



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company Trans Pacific Oil Corporation	
15-135-25,301-00-00		Well Jarvis No. 2	
Field Wildcat		County Ness State Kansas	
Location NE SW NW SE 1825' FSL & 2110' FEL		Other Services CNL/CDL MEL	
Sec: 5 Twp: 17 S Rge: 24 W		Elevation	
Permanent Datum Ground Level		K.B. 2462	
Log Measured From Kelly Bushing		D.F. 2453	
Drilling Measured From Kelly Bushing		G.L. 2453	
Date	10/3/2011		
Run Number	One		
Depth Driller	4535		
Depth Logger	4536		
Bottom Logged Interval	4535		
Top Log Interval	200		
Casing Driller	8.625 @ 224		
Casing Logger	222		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	3.800		
Density / Viscosity	9.3 56		
pH / Fluid Loss	10.5 8.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	.95 @ 70		
Rmf @ Meas. Temp	.71 @ 70		
Rmc @ Meas. Temp	1.28 @ 70		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.54 @ 123		
Operating Rig Time	4 1/2 Hours		
Max Rec. Temp. F	123		
Equipment Number	91		
Location	Hays		
Recorded By	K. Bange		
Witnessed By	Mike Kidwell		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

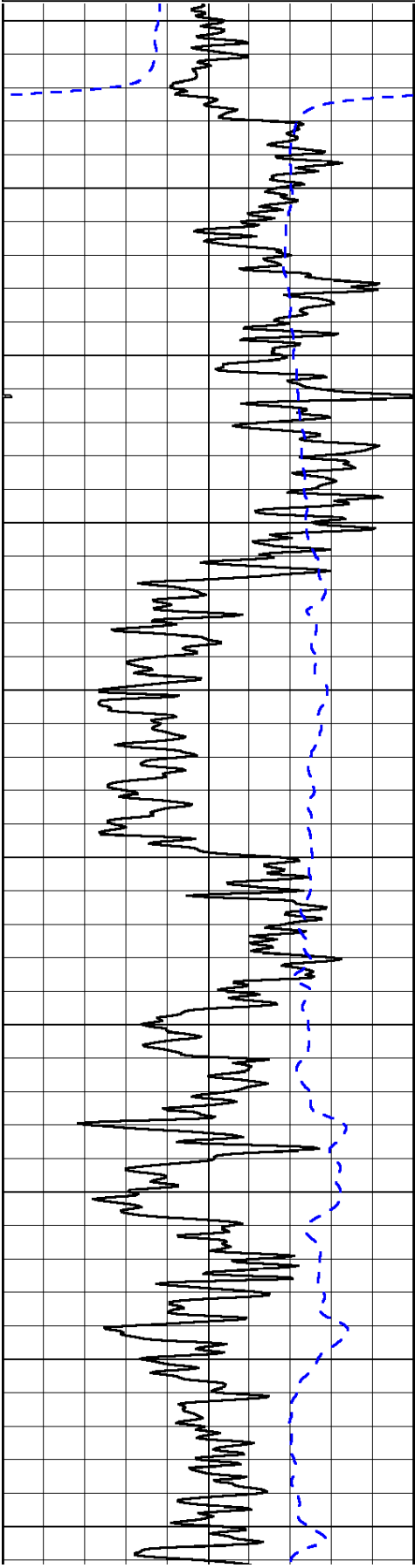
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

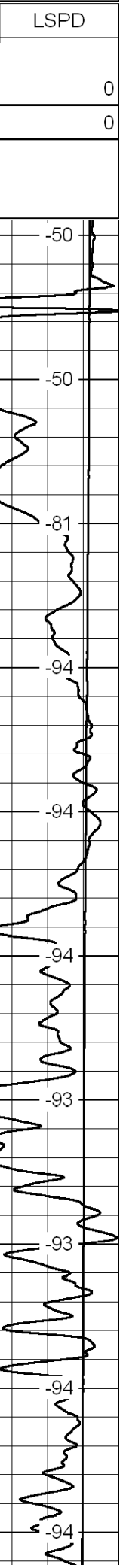
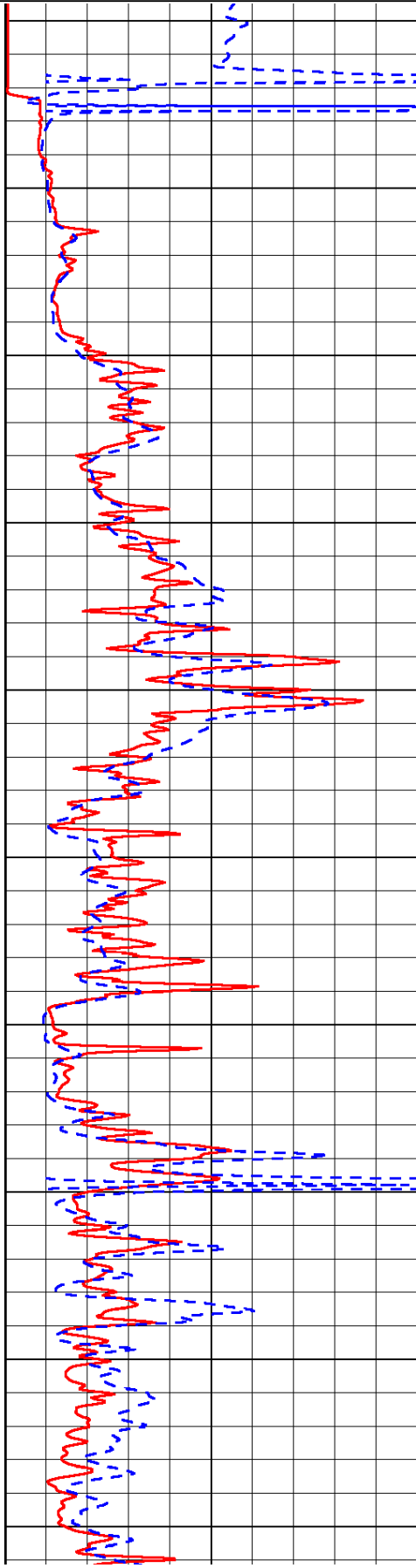
Ransom, 3 W to N rd, 3 S,
1/2 W, N into

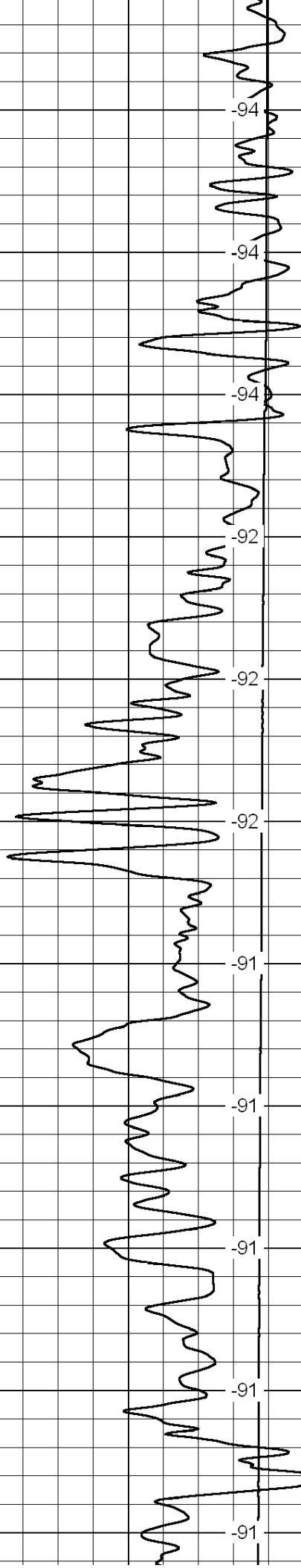
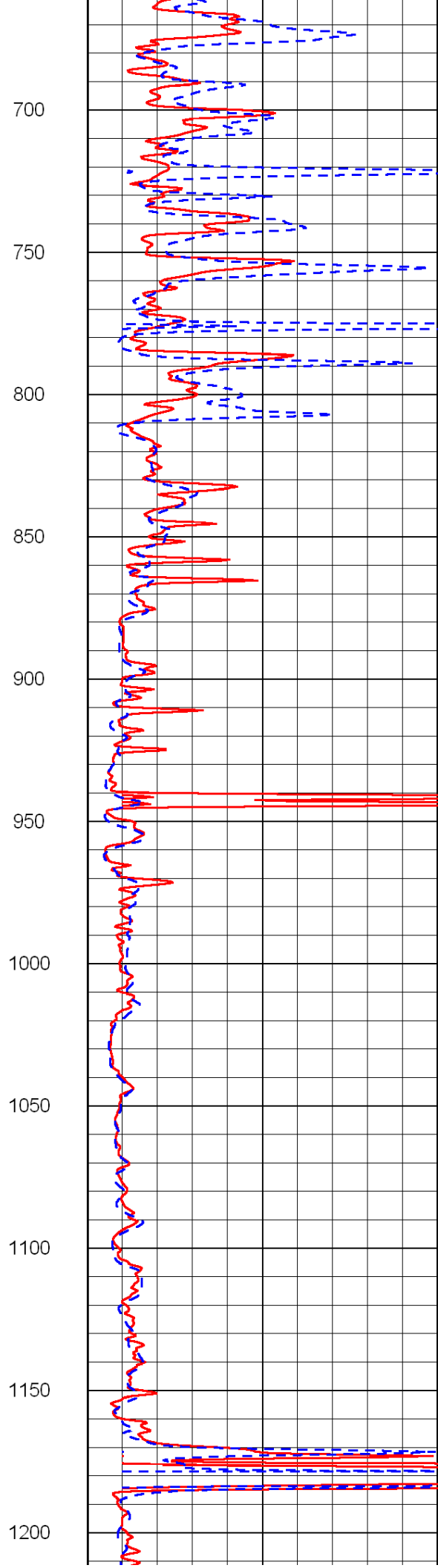
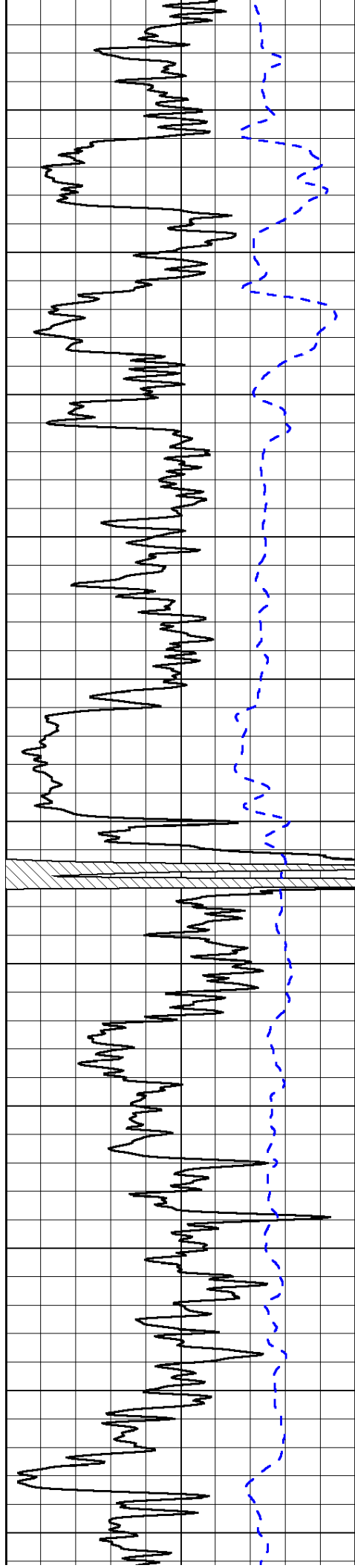
Charted by: Depth in Feet scaled 1:600

