



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company L.D. Drilling, Inc.	
15-185-23,703-00-00		Well Bill No. 1-26	
Field Max North		County Stafford State Kansas	
Location SE SE SW NW 2.539' FNL & 1,217' FWL		Other Services CNL/CDL MEL	
Sec: 26 Twp: 21S Rge: 12W		Elevation	
Permanent Datum Ground Level		K.B. 1845	
Log Measured From Kelly Bushing		D.F. 1840	
Drilling Measured From Kelly Bushing		G.L. 1840	
Date	9/22/2011		
Run Number	One		
Depth Driller	3700		
Depth Logger	3703		
Bottom Logged Interval	3702		
Top Log Interval	300		
Casing Driller	8.625 @ 346		
Casing Logger	344		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	14500		
Density / Viscosity	9.0 59		
pH / Fluid Loss	9.5 14.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	.37 @ 72		
Rmf @ Meas. Temp	.28 @ 72		
Rmc @ Meas. Temp	.50 @ 72		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.24 @ 113		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	113		
Equipment Number	10		
Location	Hays		
Recorded By	J. Long		
Witnessed By	Josh Austin		

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

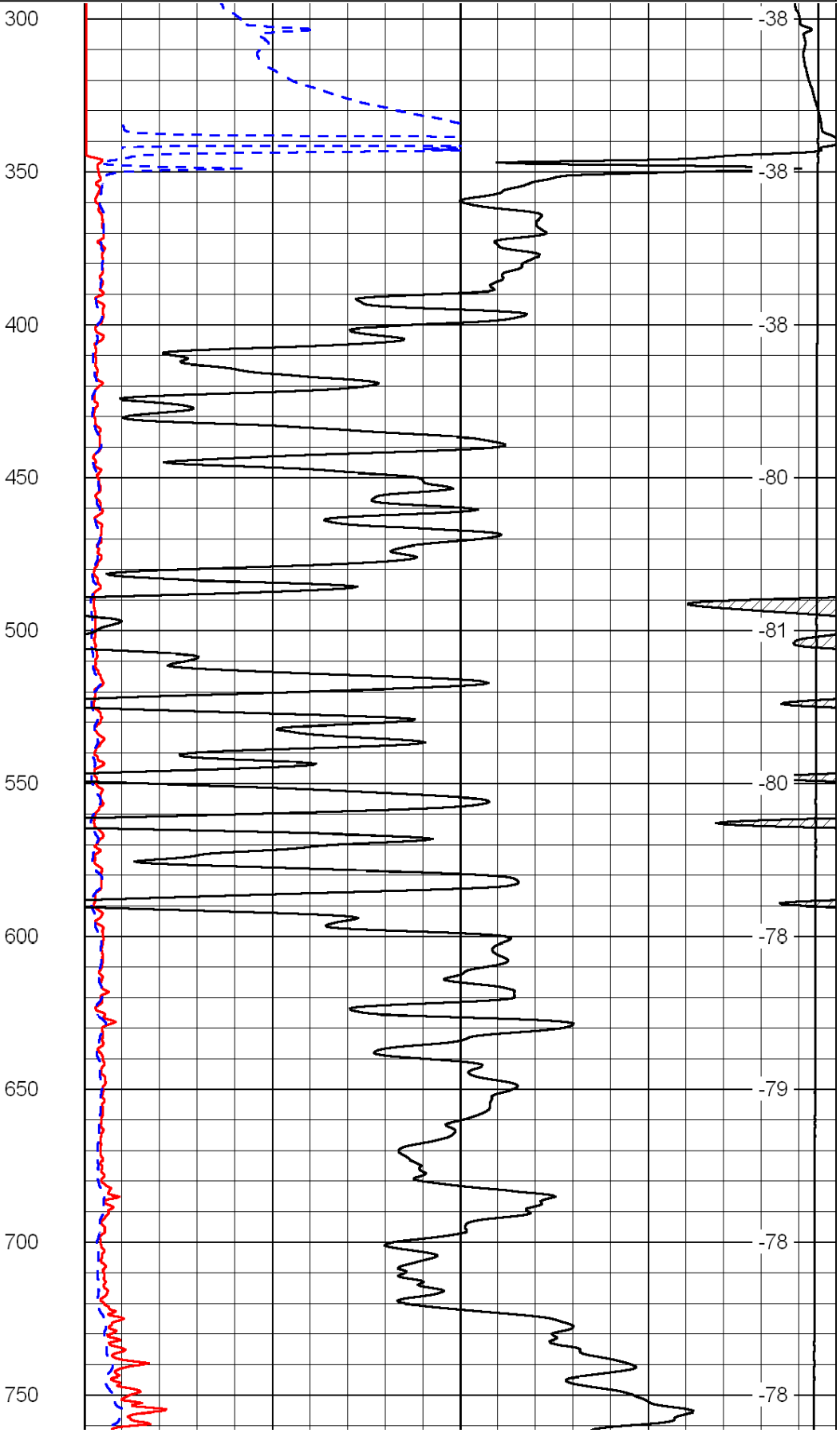
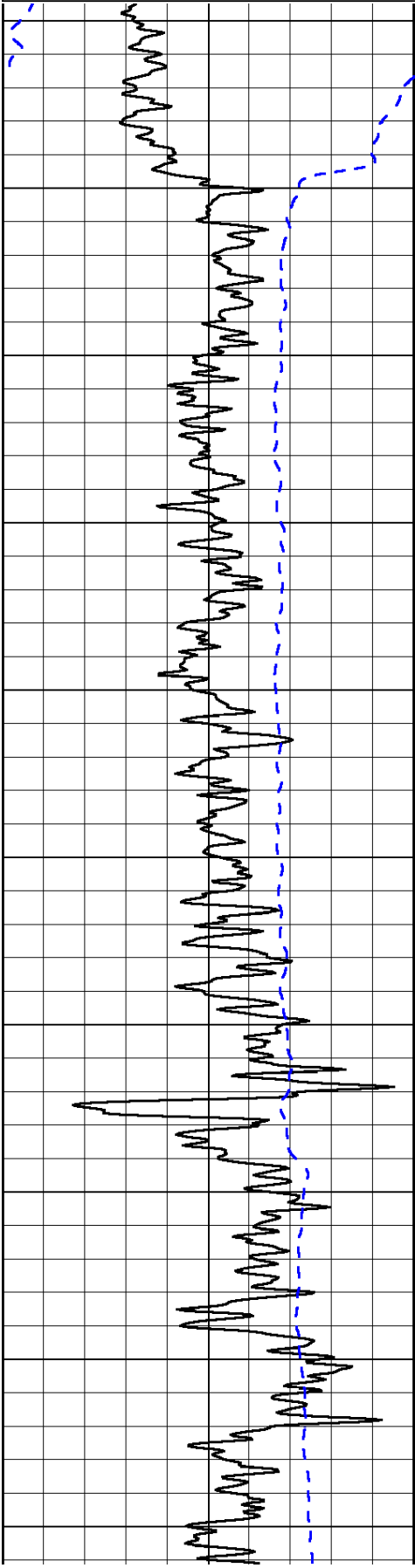
Comments

