Cell	0.95	1.002	1.05
36K	1.0	1.3495	2.0				
72K	1.0	1.5711	2.0				
CALIBRATION SUMMARY							
Sensor	Shop	Field	Post	Difference	Tolerance	Units	
ACRt-I962_S909							
Mud Cell	1.002	-----	-----	0.000	-----	ohm-m	
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HALLIBURTON							
PARAMETERS REPORT							
Depth (ft)	Tool Name	Mnemonic	Description	Value	Units		
TOP							
	DSNT	DNOK	Process DSN?	No			
	SDLT	DNOK	Process Density?	No			
	SDLT	MLOK	Process MicroLog Outputs?	No			
2340.00							
	SHARED	BS	Bit Size	7.875	in		
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No			
	SHARED	MDBS	Mud Base	Water			
	SHARED	MDWT	Borehole Fluid Weight	8.900	ppg		
	SHARED	WAGT	Weighting Agent	Barite			
	SHARED	BSAL	Borehole salinity	0.00	ppm		
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm		
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%		
	SHARED	RMUD	Mud Resistivity	1.400	ohmm		
	SHARED	TRM	Temperature of Mud	75.0	degF		
	SHARED	CSD	Logging Interval is Cased?	No			
	SHARED	ICOD	AHV Casing OD	5.500	in		
	SHARED	ST	Surface Temperature	75.0	degF		
	SHARED	TD	Total Well Depth	5050.00	ft		
	SHARED	BHT	Bottom Hole Temperature	130.0	degF		
	SHARED	SVTM	Navigation and Survey Master Tool	NONE			
	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET			
	SHARED	TEMM	Temperature Master Tool	NONE			
	SHARED	BHSM	Borehole Size Master Tool	NONE			
	GTET	GROK	Process Gamma Ray?	Yes			
	GTET	GRSO	Gamma Tool Standoff	0.000	in		
	GTET	GEOK	Process Gamma Ray EVR?	No			
	GTET	TPOS	Tool Position	Centered			
	DSNT	DNOK	Process DSN?	Yes			
	DSNT	DEOK	Process DSN EVR?	No			
	DSNT	NLIT	Neutron Lithology	Limestone			
	DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in		
	DSNT	DNTP	Temperature Correction Type	None			

ACCEL	Accelerometer Z	0.00	BLK	0.000
DEVI	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	48.32	NO	
RNDS	Near Detector Telemetry Counts	48.42	BLK	1.417
RFDS	Far Detector Telemetry Counts	49.17	TRI	0.583
DNTT	DSN Tool Temperature	48.42	NO	
DSNS	DSN Tool Status	48.32	NO	
ERND	Near Detector Telemetry Counts EVR	48.42	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	49.17	BLK	0.000
ENTM	DSN Tool Temperature EVR	48.42	NO	
SDLT				
TPUL	Tension Pull	38.41	NO	
NAB	Near Above	38.24	BLK	0.920
NHI	Near Cesium High	38.24	BLK	0.920
NLO	Near Cesium Low	38.24	BLK	0.920
NVA	Near Valley	38.24	BLK	0.920
NBA	Near Barite	38.24	BLK	0.920
NDE	Near Density	38.24	BLK	0.920
NPK	Near Peak	38.24	BLK	0.920
NLI	Near Lithology	38.24	BLK	0.920
NBAU	Near Barite Unfiltered	38.24	BLK	0.250
NLIU	Near Lithology Unfiltered	38.24	BLK	0.250
FAB	Far Above	38.58	BLK	0.250
FHI	Far Cesium High	38.58	BLK	0.250
FLO	Far Cesium Low	38.58	BLK	0.250
FVA	Far Valley	38.58	BLK	0.250
FBA	Far Barite	38.58	BLK	0.250
FDE	Far Density	38.58	BLK	0.250
FPK	Far Peak	38.58	BLK	0.250
FLI	Far Lithology	38.58	BLK	0.250
PTMP	Pad Temperature	38.42	BLK	0.920
NHV	Near Detector High Voltage	35.60	NO	
FHV	Far Detector High Voltage	35.60	NO	
ITMP	Instrument Temperature	35.60	NO	
DDHV	Detector High Voltage	35.60	NO	
TPUL	Tension Pull	38.42	NO	
PCAL	Pad Caliper	38.42	TRI	0.250
ACAL	Arm Caliper	38.42	TRI	0.250
TPUL	Tension Pull	38.60	NO	
MINV	Microlog Lateral	38.60	BLK	0.750
MNOR	Microlog Normal	38.60	BLK	0.750
BSAT				
TPUL	Tension Pull	27.09	NO	
STAT	Status	27.09	NO	
DLYT	Delay Time	27.09	NO	
SI	Sample Interval	27.09	NO	
TXRX	Raw Telemetry 10 Receivers	27.09	NO	
FRMC	Tool Frame Count	27.09	NO	
ACRt				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000

