



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company Trans Pacific Oil Corporation		
	Well Melody No.2		
	Field Nexus		
	County Ness	State	Kansas
	Location	SE SE NW SW 1492' FSL & 1017' FWL	
	Sec: 2	Twp: 18S	Rge: 24W
Permanent Datum	Ground Level	Elevation 2351	
Log Measured From	Kelly Bushing	9 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing	K.B. 2360 D.F. 2351 G.L. 2351	
Date	8/24/2011		
Run Number	One		
Depth Driller	4470		
Depth Logger	4474		
Bottom Logged Interval	4473		
Top Log Interval	200		
Casing Driller	8.625 @ 222		
Casing Logger	222		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	5.700		
Density / Viscosity	9.5 68		
pH / Fluid Loss	9.5 8.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	.36 @ 79		
Rmf @ Meas. Temp	.27 @ 79		
Rmc @ Meas. Temp	.49 @ 79		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.24 @ 121		
Operating Rig Time	2 1/2 Hours		
Max Rec. Temp. F	121		
Equipment Number	17		
Location	Hays		
Recorded By	C. Desaire		
Witnessed By	Cristina Goodrich	Beth Isern	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Ness City,
4 N to 170 th Rd,
3 W, 1/2 N, E Into

Database File: c:\warrior\data\trans pacific_melody no.2\transpachd2.db
Dataset Pathname: dil\trank
Presentation Format: dil2in
Dataset Creation: Wed Aug 24 21:37:10 2011
Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
-200	SP (mV)	0

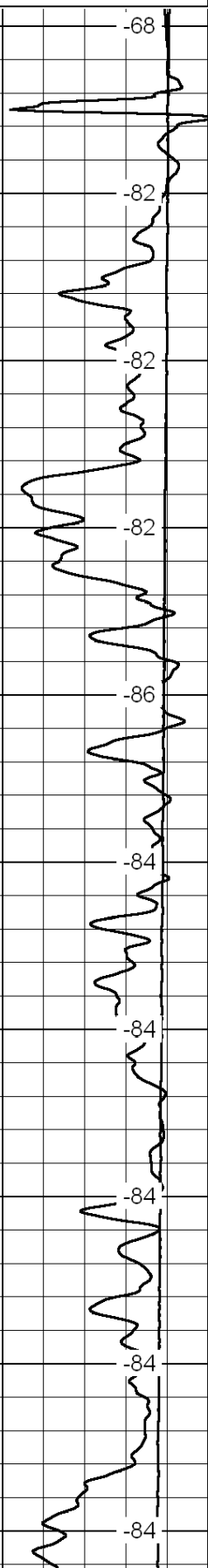
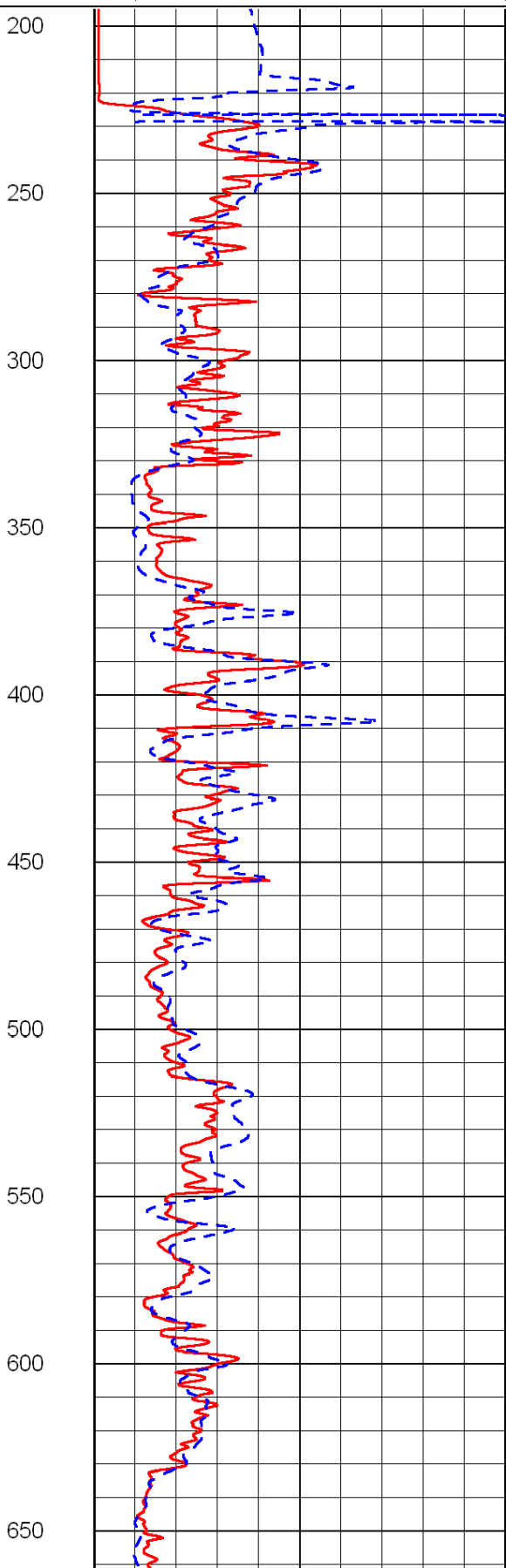
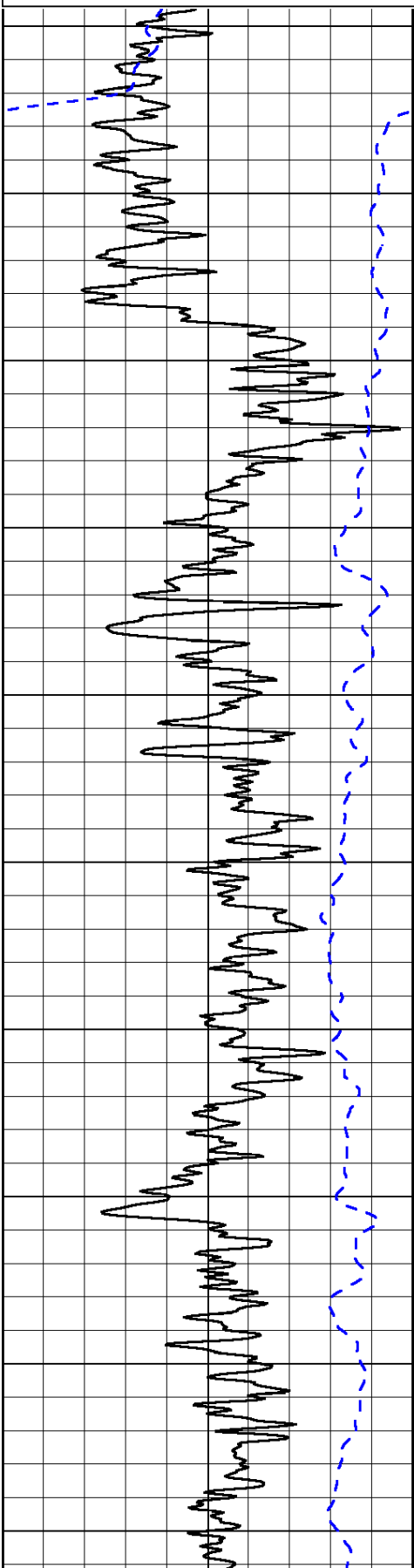
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0	Deep Resistivity	50