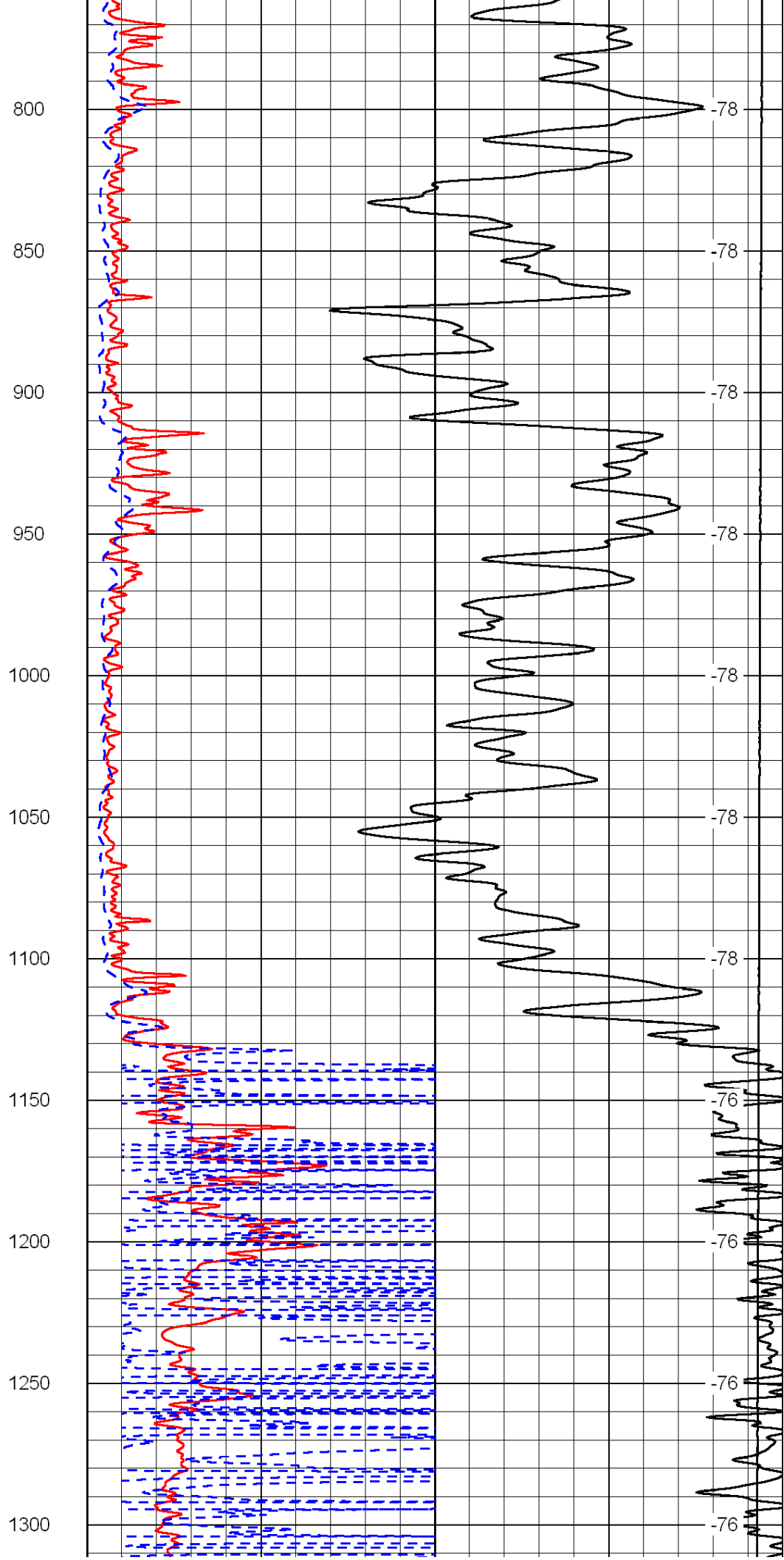
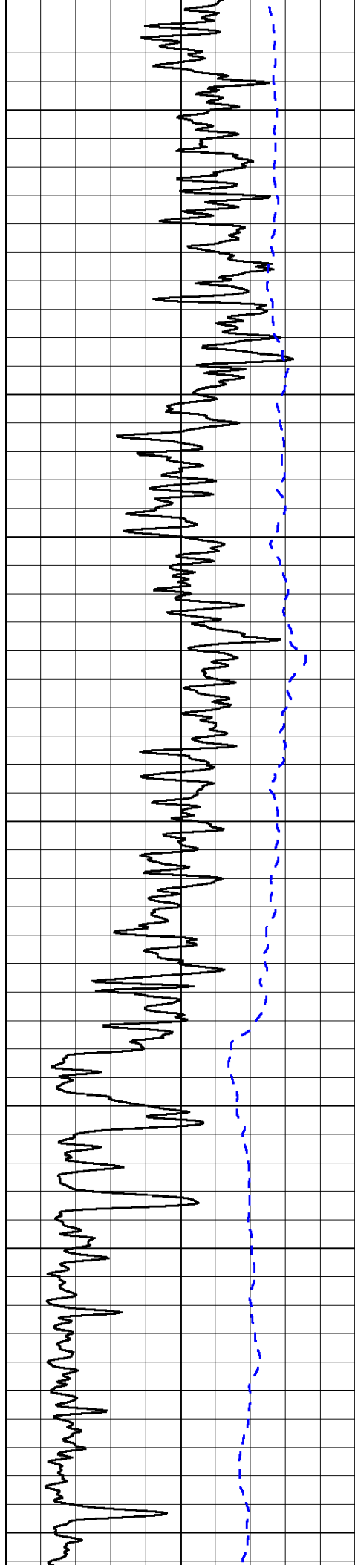
Thank you for using Log-Tech, Inc.
(785) 625-3858

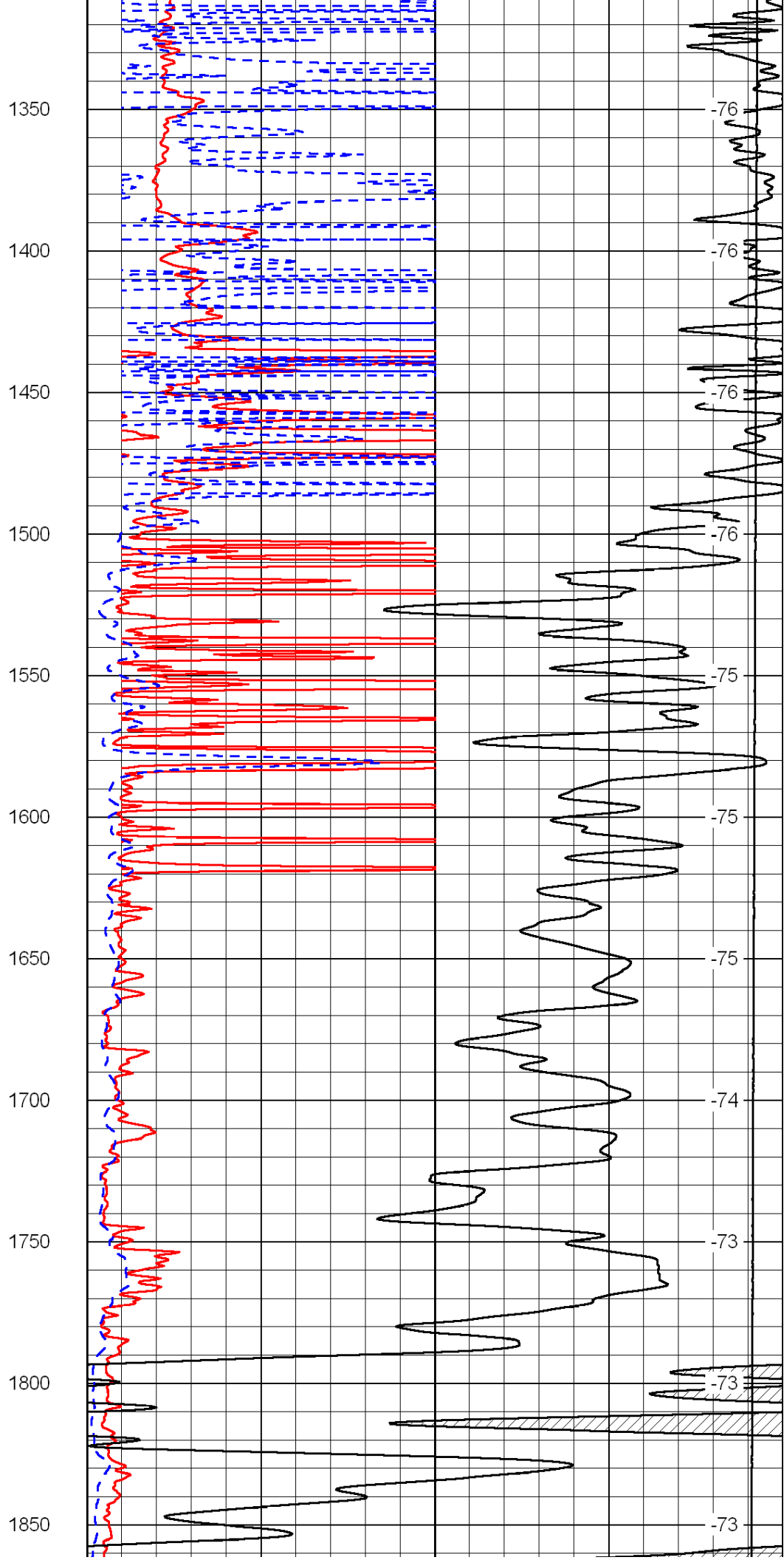
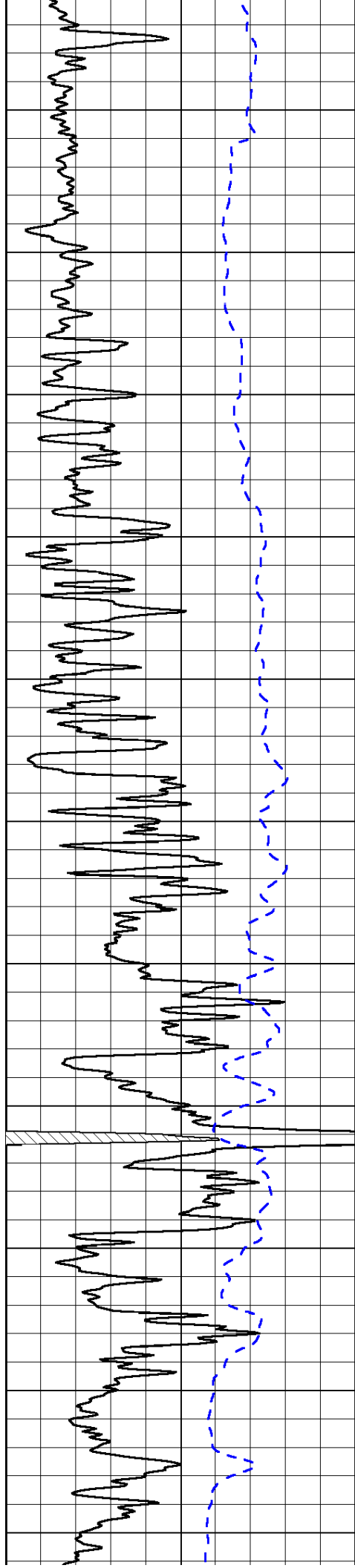
Ellinwood, South to Barton/Stafford County Line, 4 South, 1 West, 1/2 South, East Into

