

Dual Compensated Porosity Log

(785) 625-3858

Company Castle Resources, Inc.

Well Harting No.1

Field Norton

County Norton State Kansas

15-137-20,551-00-00

Sec: 26 Twp: 3S Rge: 24W

Elevation

Permanent Datum	Ground Level	Elevation 2463
Measured From	Kelly Bushing	9 Ft Above Perm Datum

Thrilling! Measured From Kelly Busnig

Run Number	One		
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North Pillar	3863	
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Depul Loggel	0001		
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Top Logged Interval	3300		
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Salinity, PPM CL	1,000
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σ/ρ	μ

Max: Rev: 1	111	
Min: 1	111	

Equipment -- Location	1/	Days	
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Witnessed By Jerry Green

File No	Bit	From	To	Size	W/dt	From	To
1	1	1	1	1	1	1	1
2	2	2	2	2	2	2	2
3	3	3	3	3	3	3	3
4	4	4	4	4	4	4	4
5	5	5	5	5	5	5	5
6	6	6	6	6	6	6	6
7	7	7	7	7	7	7	7
8	8	8	8	8	8	8	8
9	9	9	9	9	9	9	9
10	10	10	10	10	10	10	10
11	11	11	11	11	11	11	11
12	12	12	12	12	12	12	12
13	13	13	13	13	13	13	13
14	14	14	14	14	14	14	14
15	15	15	15	15	15	15	15
16	16	16	16	16	16	16	16
17	17	17	17	17	17	17	17
18	18	18	18	18	18	18	18
19	19	19	19	19	19	19	19
20	20	20	20	20	20	20	20
21	21	21	21	21	21	21	21
22	22	22	22	22	22	22	22
23	23	23	23	23	23	23	23
24	24	24	24	24	24	24	24
25	25	25	25	25	25	25	25
26	26	26	26	26	26	26	26
27	27	27	27	27	27	27	27
28	28	28	28	28	28	28	28
29	29	29	29	29	29	29	29
30	30	30	30	30	30	30	30
31	31	31	31	31	31	31	31
32	32	32	32	32	32	32	32
33	33	33	33	33	33	33	33
34	34	34	34	34	34	34	34
35	35	35	35	35	35	35	35
36	36	36	36	36	36	36	36
37	37	37	37	37	37	37	37
38	38	38	38	38	38	38	38
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40	40	40	40	40	40	40	40
41	41	41	41	41	41	41	41
42	42	42	42	42	42	42	42
43	43	43	43	43	43	43	43
44	44	44	44	44	44	44	44
45	45	45	45	45	45	45	45
46	46	46	46	46	46	46	46
47	47	47	47	47	47	47	47
48	48	48	48	48	48	48	48
49	49	49	49	49	49	49	49
50	50	50	50	50	50	50	50
51	51	51	51	51	51	51	51
52	52	52	52	52	52	52	52
53	53	53	53	53	53	53	53
54	54	54	54	54	54	54	54
55	55	55	55	55	55	55	55
56	56	56	56	56	56	56	56
57	57	57	57	57	57	57	57
58	58	58	58	58			

—	12.70	8	200	0.020	44	8
1	12.70	8	200	0.020	44	8

[illegible]