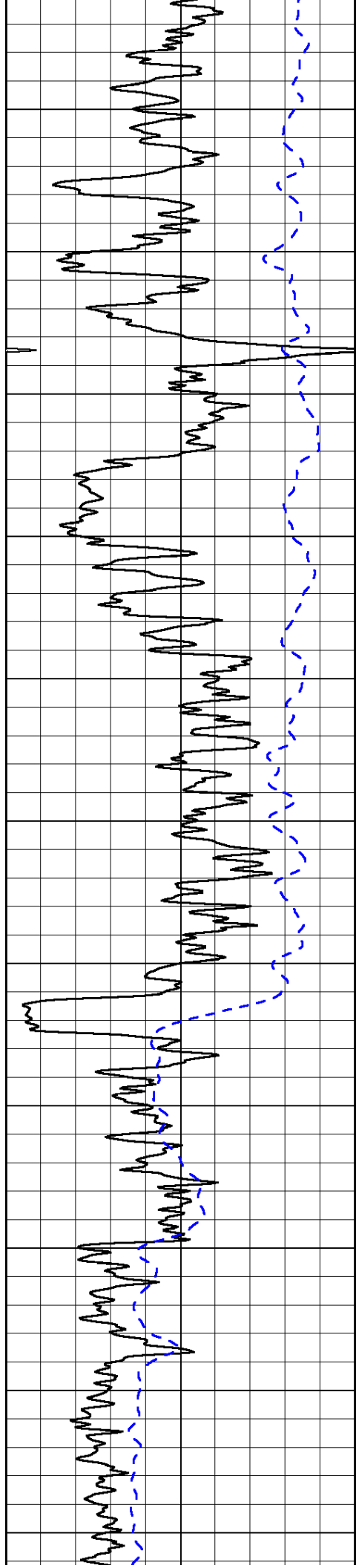
LSPD

1000	Conductivity	0
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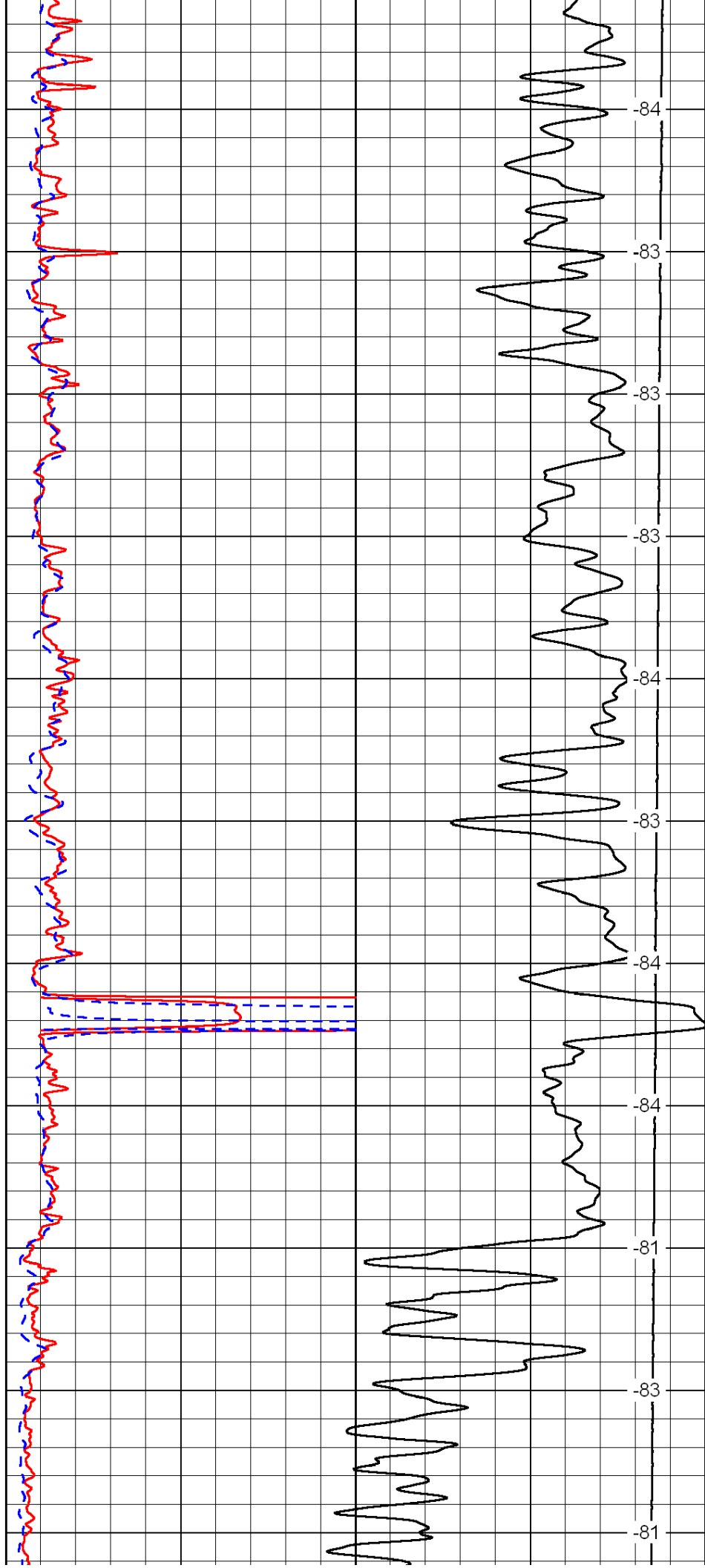
15000	Line Tension	0
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50	Shallow Resistivity	500
50	Deep Resistivity	500

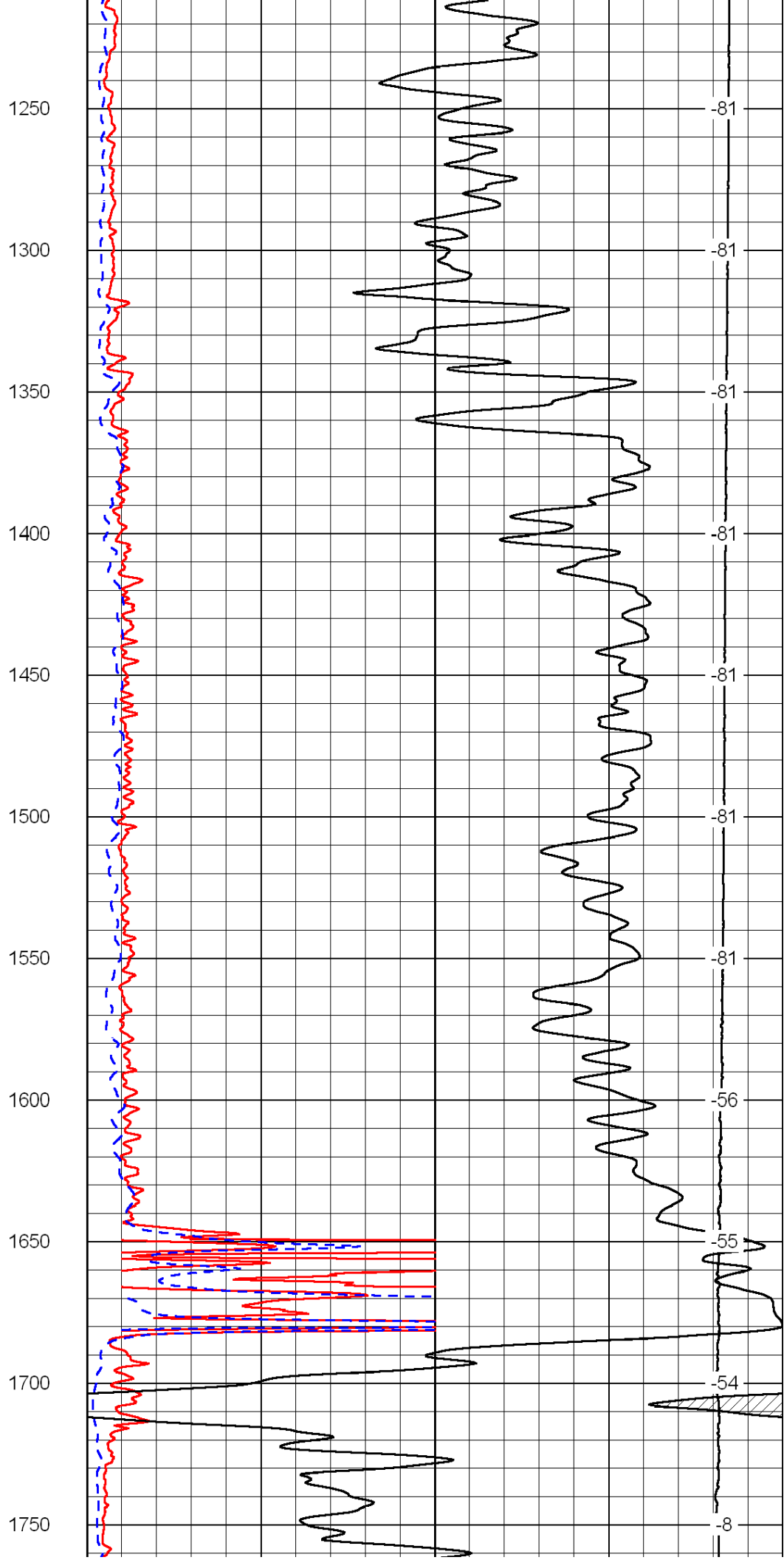
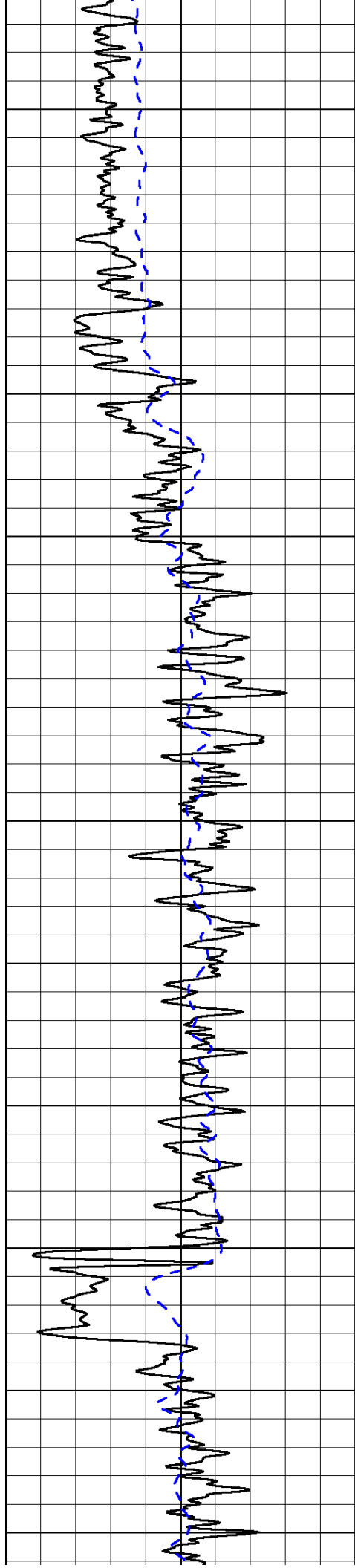