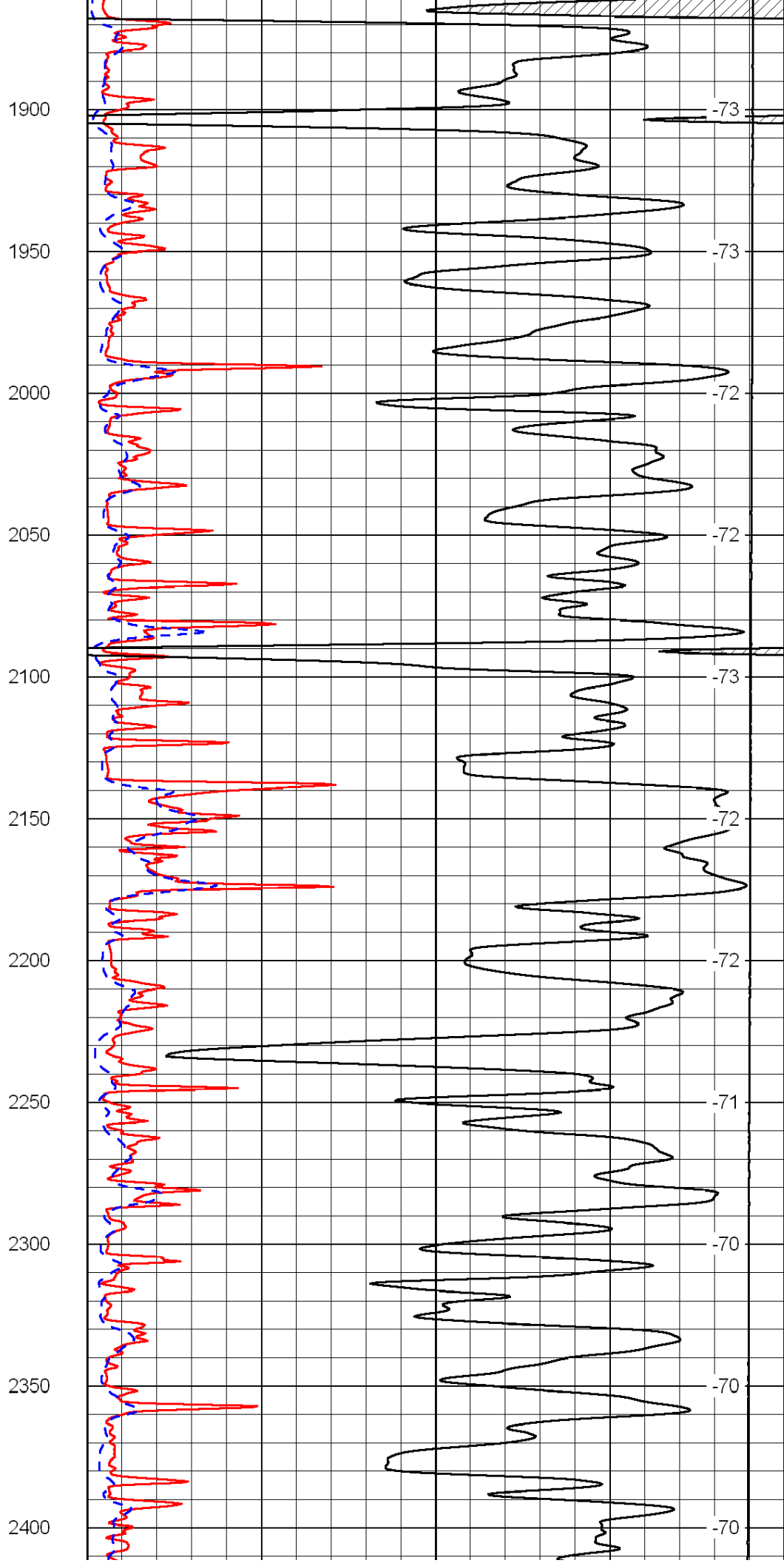
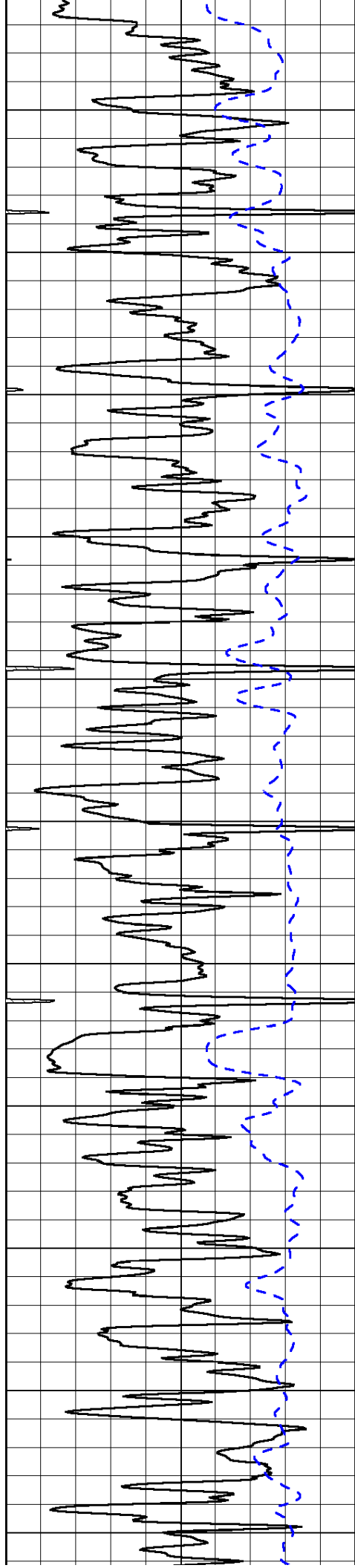
0	Gamma Ray	150
-200	SP (mV)	0