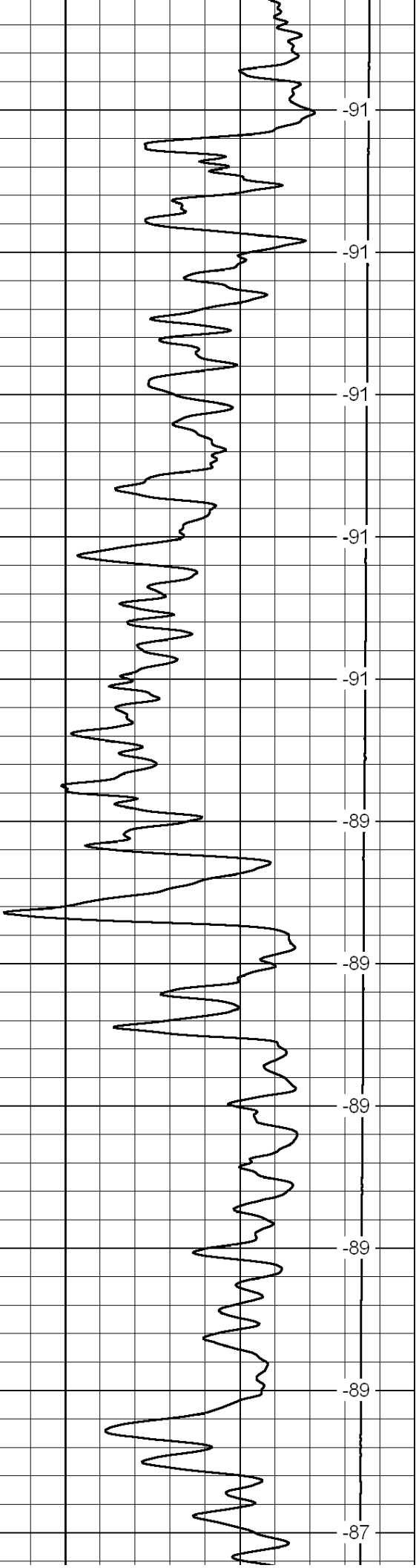
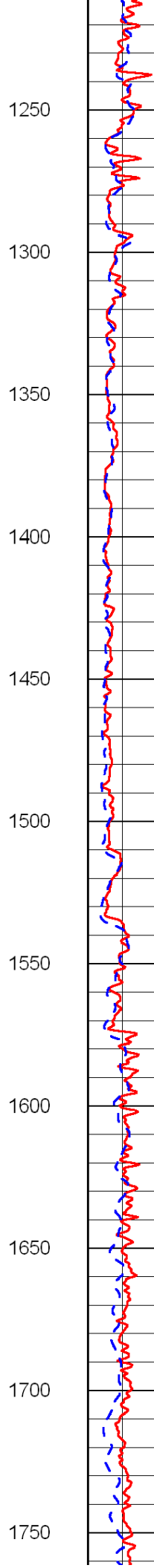
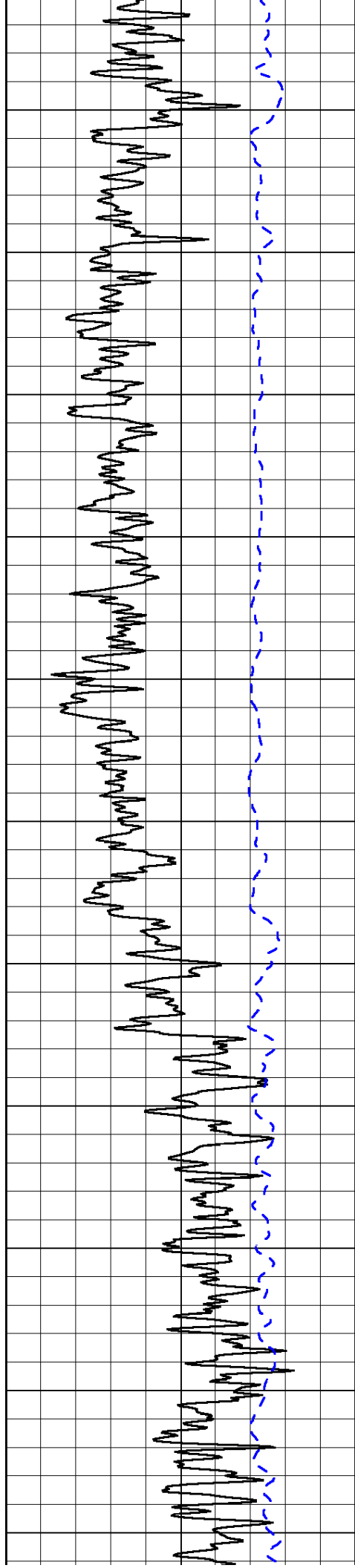
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-200	SP (mV)	0

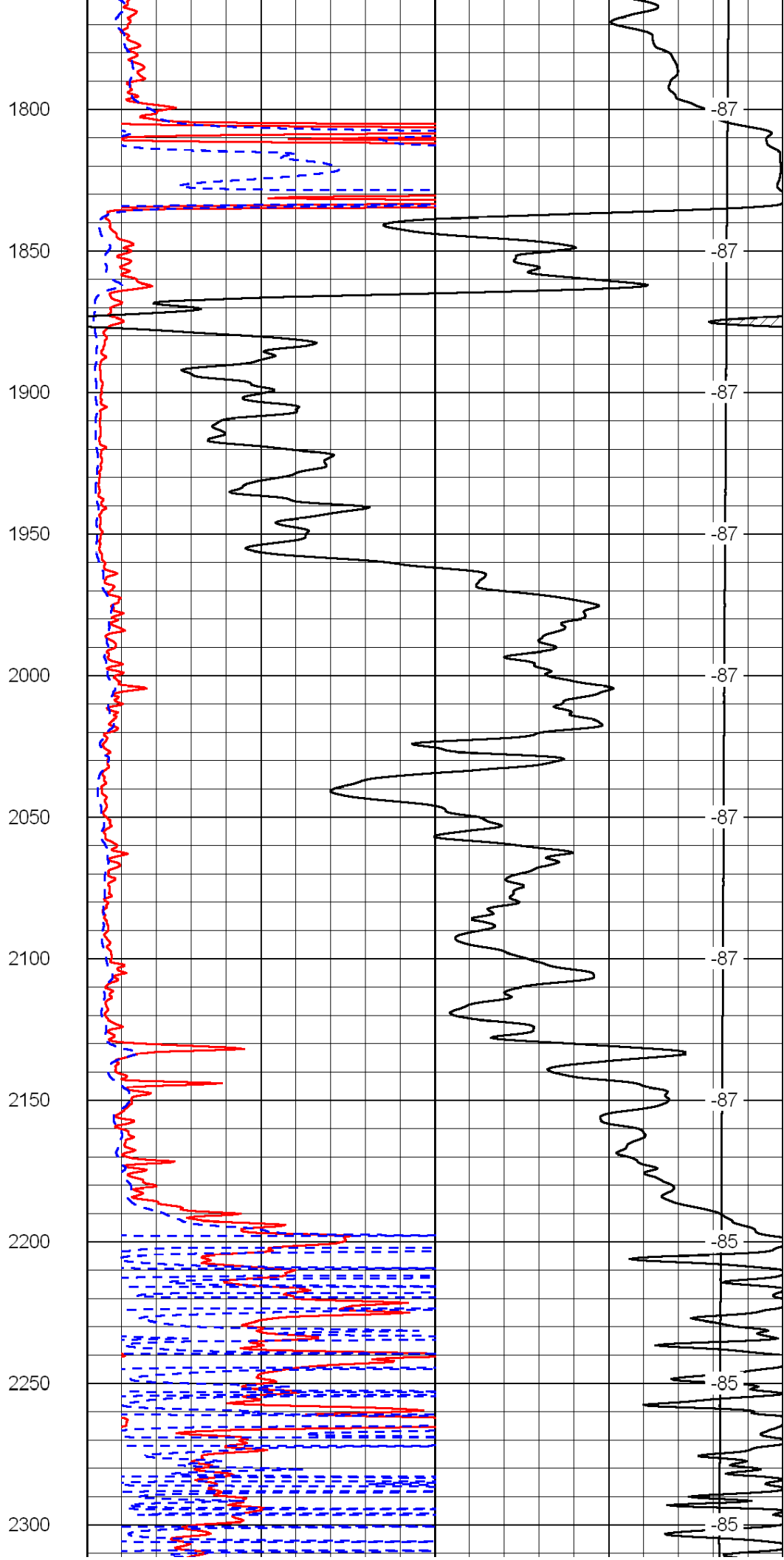
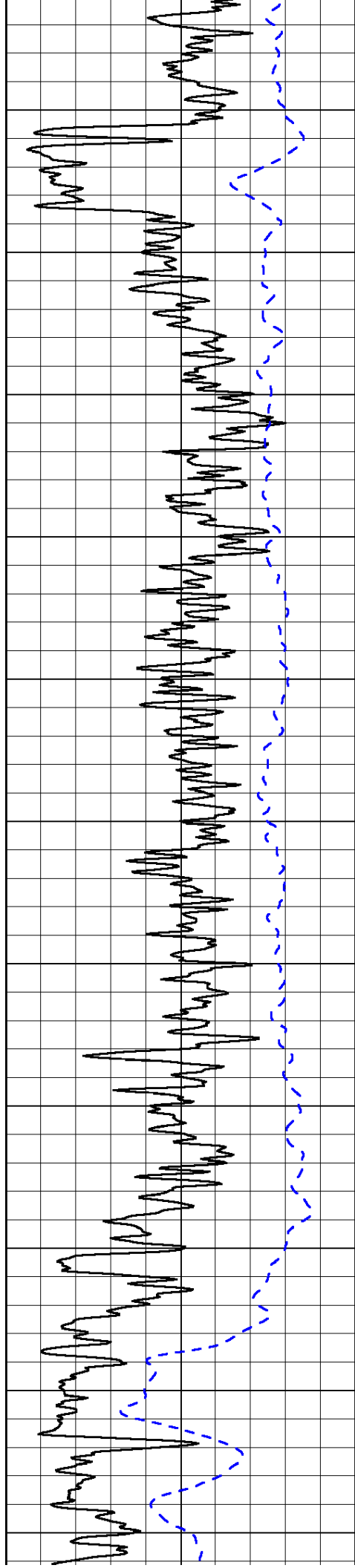