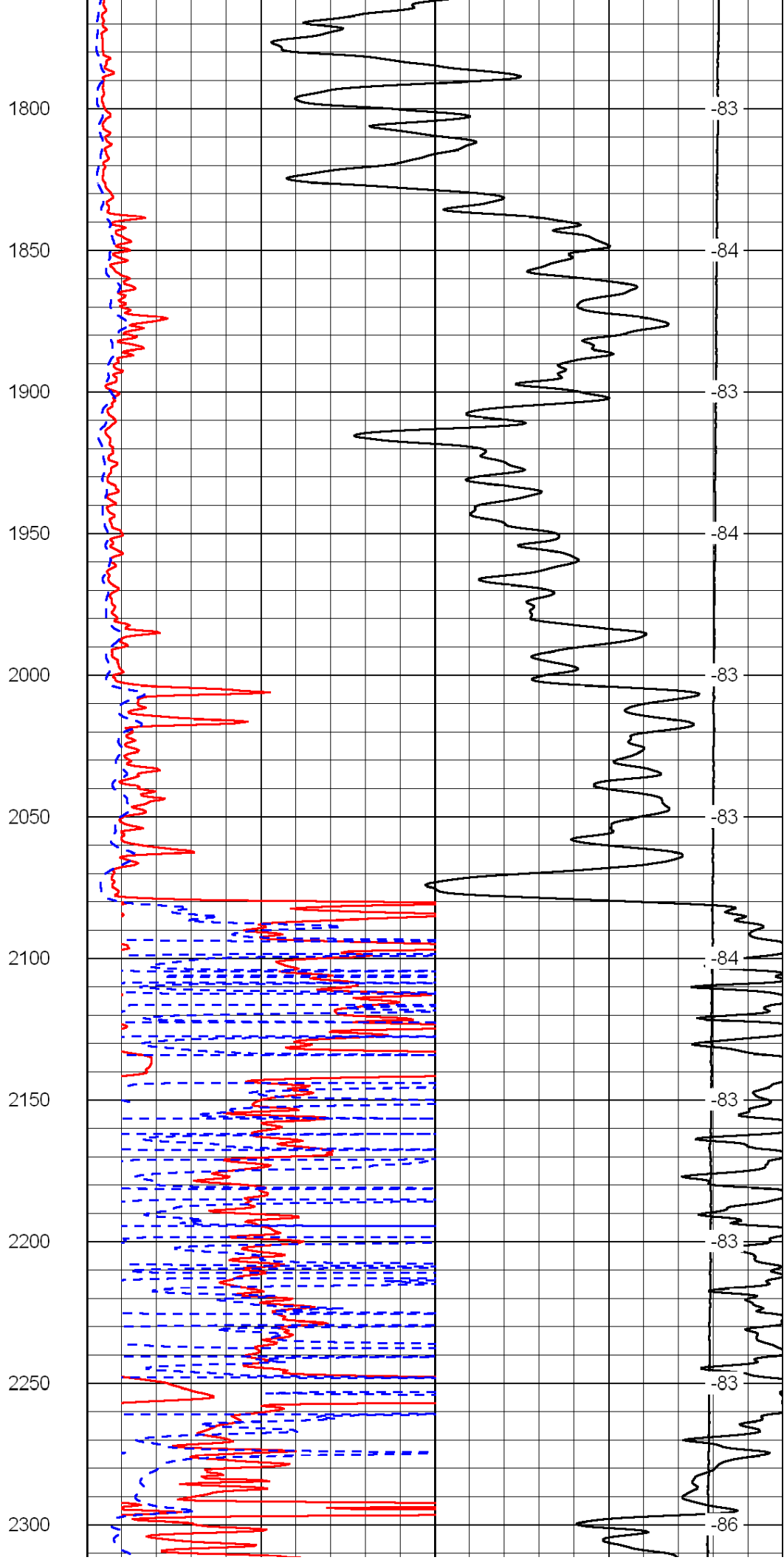
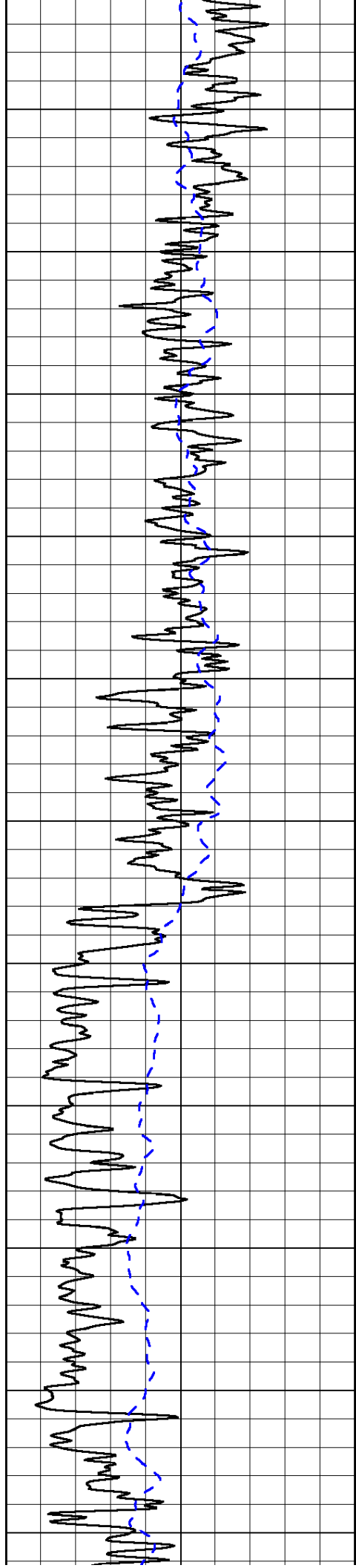


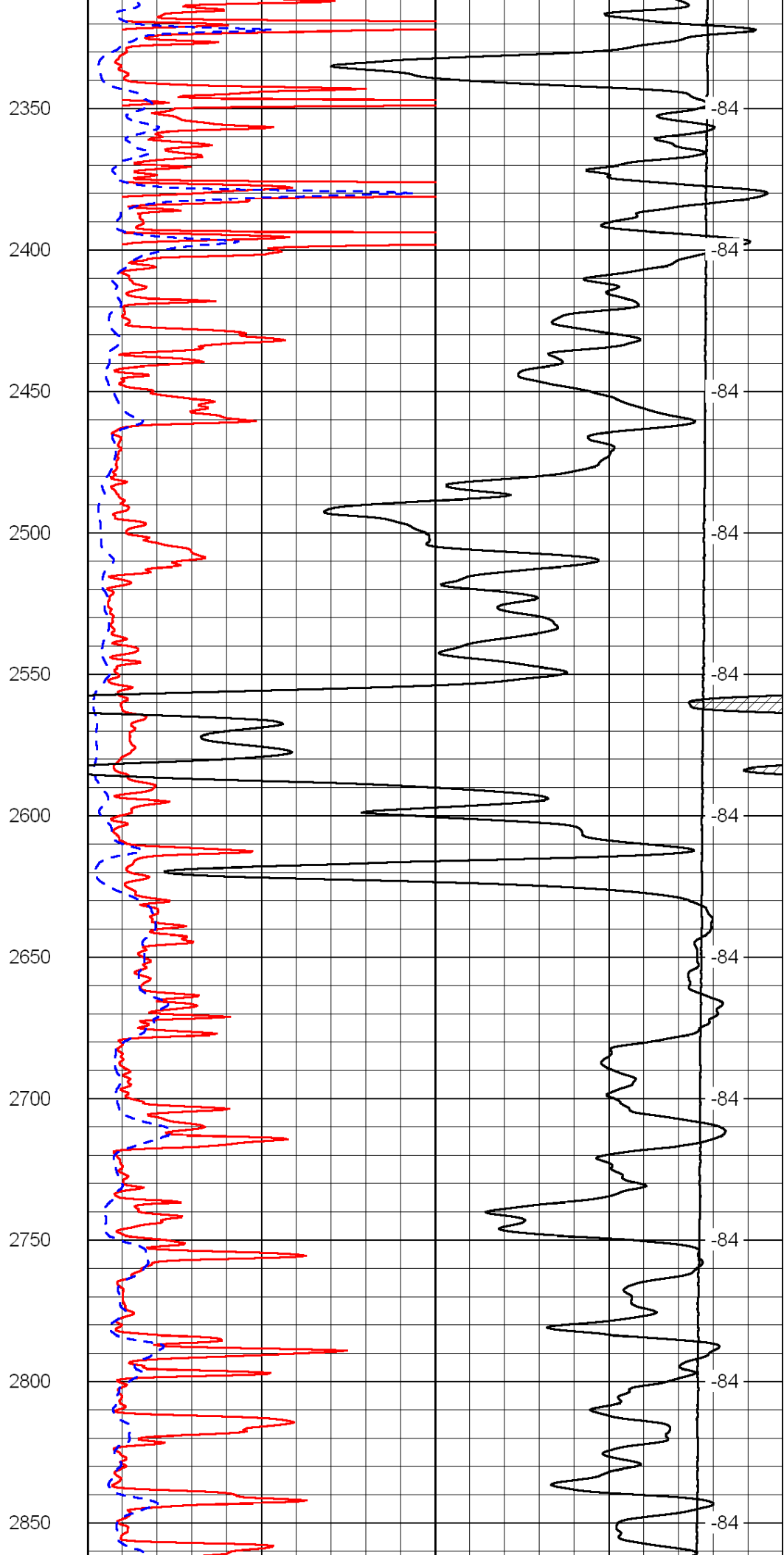
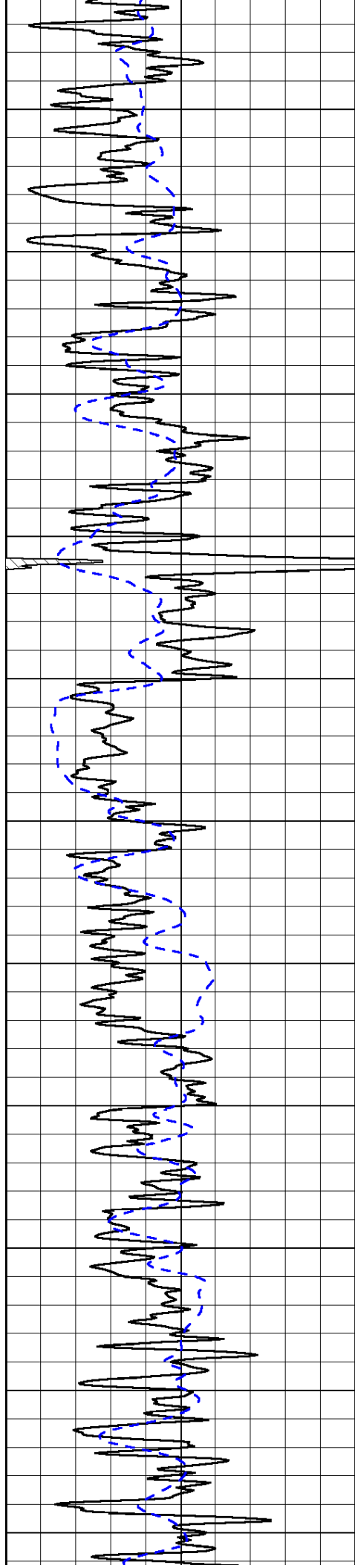
700
750
800
850
900
950
1000
1050
1100
1150
1200

