



Dual Compensated
Porosity Log

DIGITAL LOG (785) 625-3858

API No.		Company L.D. Drilling, Inc.					
15-185-23,703-00-00		Well Bill No. 1-26					
Field Max North		County Stafford					
State Kansas		Location SE SE SW NW 2,539' FNL & 1,217' FWL					
Sec: 26 Twp: 21S Rge: 12W		Other Services DIL MEL					
Permanent Datum Ground Level Elevation 1840		K.B. 1845					
Log Measured From Kelly Bushing 5 Ft. Above Perm. Datum		D.F. 1840					
Drilling Measured From Kelly Bushing		G.L. 1840					
Date	9/22/2011						
Run Number	One						
Type Log	CNL / CDL						
Depth Driller	3700						
Depth Logger	3703						
Bottom Logged Interval	3682						
Top Logged Interval	2700						
Type Fluid In Hole	Chemical						
Salinity, PPM CL	14500						
Density	9.0						
Level	Full						
Max. Rec. Temp. F	113						
Operating Rig Time	4 Hours						
Equipment -- Location	10 Days						
Recorded By	J. Long						
Witnessed By	Josh Austin						
Borehole Record		Casing Record					
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	346	8.625	24#	00	346
2	7.875	346	3700				

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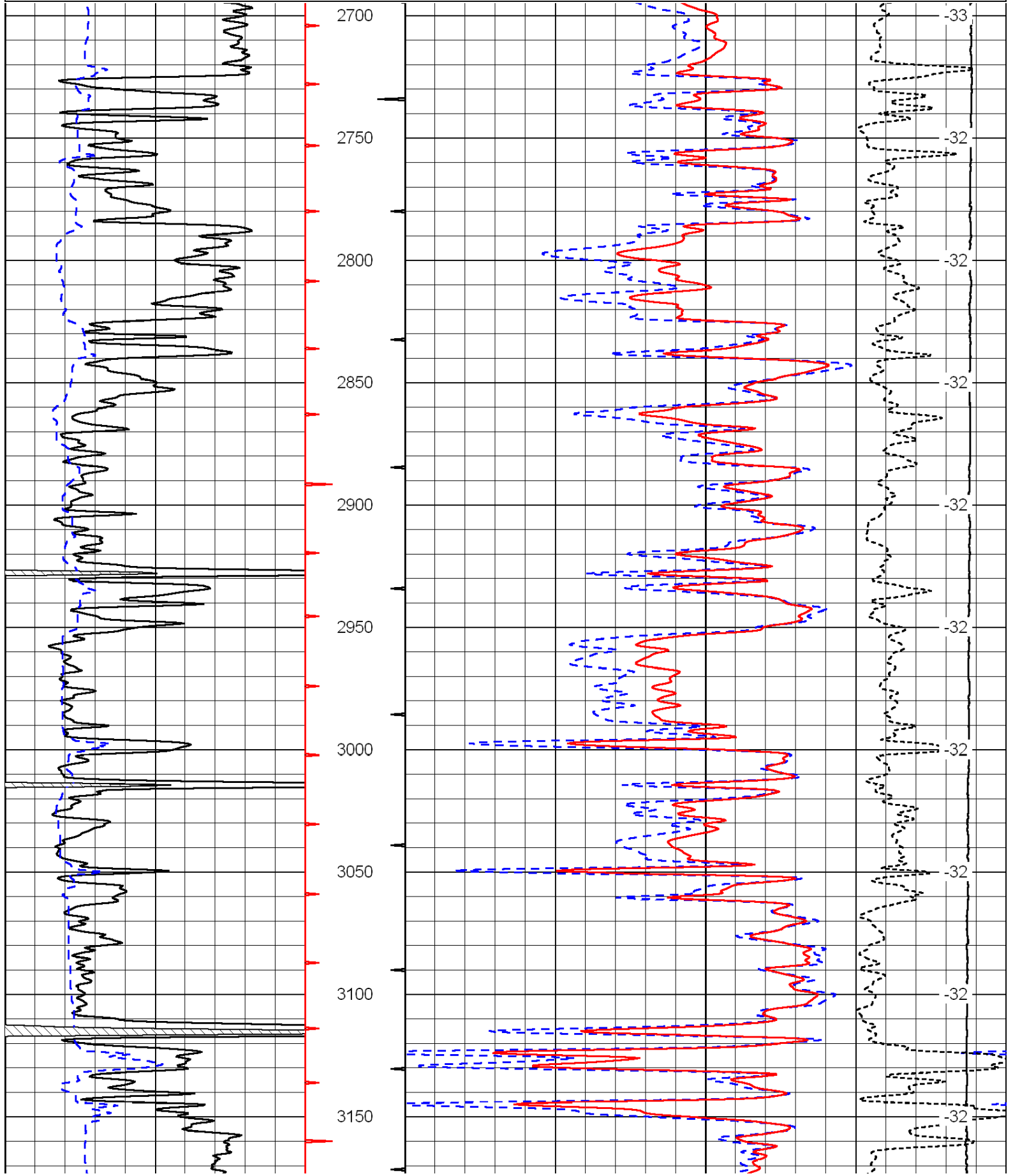
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