F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	
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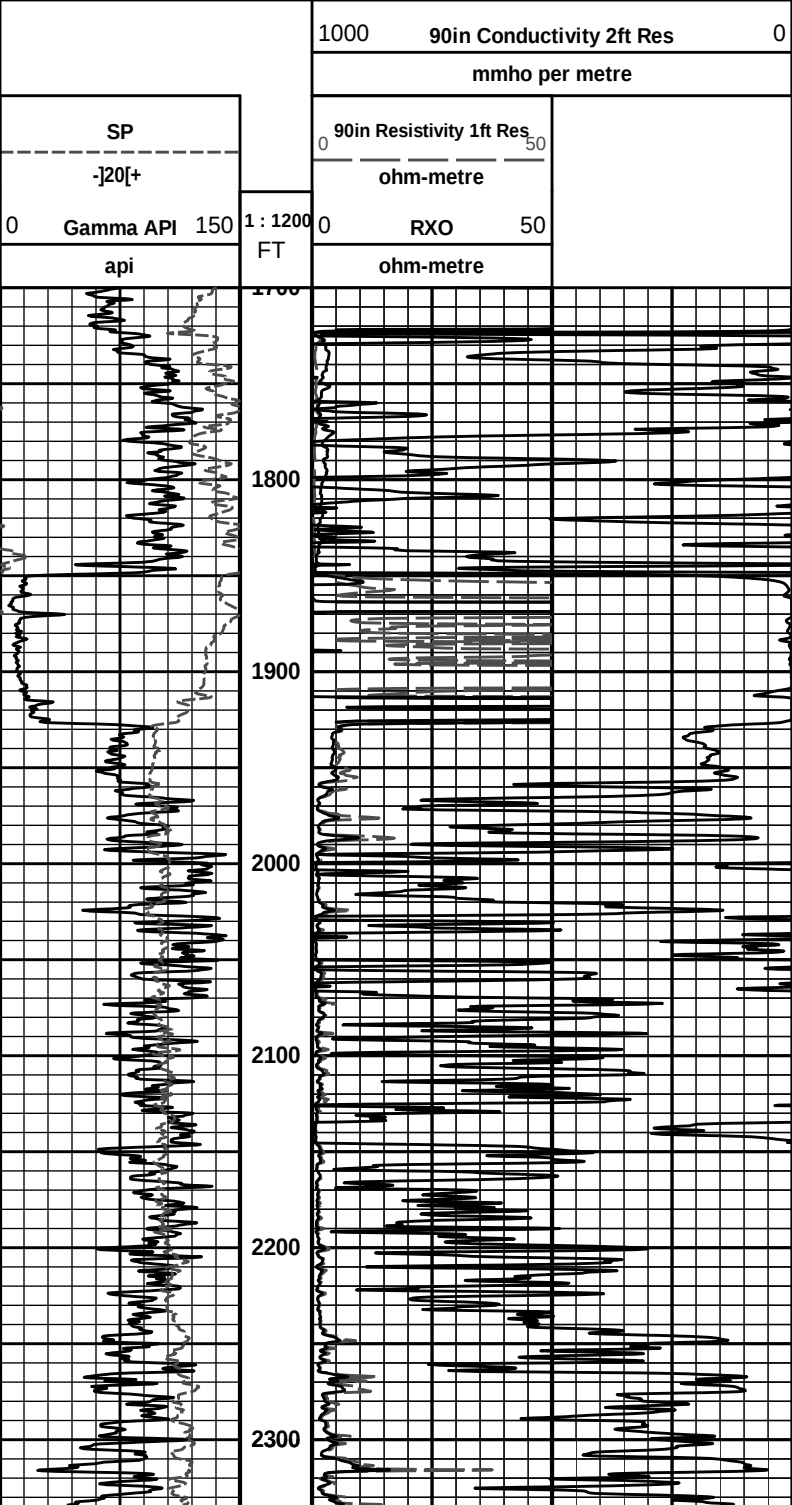
COMPANY	EOG RESOURCES
WELL	BROOKOVER 4 #4