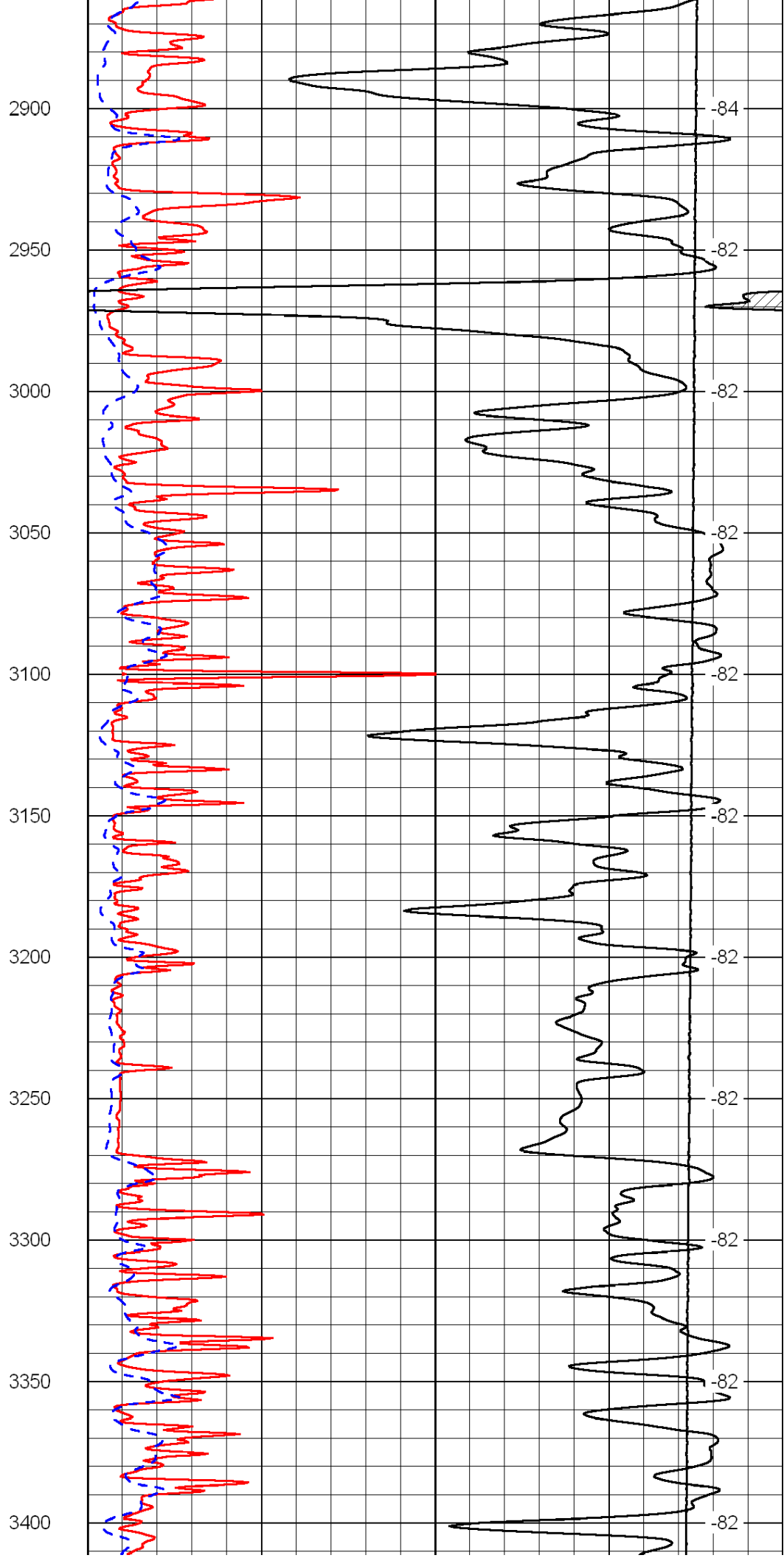
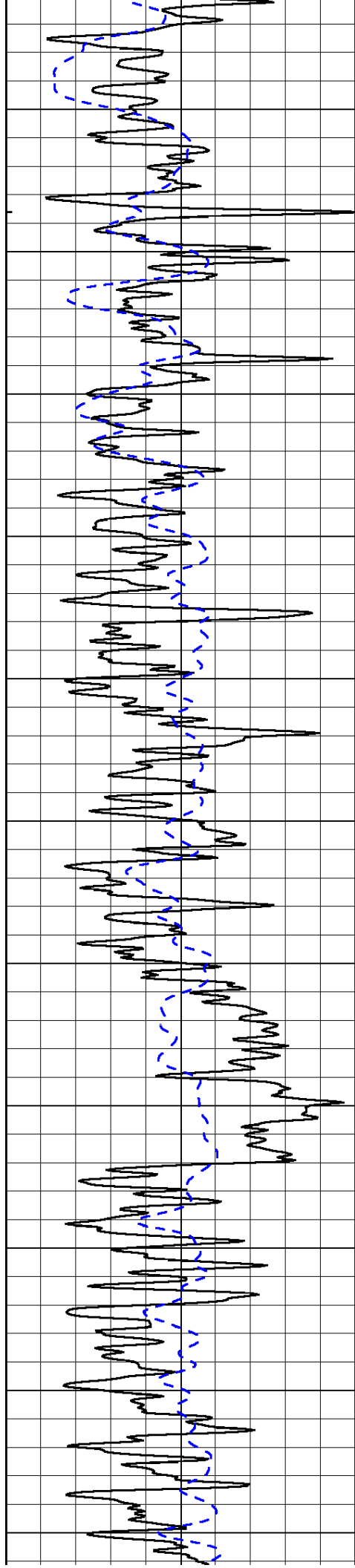