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

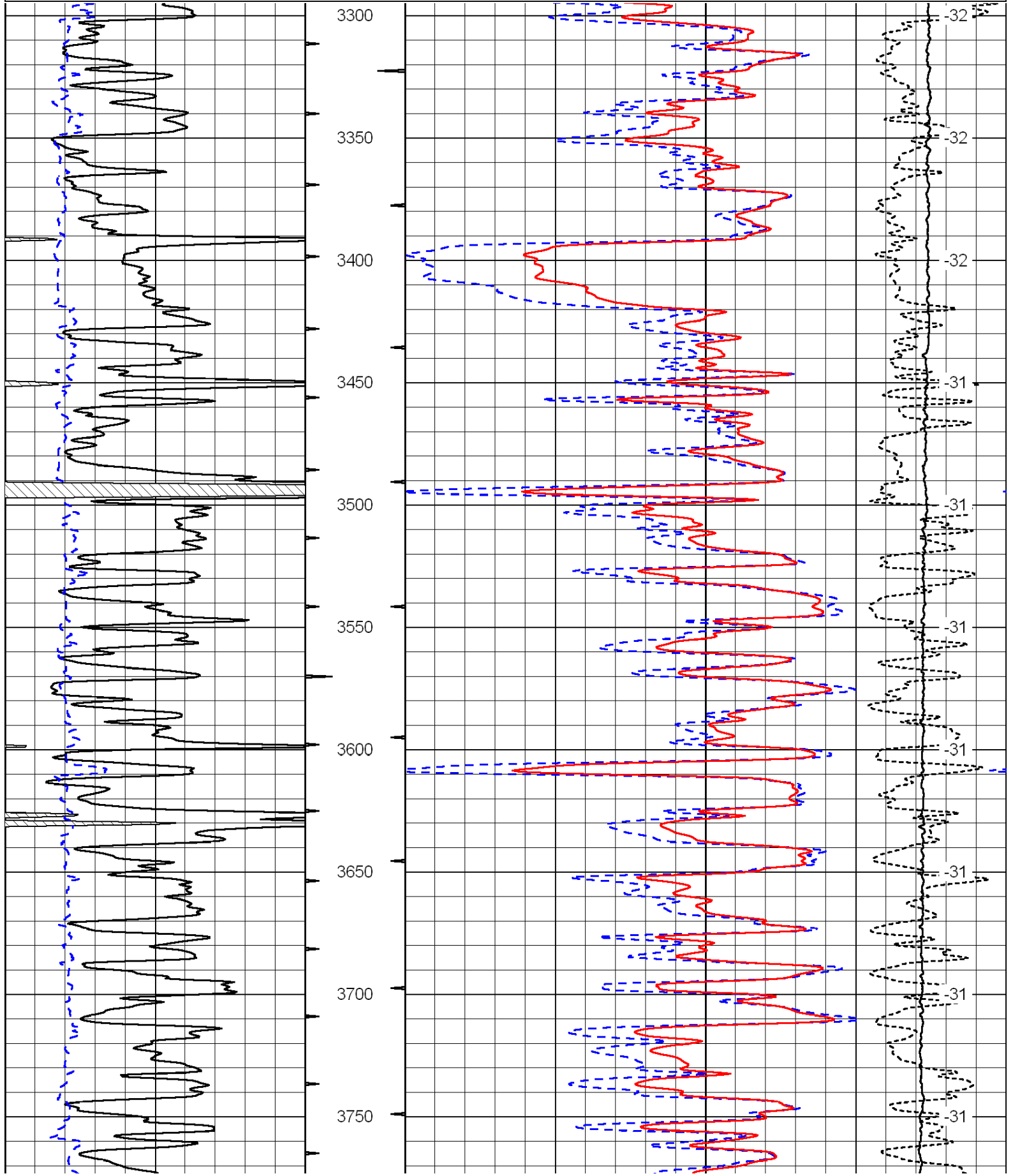