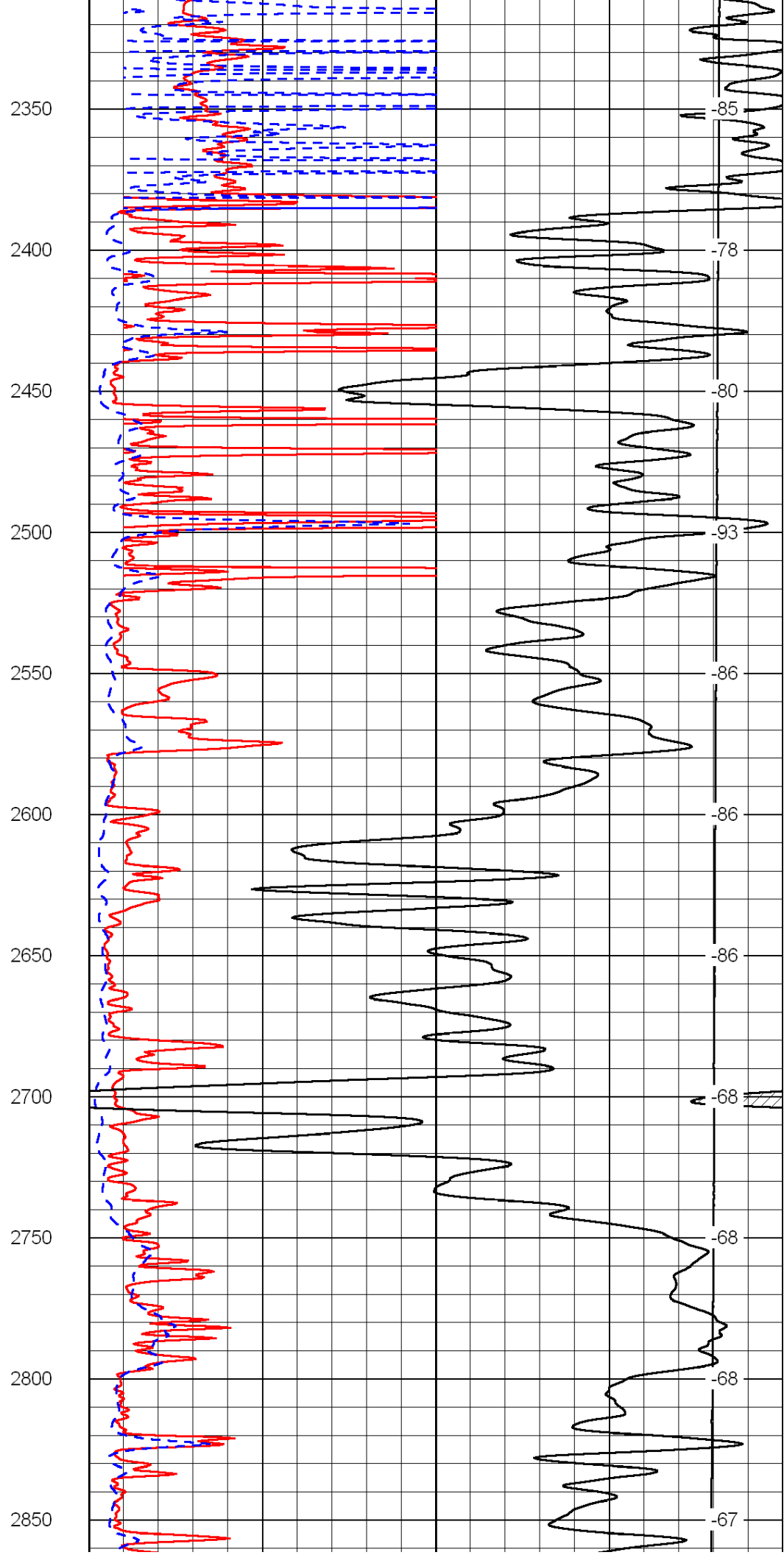
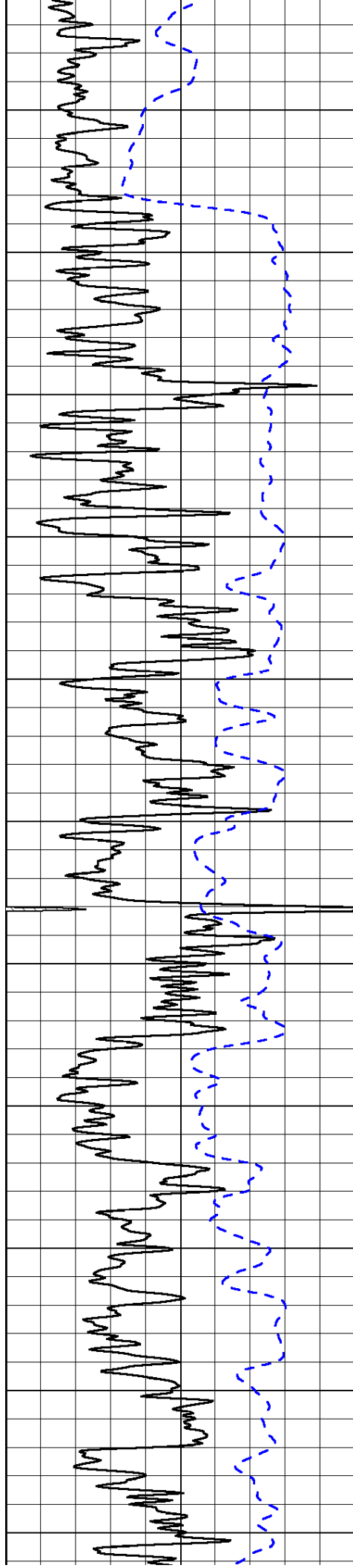
0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

