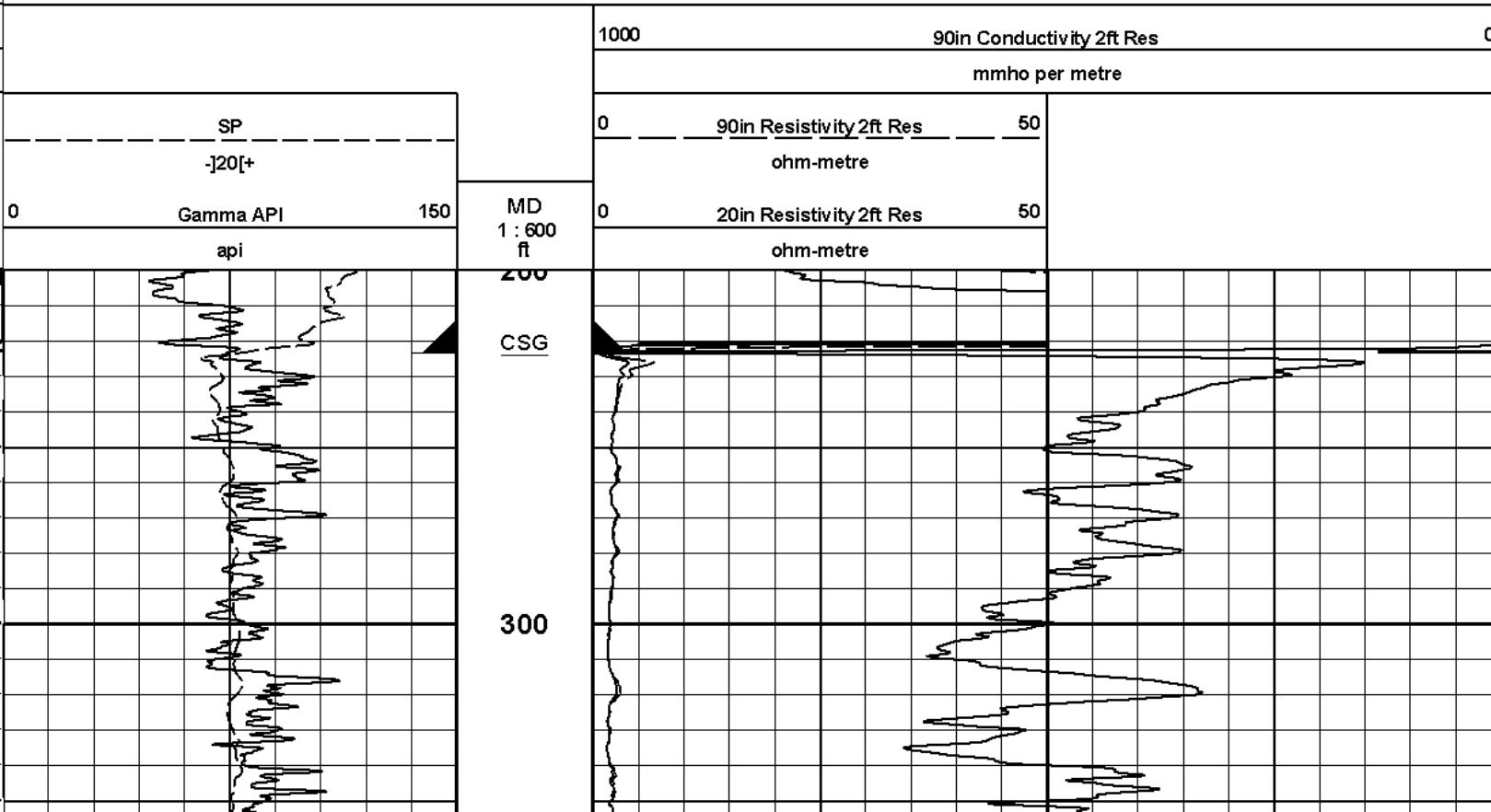


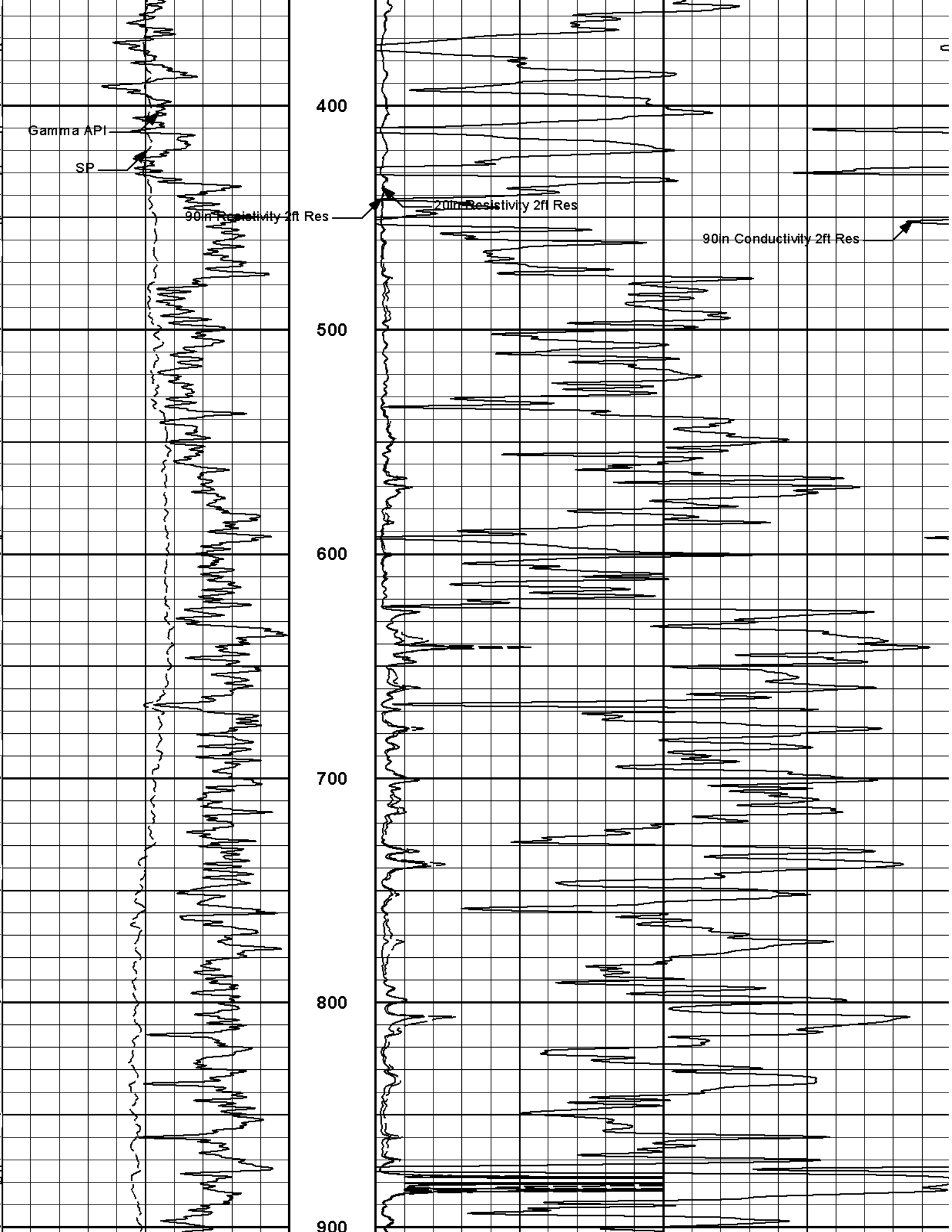
ARRAY COMPENSATED
TRUE RESISTIVITY
LOG

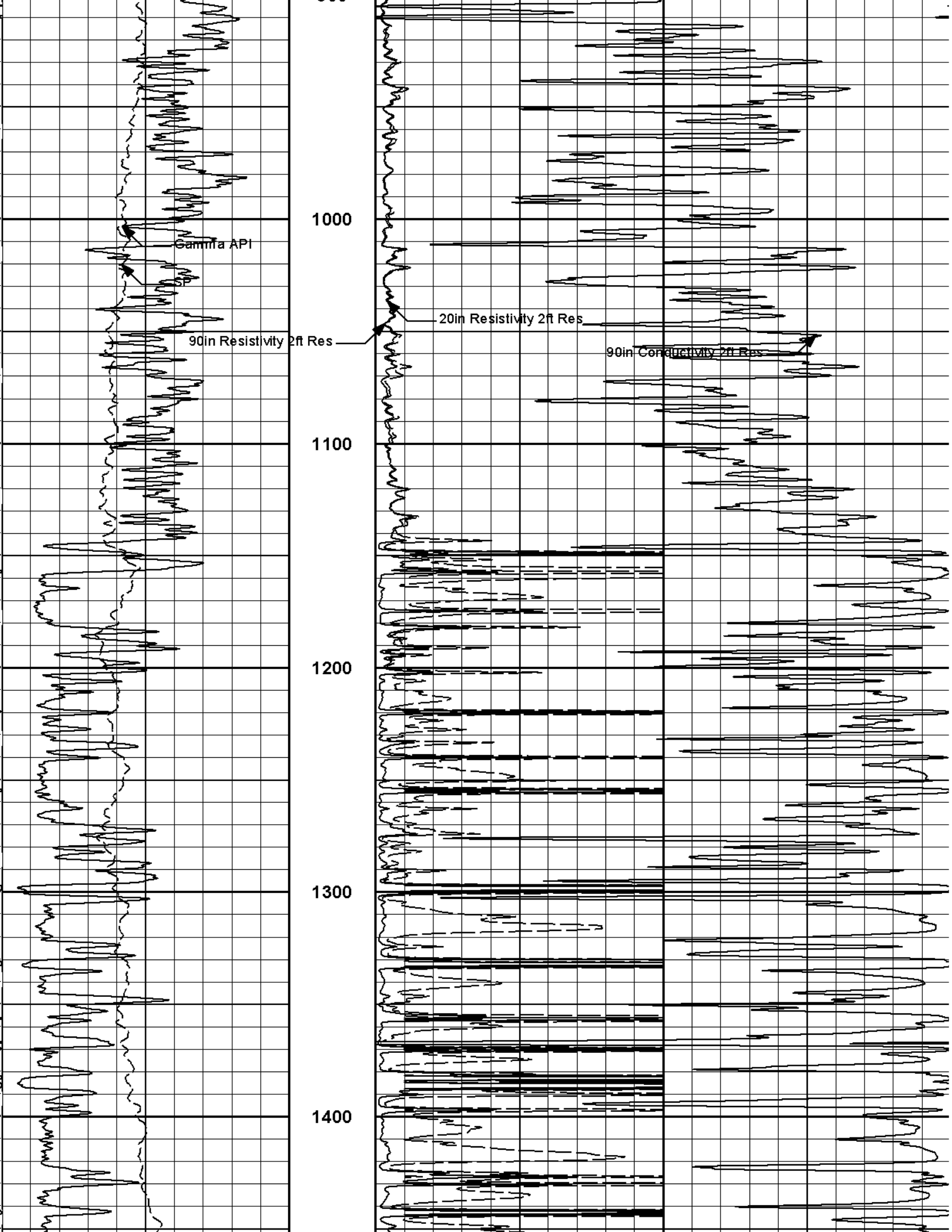
Service Ticket No.: 8287001					API Serial No.: 15-007-23726					PGM Version: WL INSITE R3.2.0 (Build 7)				
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE					RESISTIVITY SCALE CHANGES									
Date	Sample No.				Type Log	Depth	Scale Up Hole	Scale Down Hole						
Depth-Driller														
Type Fluid in Hole														
Density	Viscosity													
Ph	Fluid Loss													
Source of Sample					RESISTIVITY EQUIPMENT DATA									
Rm @ Meas. Temp		@		@	Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other					
Rmf @ Meas. Temp.		@		@	ONE	ACRT S809	N/A	1.5" S.O.	N/A					
Rmc @ Meas. Temp.		@		@										
Source Rmf	Rmc													
Rm @ BHT		@		@										
Rmf @ BHT		@		@										
Rmc @ BHT		@		@										
EQUIPMENT DATA														
GAMMA		ACOUSTIC			DENSITY			NEUTRON						
Run No.	ONE	Run No.		Run No.		Run No.		Run No.						
Serial No.	11048627	Serial No.		Serial No.		Serial No.		Serial No.						
Model No.	GTET	Model No.		Model No.		Model No.		Model No.						
Diameter	3.625	No. of Cent.		Diameter		Diameter		Diameter						
Detector Model No.	T-102	Spacing		Log Type		Log Type		Log Type						
Type	SCINT			Source Type		Source Type		Source Type						
Length	8"	LSA [Y/N]		Serial No.		Serial No.		Serial No.						
Distance to Source	10'	FWDA [Y/N]		Strength		Strength		Strength						
LOGGING DATA														