Comments

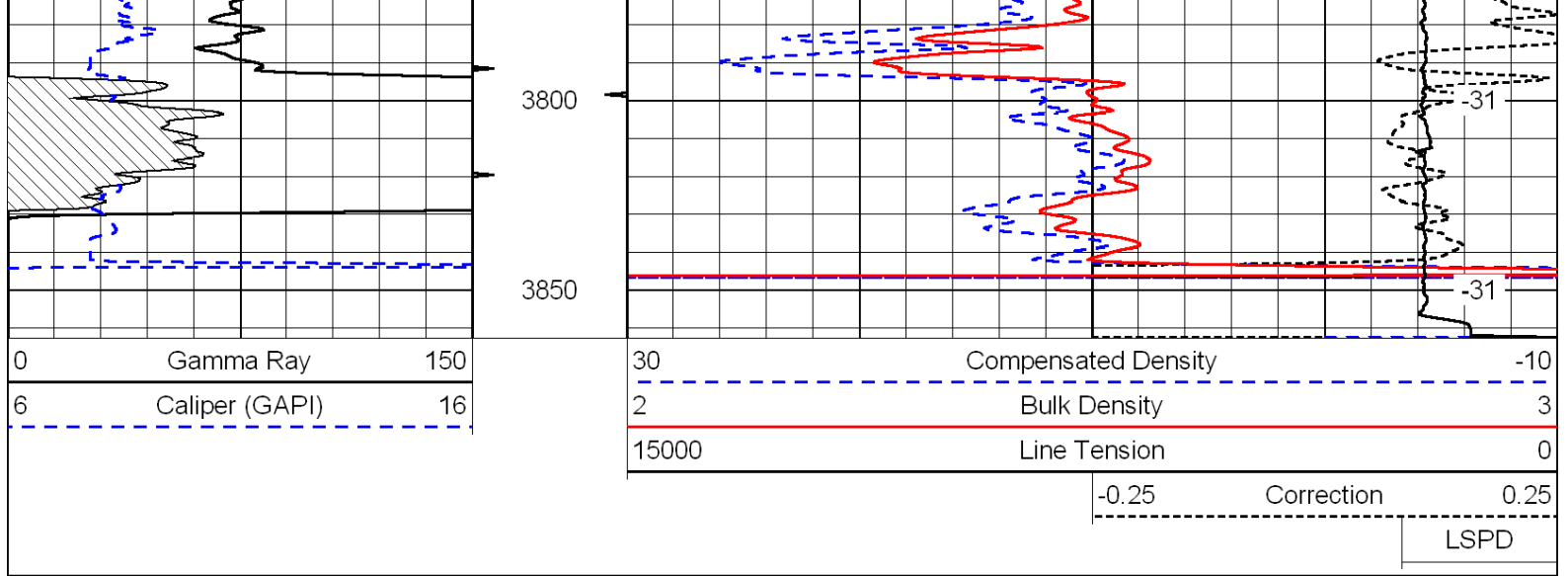
Thank you for using Log-Tech, Inc.
(785) 625-3858