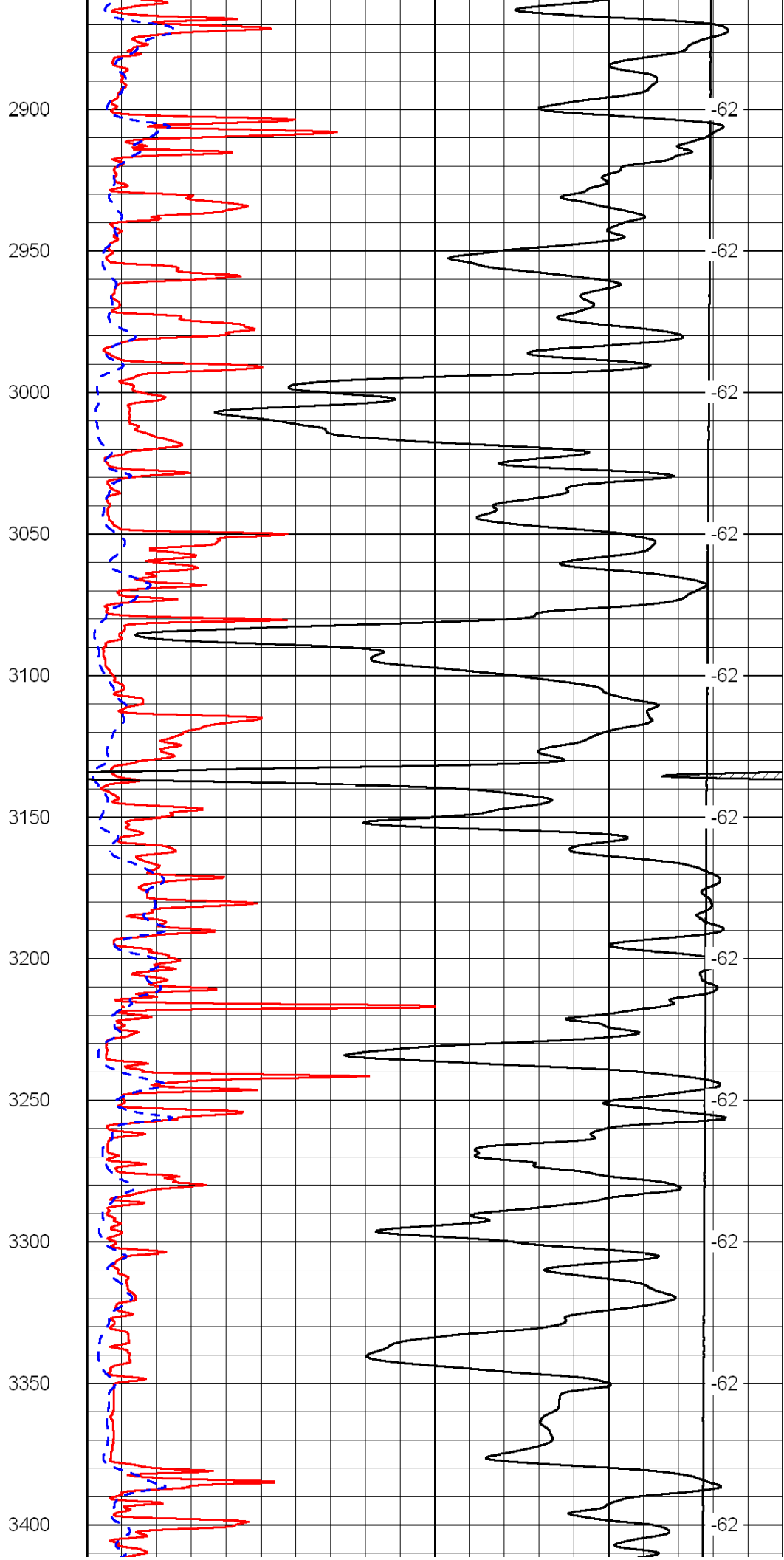
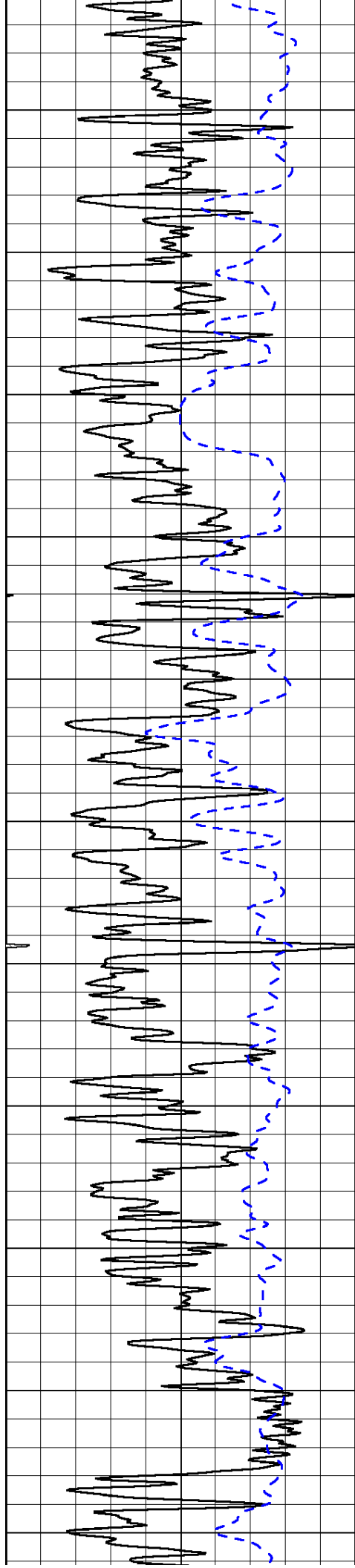


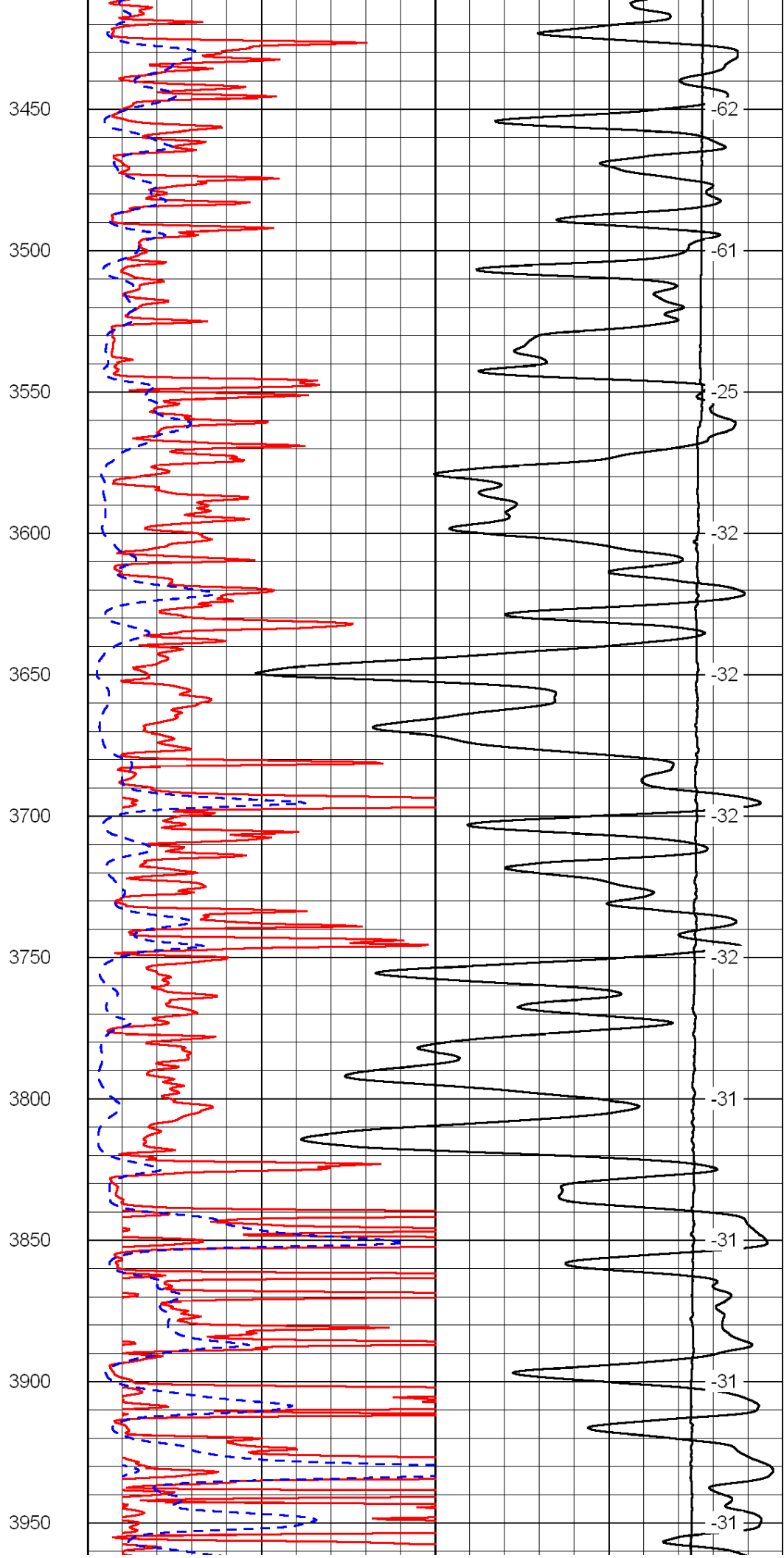
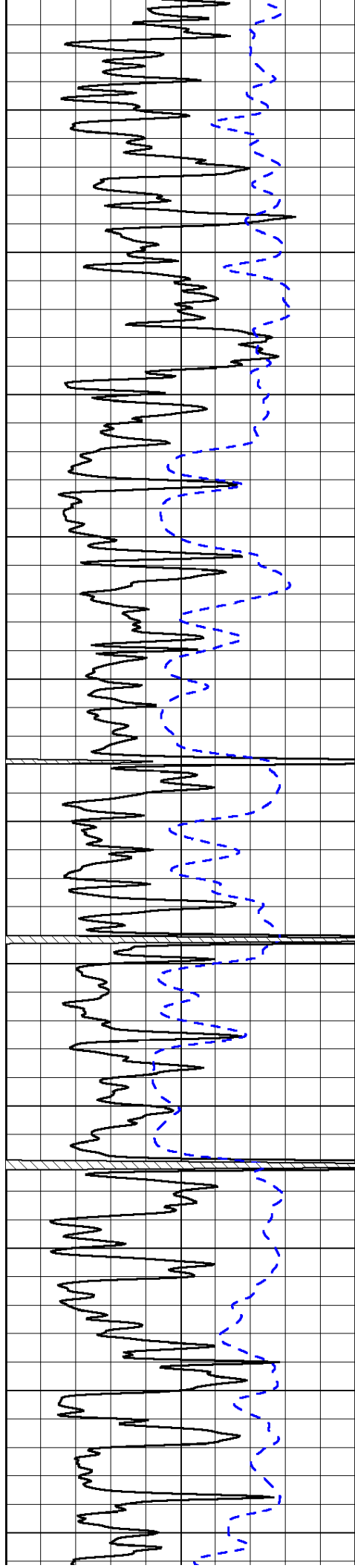