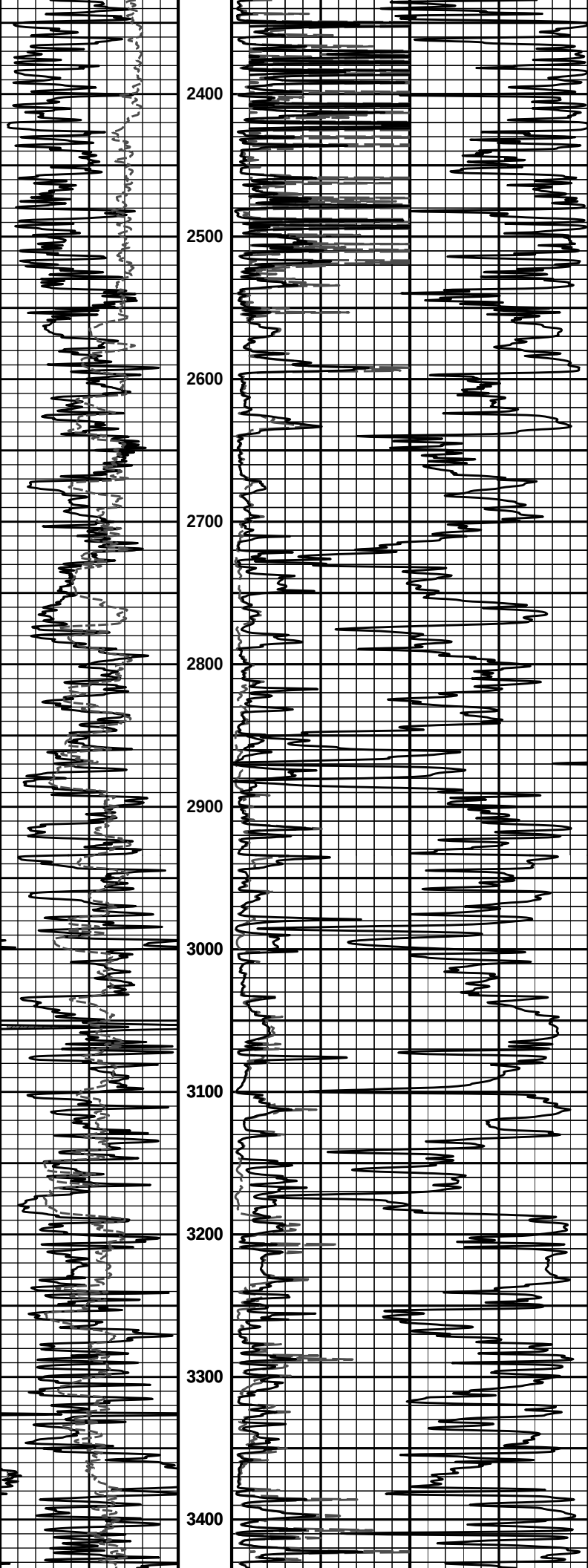
HALLIBURTON

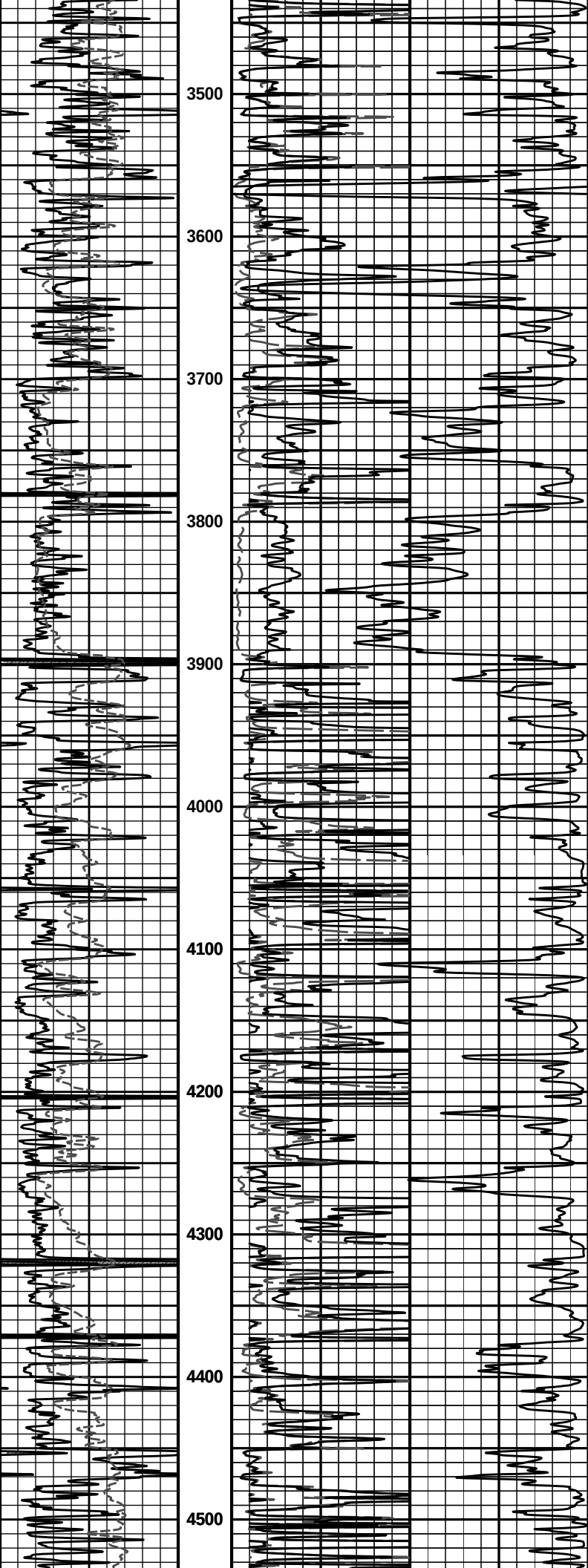
ARRAY COMPENSATED
TRUE RESISTIVITY
LOG

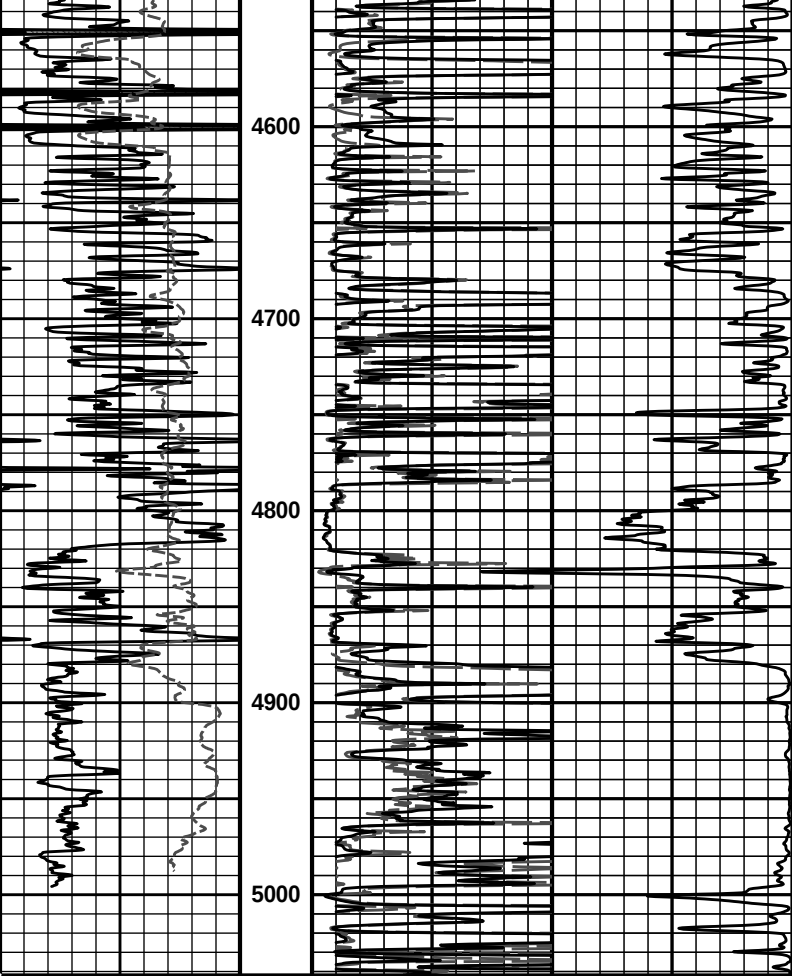
HALLIBURTON
Plot Time: 11-Jun-11 00:49:13
Plot Range: 1700 ft to 5041.75 ft
Data: BROOKOVER_4_4Well Based\DAQ-0001-003\
Plot File: \\LOCAL-IBROOKOVER_4_4Well Based\ACRTIEOG_ACRT_1_MAIN

1 INCH MAIN LOG









0	Gamma API	150	1 : 1200	0	RXO	50	
	api		FT		ohm-metre		
	SP				90in Resistivity 1ft Res	50	
	- 20 +				ohm-metre		
				1000	90in Conductivity 2ft Res	0	
					mmho per metre		

HALLIBURTON

Plot Time: 11-Jun-11 00:49:17
Plot Range: 1700 ft to 5041.75 ft
Data: BROOKOVER_4_4\Well Based\DAQ-0001-003\
Plot File: \\LOCAL-IBROOKOVER_4_4\Well Based\ACRTIEOG_ACRT_1_MAIN

1 INCH MAIN LOG