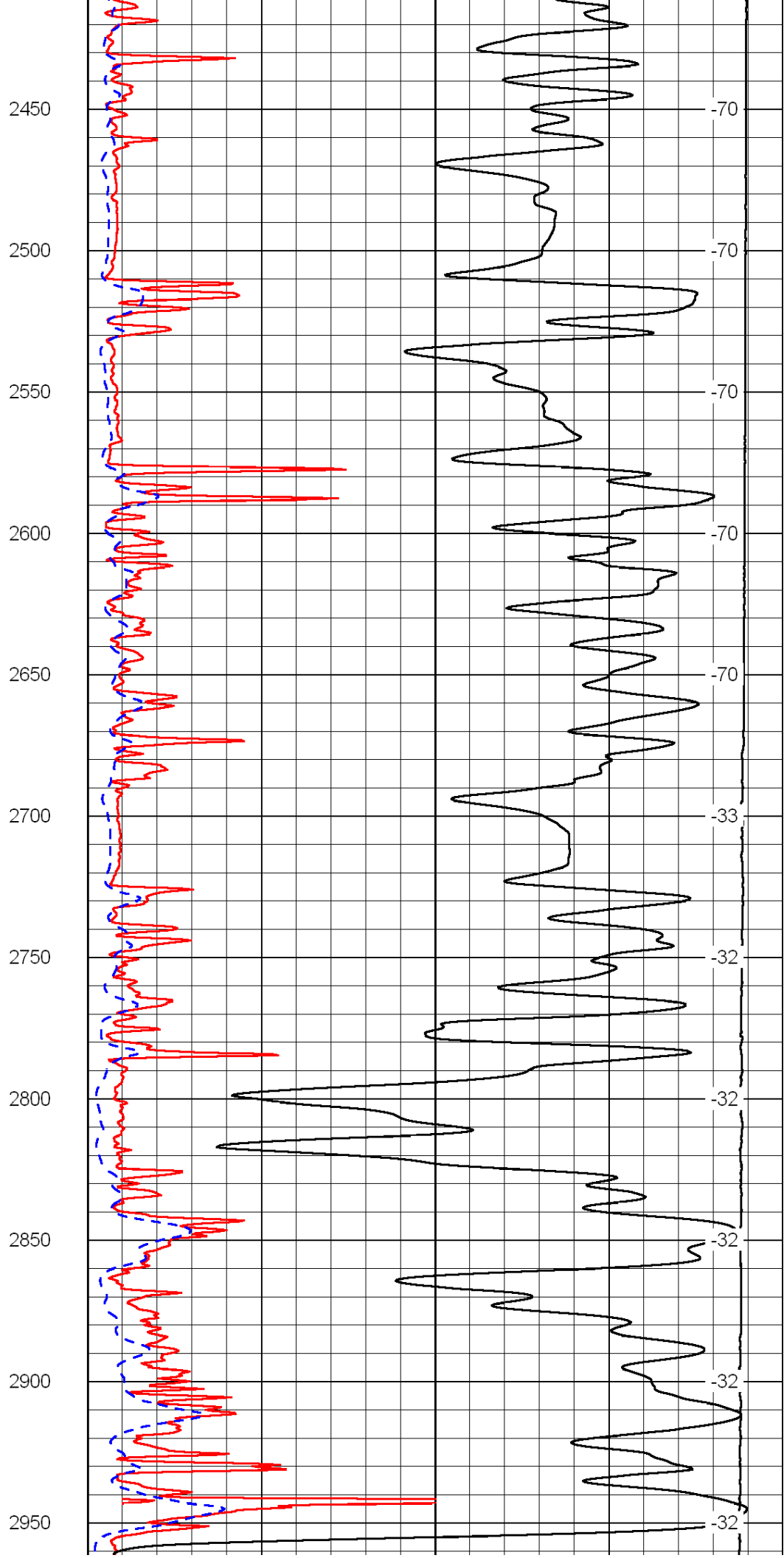
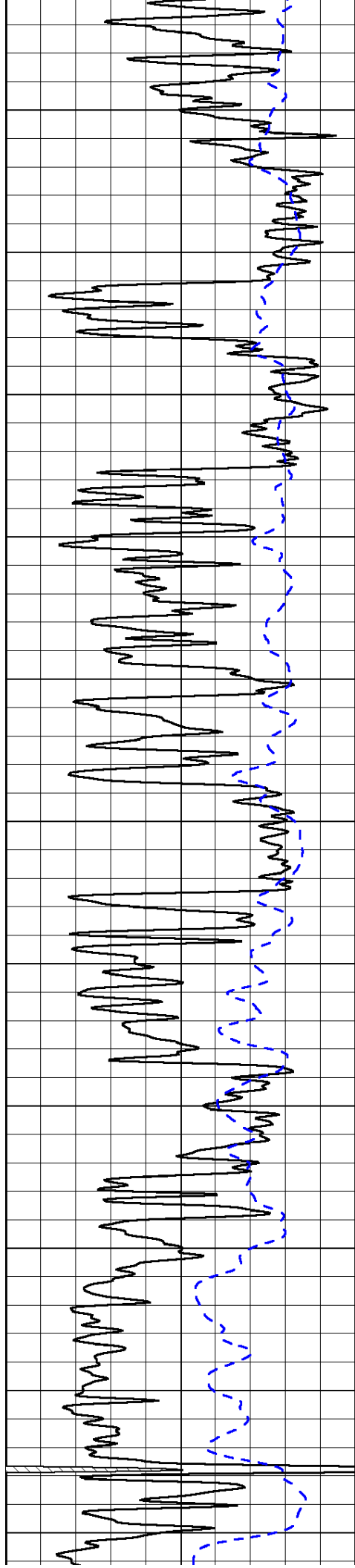
0	Shallow Resistivity	50	LSPD
0	Deep Resistivity	50	
1000	Conductivity		0
15000	Line Tension		0
	50	Shallow Resistivity	500
	50	Deep Resistivity	500

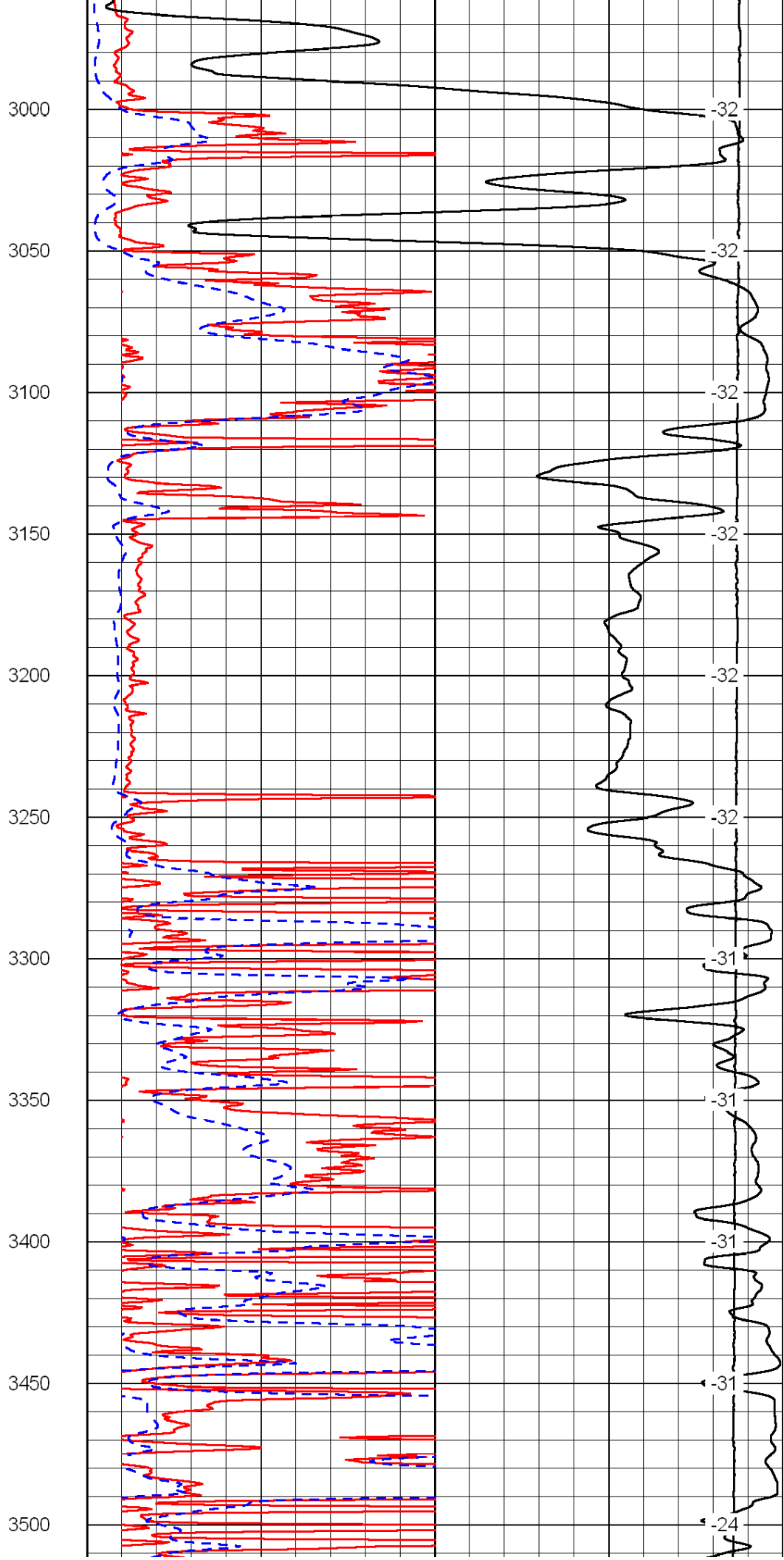
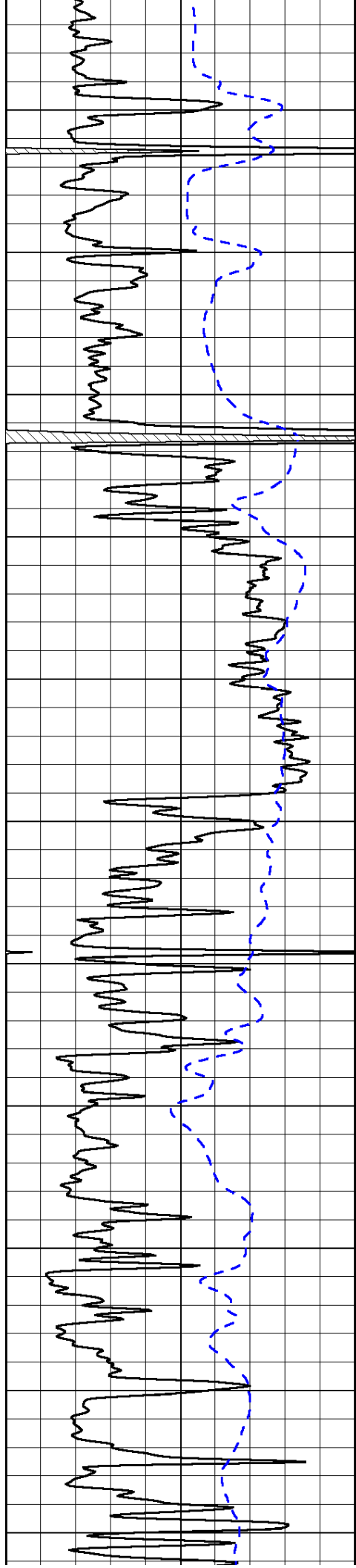