Norton, 6 S to S Rd,
5 W, 1 N, W Into

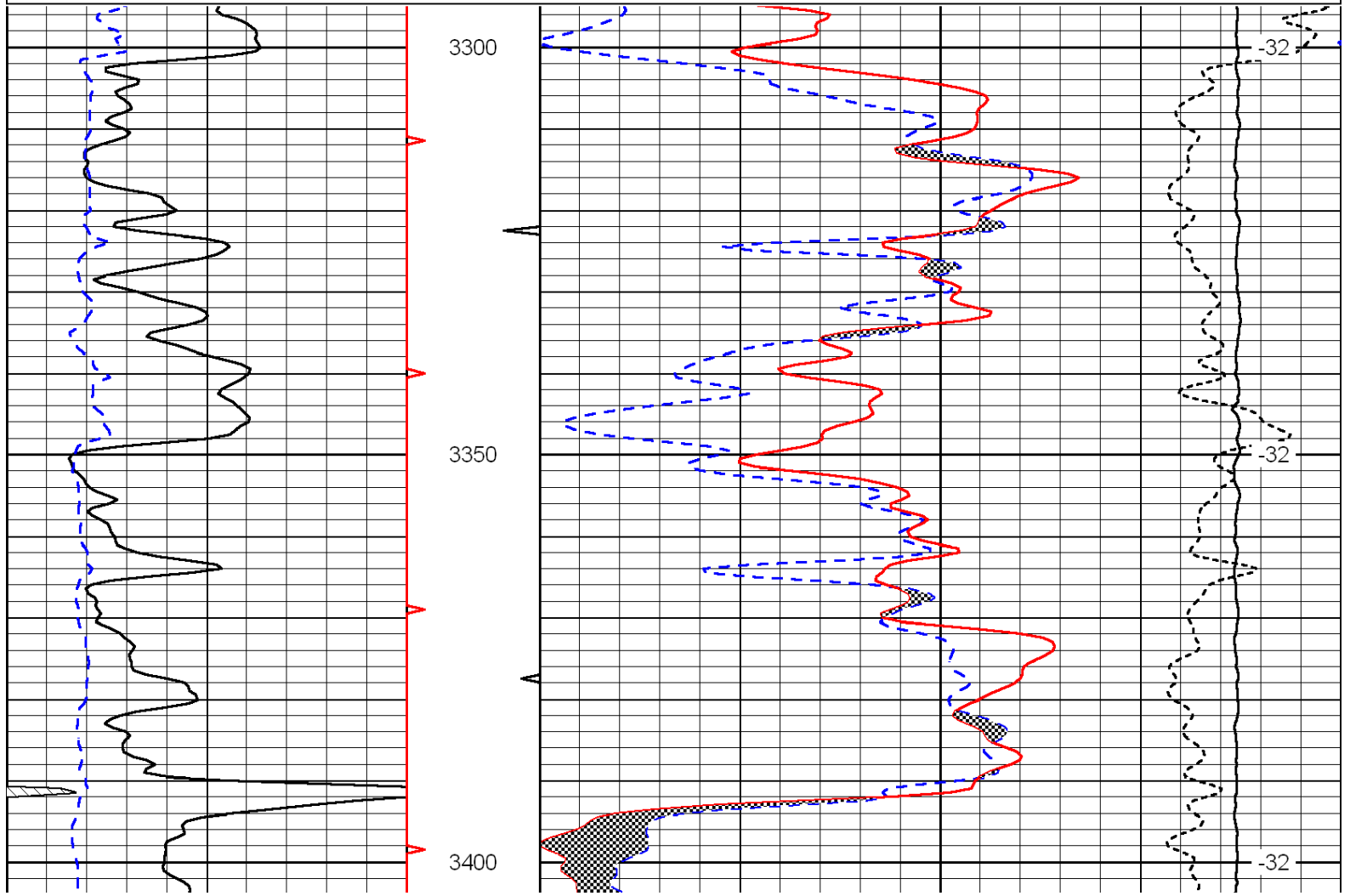
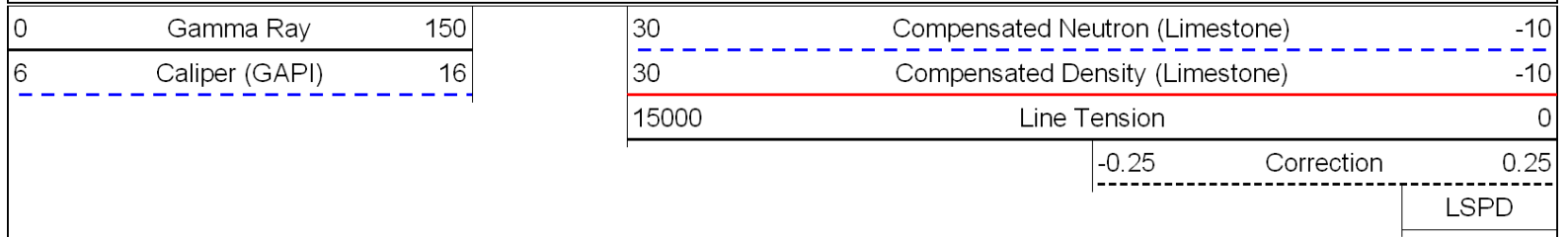
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Database File:      c:\warrior\data\castle res_harting no.1\casthd.db
Dataset Pathname:  dil/caststk
Presentation Format: cdl
Dataset Creation:   Sun Mar 27 23:25:26 2011