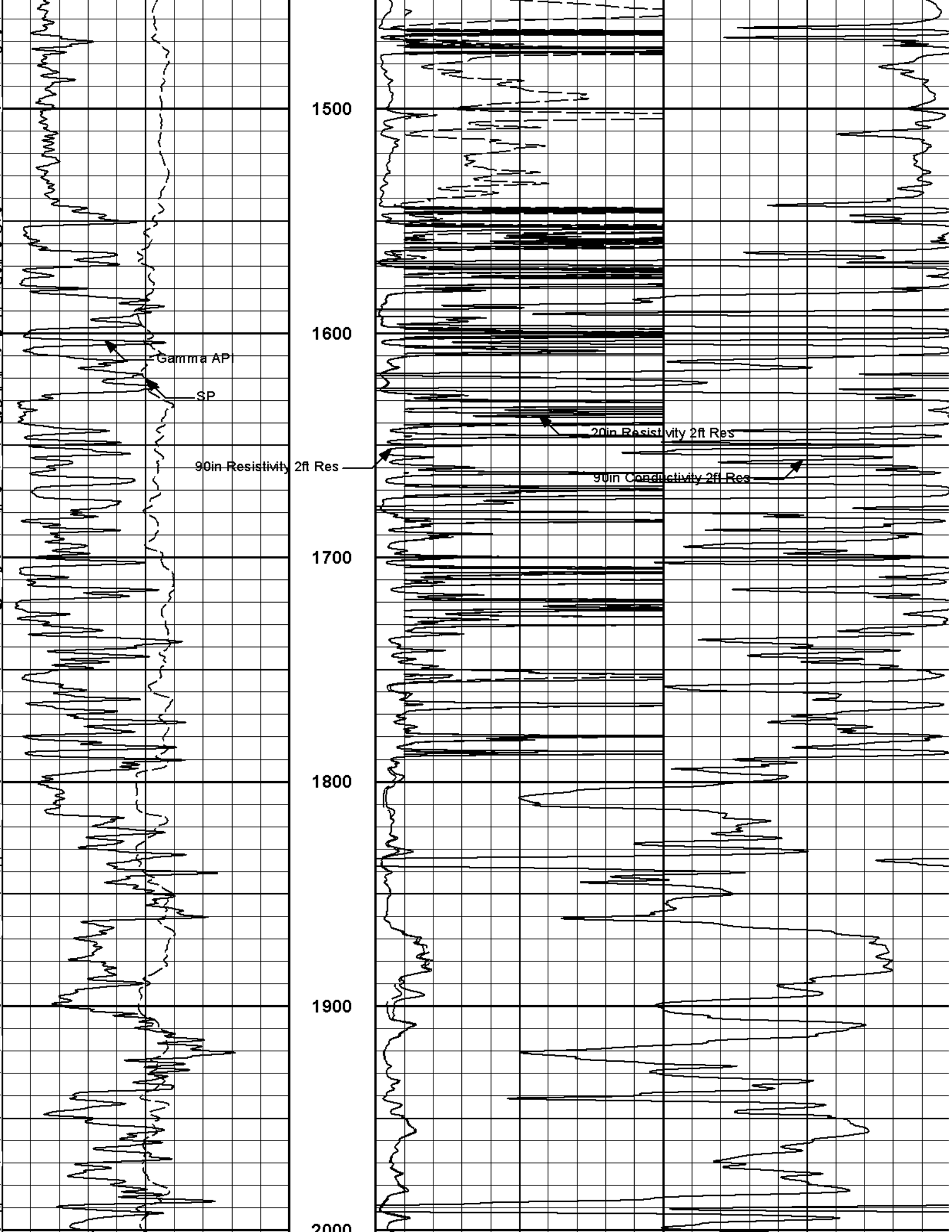
GENERAL				GAMMA		ACOUSTIC		DENSITY		NEUTRON					
Run	Depth		Speed	Scale		Scale		Matrix	Scale		Matrix	Scale		Matrix	
No.	From	To	ft/min	L	R	L	R		L	R		L	R		
ONE	TD	CSG	REC	0	150										
DIRECTIONAL INFORMATION															
Maximum Deviation								@	KOP						
Remarks: ANNULAR HOLE VOLUME CALCULATED FOR 5.5 INCH CASING															
CHLORIDES: 9000 PPM															
GPS COORDINATES: LAT: 37.19 N LONG: 98.32 W															
TODAY'S CREW: K. KING, V. JAIME															
THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES, LIBERAL, KS 620-624-8123															
HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.															
														HALLIBURTON	

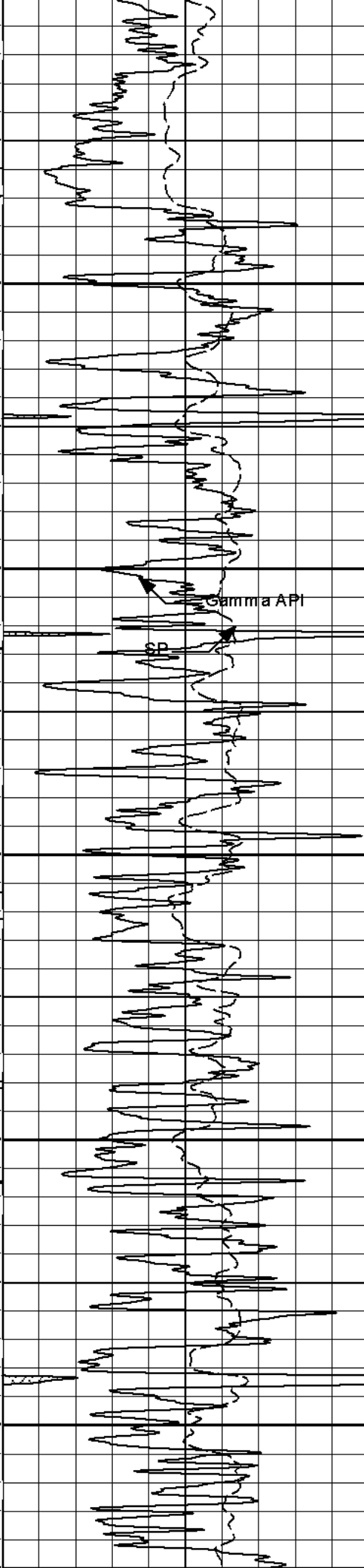
HALLIBURTON		Plot Time: 07-Jul-11 03:18:19 Plot Range: 200 ft to 4650.17 ft Data: WHELAN_V1_29\Well Based\DAQ-0001-003\ Plot File: \\LOCAL-1\WHELAN_V1_29\Well Based\ACRT\ACRT_2.lib
2 INCH MAIN LOG		