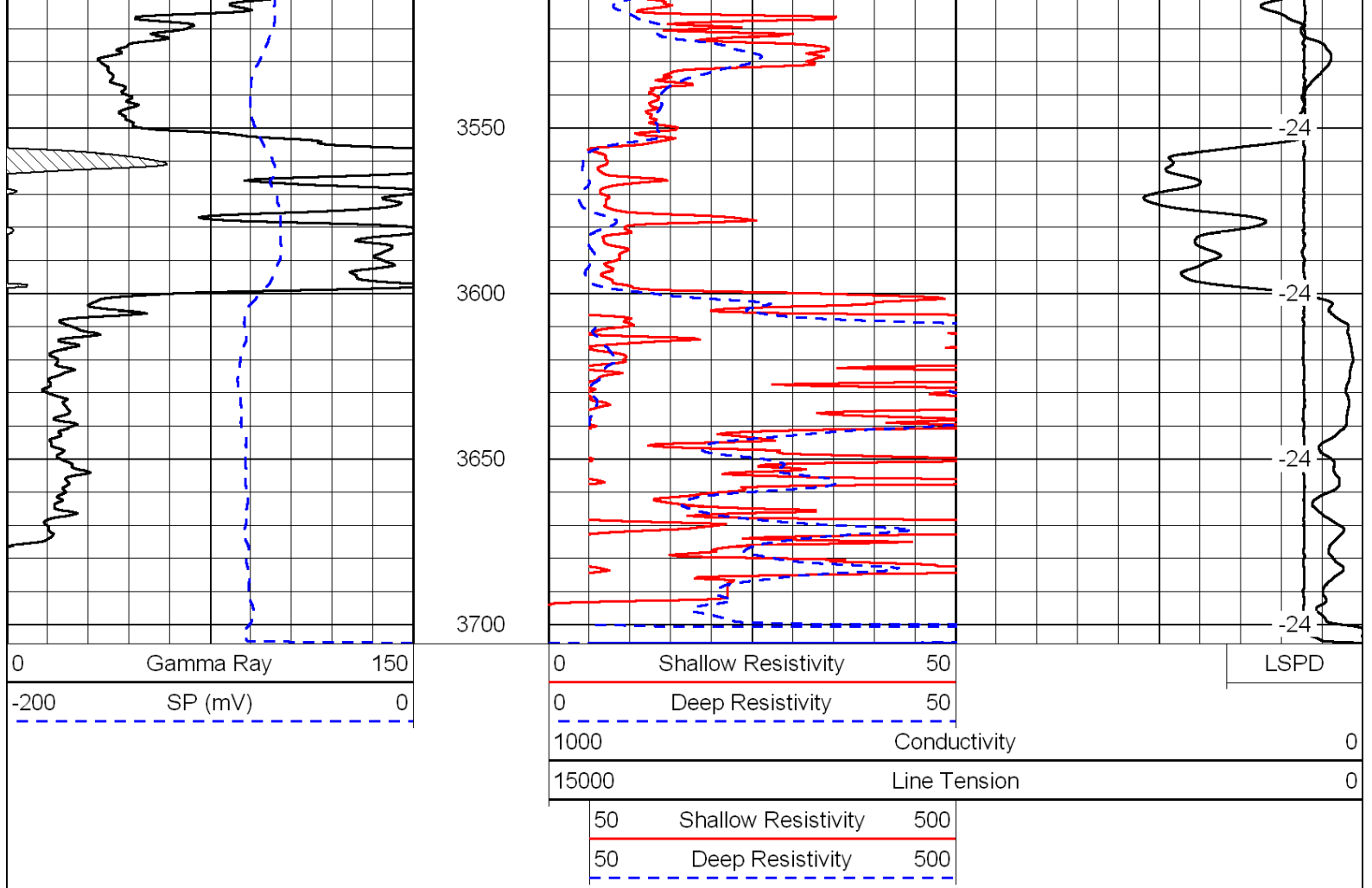




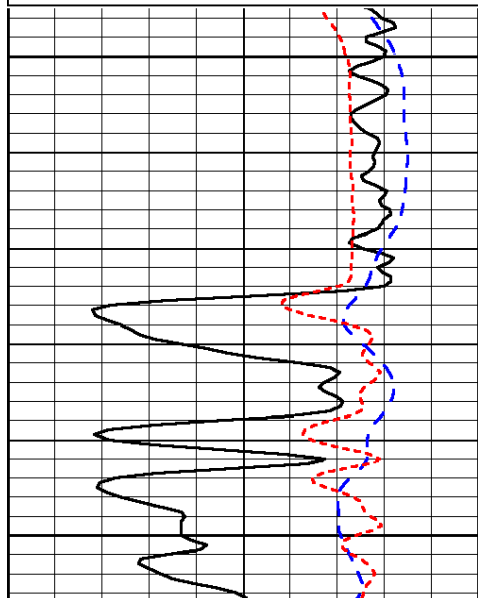
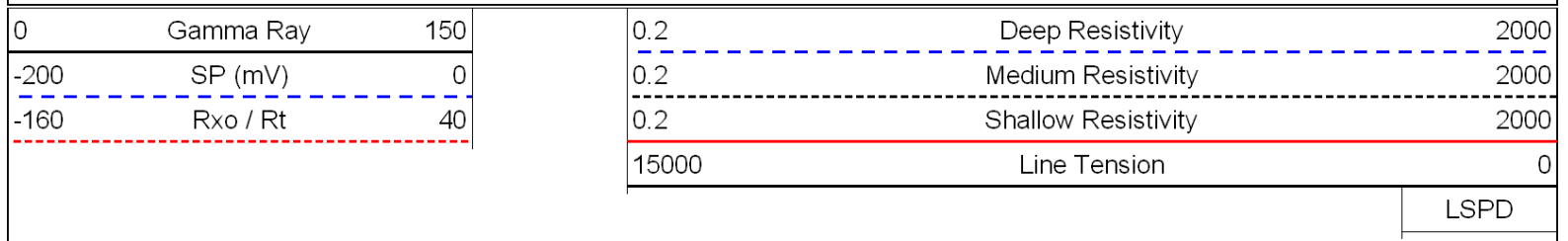