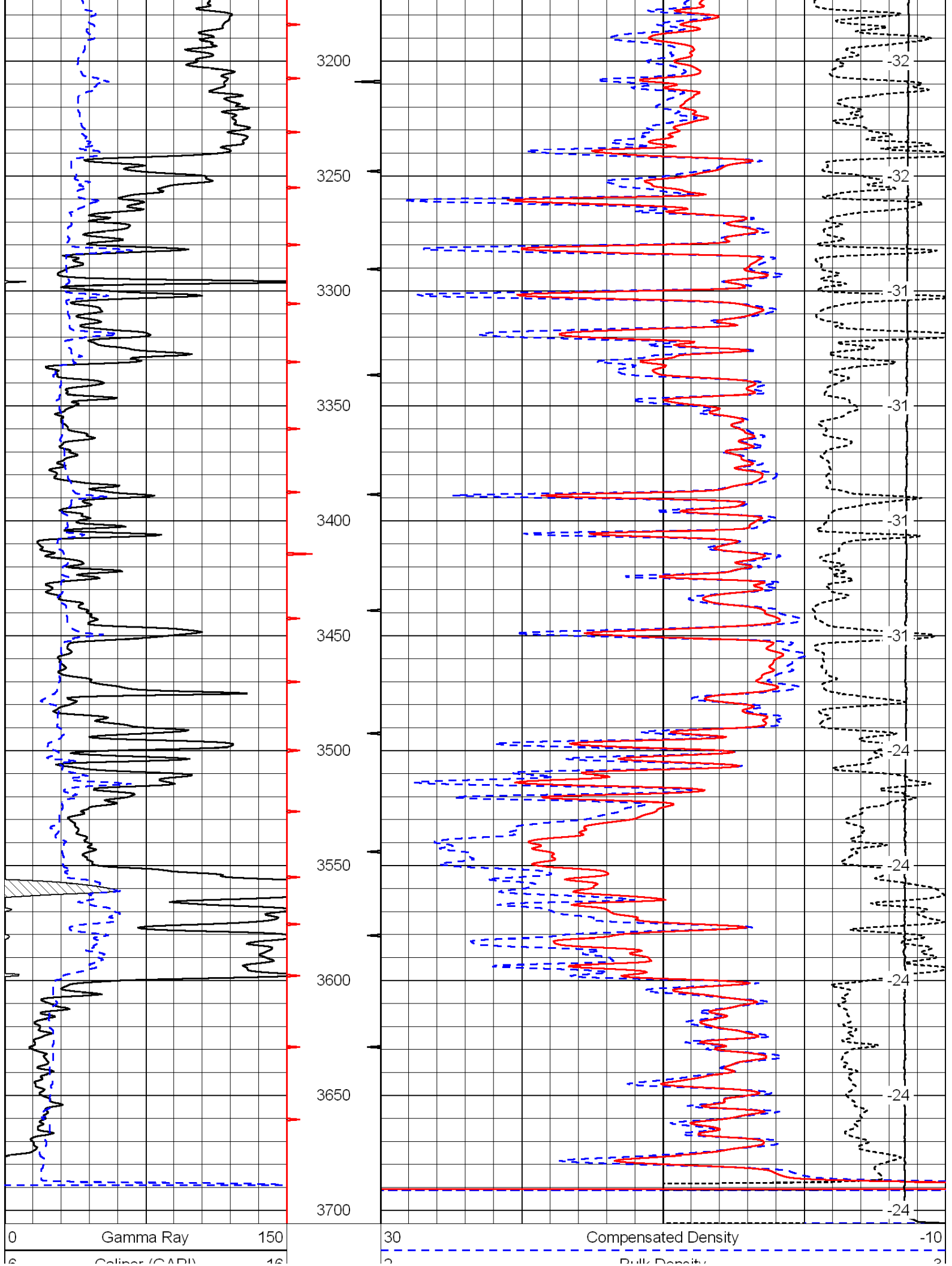
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Ellinwood, South to Barton/Stafford County Line, 4 South, 1 West, 1/2 South, East Into

Charted by: Depth in Feet scaled 1:600					
0	Gamma Ray	150	30	Compensated Density	-10
6	Caliper (GAPI)	16	2	Bulk Density	3
			15000	Line Tension	0
			-0.25 Correction 0.25		
			LSPD		





Caliper (GAPI)	10	Bulk Density	3
		Line Tension	0
		-0.25	Correction
			0.25
			LSPD