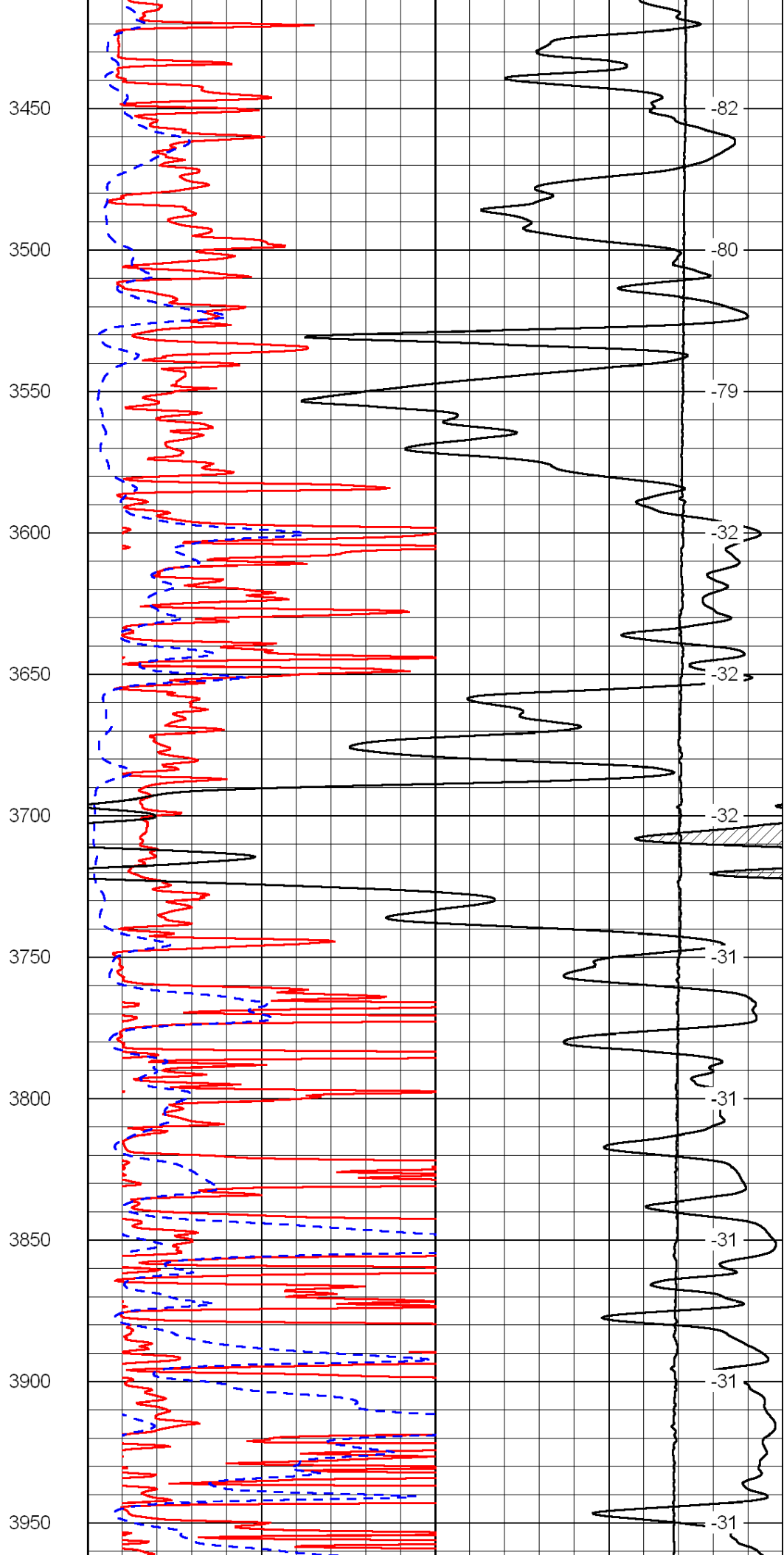
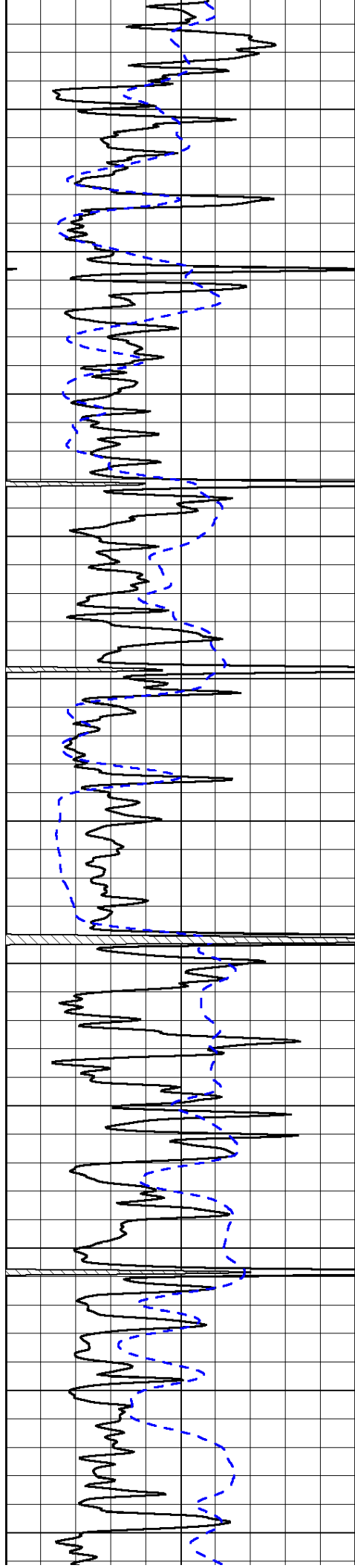
-84
-83
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-83
-81

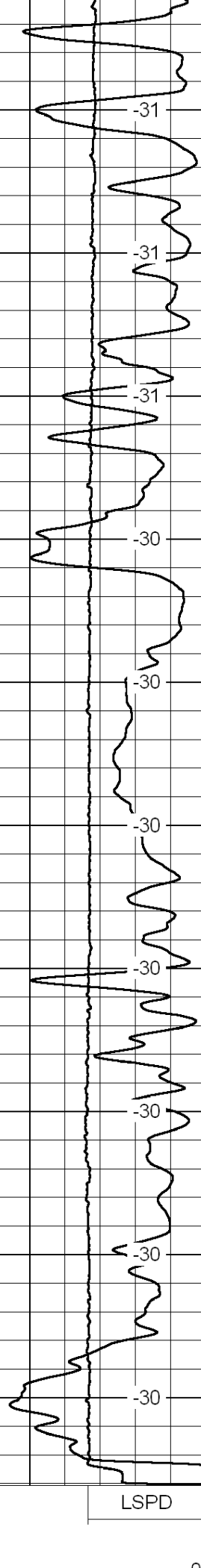
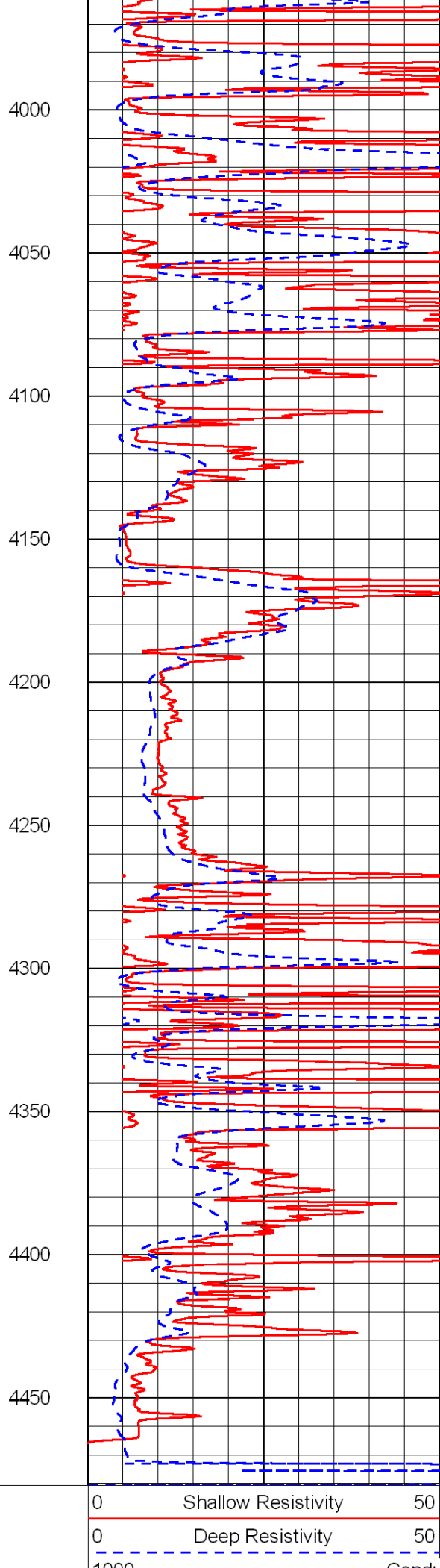
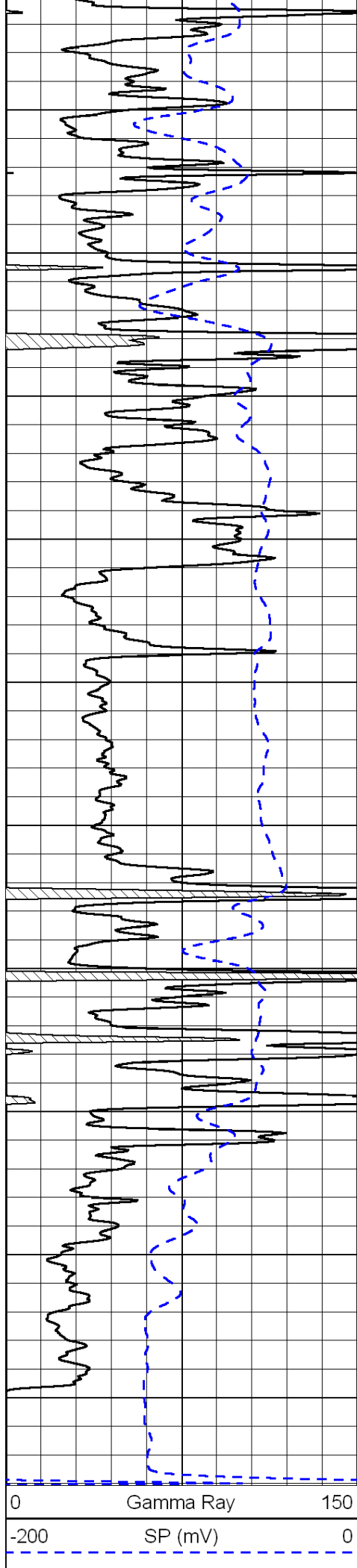