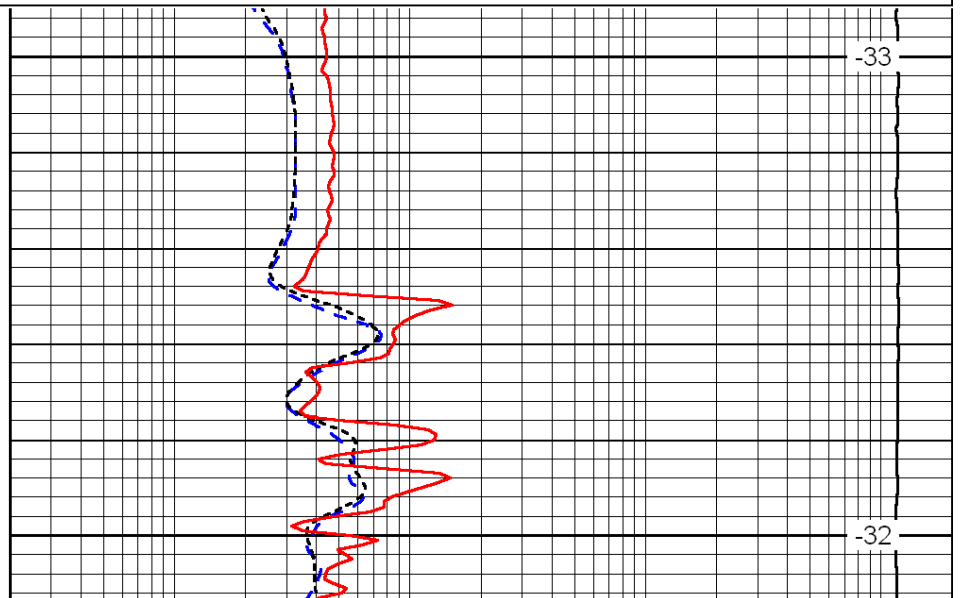


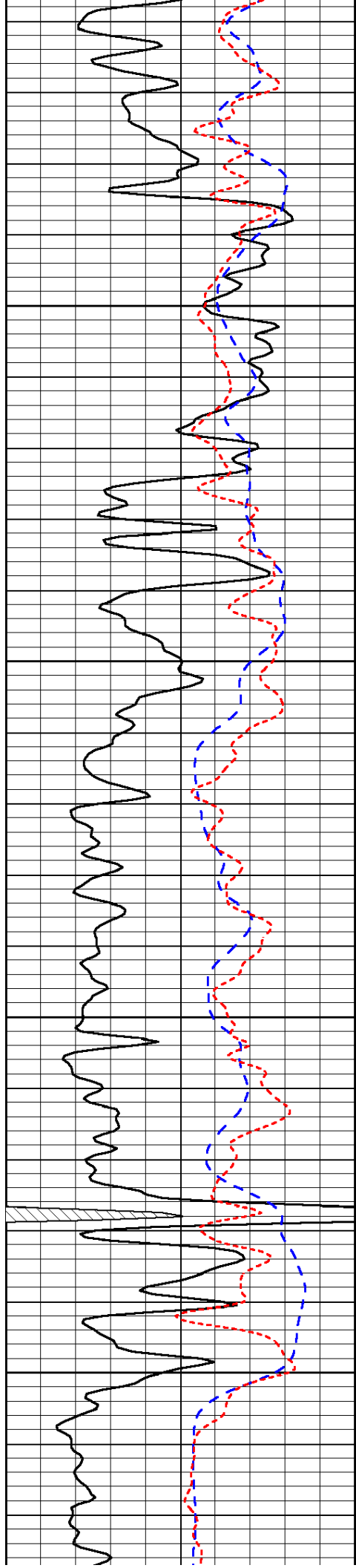
Database File: c:\warrior\data\ld drilling_bill no. 1-26\ld_bill_1-26hd.db
Dataset Pathname: dil\ldstck
Presentation Format: dil
Dataset Creation: Thu Sep 22 10:23:45 2011
Charted by: Depth in Feet scaled 1:240



