

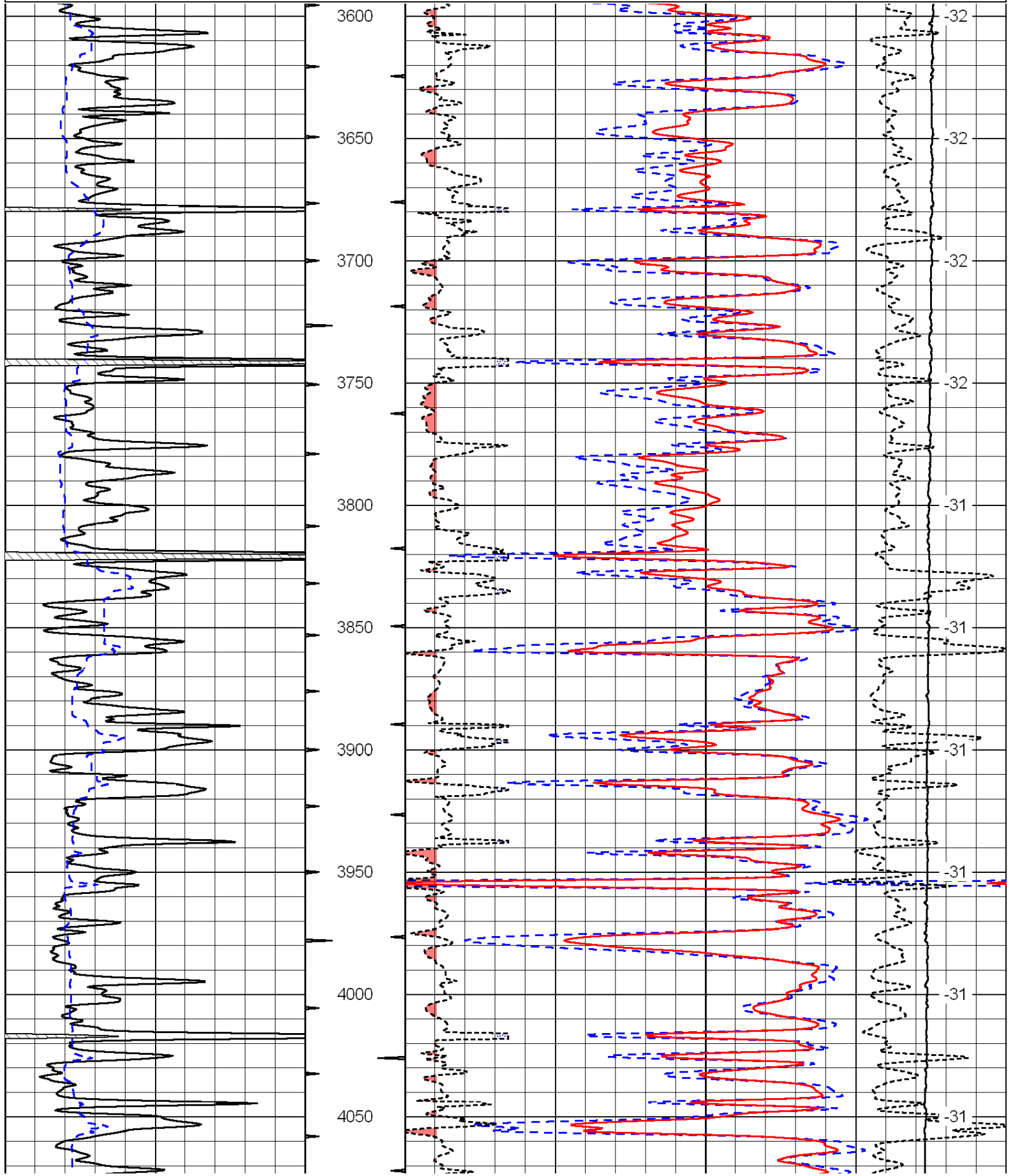
Dual Compensated Porosity Log

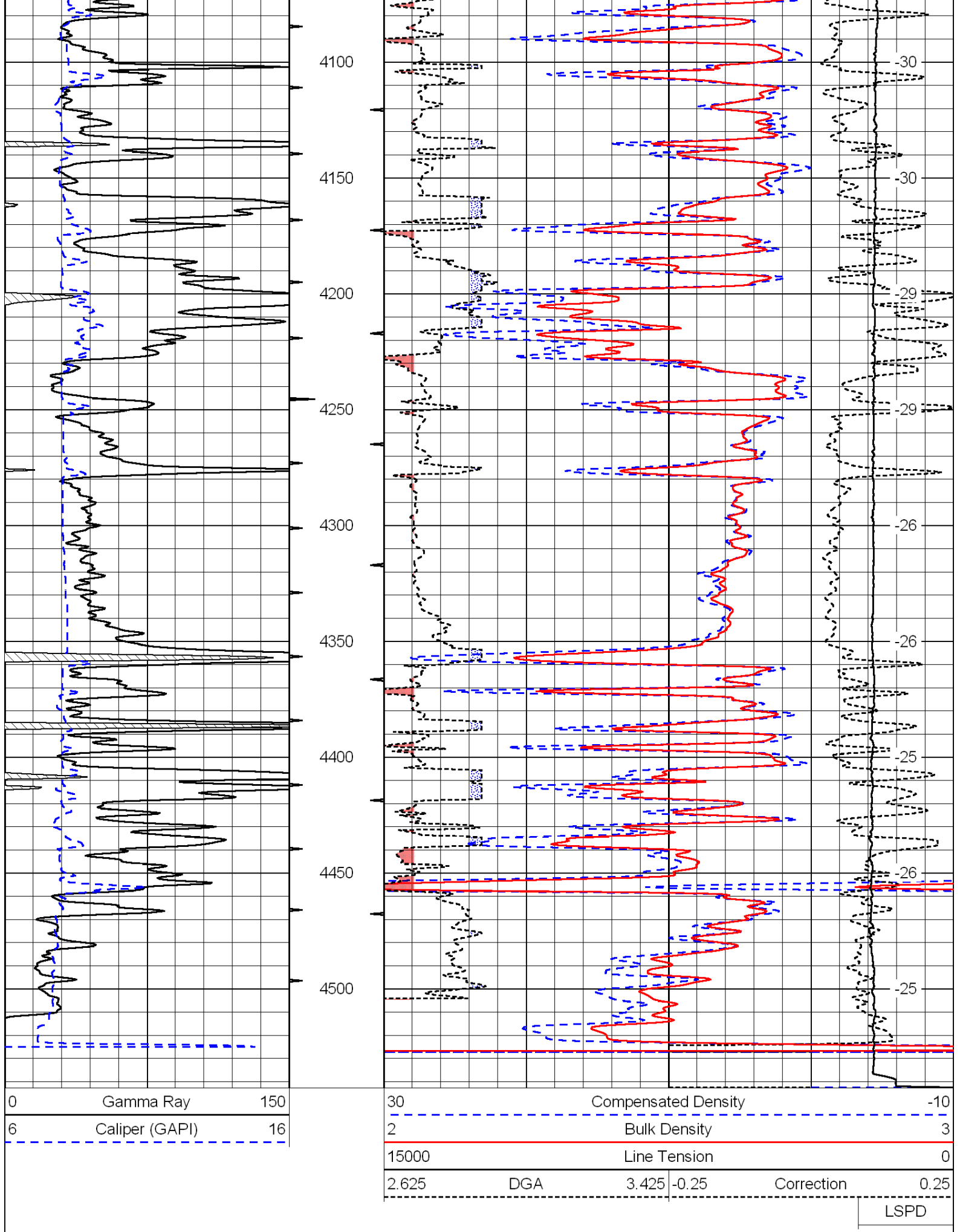
DIGITAL LOG
(785) 625-3858

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Comments
Thank you for using Log-Tech, Inc. (785) 625-3858 Ransom, 3 W to N rd, 3 S, 1/2 W, N into

Database File: c:\warrior\data\trans_pacific_jarvis no. 2\transpac100311hd.db
Dataset Pathname: dil/transtack
Presentation Format: cdl
Dataset Creation: Mon Oct 03 23:47:43 2011
Charted by: Depth in Feet scaled 1:600

Charted by: Depth in Feet scaled 1:600					
0	Gamma Ray	150	30	Compensated Density	-10
6	Caliper (GAPI)	16	2	Bulk Density	3
			15000	Line Tension	0
			2.625	DGA	3.425
			-0.25	Correction	0.25
			LSPD		





Database File: c:\warrior\data\trans pacific_jarvis no. 2\transpac100311hd.db
Dataset Pathname: dil/transtack
Presentation Format: cndlspec
Dataset Creation: Mon Oct 03 23:47:43 2011
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150						
6	Caliper (GAPI)	16						
			30	Compensated Neutron (Limestone)			-10	
			30	Compensated Density (Limestone)			-10	
			2.625	DGA	3.425	-0.25	Correction	0.25
			15000	Line Tension				0
								LSPD