Database File:
c:\warrior\data\ld drilling_bill no. 1-26\ld_bill_1-26hd.db

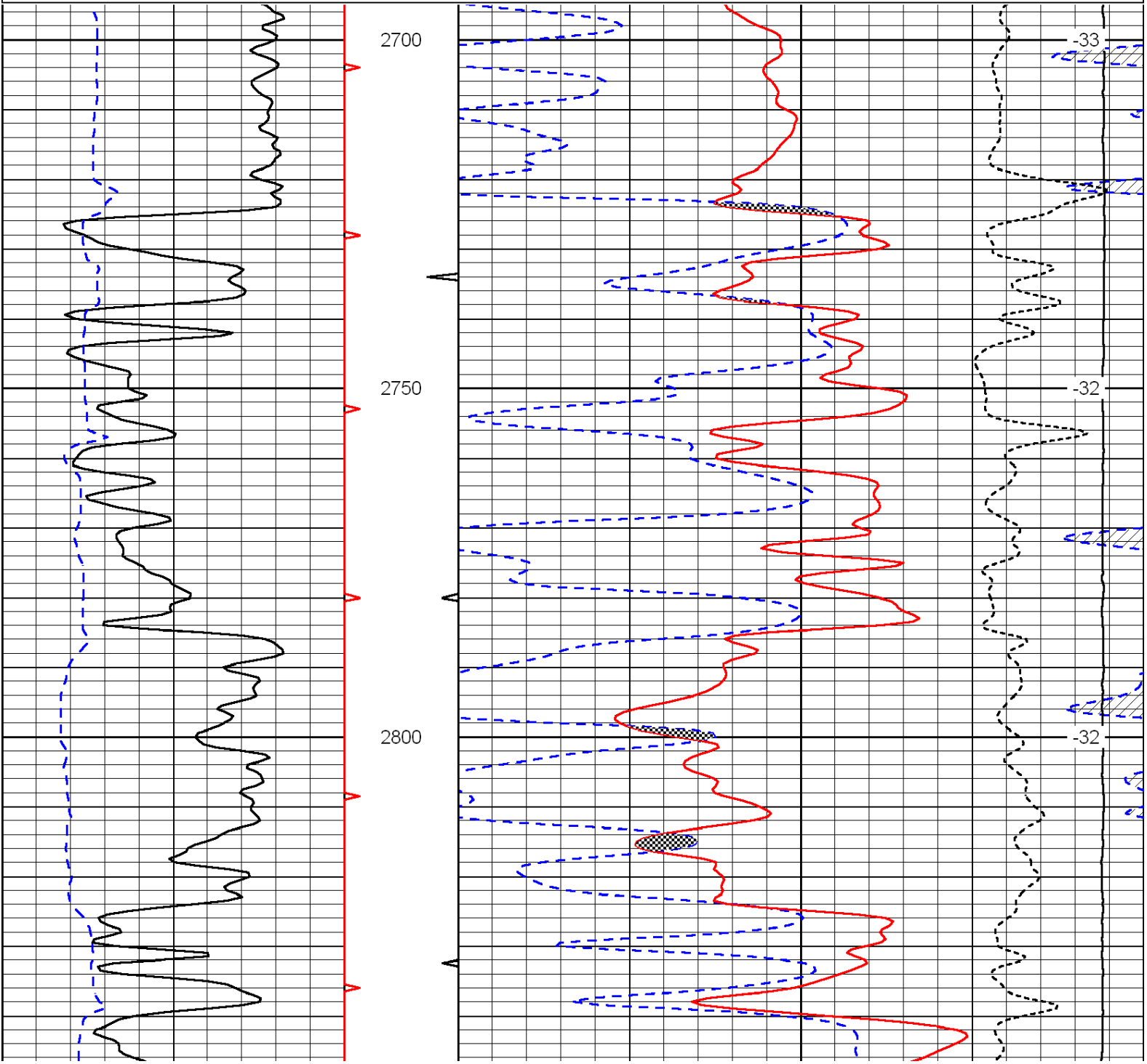
Dataset Pathname:
dil/ldstck