2700

2750



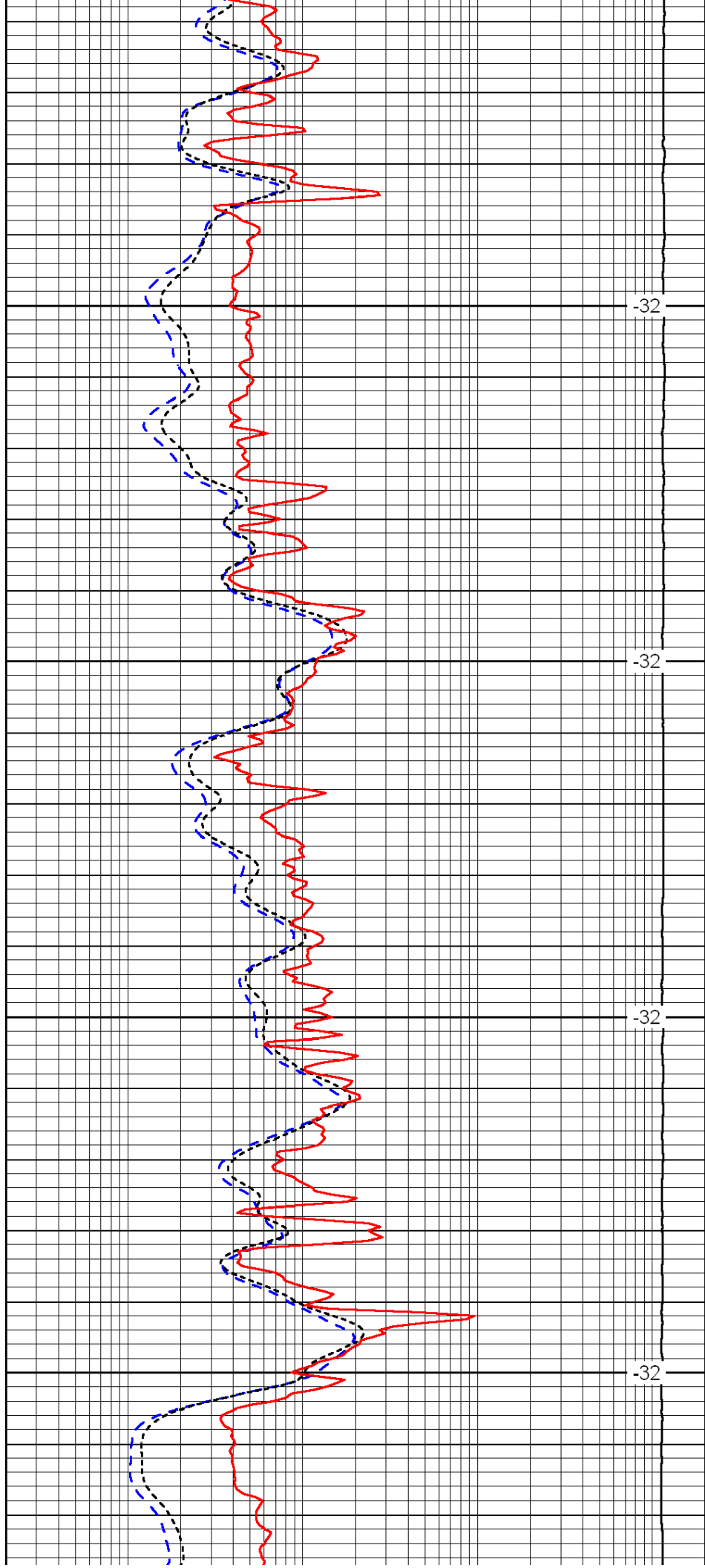


2800

2850

2900

2950

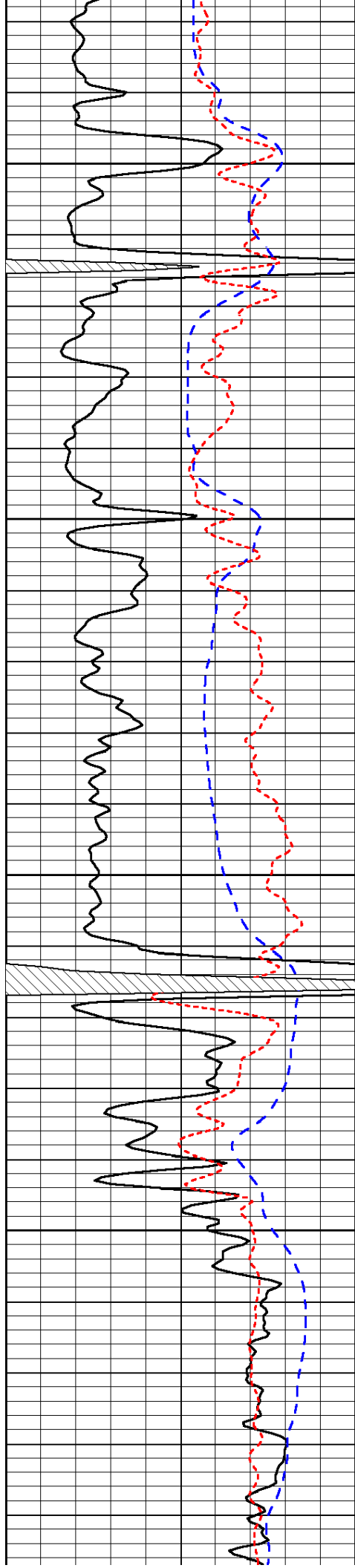


-32

-32

-32

-32

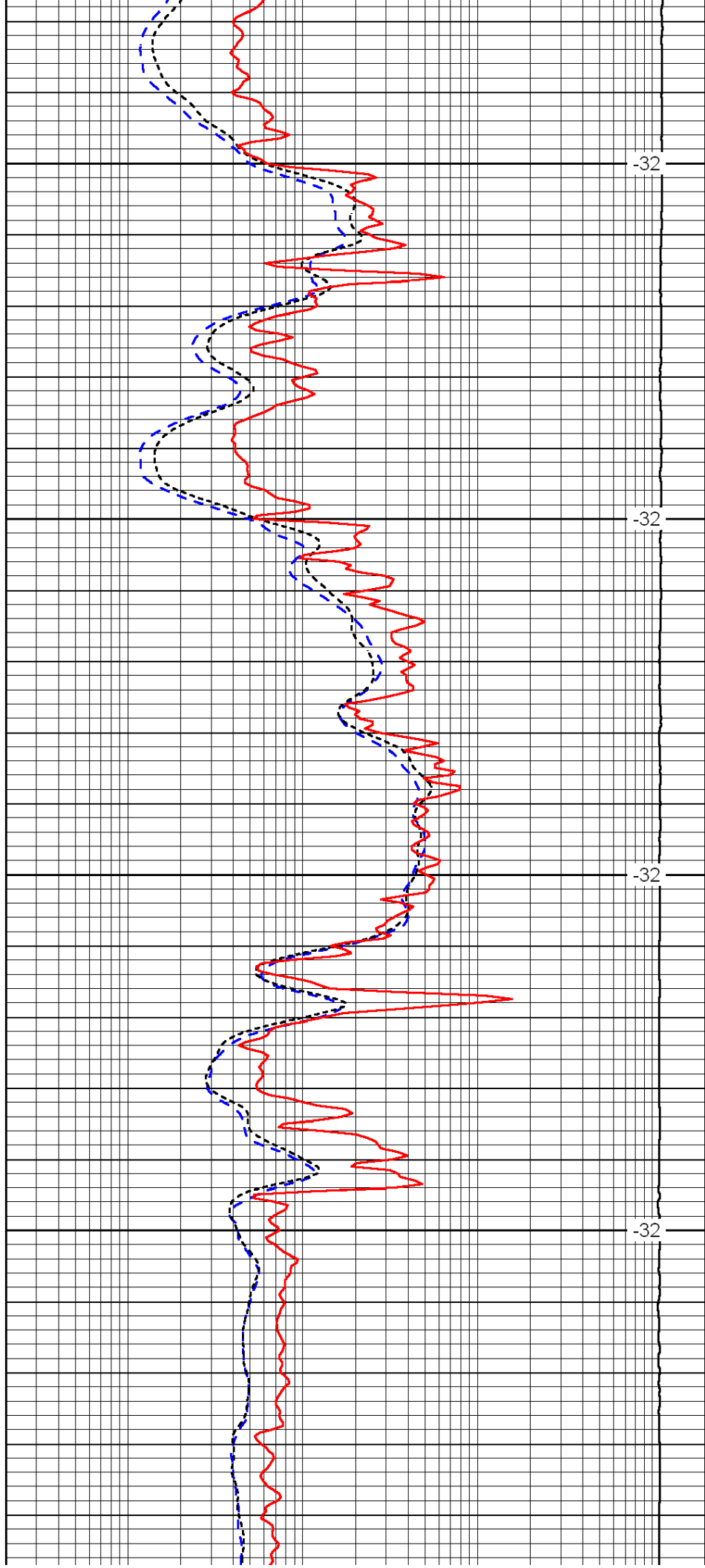


3000

3050

3100

3150

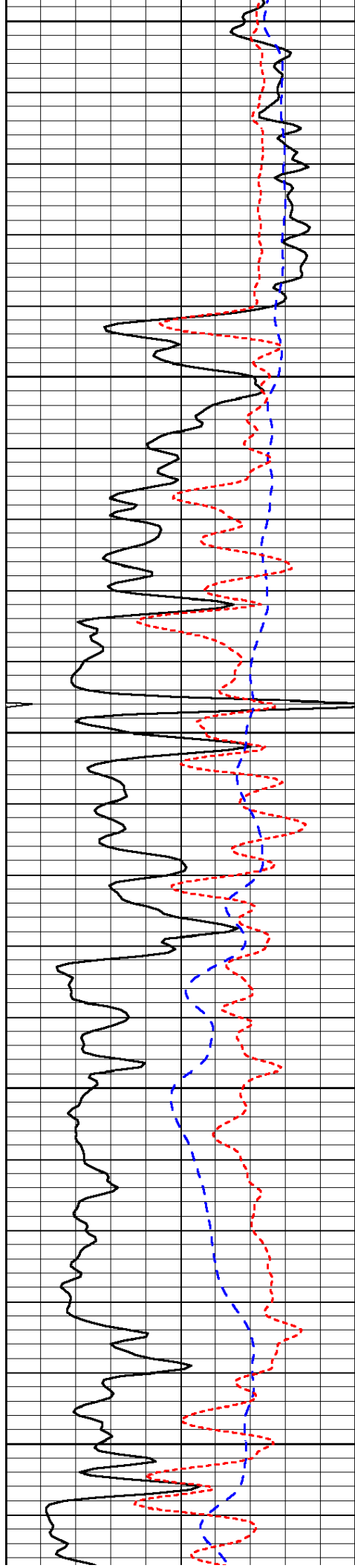


-32

-32

-32

-32



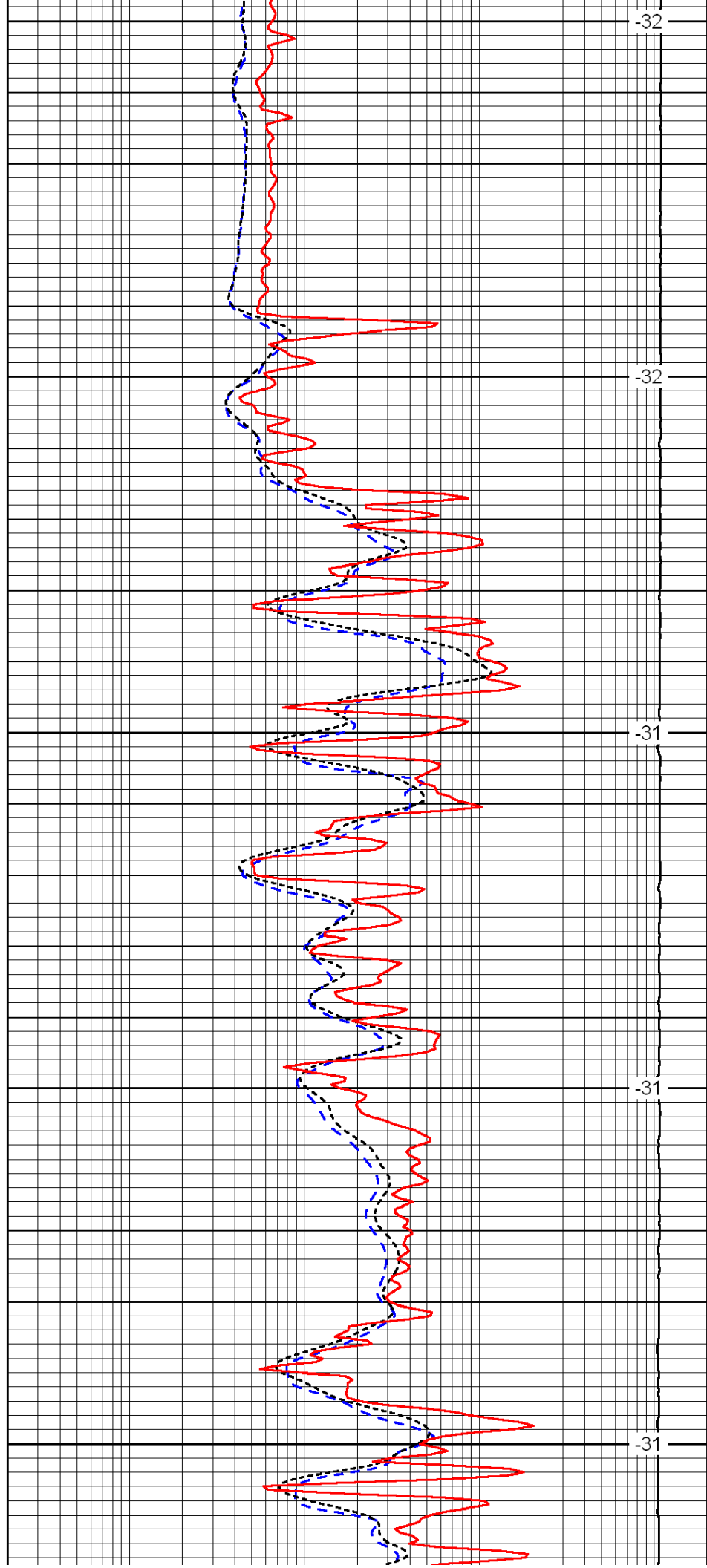
3200

3250

3300

3350

3400