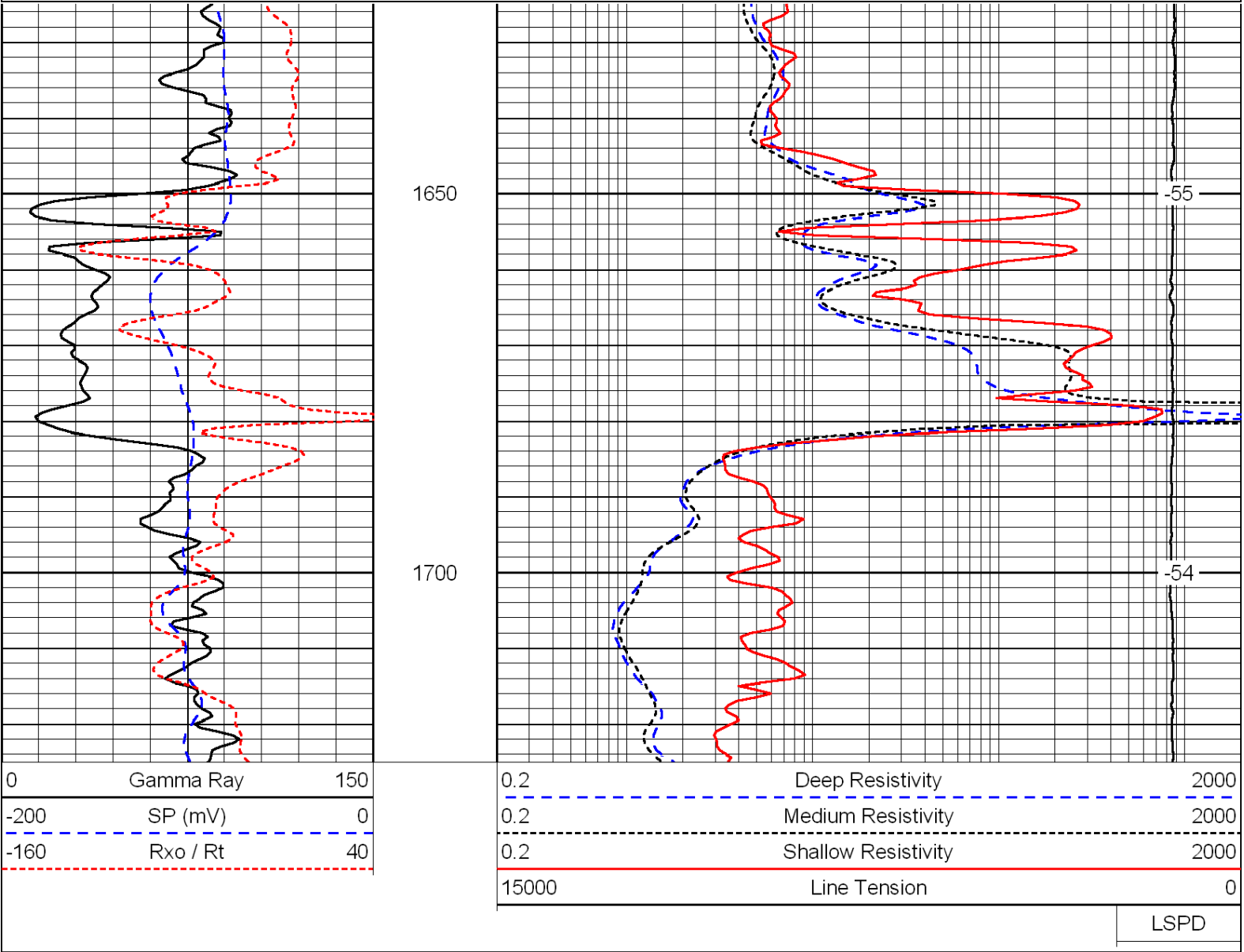




15000	Conductivity	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

Database File:	c:\warrior\data\trans pacific_melody no.2\transpachd2.db
Dataset Pathname:	dil/transtk
Presentation Format:	dil
Dataset Creation:	Wed Aug 24 21:37:10 2011
Charted by:	Depth in Feet scaled 1:240

0	Gamma Ray	150	0.2	Deep Resistivity	2000
-200	SP (mV)	0	0.2	Medium Resistivity	2000
-160	Rxo / Rt	40	0.2	Shallow Resistivity	2000
			15000	Line Tension	0
					LSPD

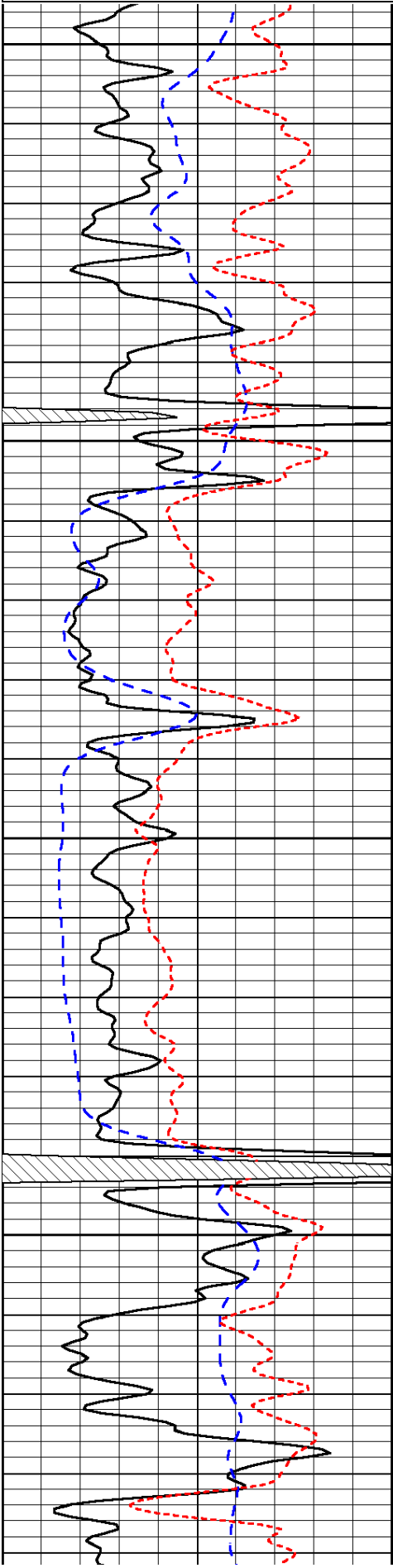


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Charted by:	Depth in Feet scaled 1:240