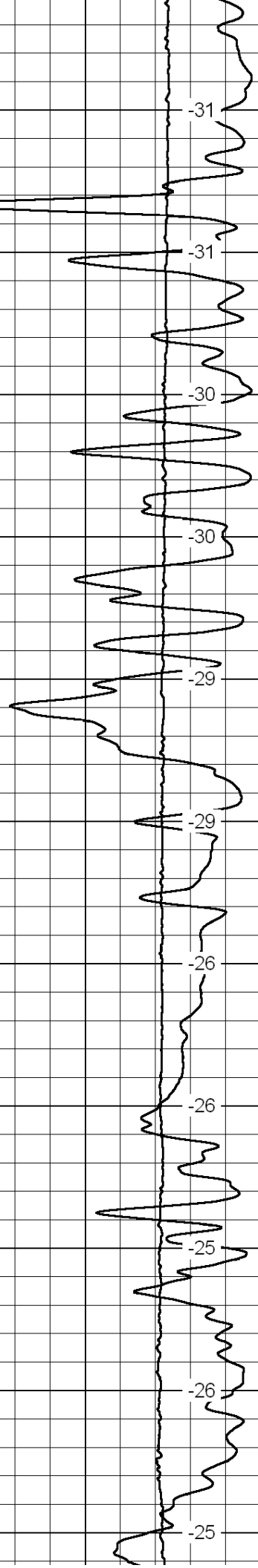
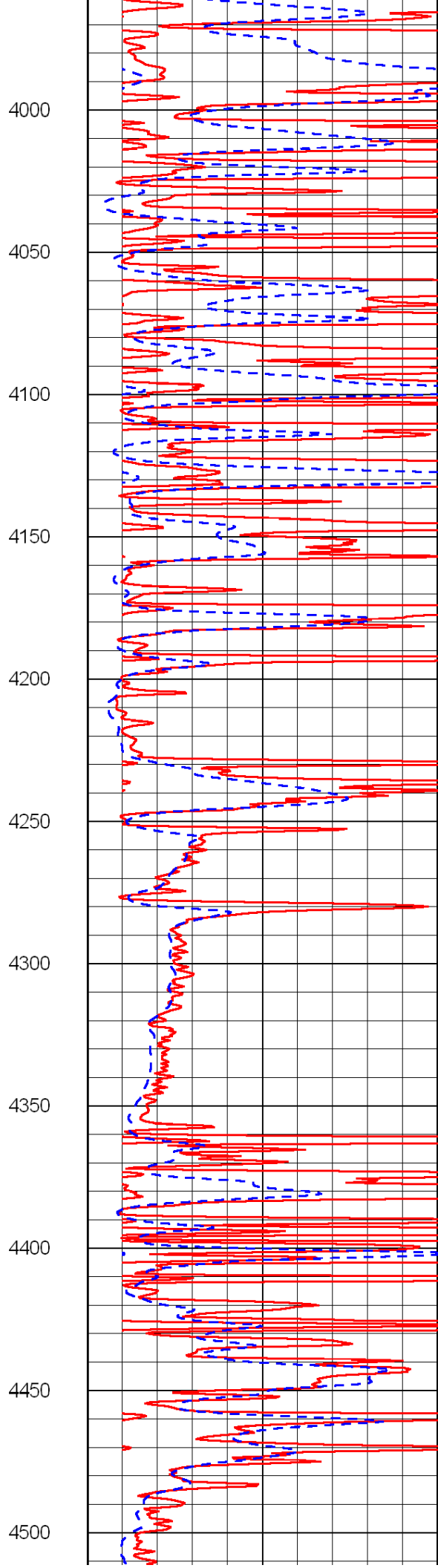
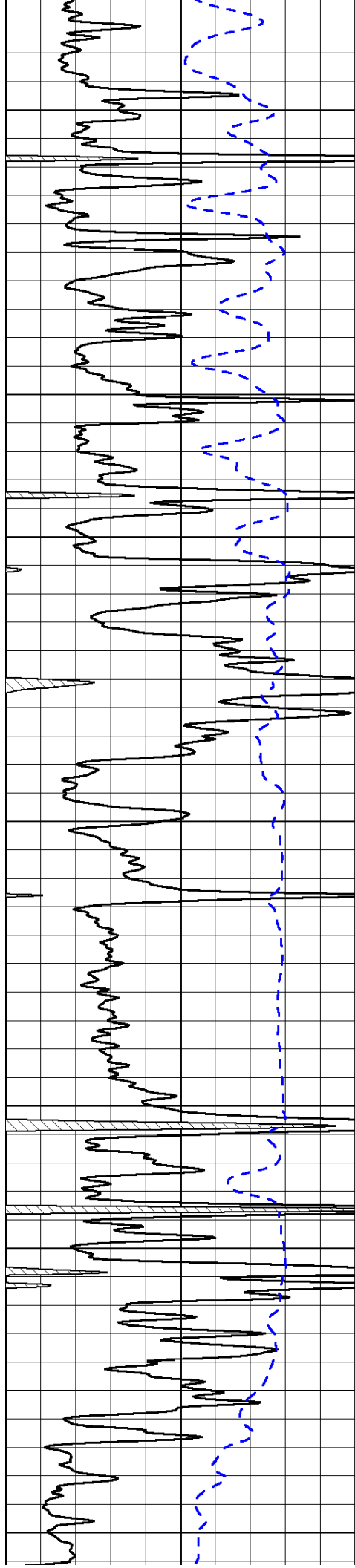


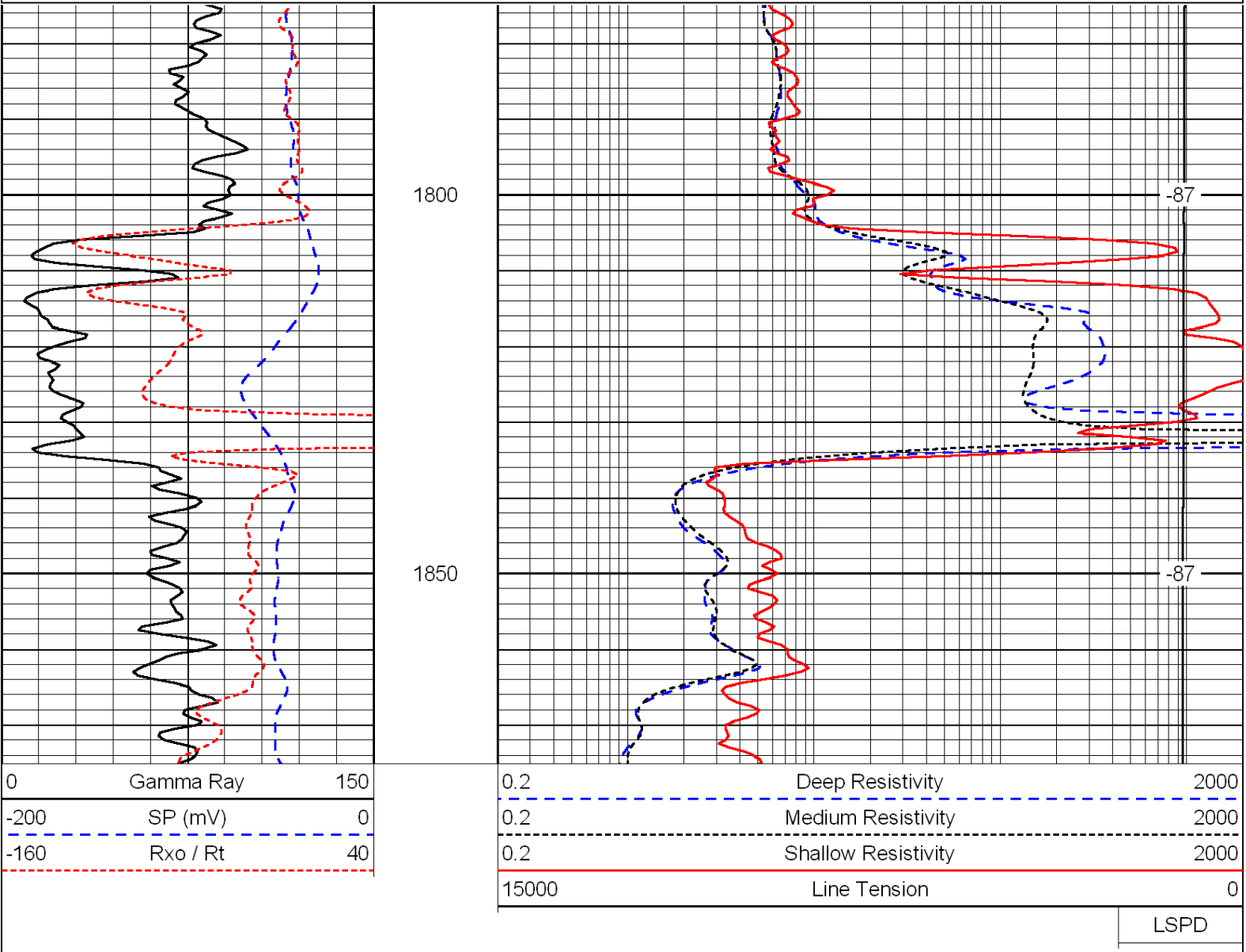
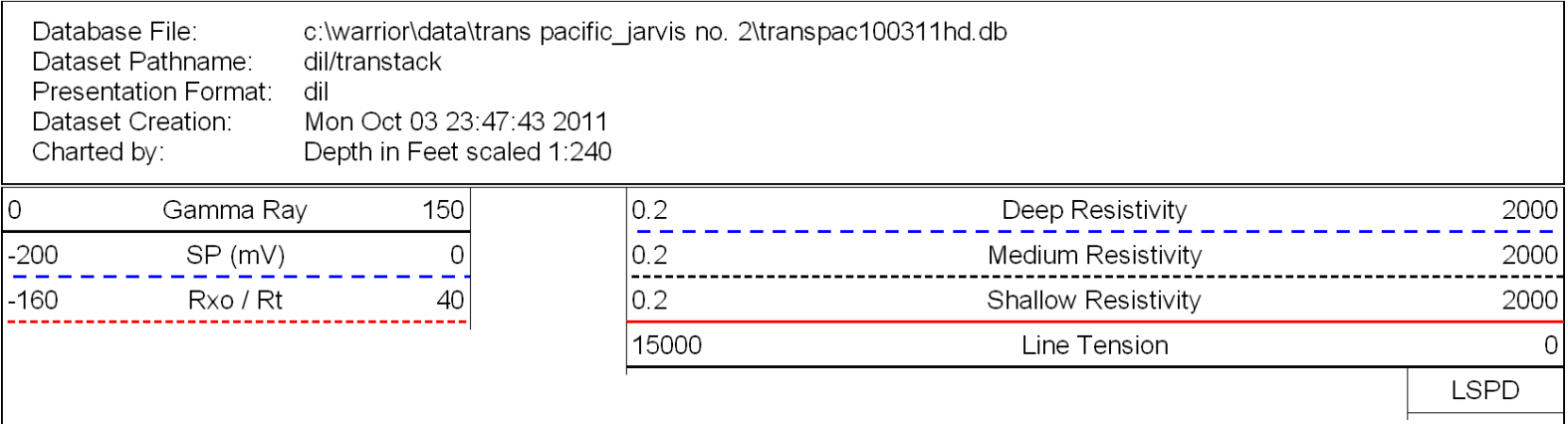
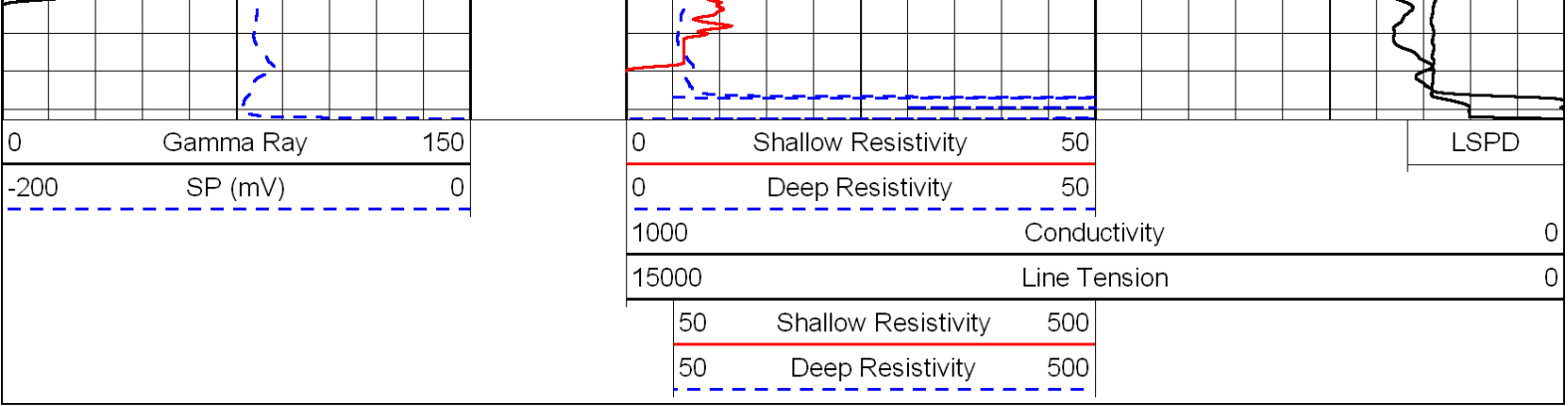