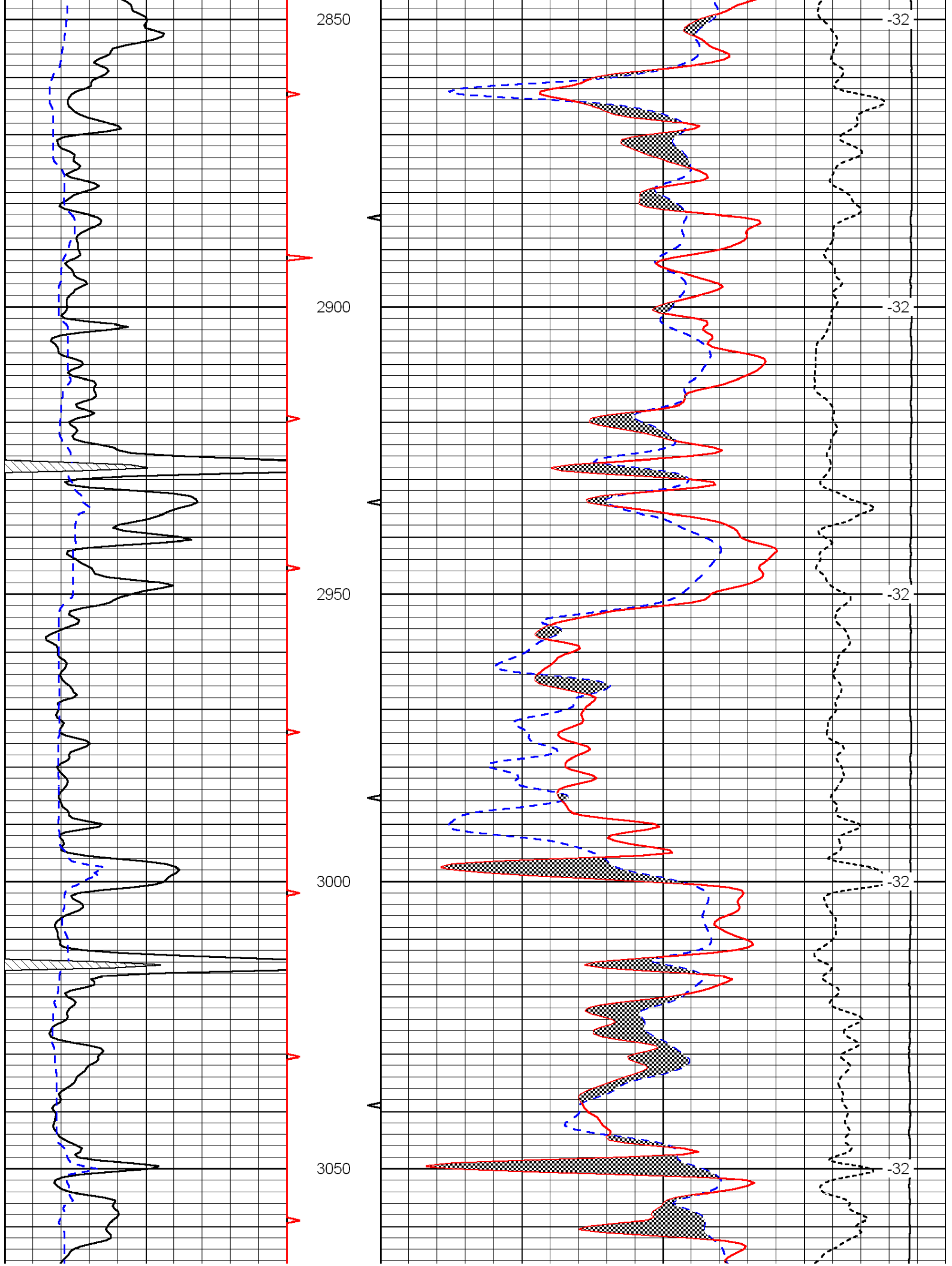
Presentation Format:
cndlspec

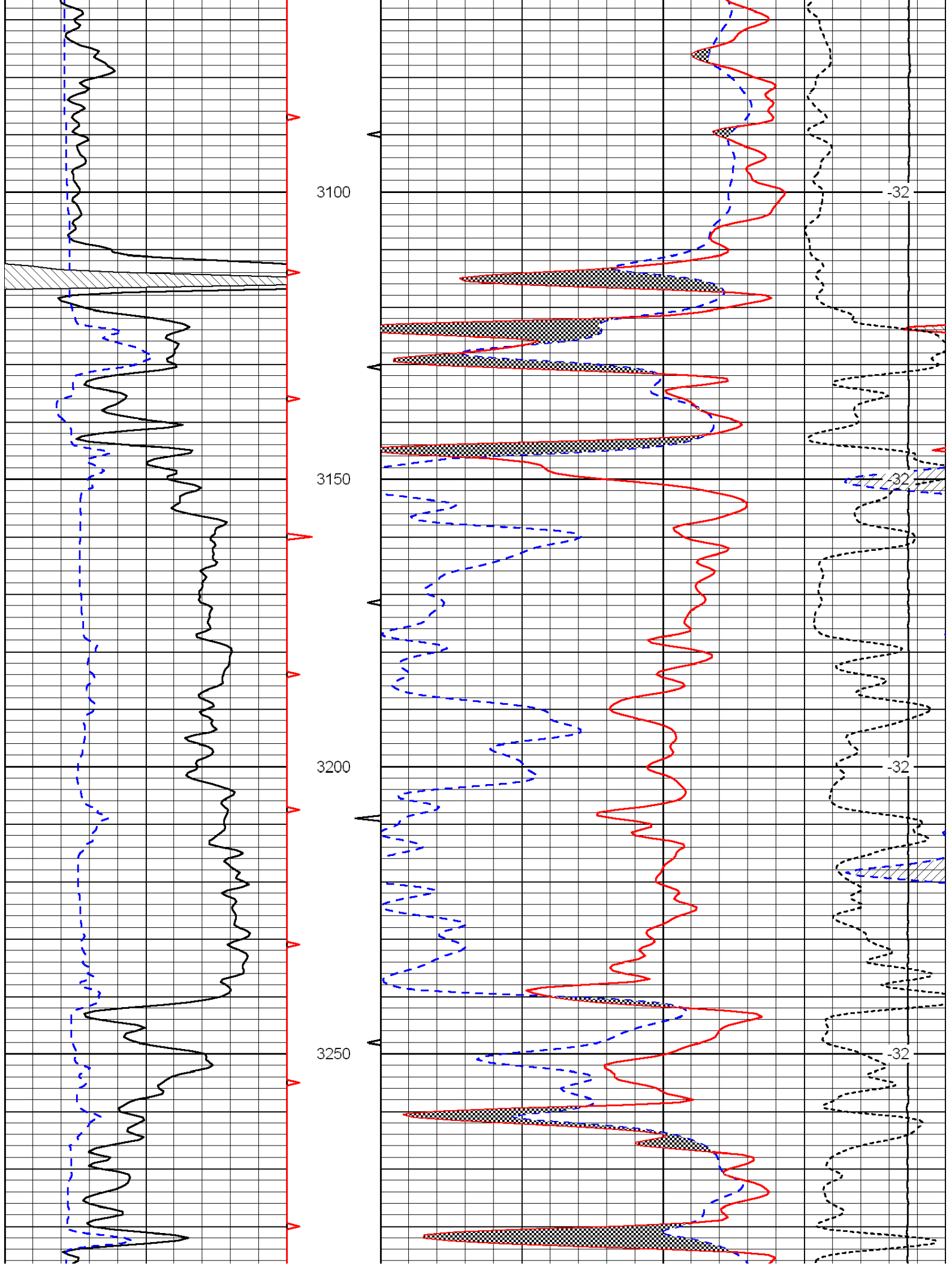
Dataset Creation:
Thu Sep 22 10:23:45 2011