Charted by:        Depth in Feet scaled 1:600
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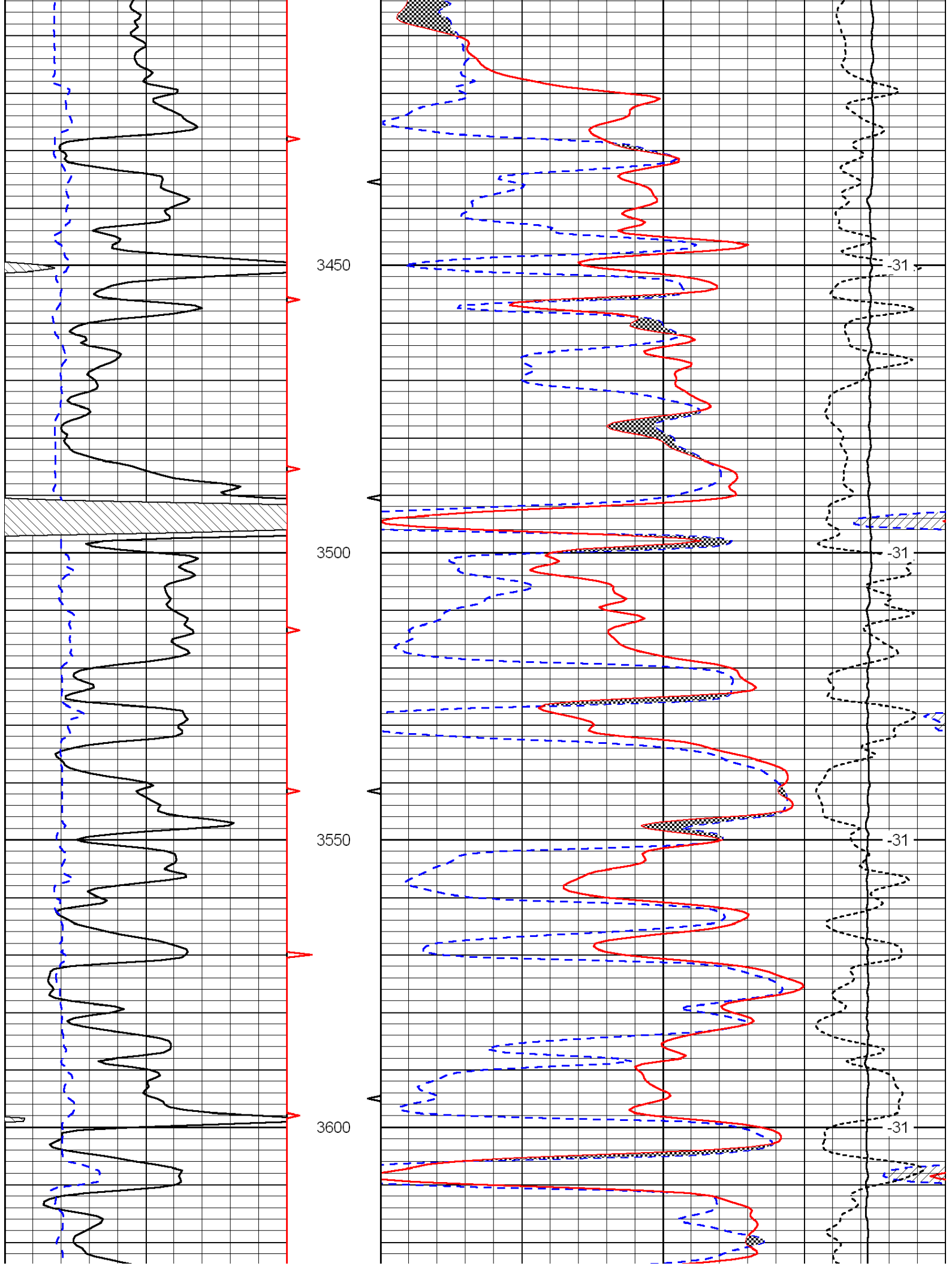
Charted by: Depth in Feet scaled 1:600					
0	Gamma Ray	150	30	Compensated Density	-10
6	Caliper (GAPI)	16	2	Bulk Density	3
			15000	Line Tension	0
			-0.25 Correction 0.25		
			LSPD		