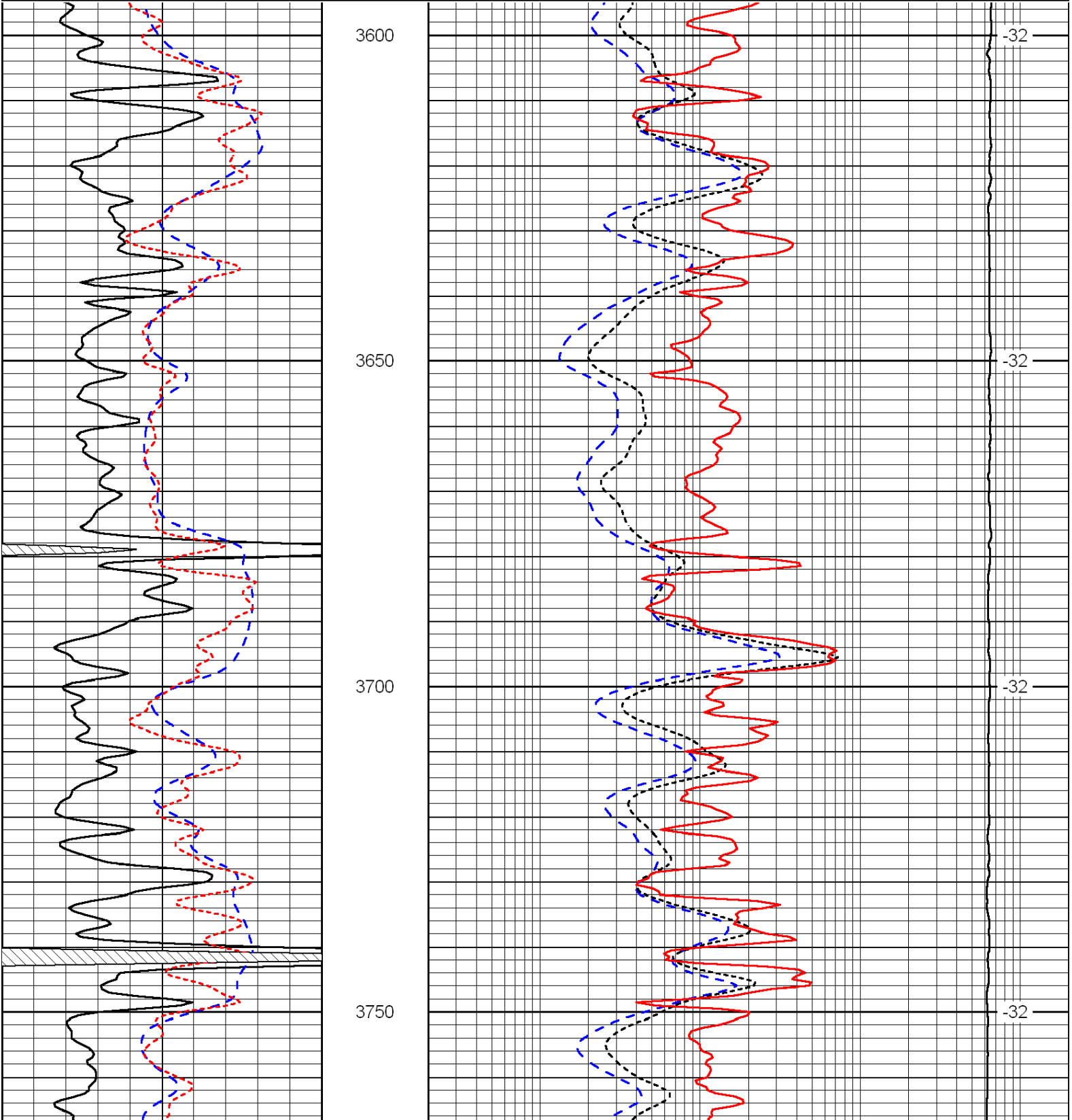


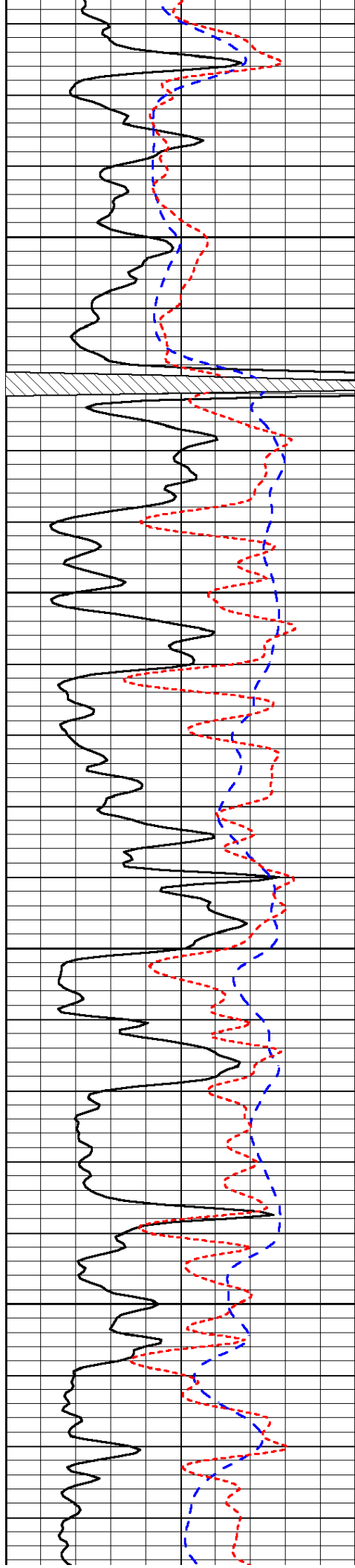
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Dataset Pathname: dil/transtack
Presentation Format: dil
Dataset Creation: Mon Oct 03 23:47:43 2011
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