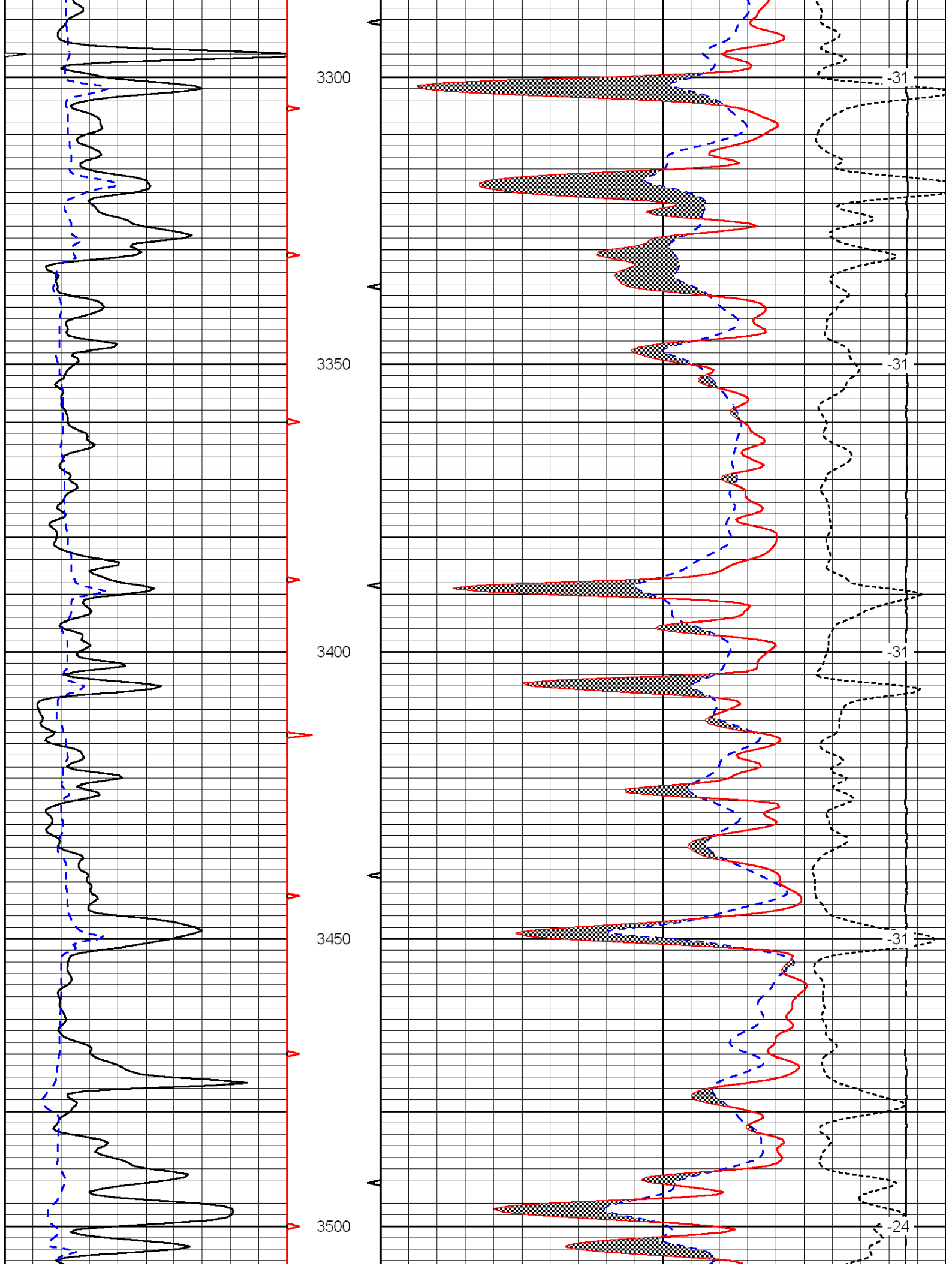
Charted by:
Depth in Feet scaled 1:240

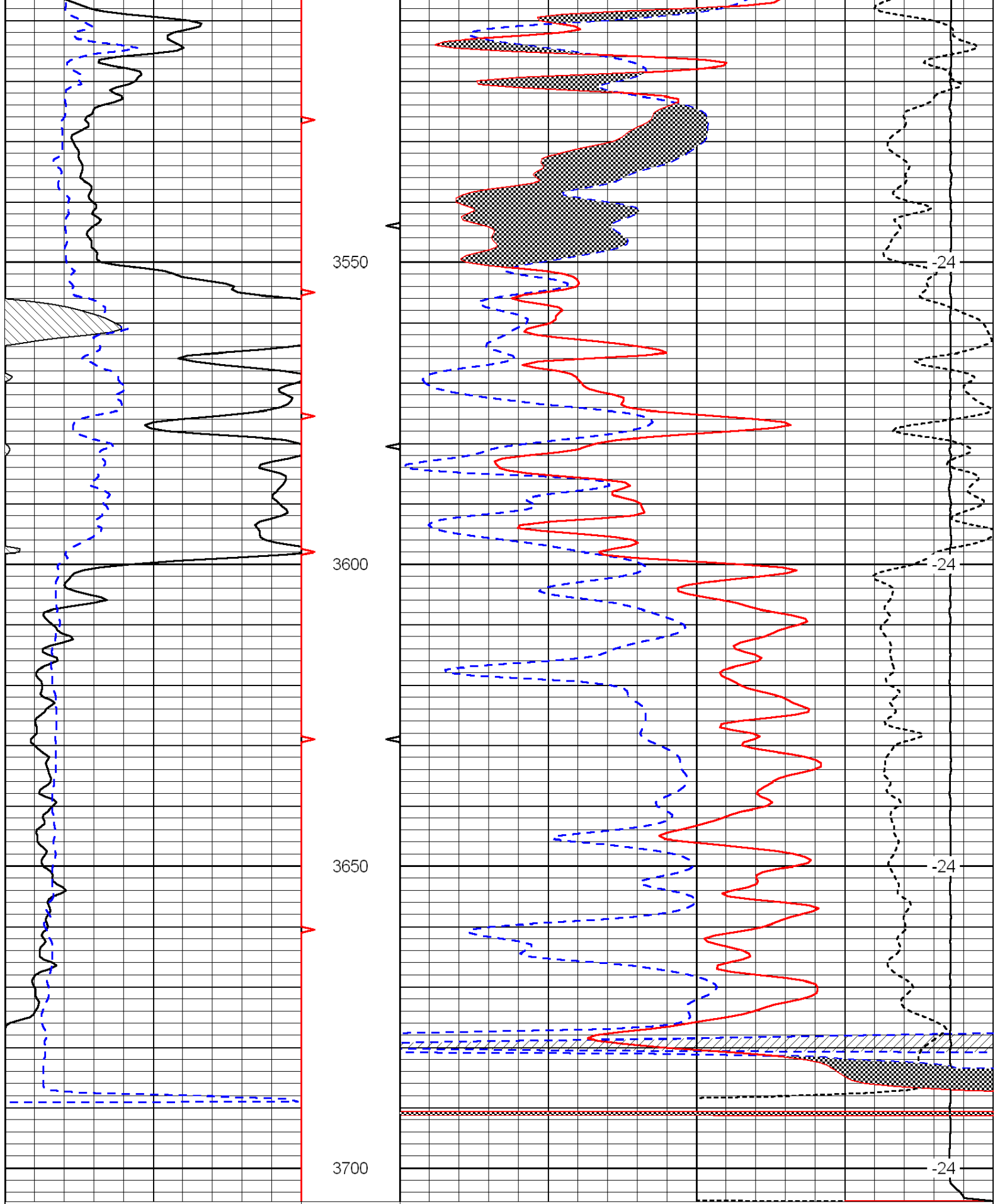
0	Gamma Ray	150	30	Compensated Neutron (Limestone)	-10
6	Caliper (GAPI)	16	30	Compensated Density (Limestone)	-10
			15000	Line Tension	0
			-0.25	Correction	0.25
					LSPD