	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

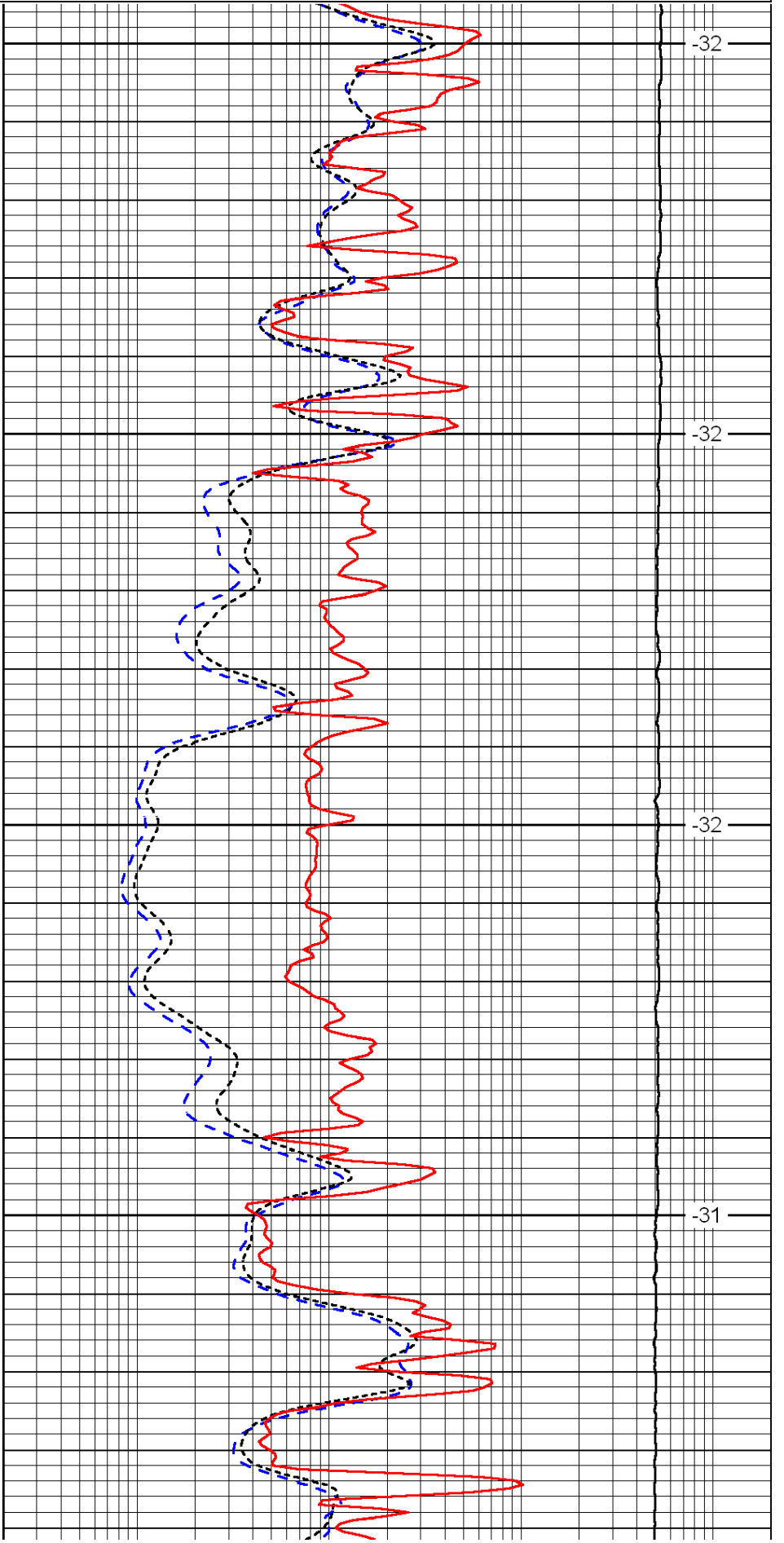


3600

3650

3700

3750

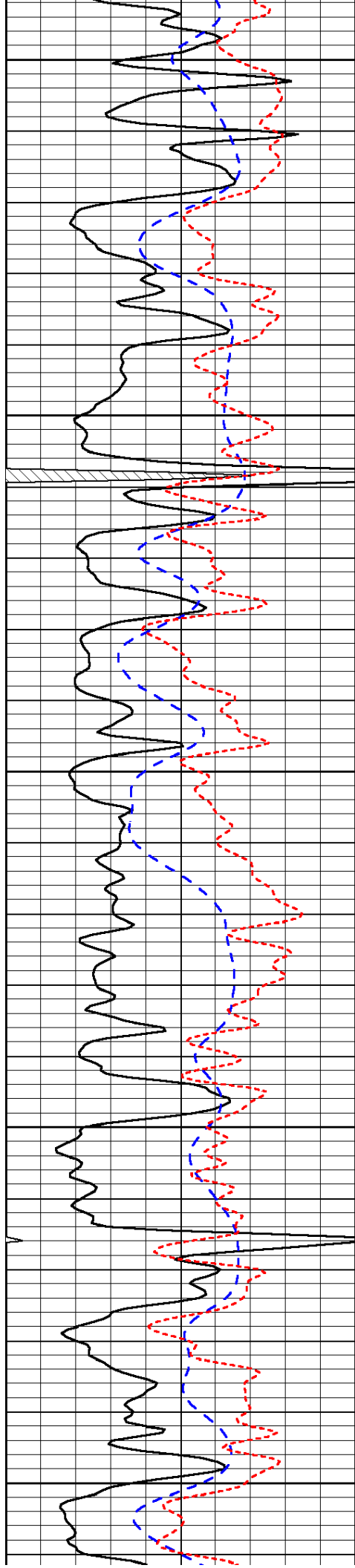


-32

-32

-32

-31



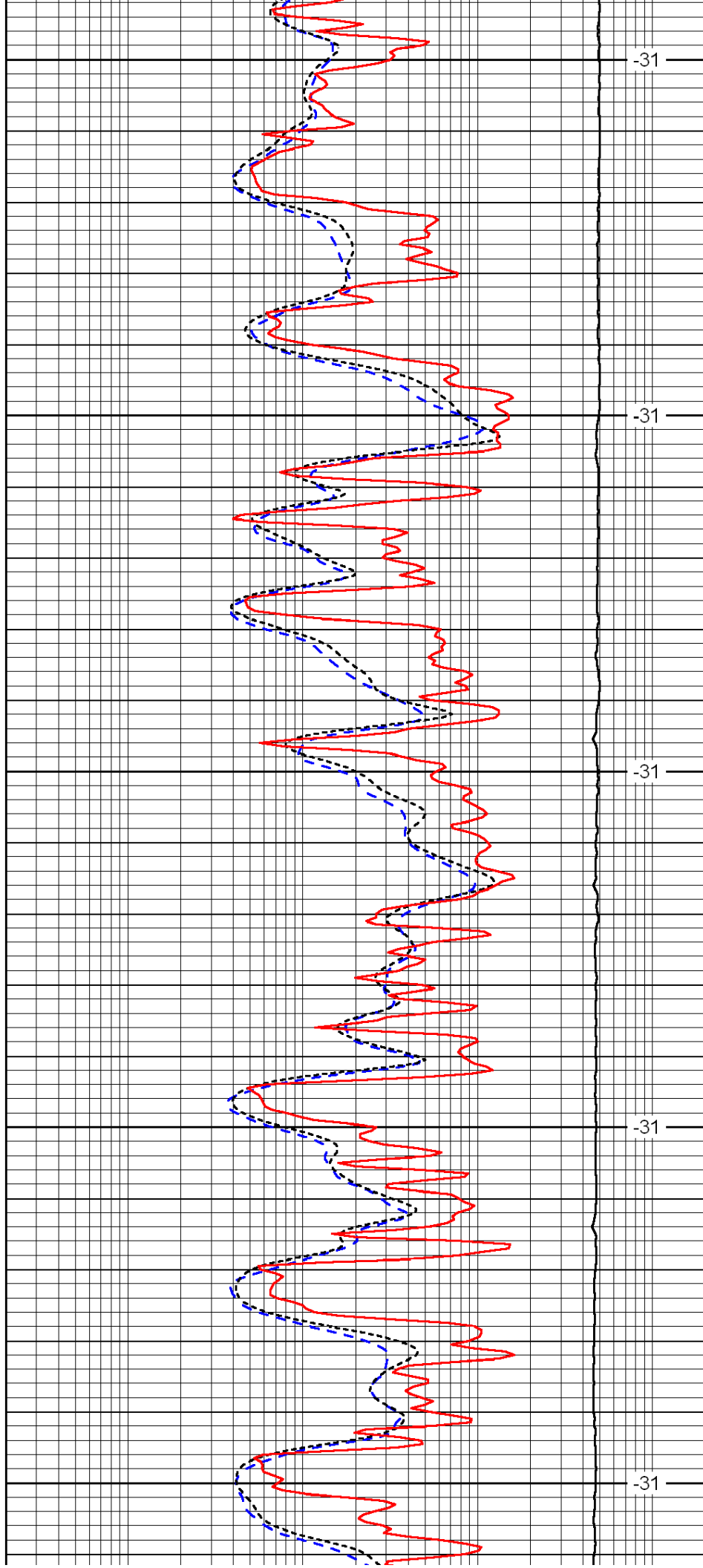
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3850

3900

3950

4000



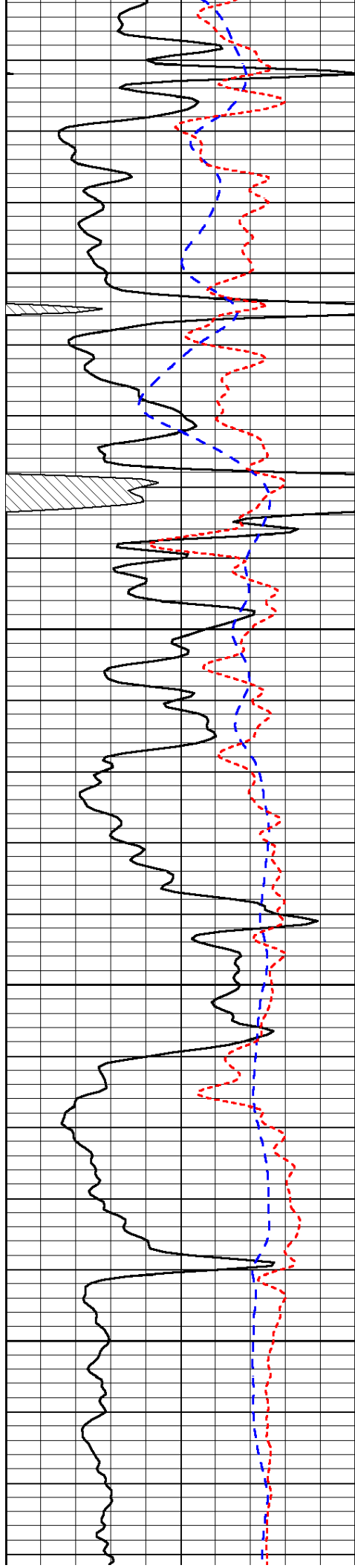
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-31