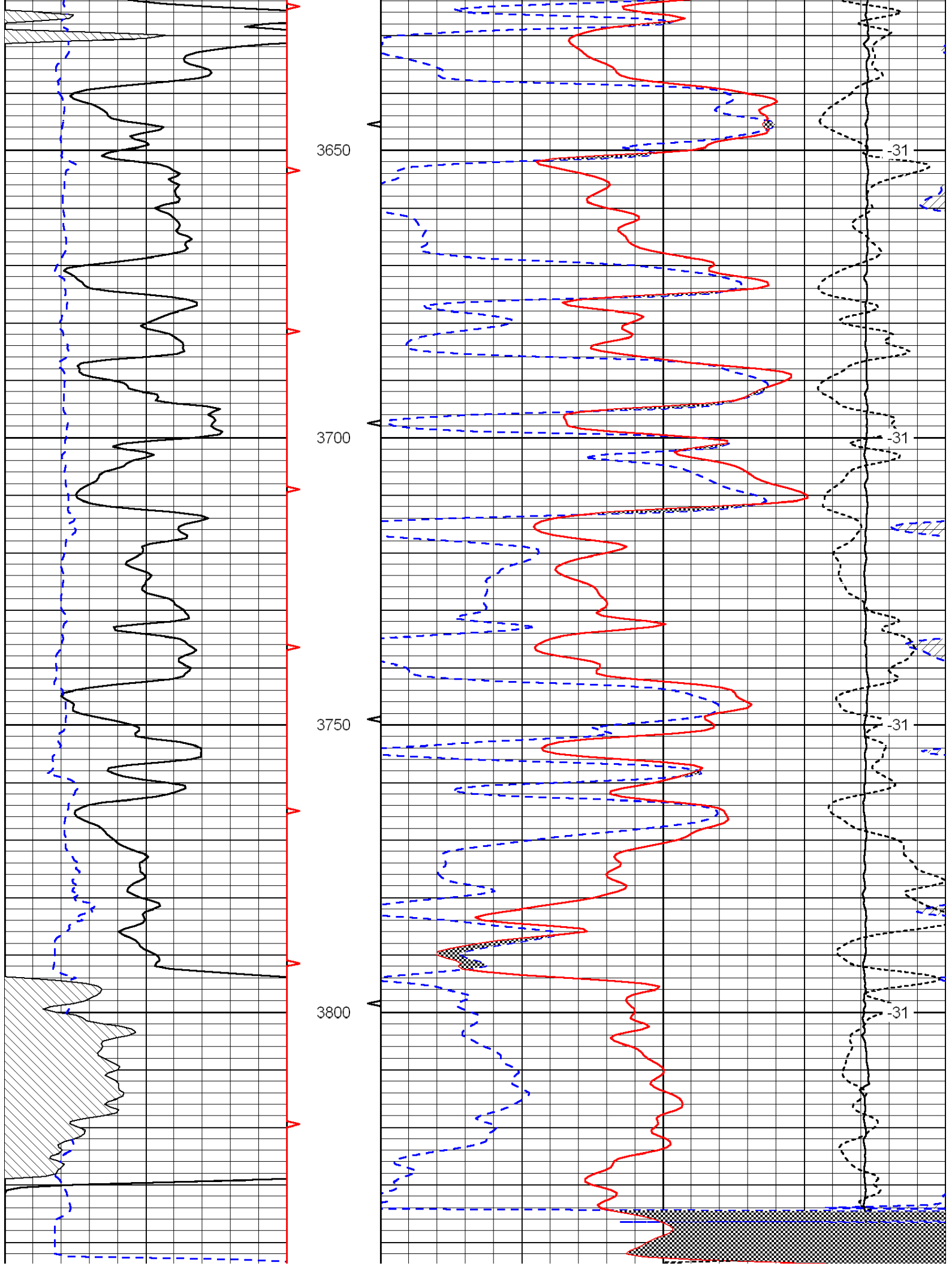




Database File: c:\warrior\data\castle res_harting no.1\casthd.db
 Dataset Pathname: dil/caststk
 Presentation Format: cndlspec
 Dataset Creation: Sun Mar 27 23:25:26 2011
 Charted by: Depth in Feet scaled 1:240







0	Gamma Ray	150
6	Caliper (GAPI)	16
30	Compensated Neutron (Limestone)	-10
30	Compensated Density (Limestone)	-10
15000	Line Tension	0
-0.25	Correction	0.25
LSPD		