0	Gamma Ray	150
6	Caliper (GAPI)	16

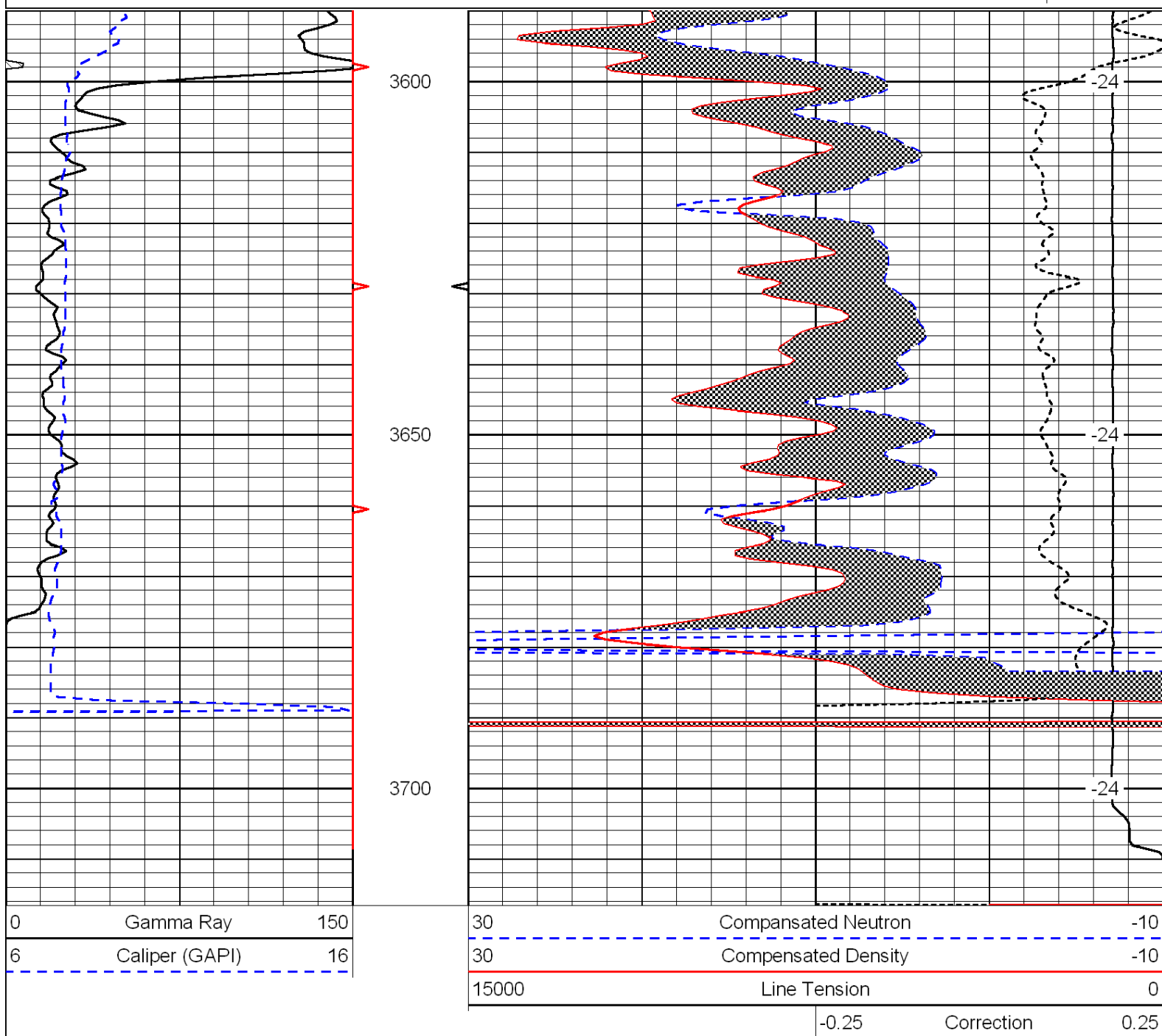
30	Compensated Neutron (Limestone)	-10
30	Compensated Density (Limestone)	-10
15000	Line Tension	0
-0.25	Correction	0.25