-31

-31

-31

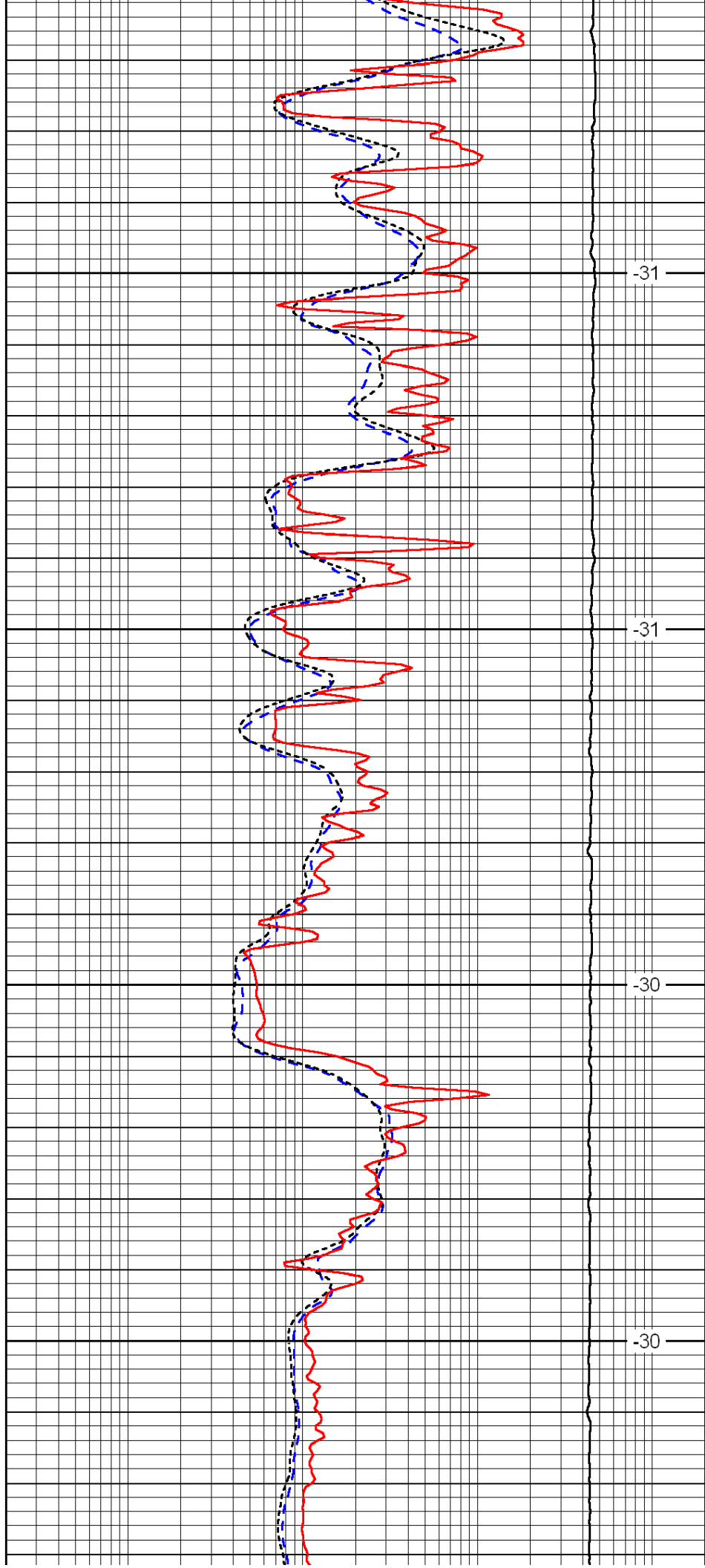


4050

4100

4150

4200

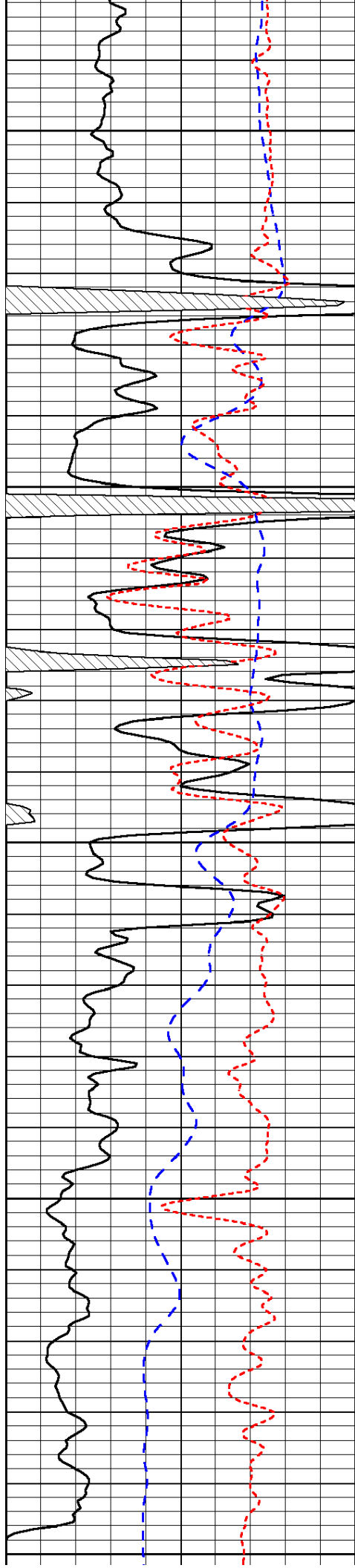


-31

-31

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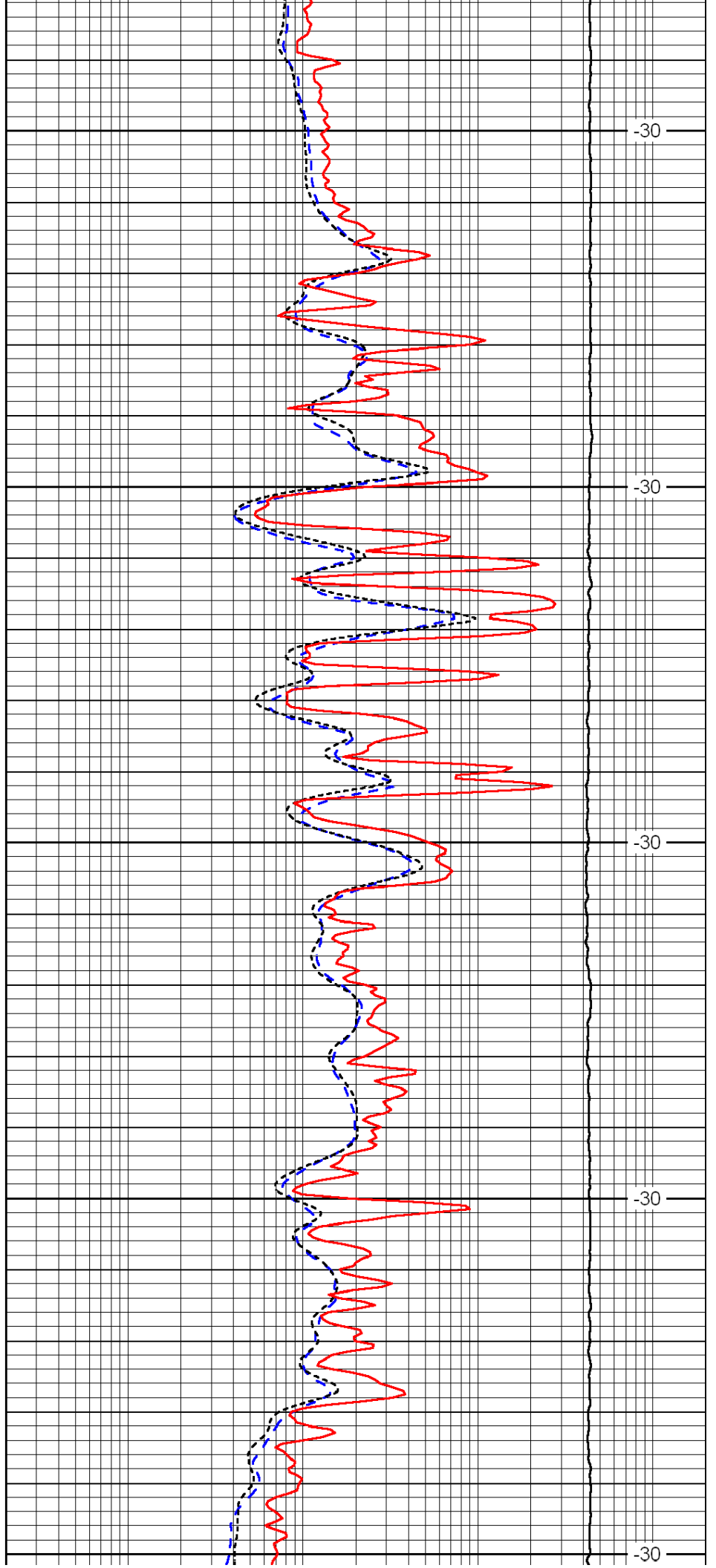
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4300

4350

4400

4450



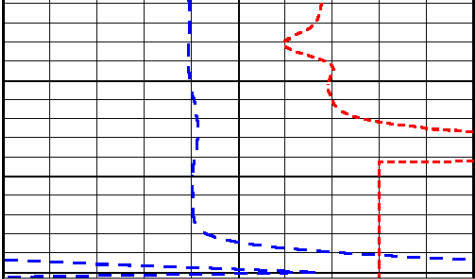
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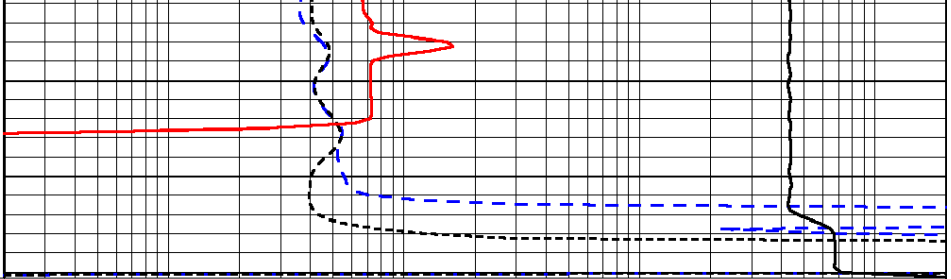
-30



0 Gamma Ray 150

-200 SP (mV) 0

-160 Rxo / Rt 40



0.2 Deep Resistivity 2000

0.2 Medium Resistivity 2000

0.2 Shallow Resistivity 2000

15000 Line Tension 0

LSPD