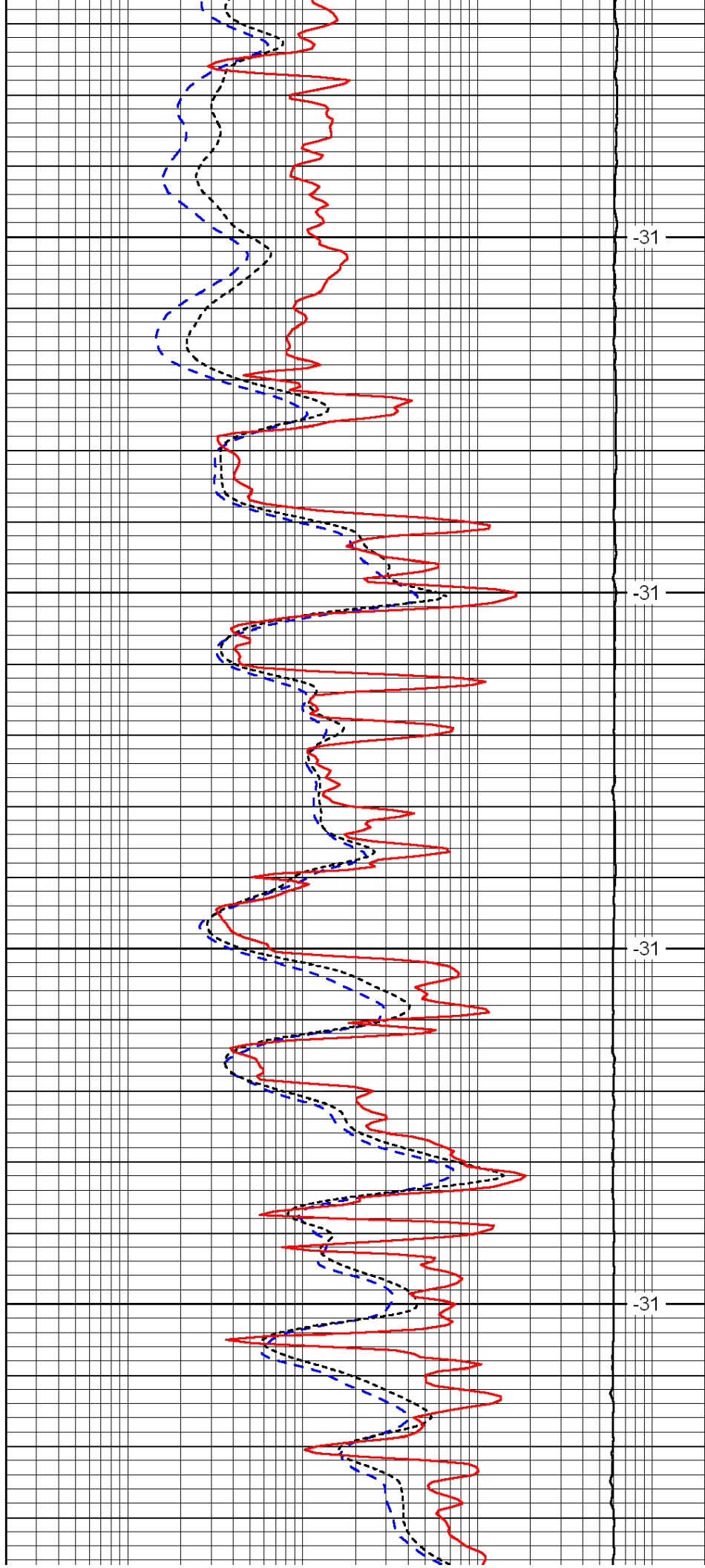


3800

3850

3900

3950

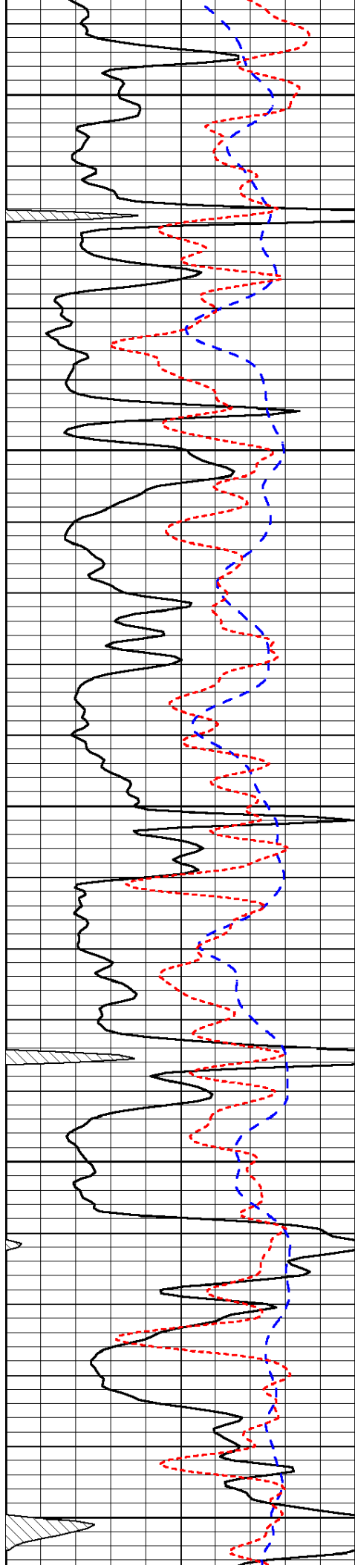


-31

-31

-31

-31



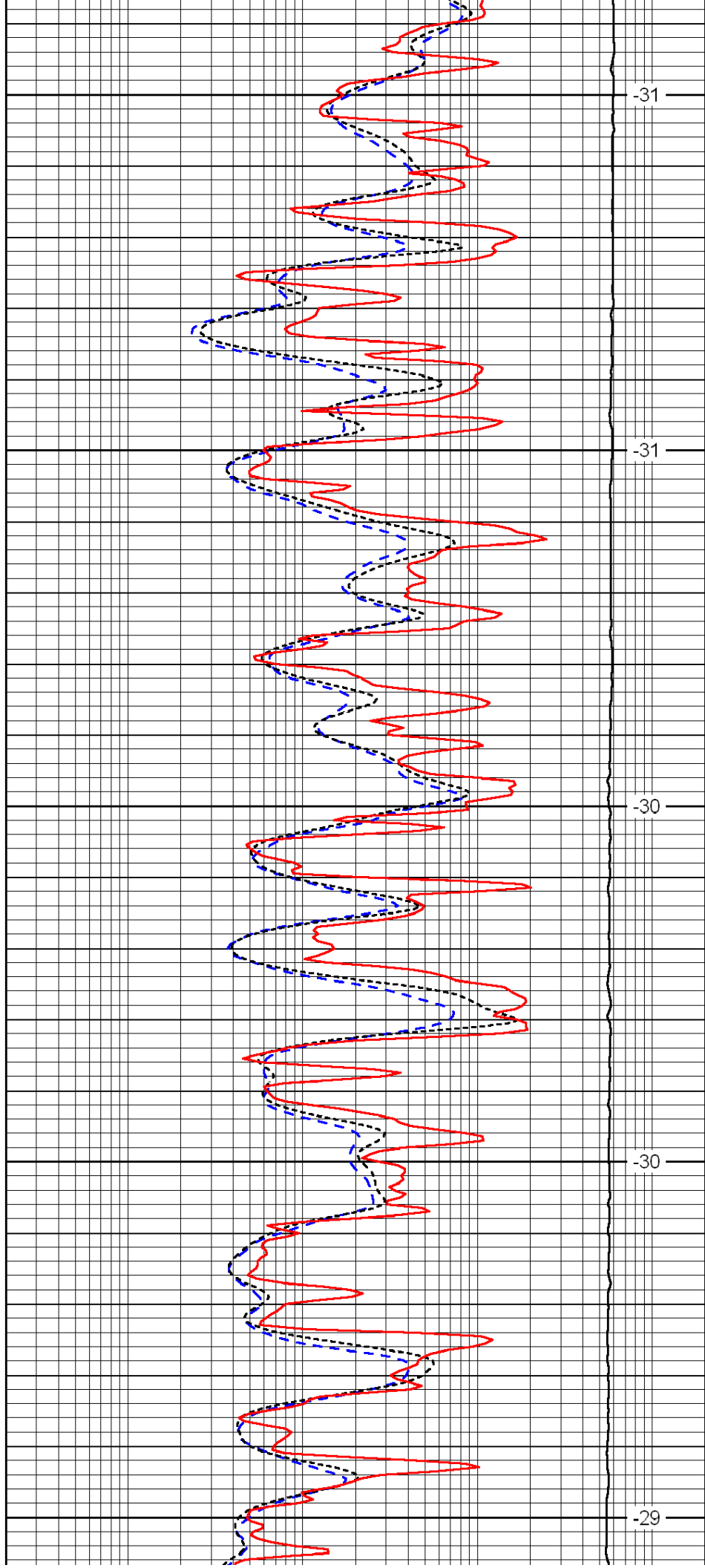
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4050

4100

4150

4200



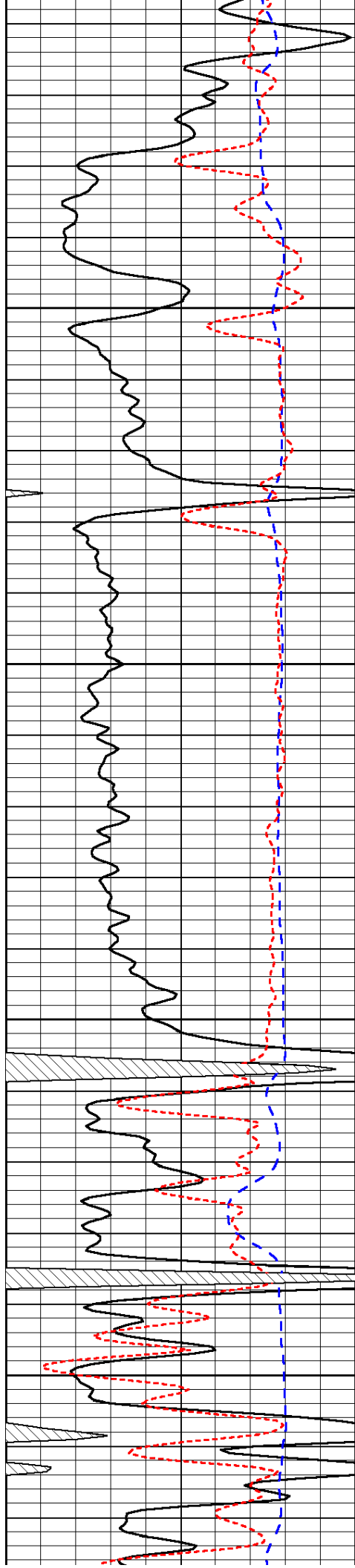
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-30