Dolomite Matrix (2.83)

Database File: c:\warrior\data\ld drilling_bill no. 1-26\ld_bill_1-26hd.db
Dataset Pathname: dil/283
Presentation Format: cndldolo
Dataset Creation: Thu Sep 22 10:23:36 2011
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compansated Neutron	-10
30	Compensated Density	-10
15000	Line Tension	0
-0.25	Correction	0.25
LSPD		



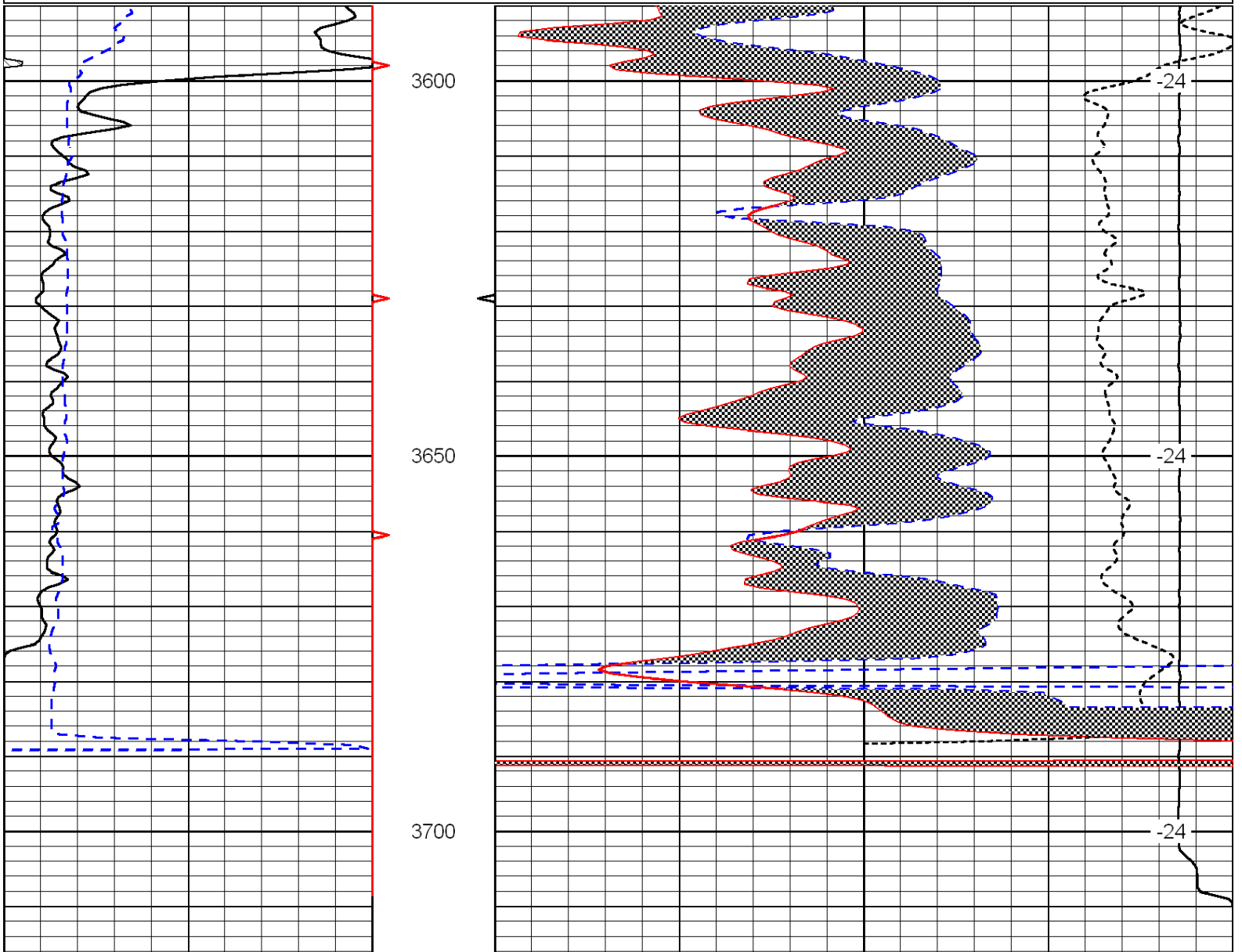


Dolomite Matrix (2.87)

Database File: c:\warrior\data\ld drilling_bill no. 1-26\ld_bill_1-26hd.db
 Dataset Pathname: dil/287
 Presentation Format: cndldolo
 Dataset Creation: Thu Sep 22 10:23:40 2011
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compansated Neutron	-10
30	Compensated Density	-10
15000	Line Tension	0
-0.25	Correction	0.25
LSPD		



0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compansated Neutron	-10
30	Compensated Density	-10
15000	Line Tension	0
-0.25	Correction	0.25
LSPD		

-0.25	Correction	0.25
		LSPD