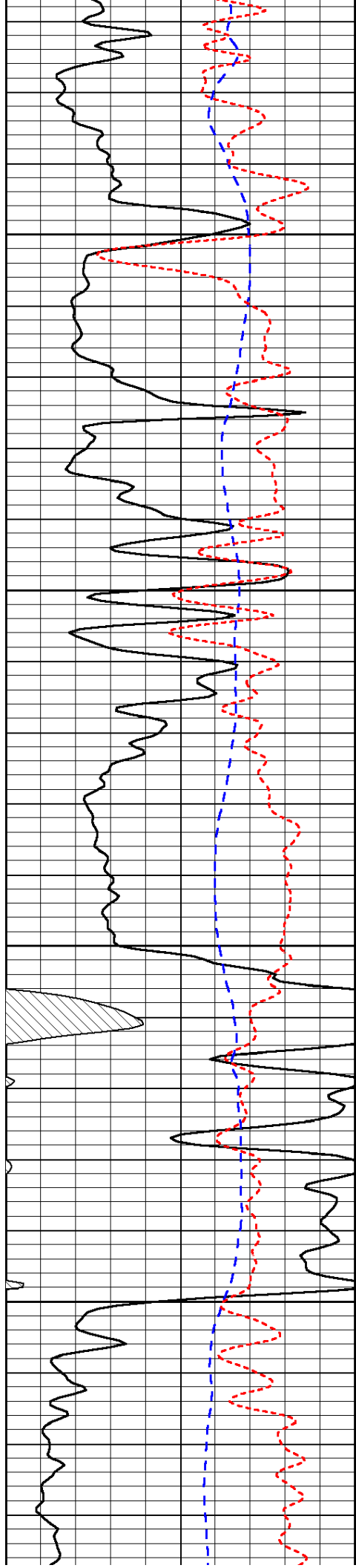
-32

-32

-31

-31

-31

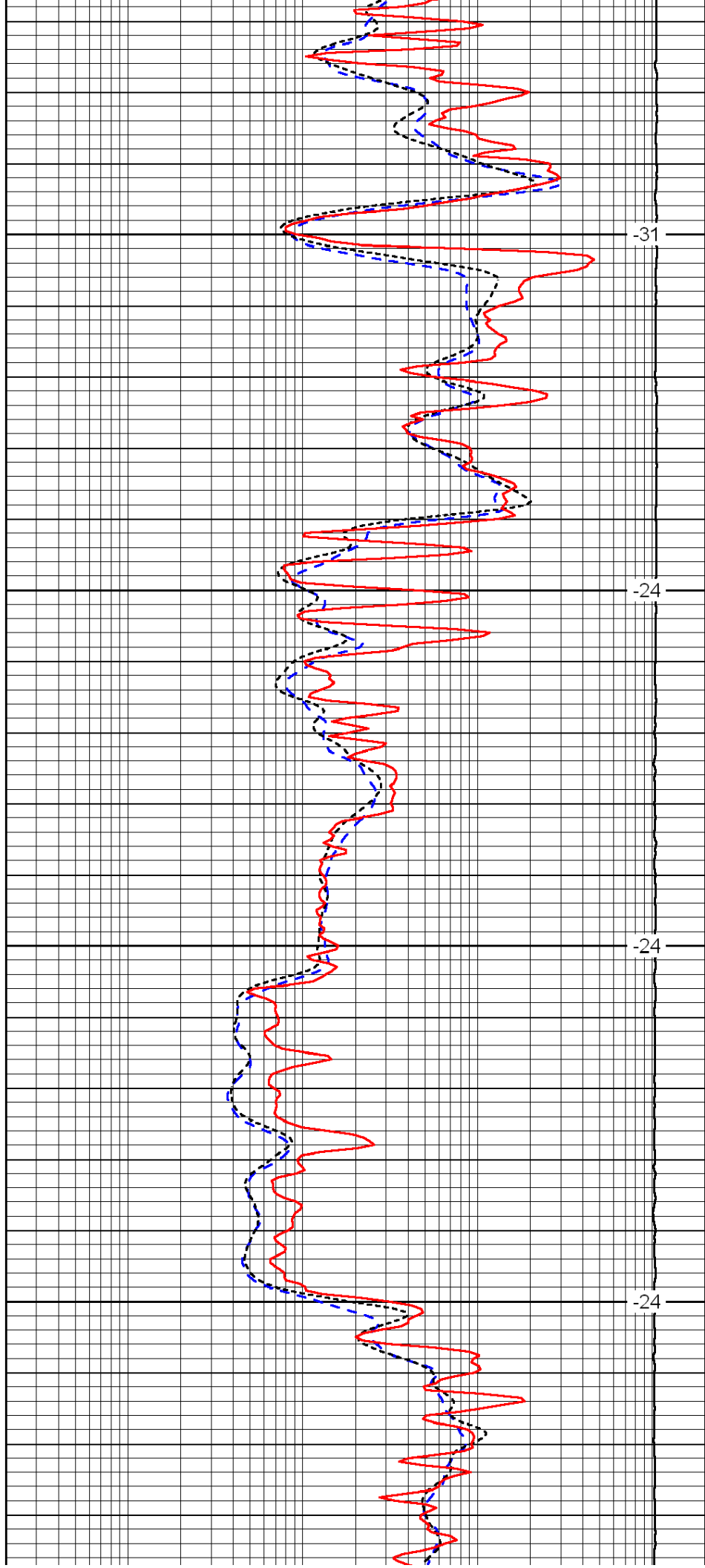


3450

3500

3550

3600

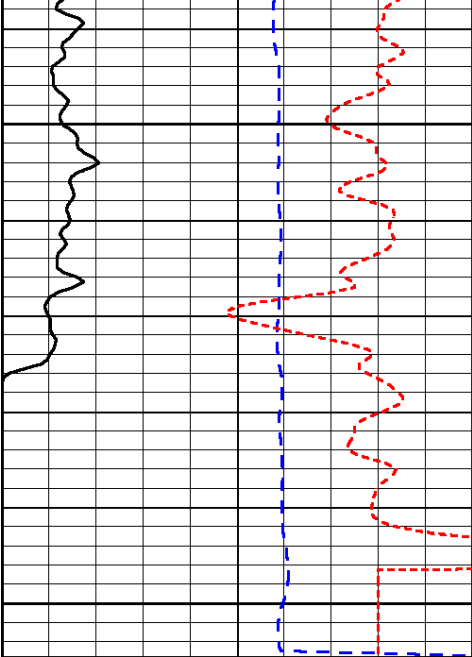


-31

-24

-24

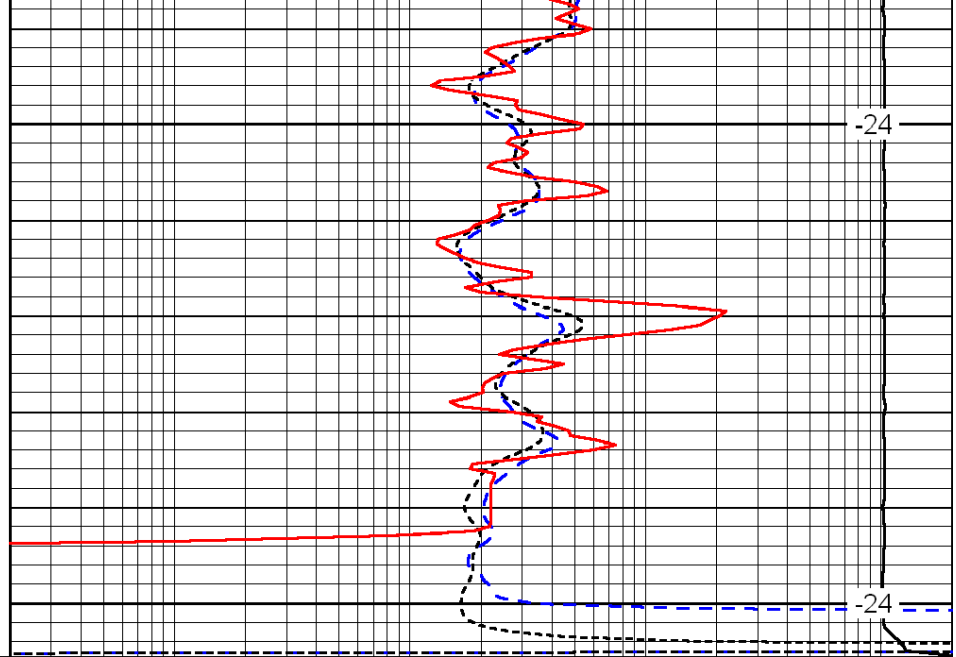
-24



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

3650

3700



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD