



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No. 15-051-26,137-00-00		Company TDL, Inc.	
Well Jerry No. 2		Field Reichert	
County Ellis		State Kansas	
Location N/2 NW SW NE 1485' FNL & 2310' FEL		Other Services CNL/CDL MEL	
Sec: 10 Twp: 15 S Rge: 19 W		Elevation K.B. 2045 D.F. 2035 G.L. 2035	
Permanent Datum Ground Level		Elevation 2035	
Log Measured From Kelly Bushing		10 Ft. Above Perm. Datum	
Drilling Measured From Kelly Bushing			
Date	6/28/2011		
Run Number	One		
Depth Driller	3720		
Depth Logger	3718		
Bottom Logged Interval	3717		
Top Log Interval	200		
Casing Driller	8.625 @ 235		
Casing Logger	233		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	7500		
Density / Viscosity	9.4 44		
pH / Fluid Loss	8.0 14.6		
Source of Sample	Flowline		
Rm @ Meas. Temp	2.00 @ 78		
Rmf @ Meas. Temp	1.5 @ 78		
Rmc @ Meas. Temp	2.70 @ 78		
Source of Rmf / Rmc	Charts		
Rm @ BHT	1.38 @ 113		
Operating Rig Time	3 1/2 Hours		
Max Rec. Temp. F	113		
Equipment Number	15		
Location	Hays		
Recorded By	D. Kerr		
Witnessed By	Tom Denning	Herb Deines	

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Antonino KS, 1 West, 1 South
1/2 West, South Into

Database File: c:\warrior\data\tdi_jerry no. 2\tdihd.db
Dataset Pathname: dil\tdistk
Presentation Format: dil2in
Dataset Creation: Tue Jun 28 04:14:06 2011
Charted by: Depth in Feet scaled 1:600

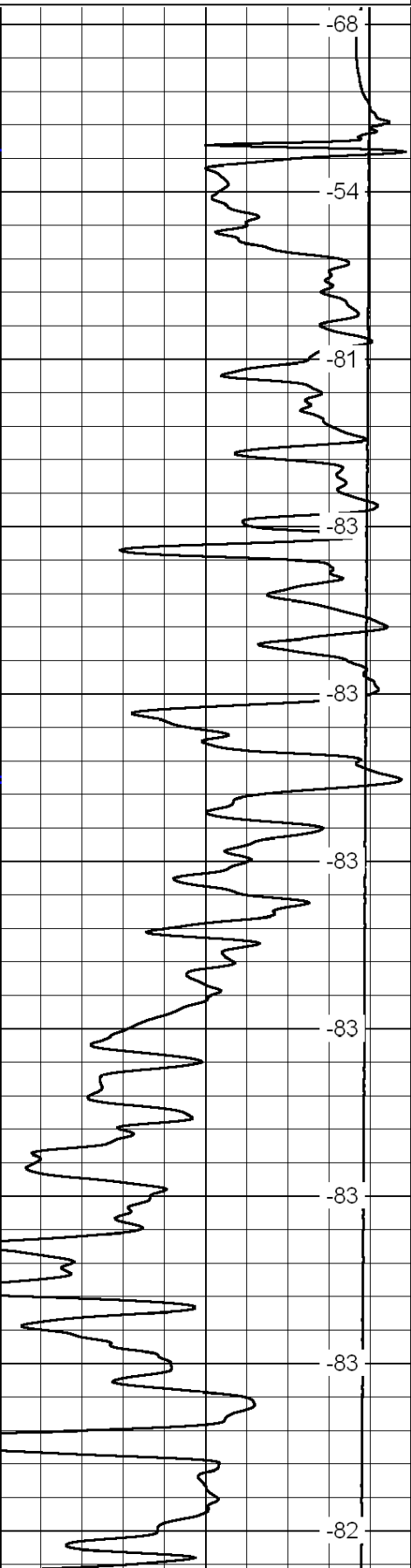
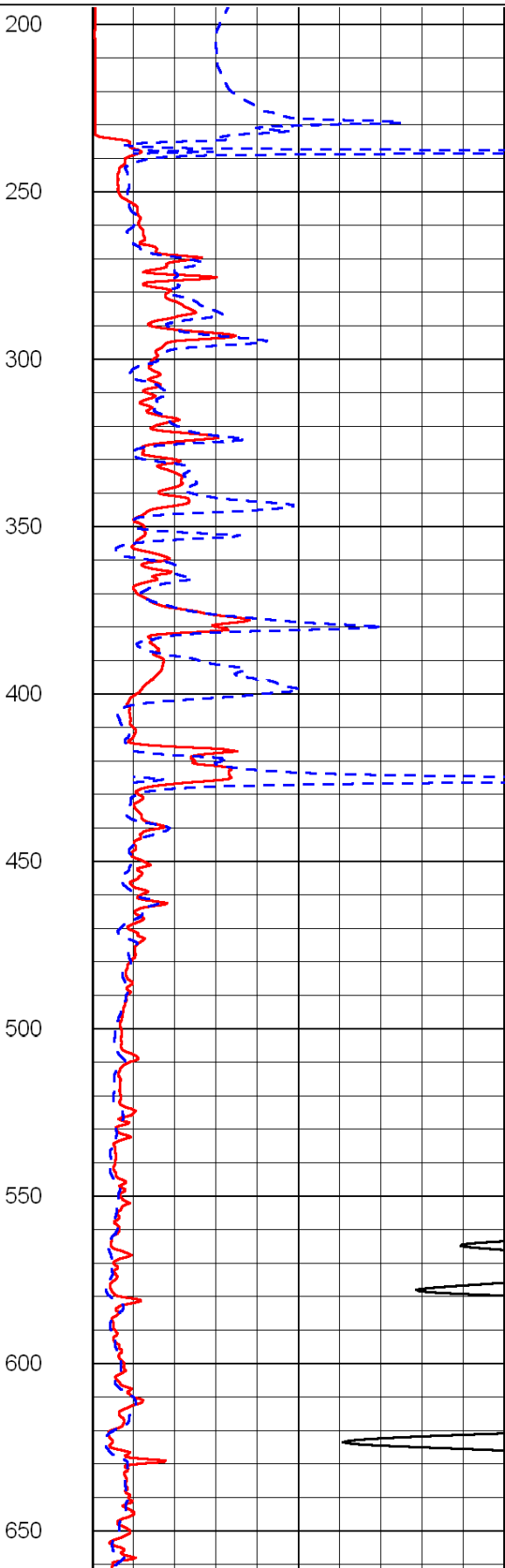
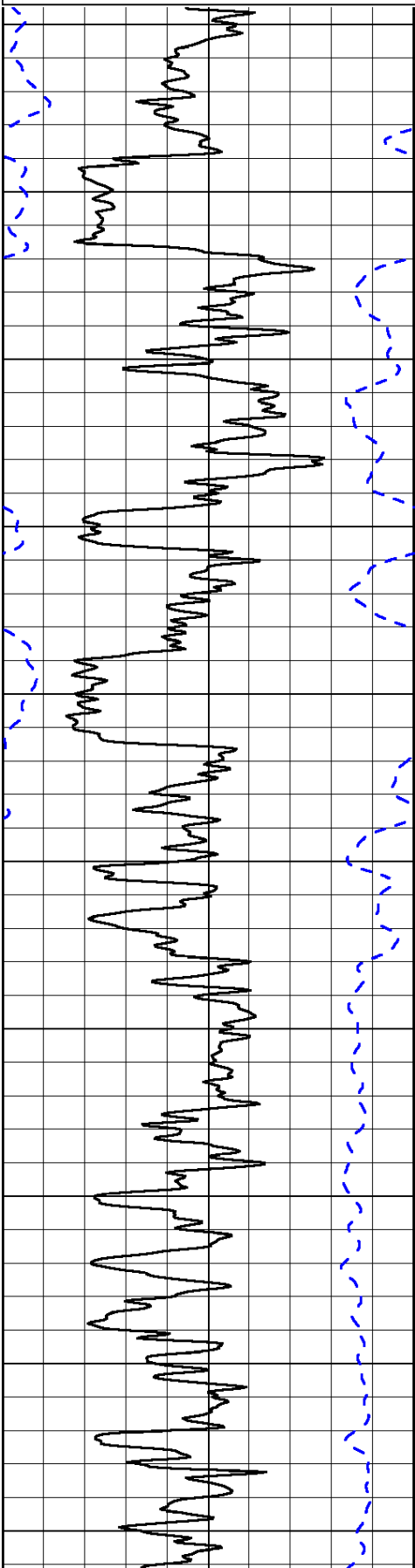
0	Gamma Ray	150
-200	SP (mV)	0

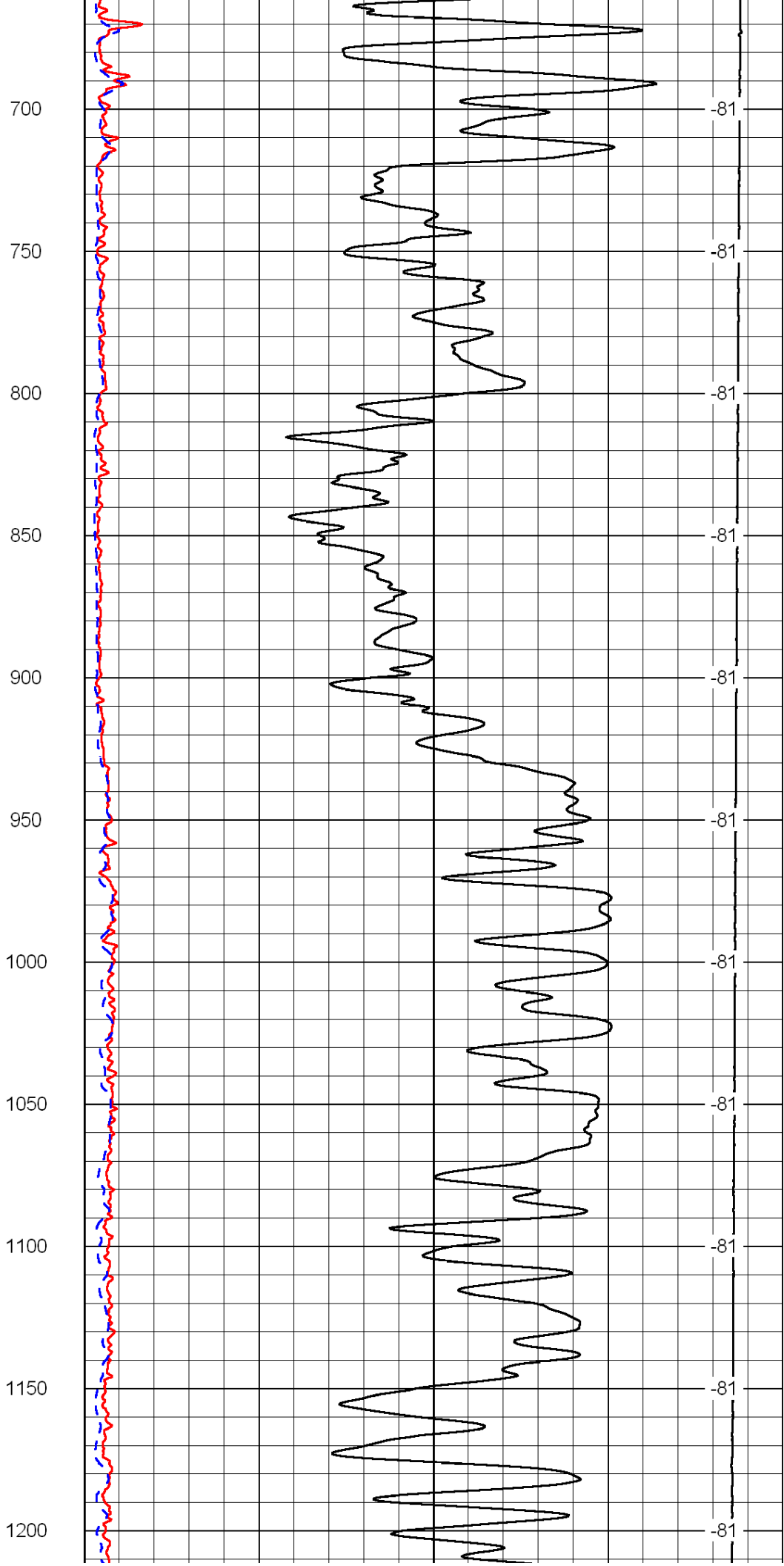
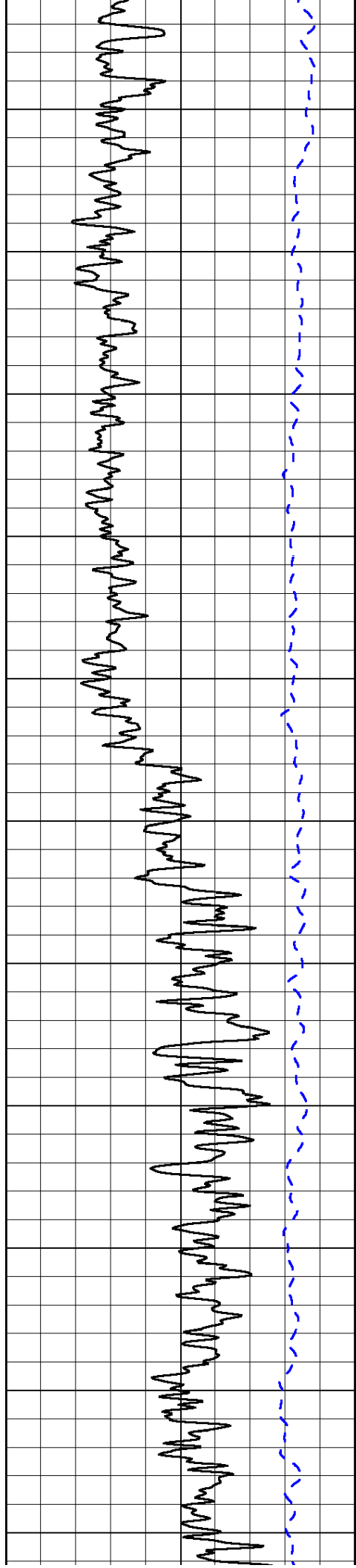
0	Shallow Resistivity	50
0	Deep Resistivity	50

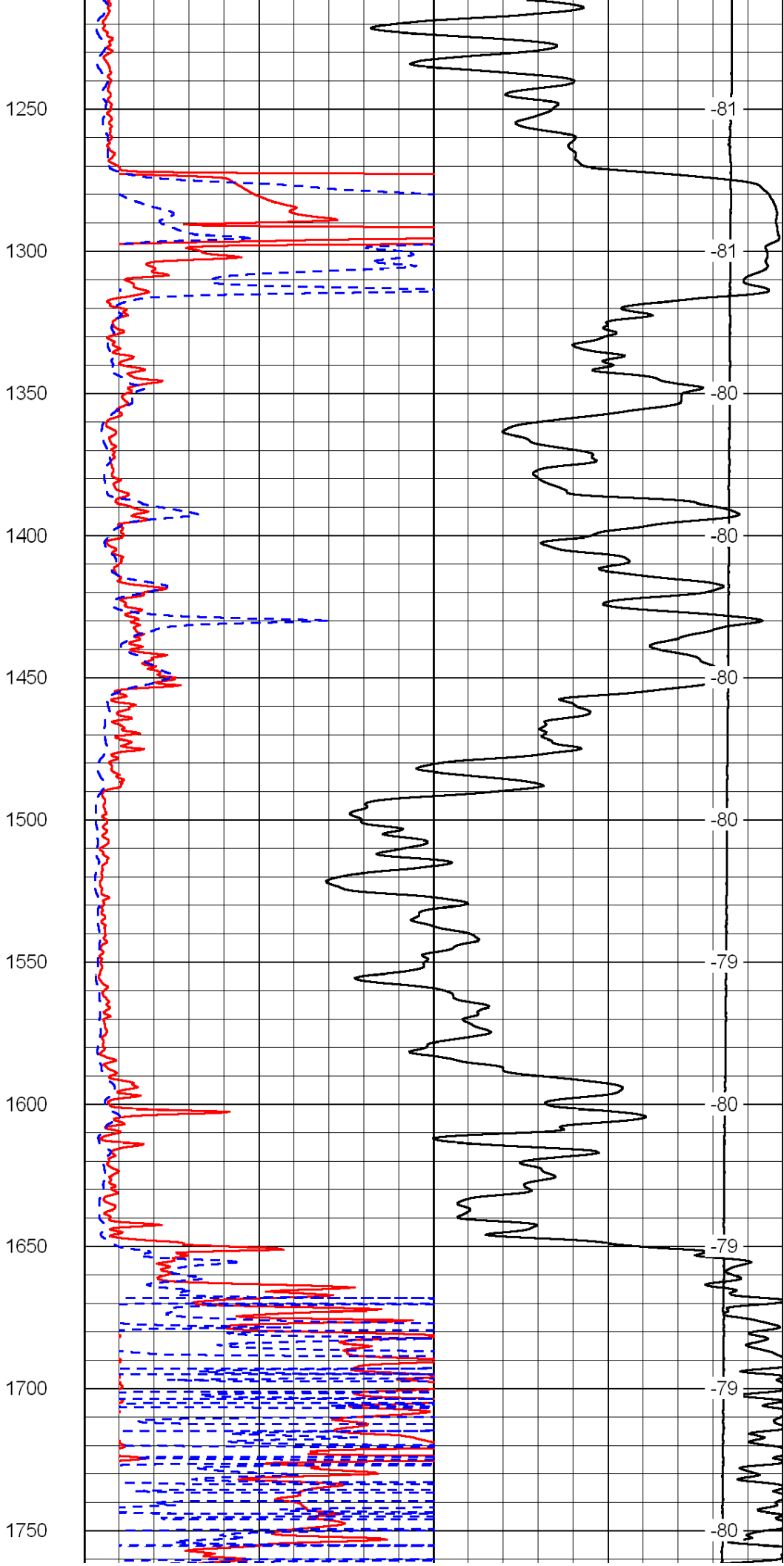
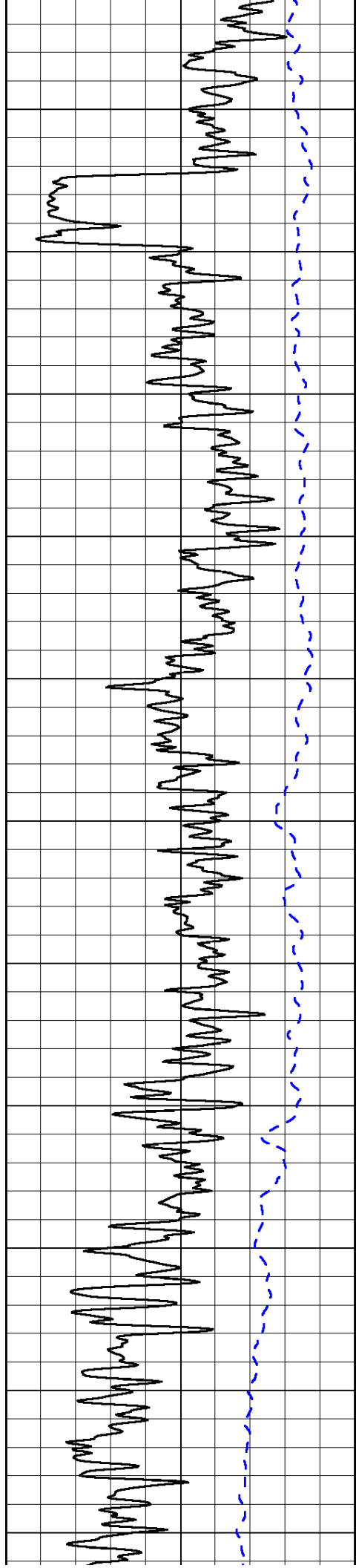
LSPD

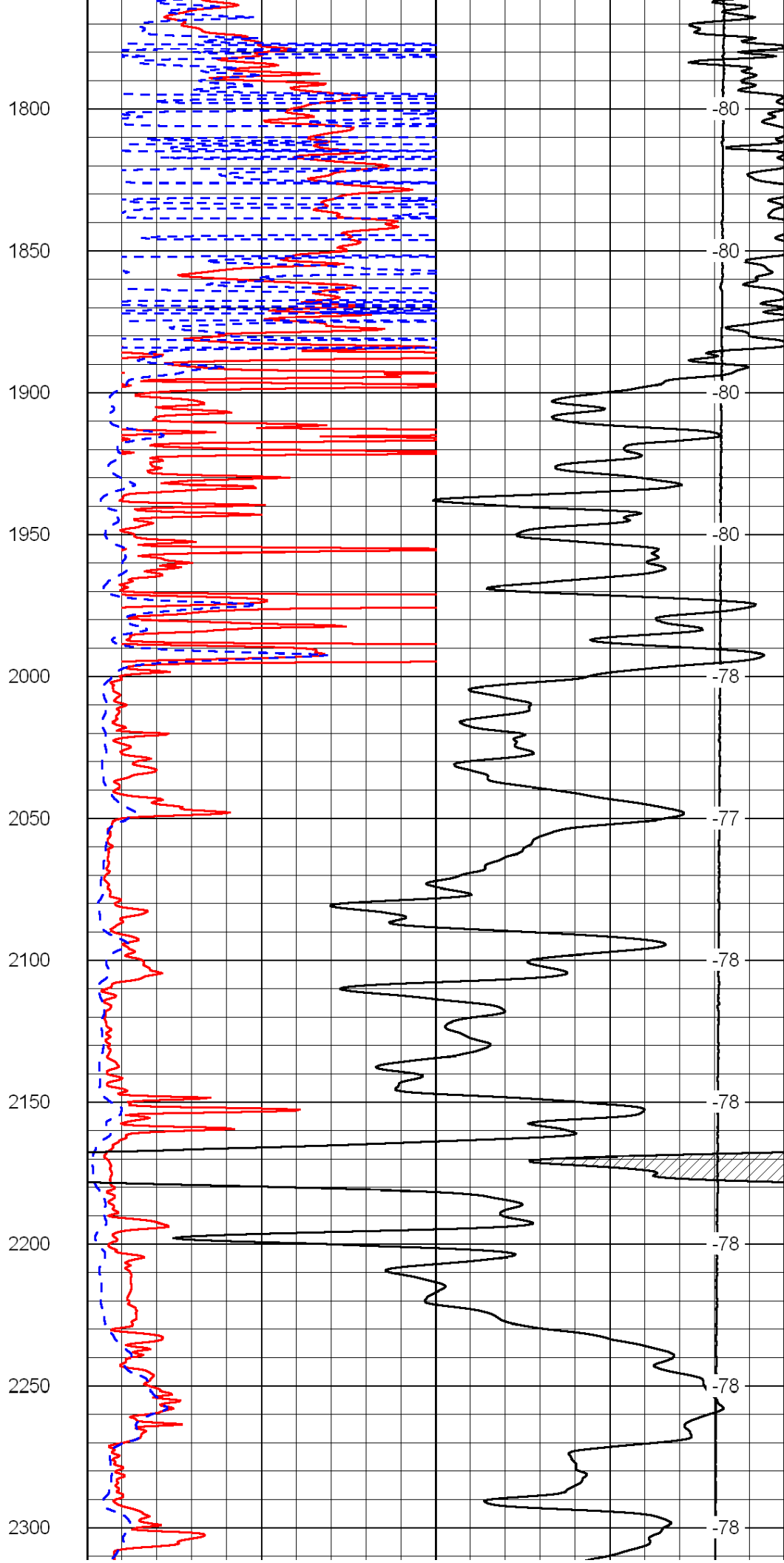
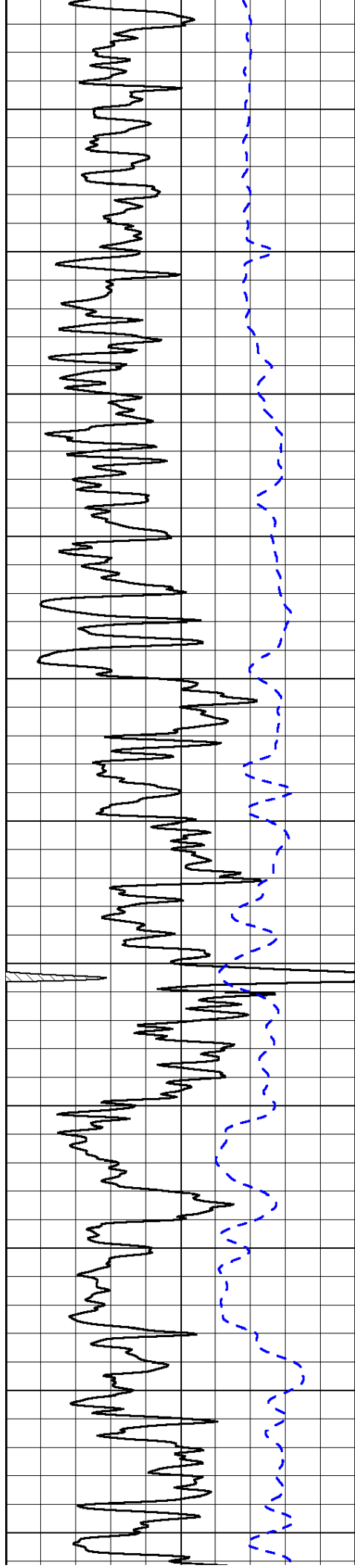
1000	Conductivity	0
15000	Line Tension	0

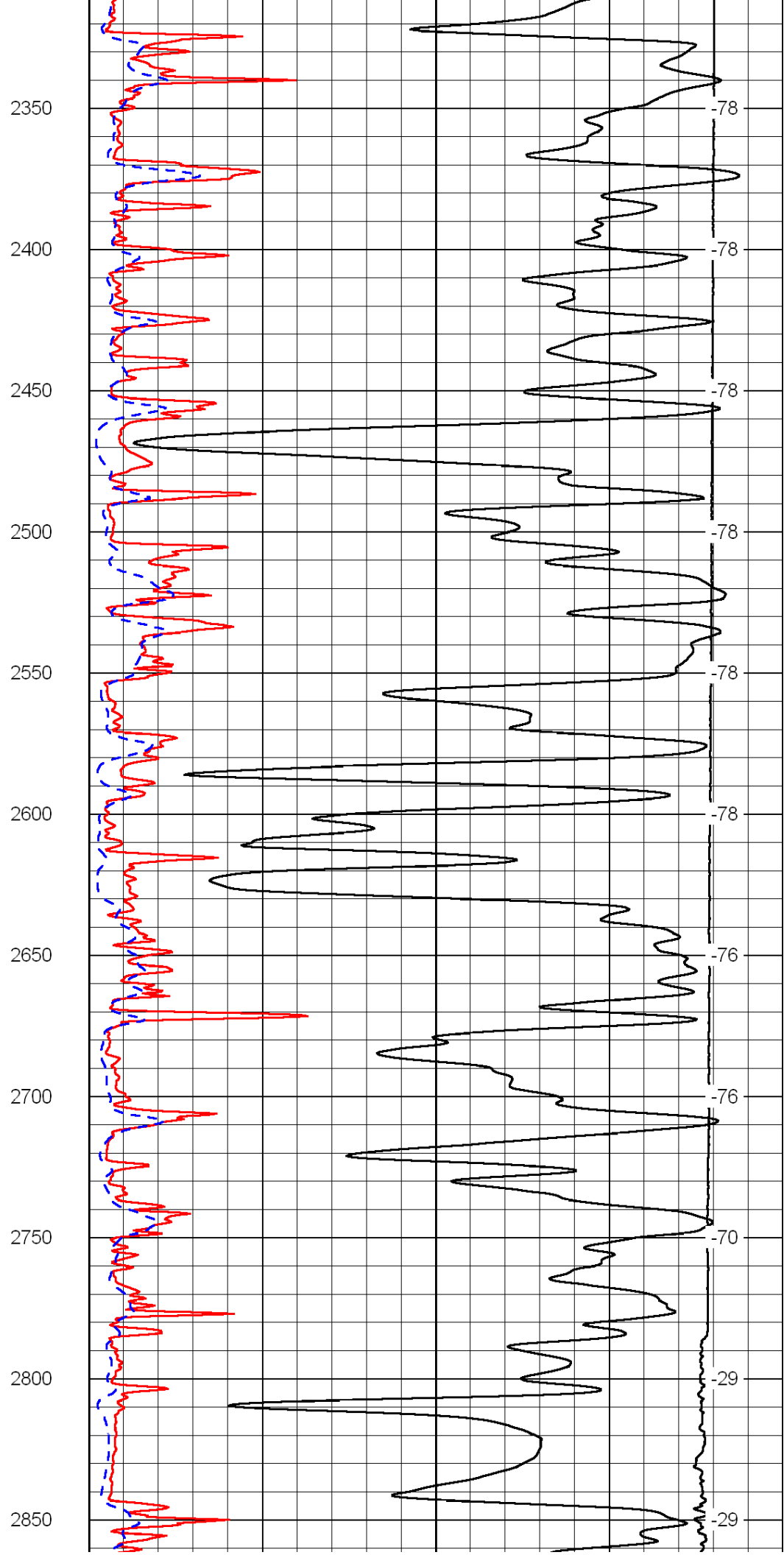
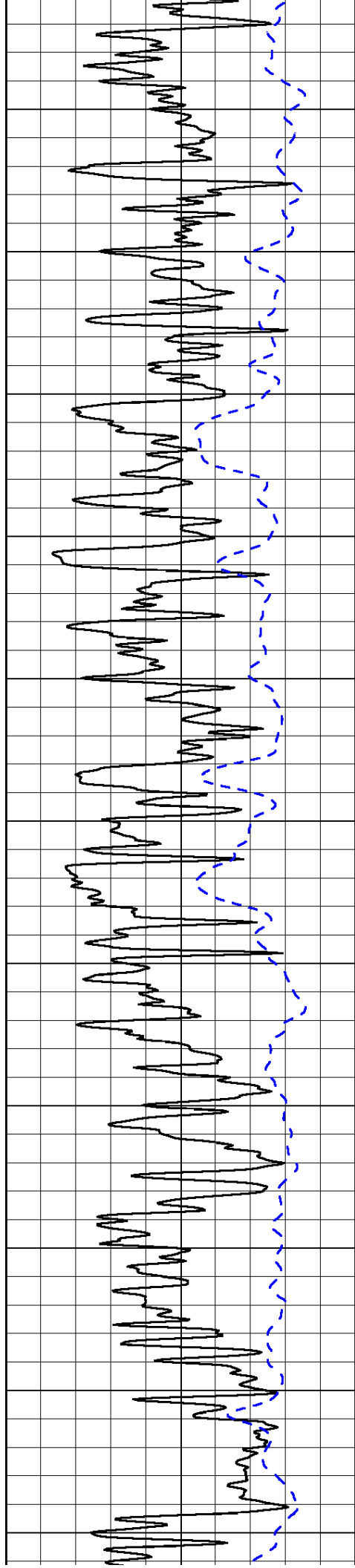
50	Shallow Resistivity	500
50	Deep Resistivity	500

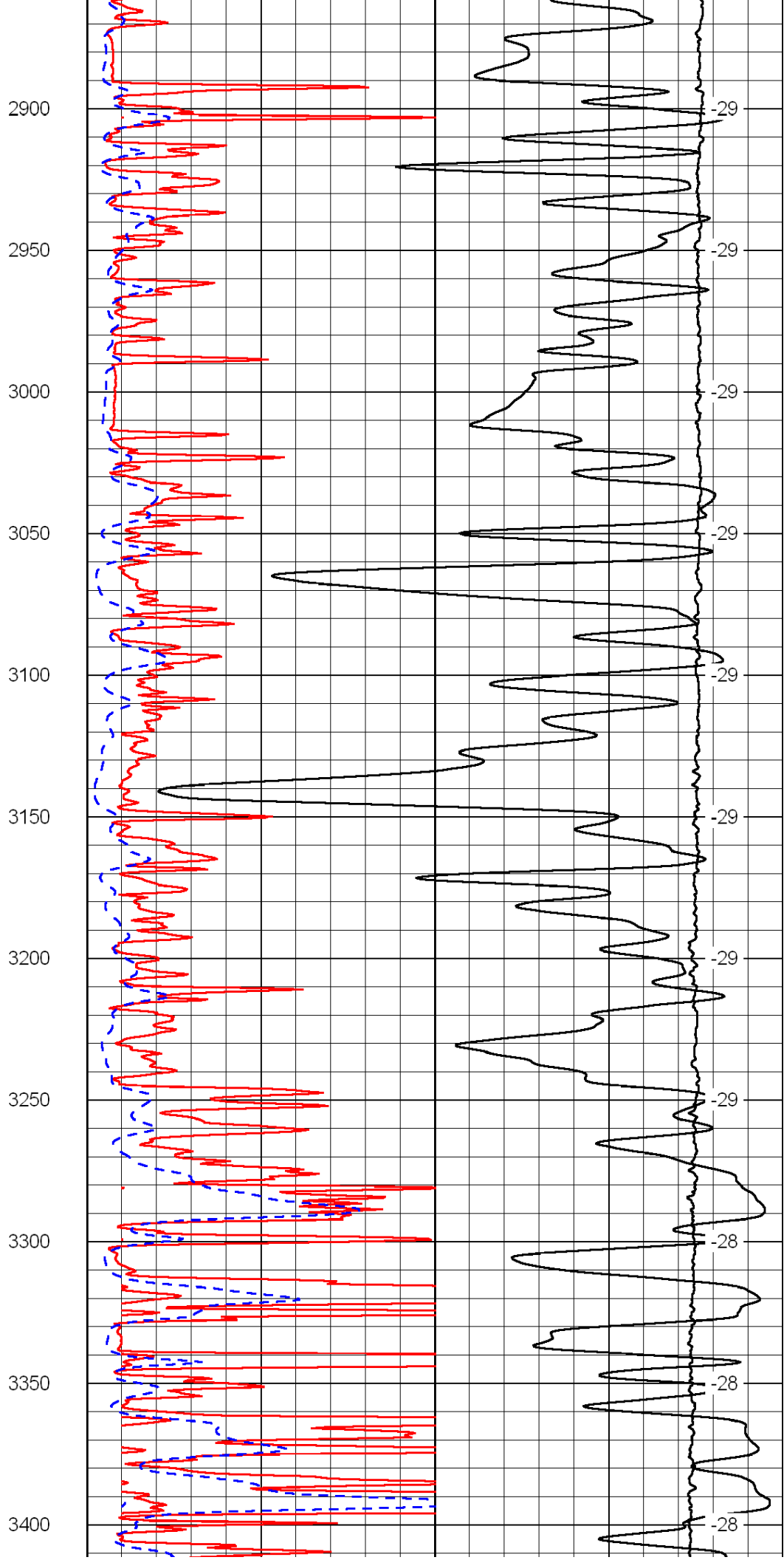
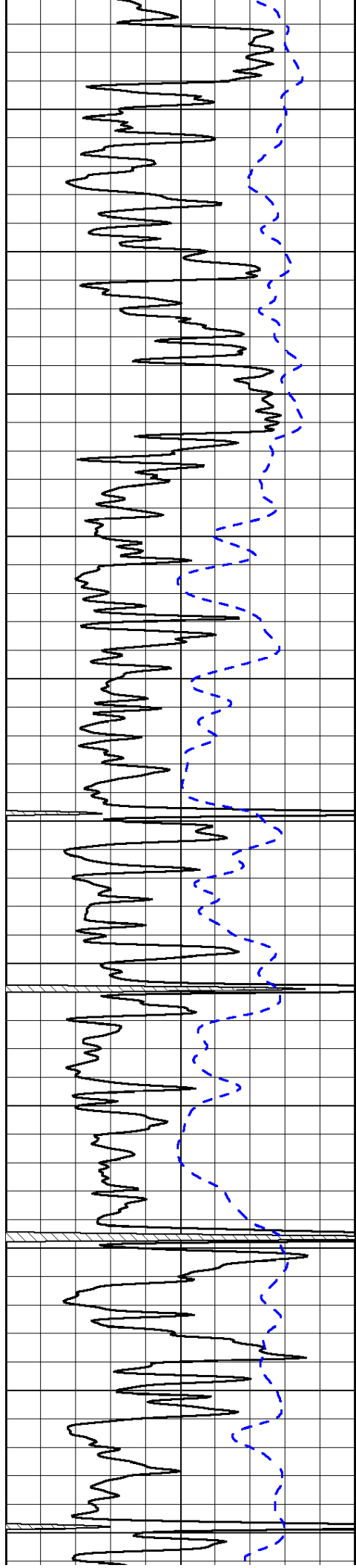


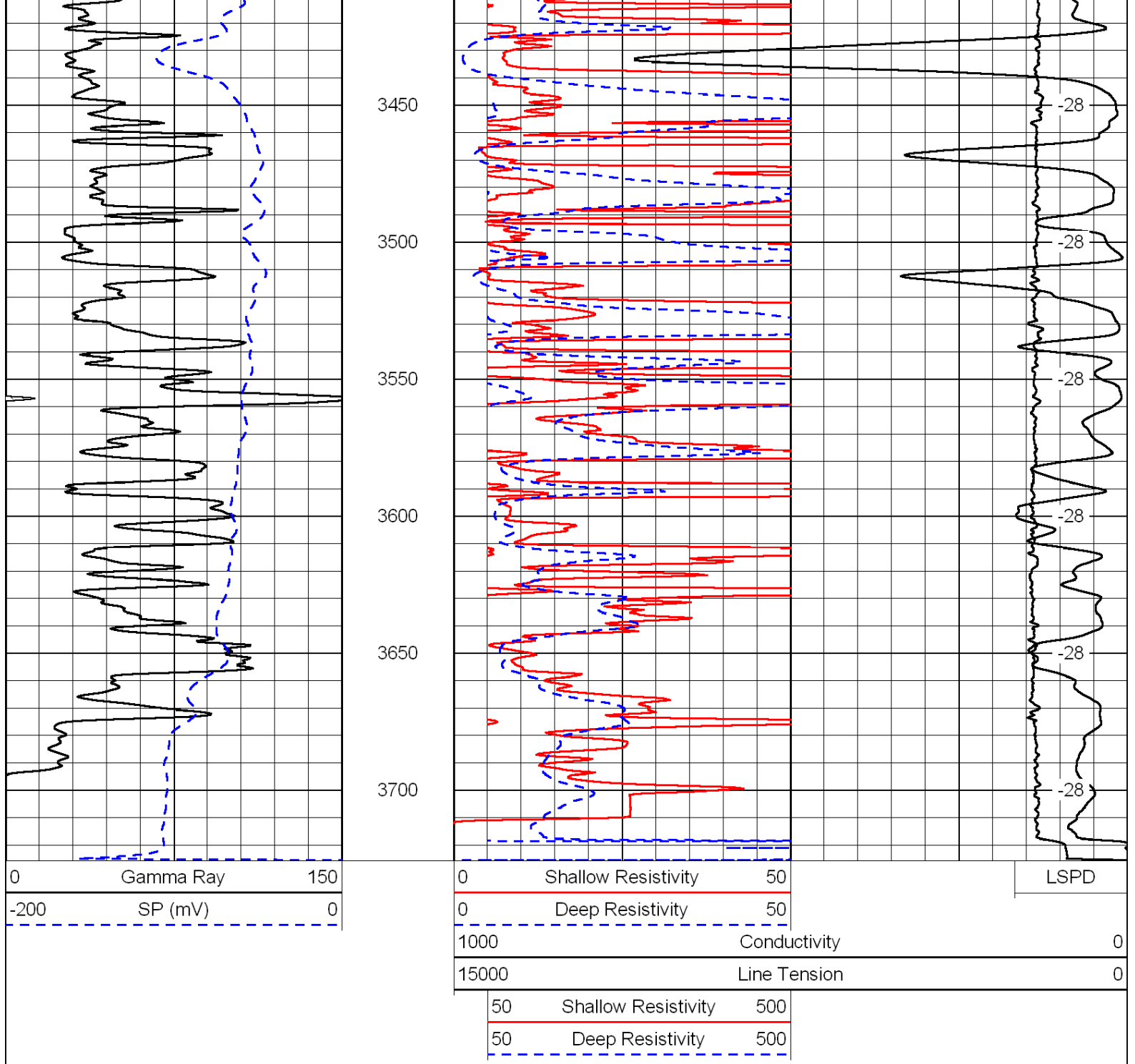




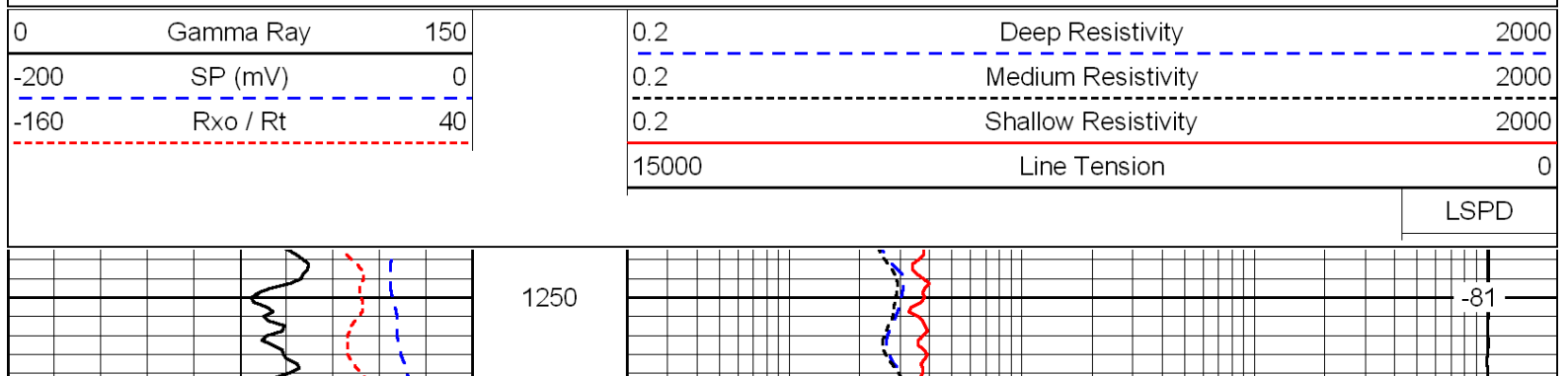


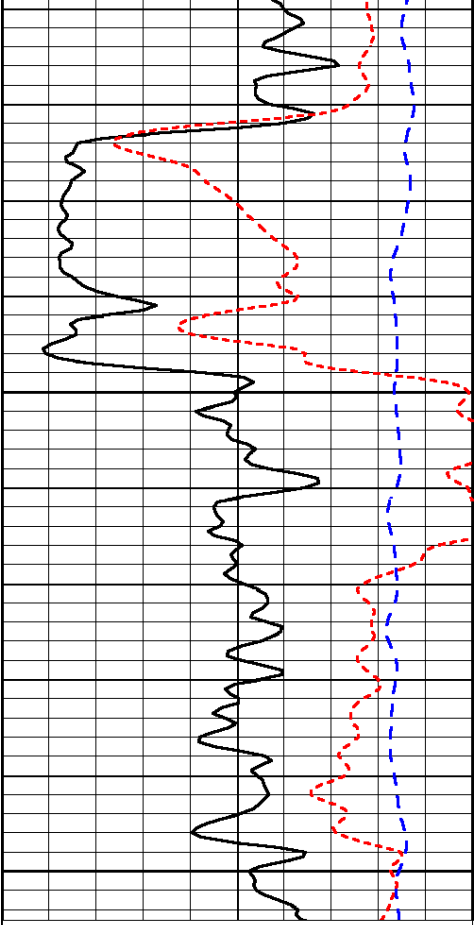






Database File: c:\warrior\data\tdi_jerry no. 2\tdihd.db
Dataset Pathname: dil/tdistk
Presentation Format: dil
Dataset Creation: Tue Jun 28 04:14:06 2011
Charted by: Depth in Feet scaled 1:240

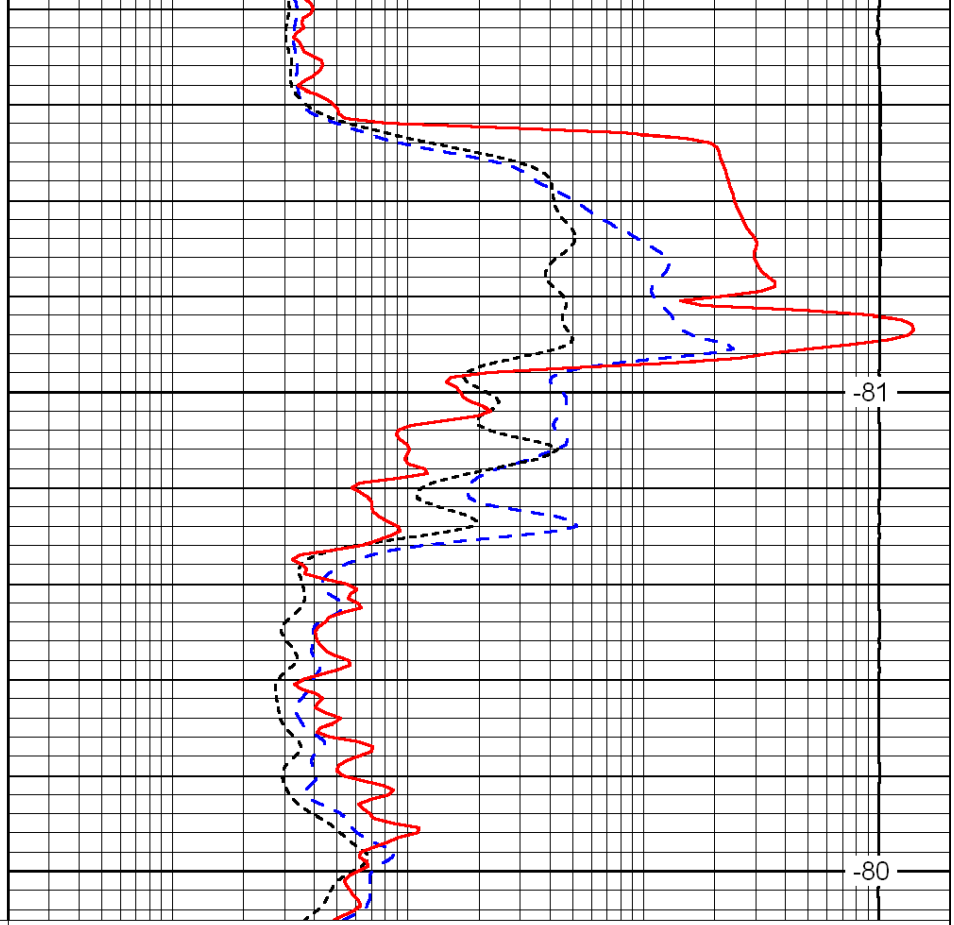




1300

1350

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



-81

-80

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

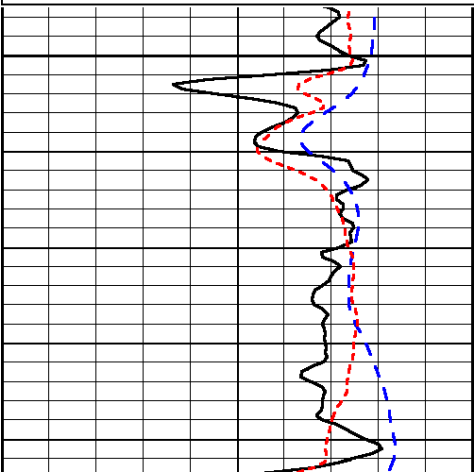
LSPD

Database File: c:\warrior\data\tdi_jerry no. 2\tdihd.db
Dataset Pathname: dil\tdistk
Presentation Format: dil
Dataset Creation: Tue Jun 28 04:14:06 2011
Charted by: Depth in Feet scaled 1:240

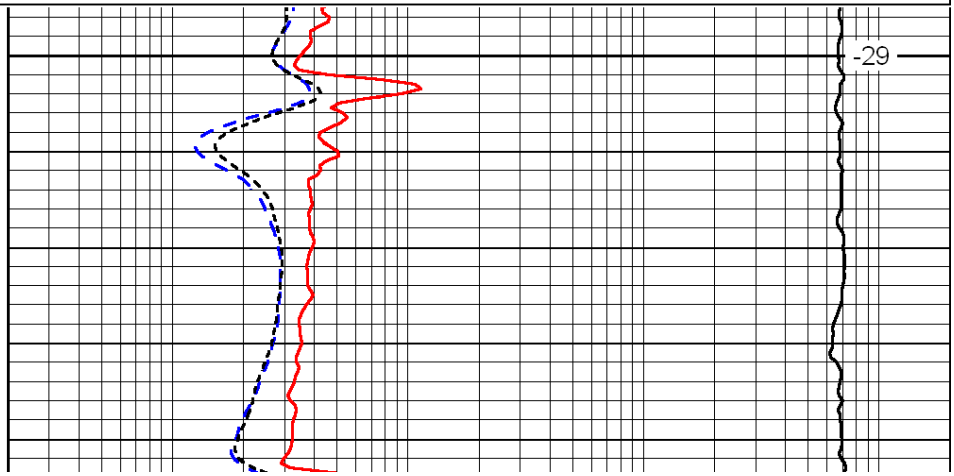
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

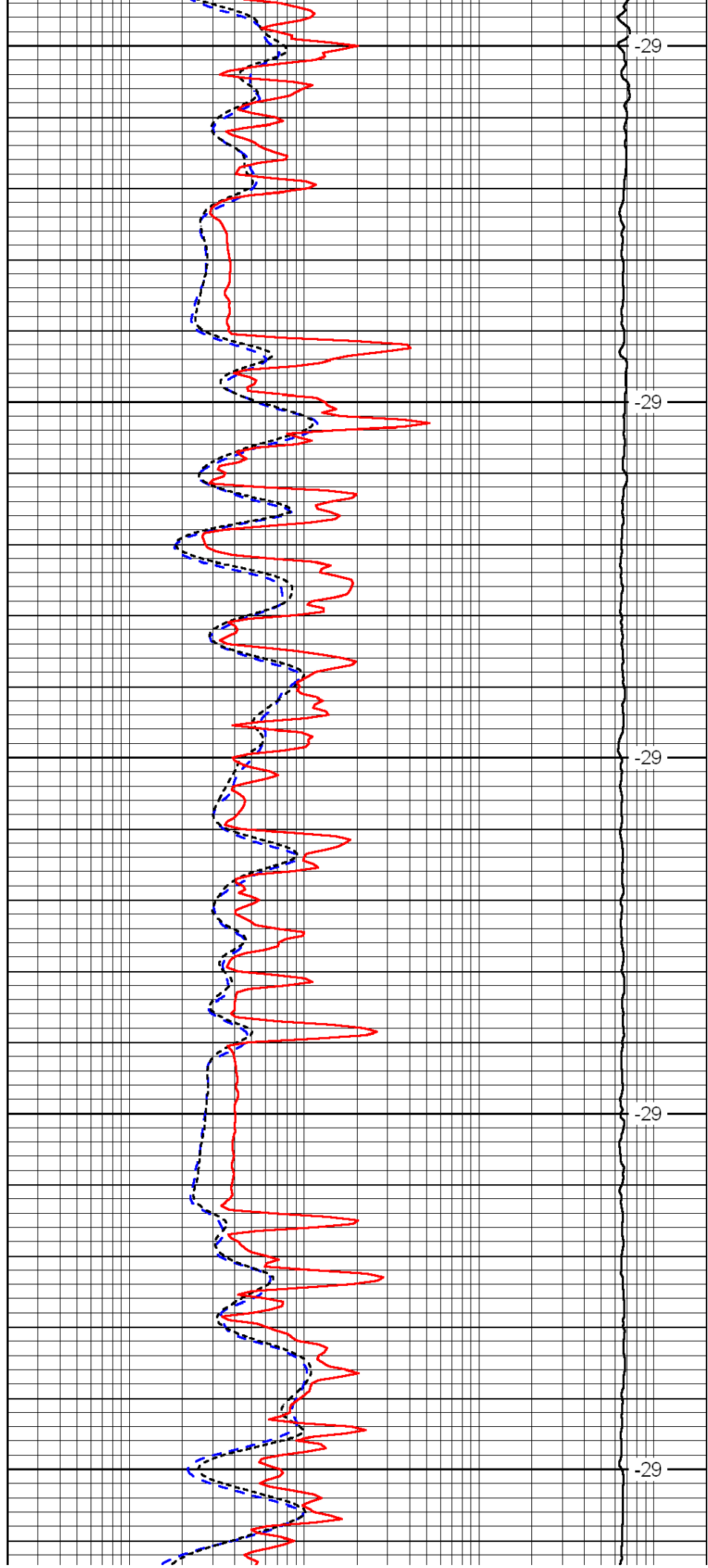
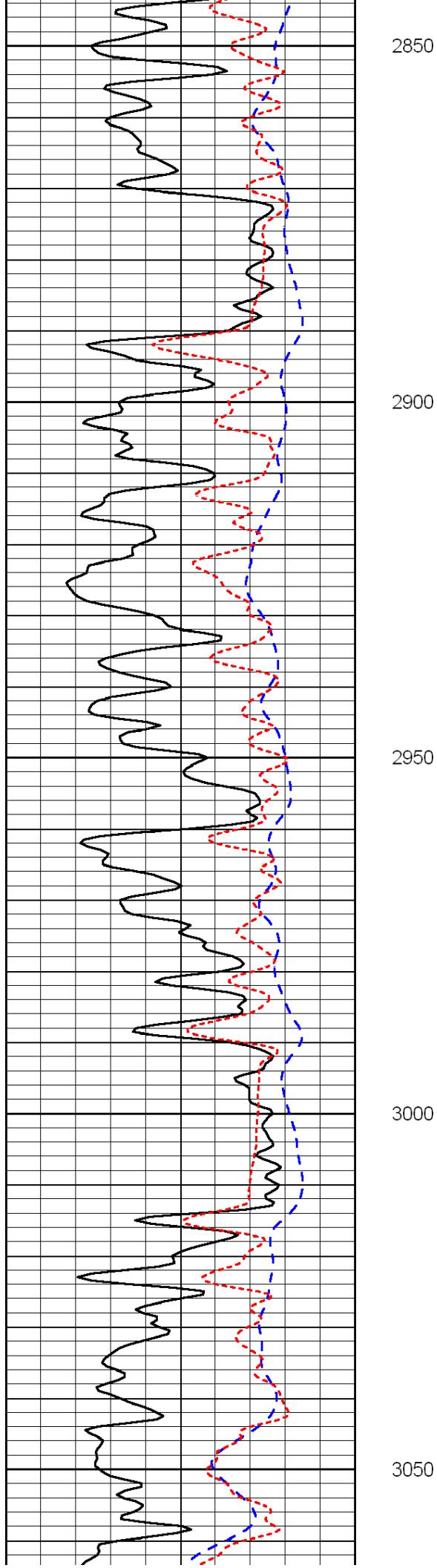
LSPD

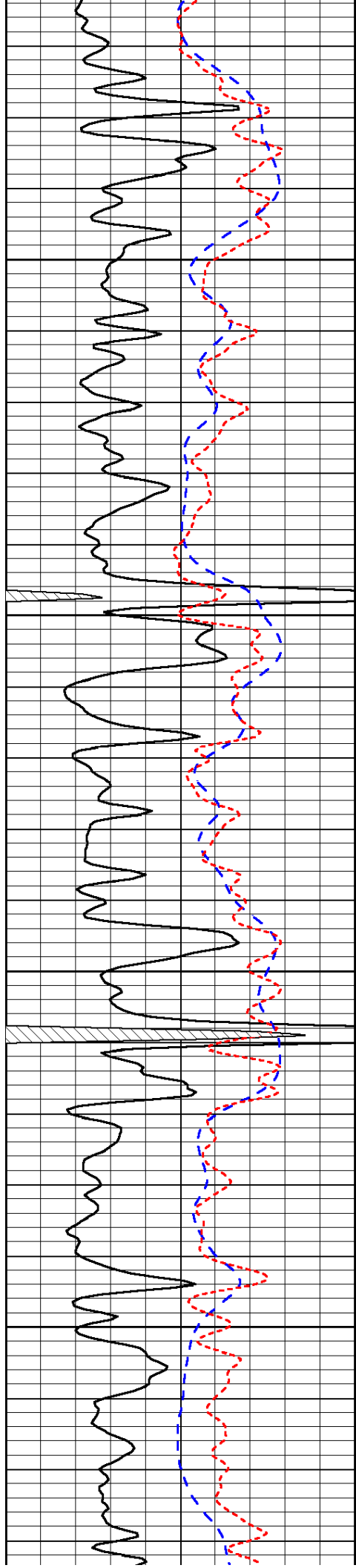


2800



-29



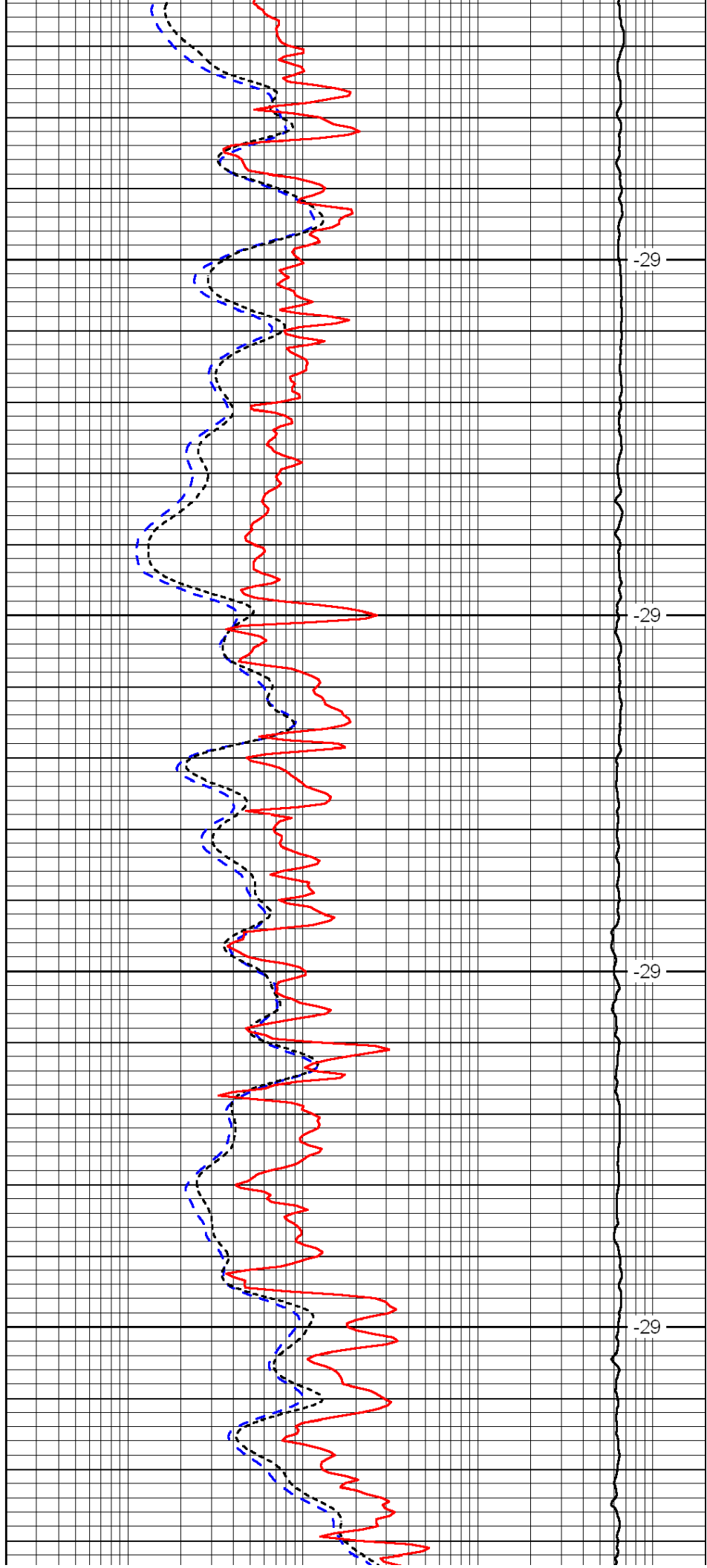


3100

3150

3200

3250

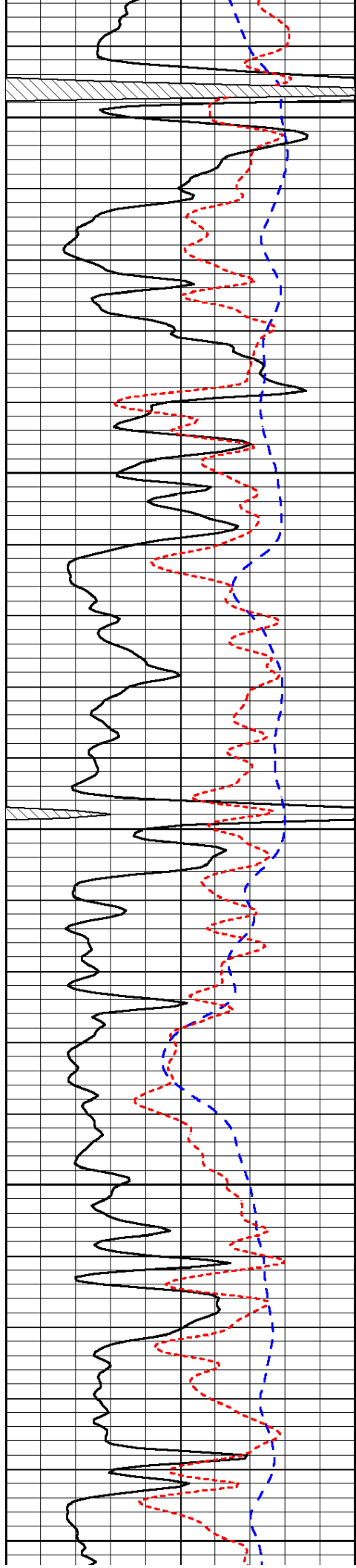


-29

-29

-29

-29



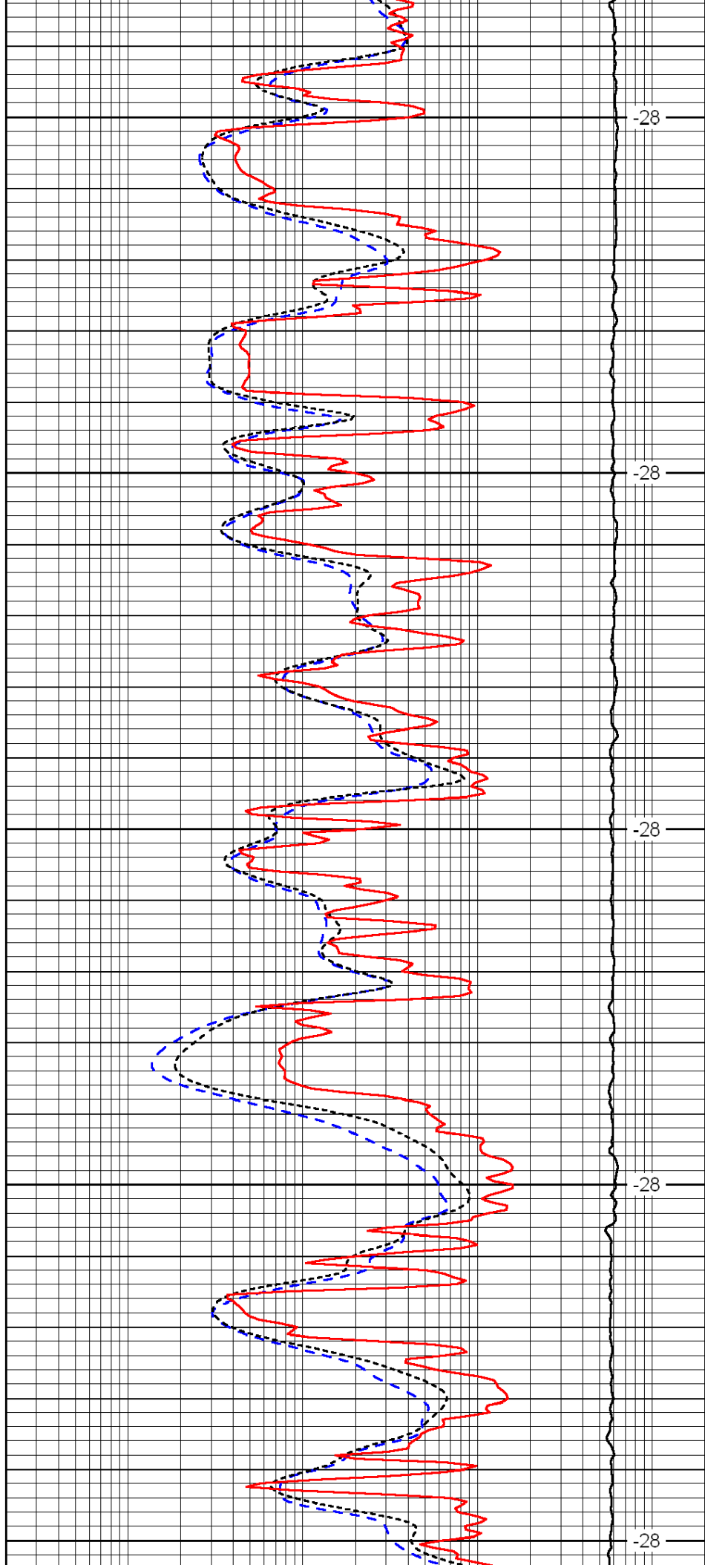
3300

3350

3400

3450

3500



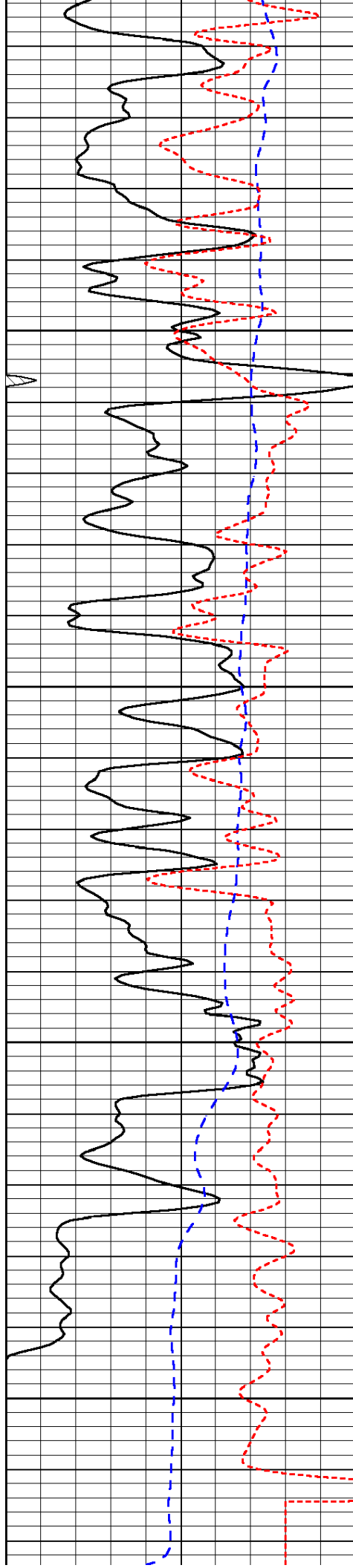
-28

-28

-28

-28

-28

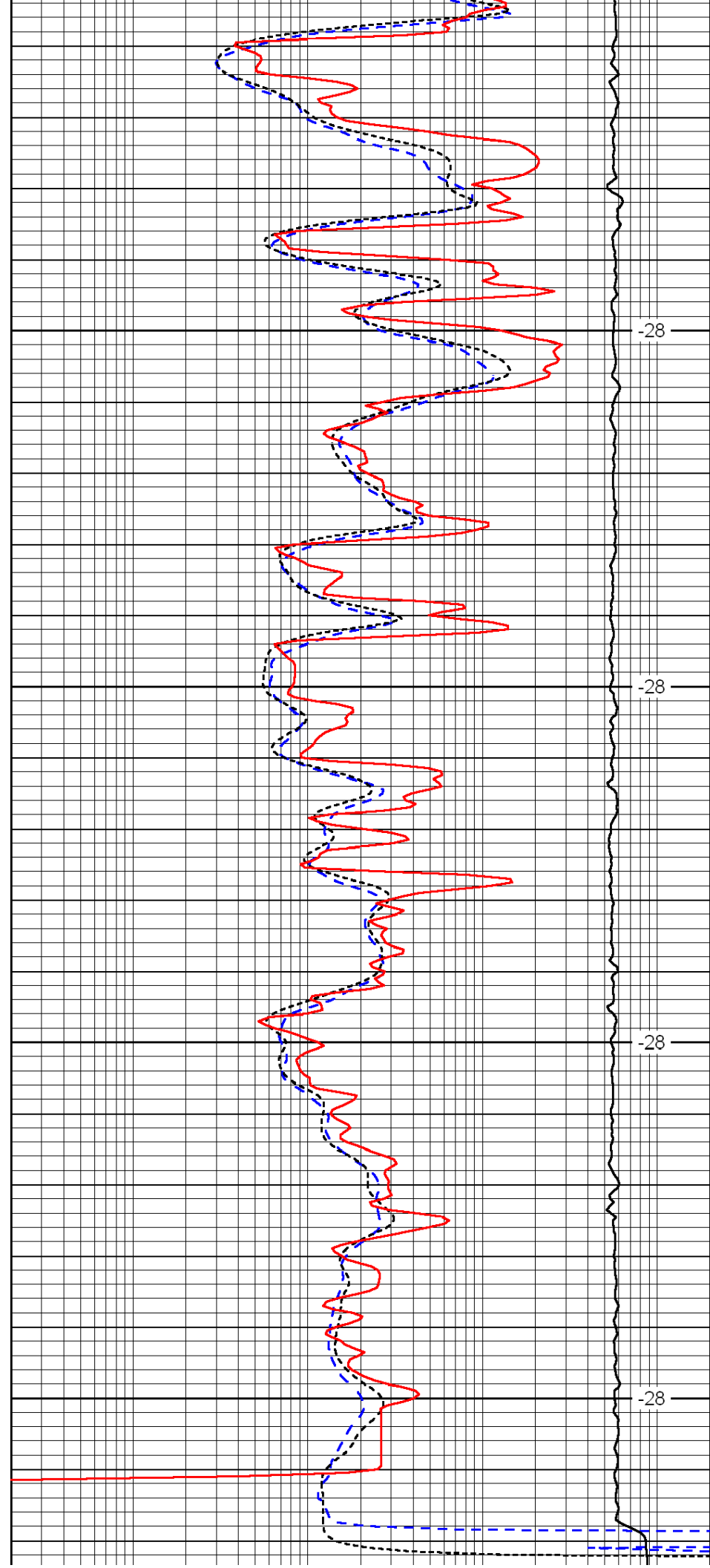


3550

3600

3650

3700



-28

-28

-28

-28

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
		LSPD