-30

-29

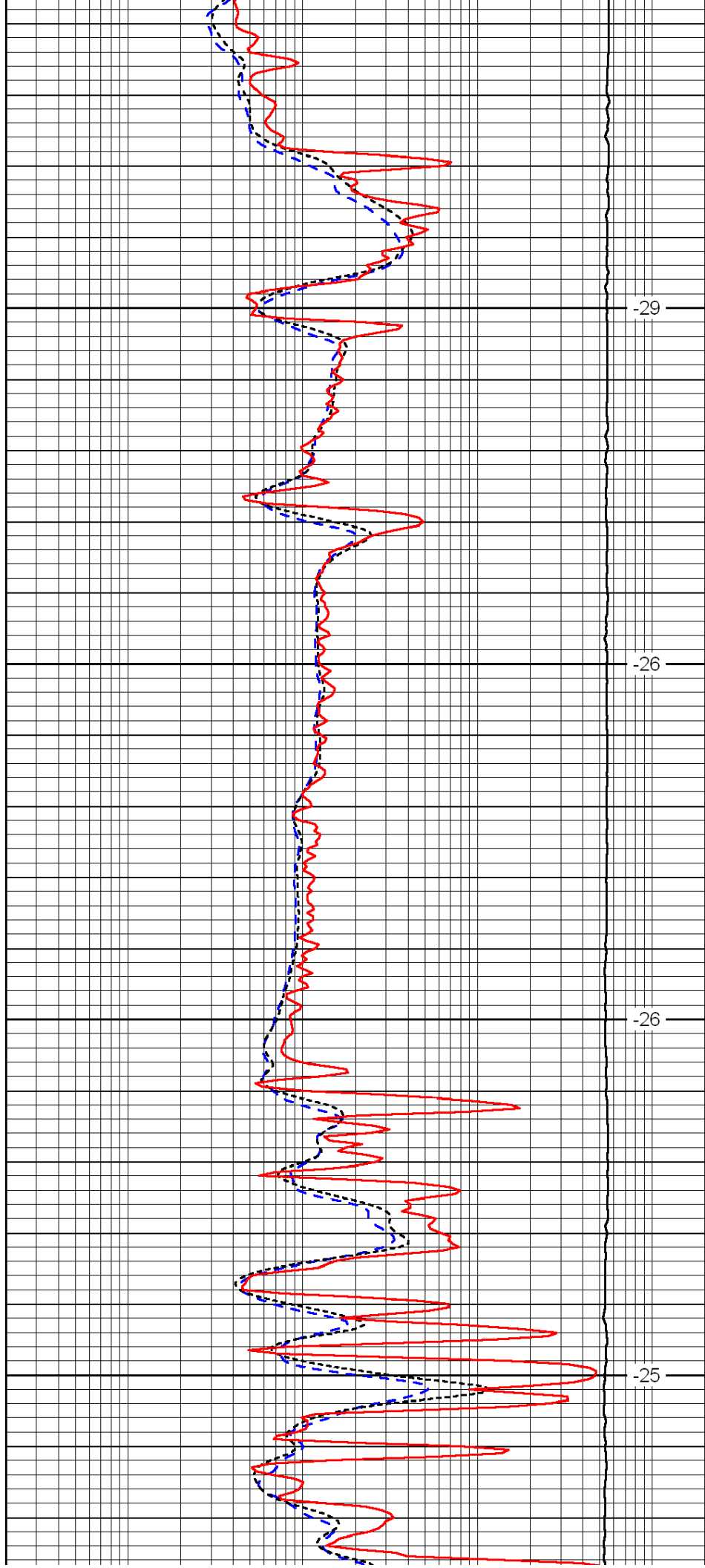


4250

4300

4350

4400

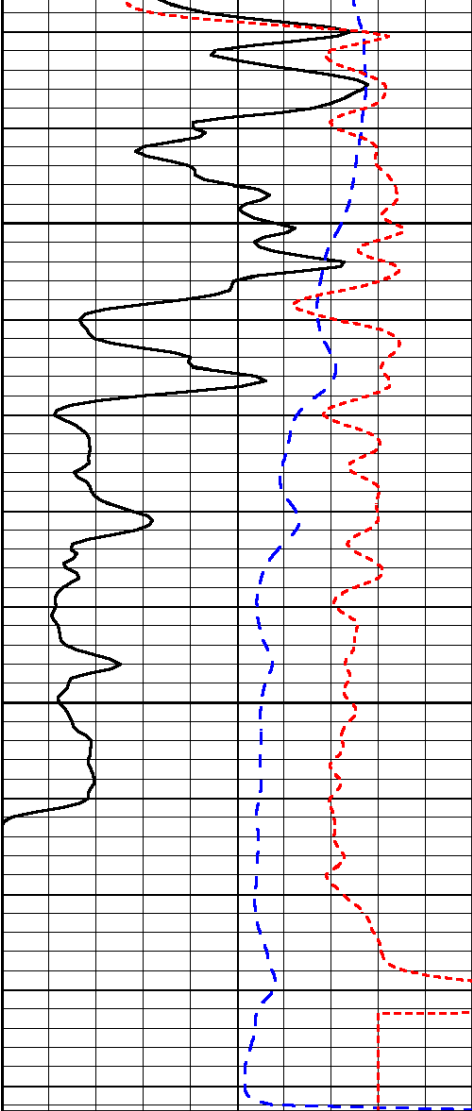


-29

-26

-26

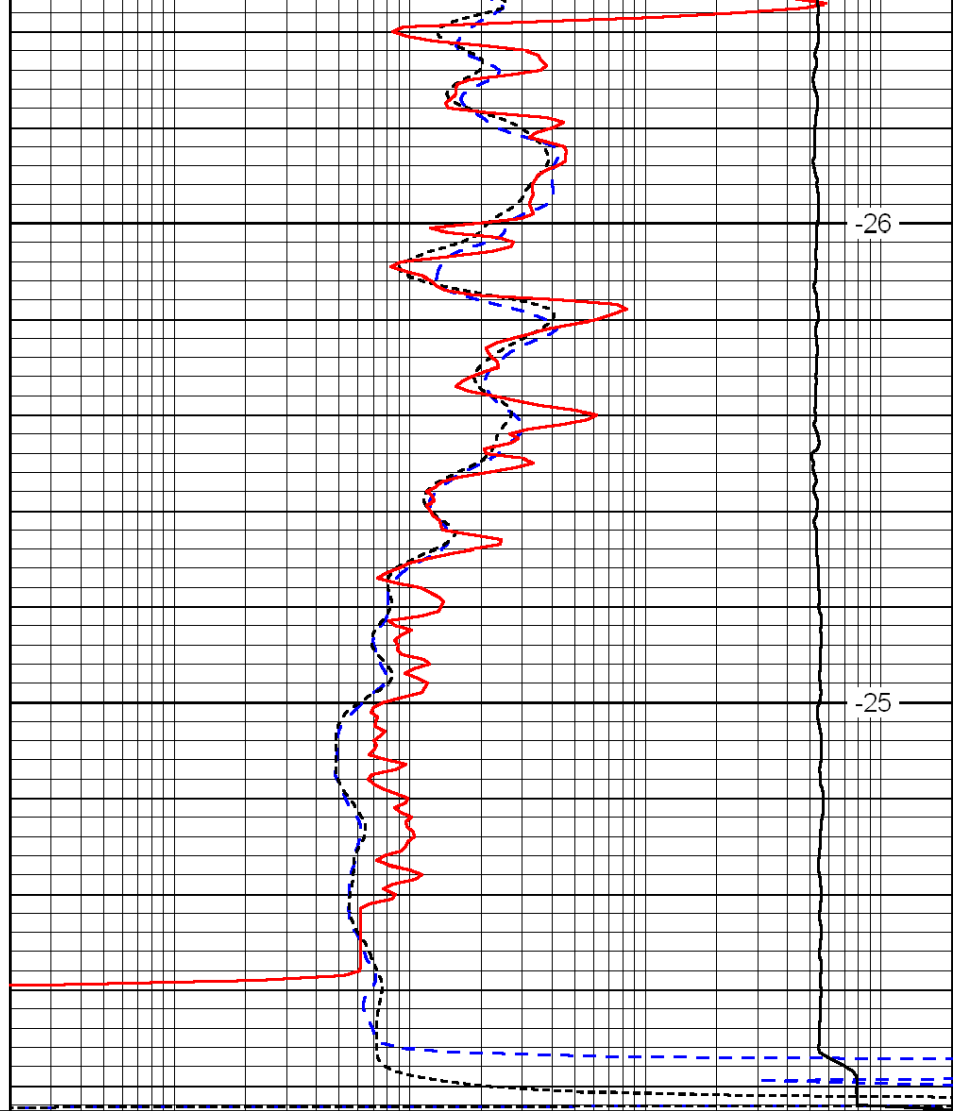
-25



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

4450

4500



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

-26

-25

LSPD