2000

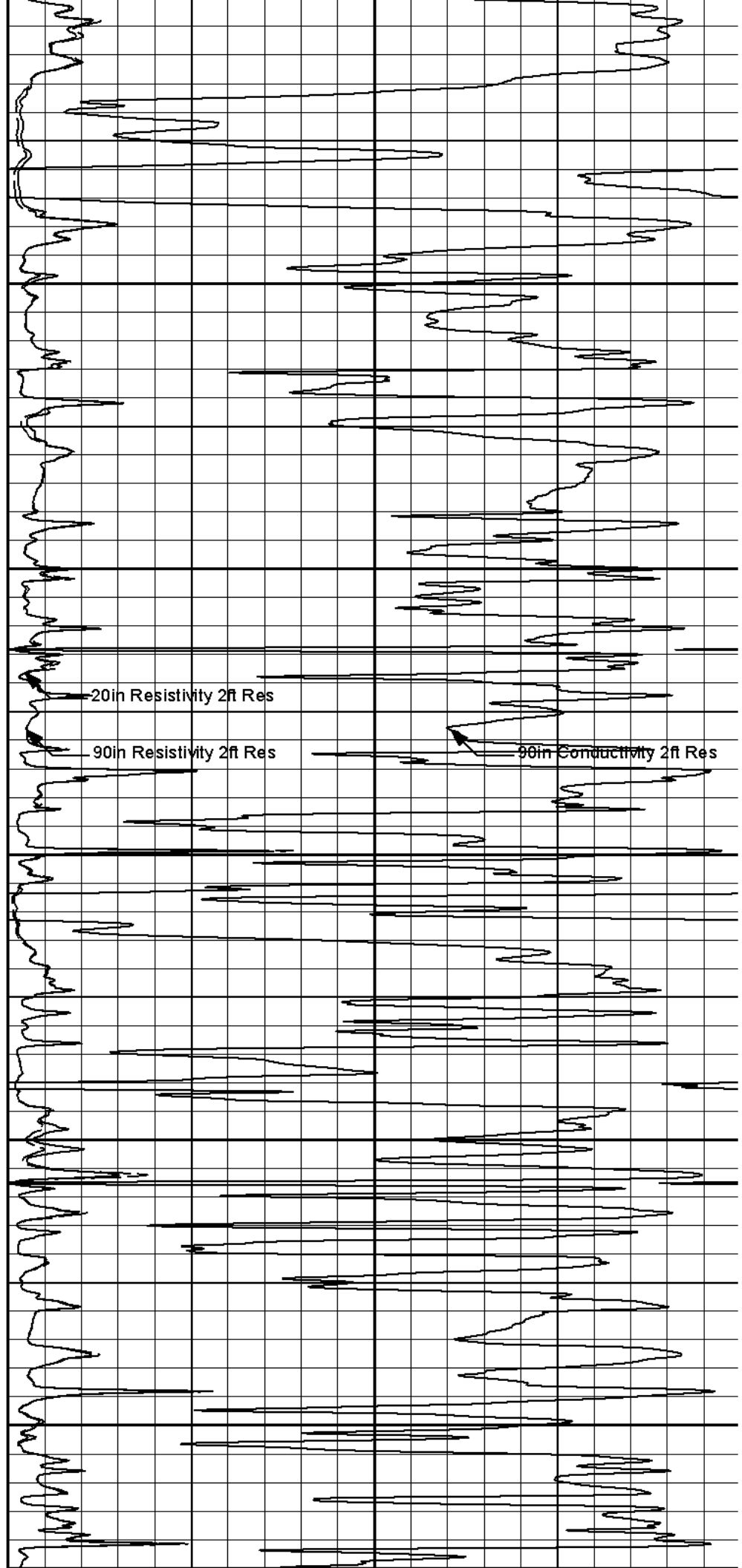
2100

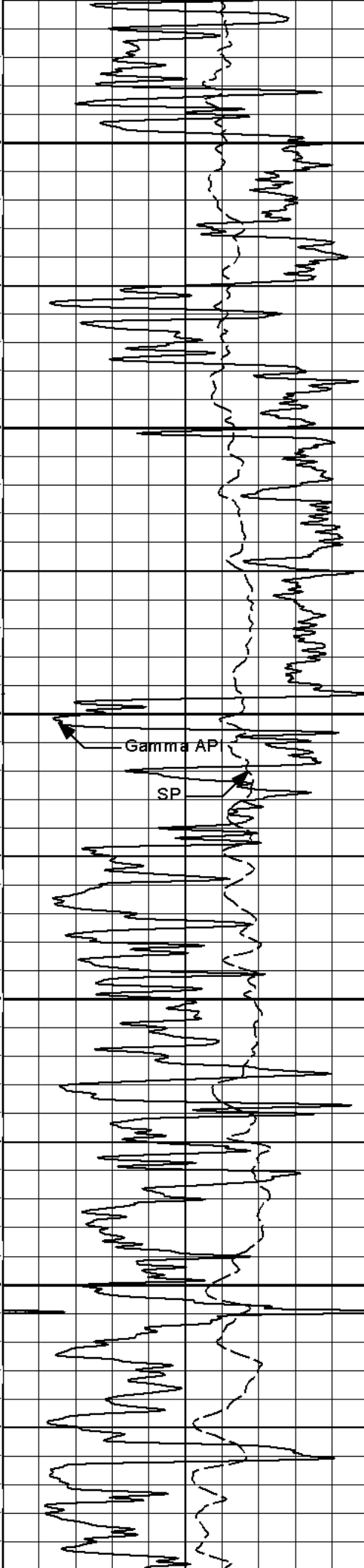
2200

2300

2400

2500





2600

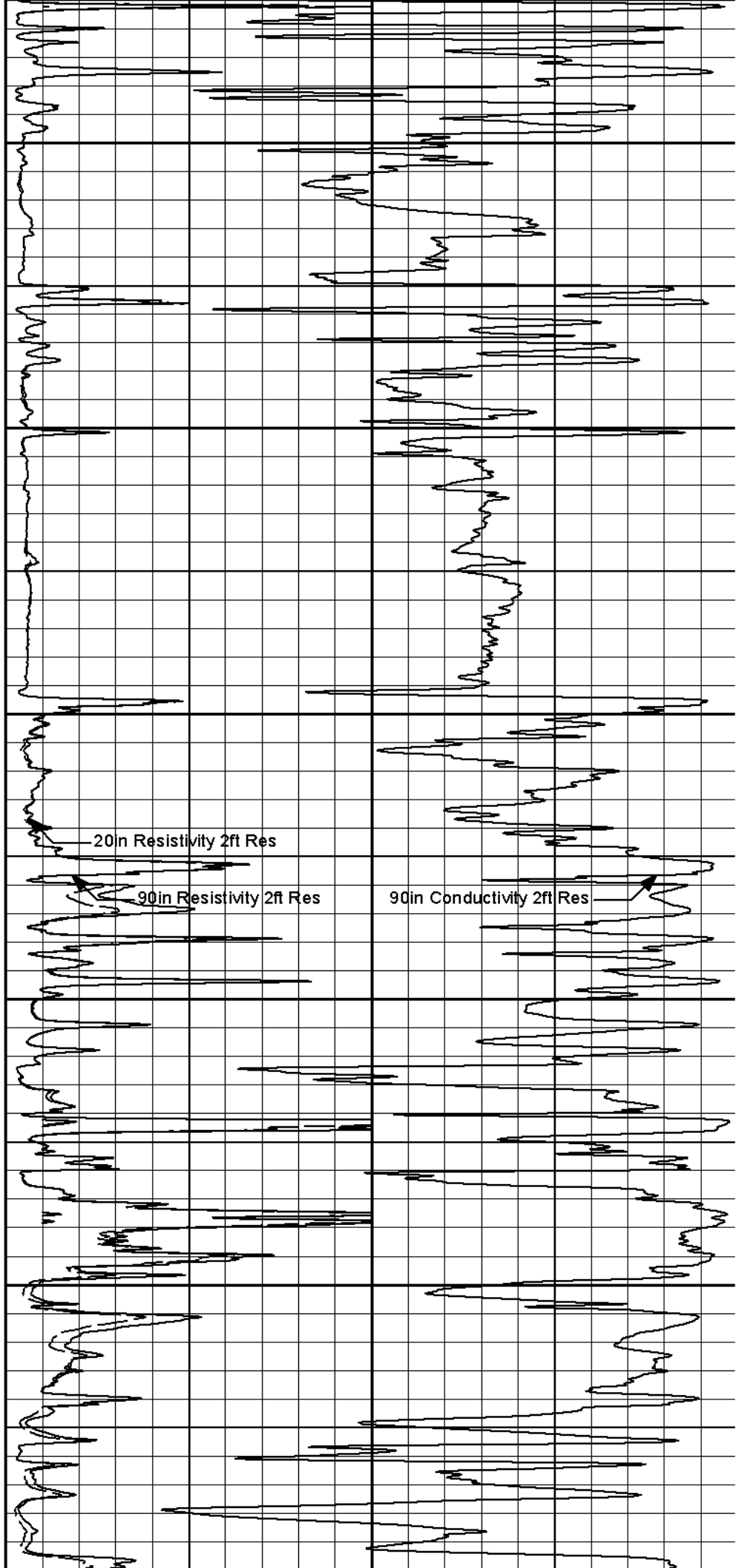
2700

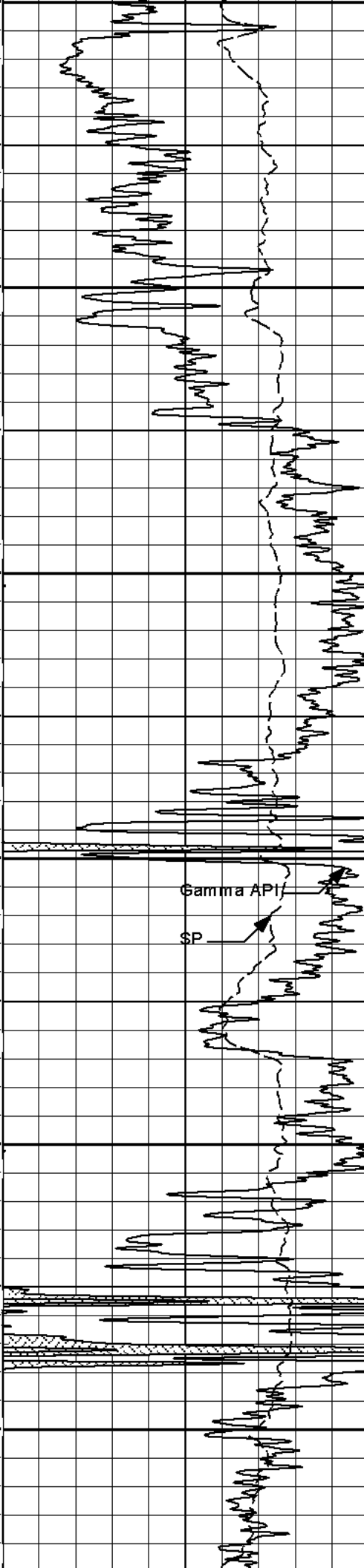
2800

2900

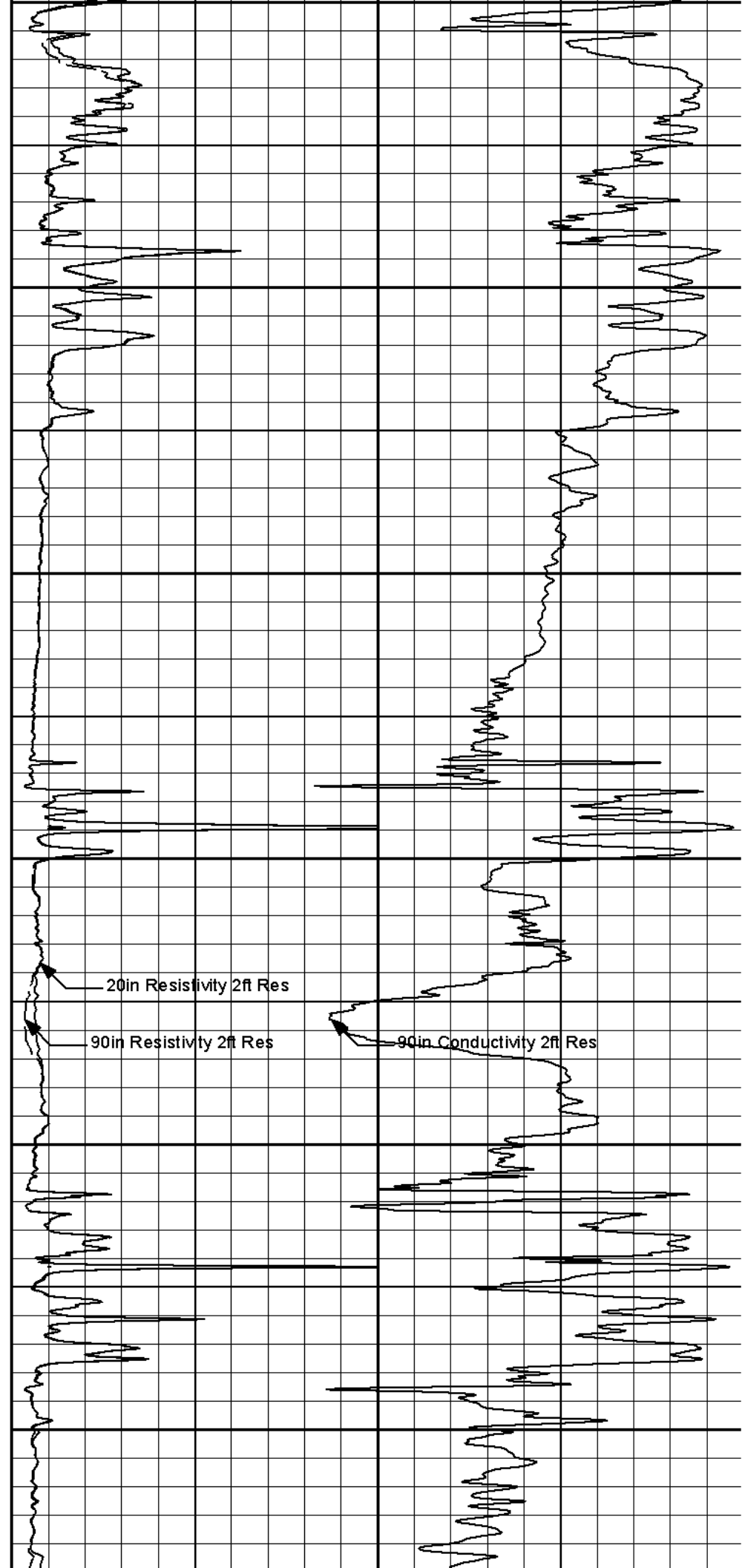
3000

3100





3100
3200
3300
3400
3500
3600



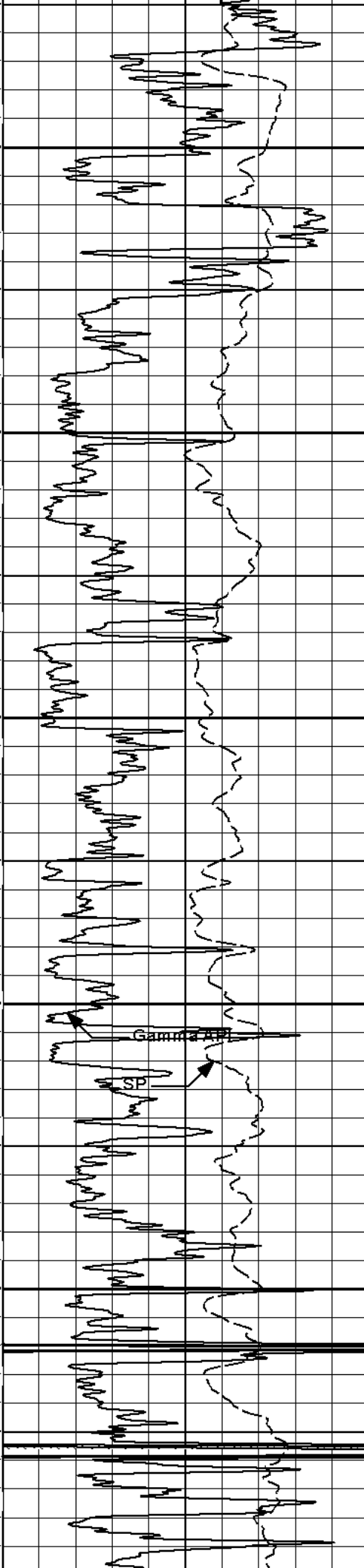
Gamma API

SP

20in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res



3700

3800

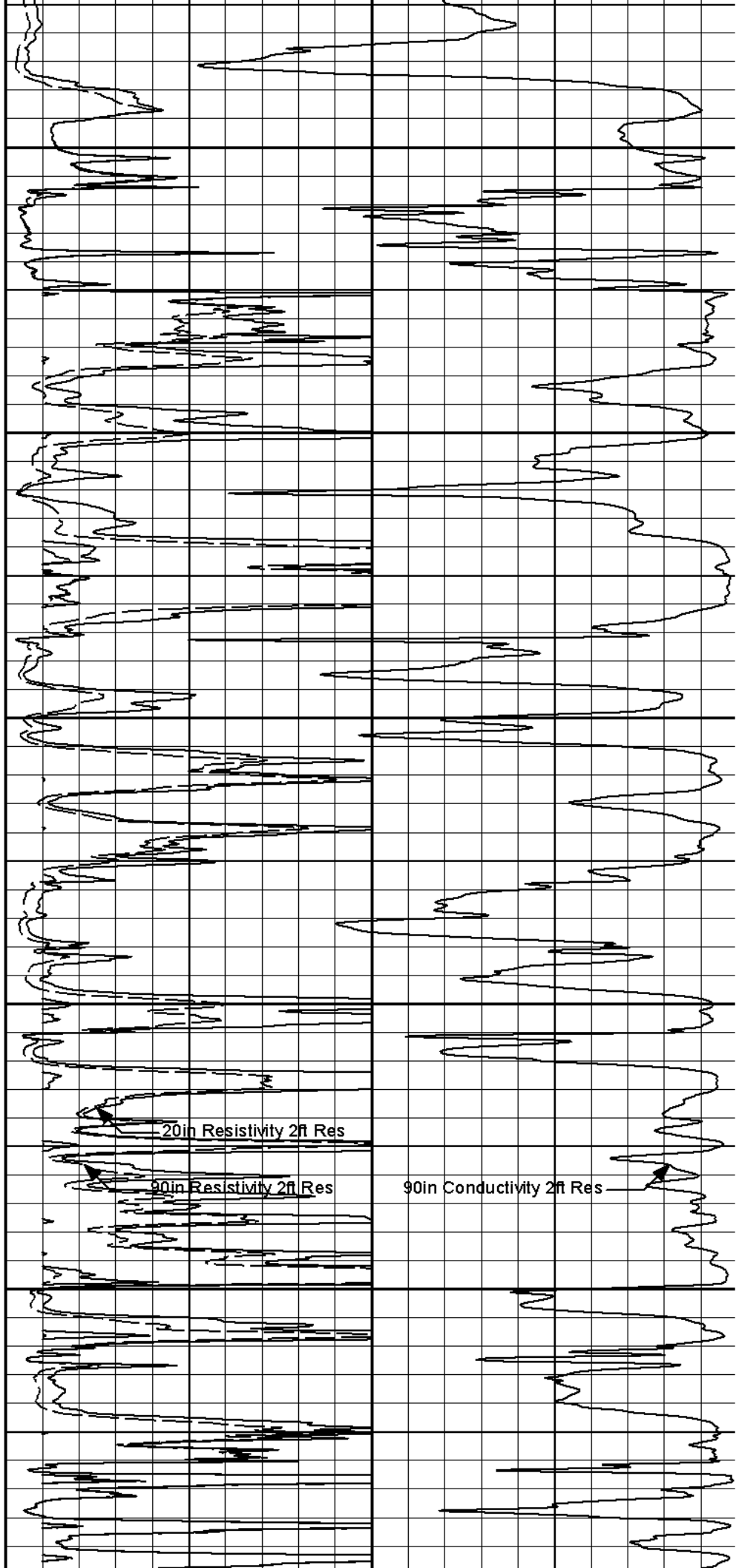
3900

4000

4100

Gamma Ray

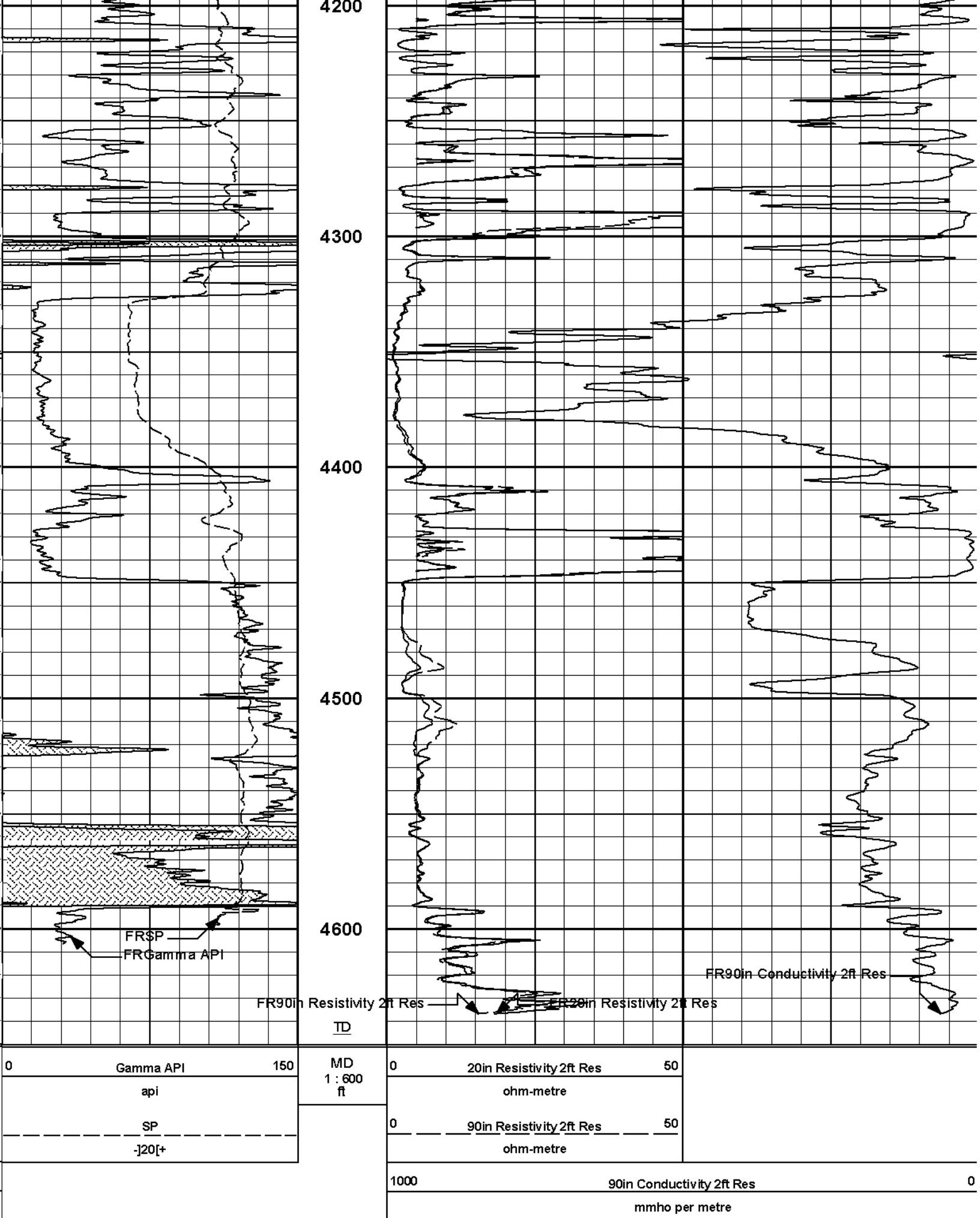
SP



20in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res

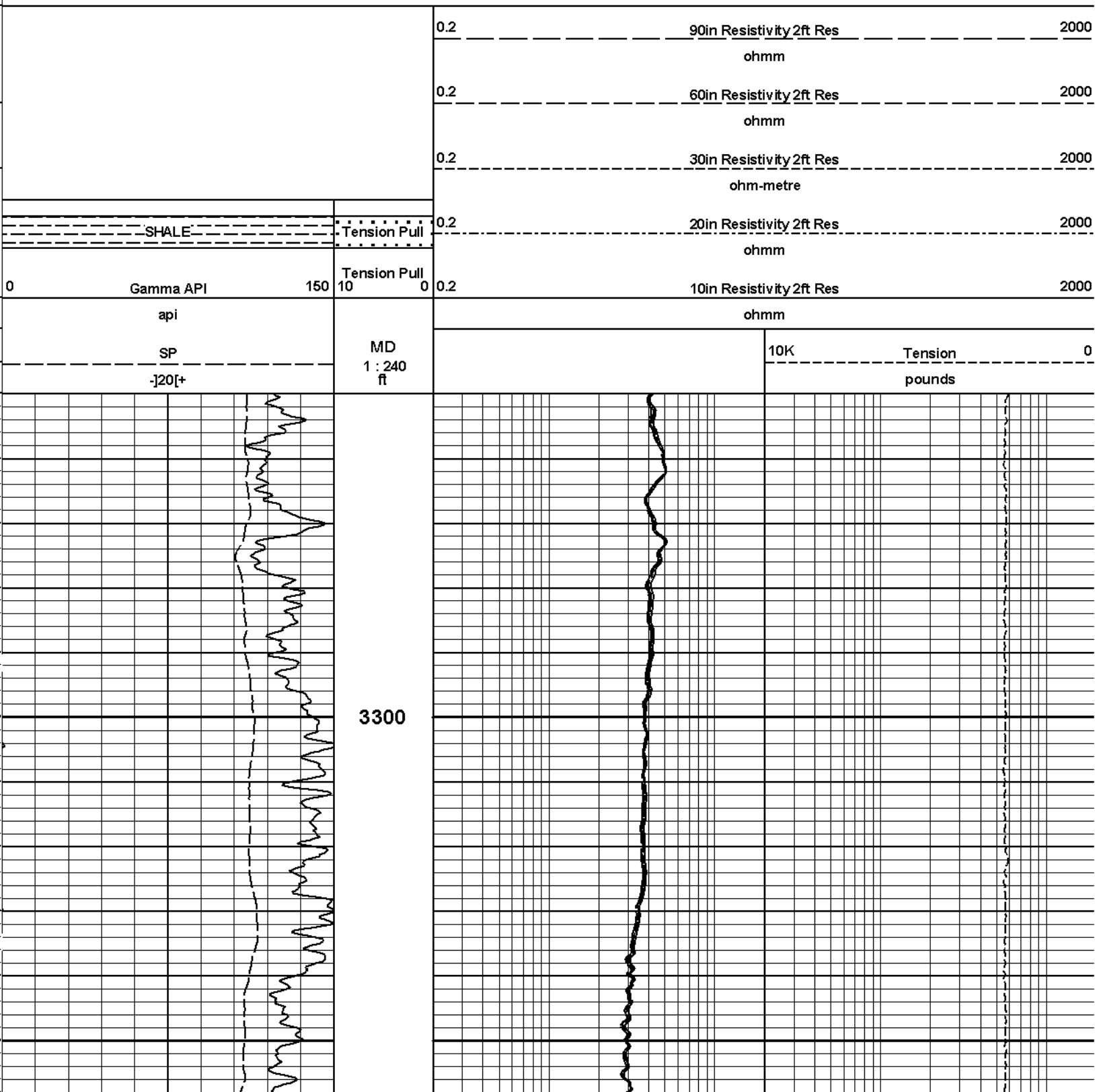


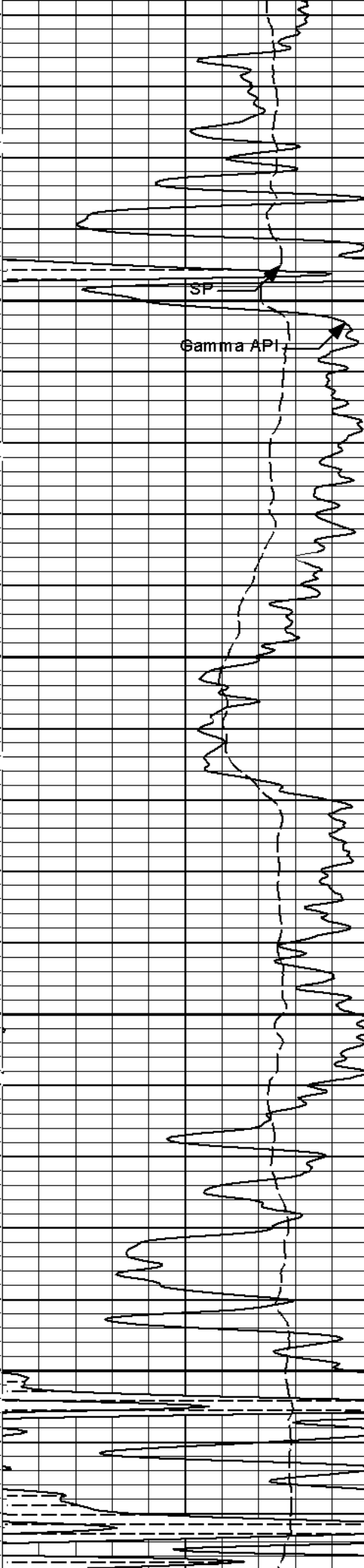
2 INCH MAIN LOG

HALLIBURTON

Plot Time: 07-Jul-11 03:18:29
Plot Range: 3250 ft to 4650.17 ft
Data: WHELAN_V1_29\Well Based\DAQ-0001-003\
Plot File: \\LOCAL-WHELAN_V1_29\Well Based\ACRT\ACRT_5_main_lib

5 INCH MAIN LOG

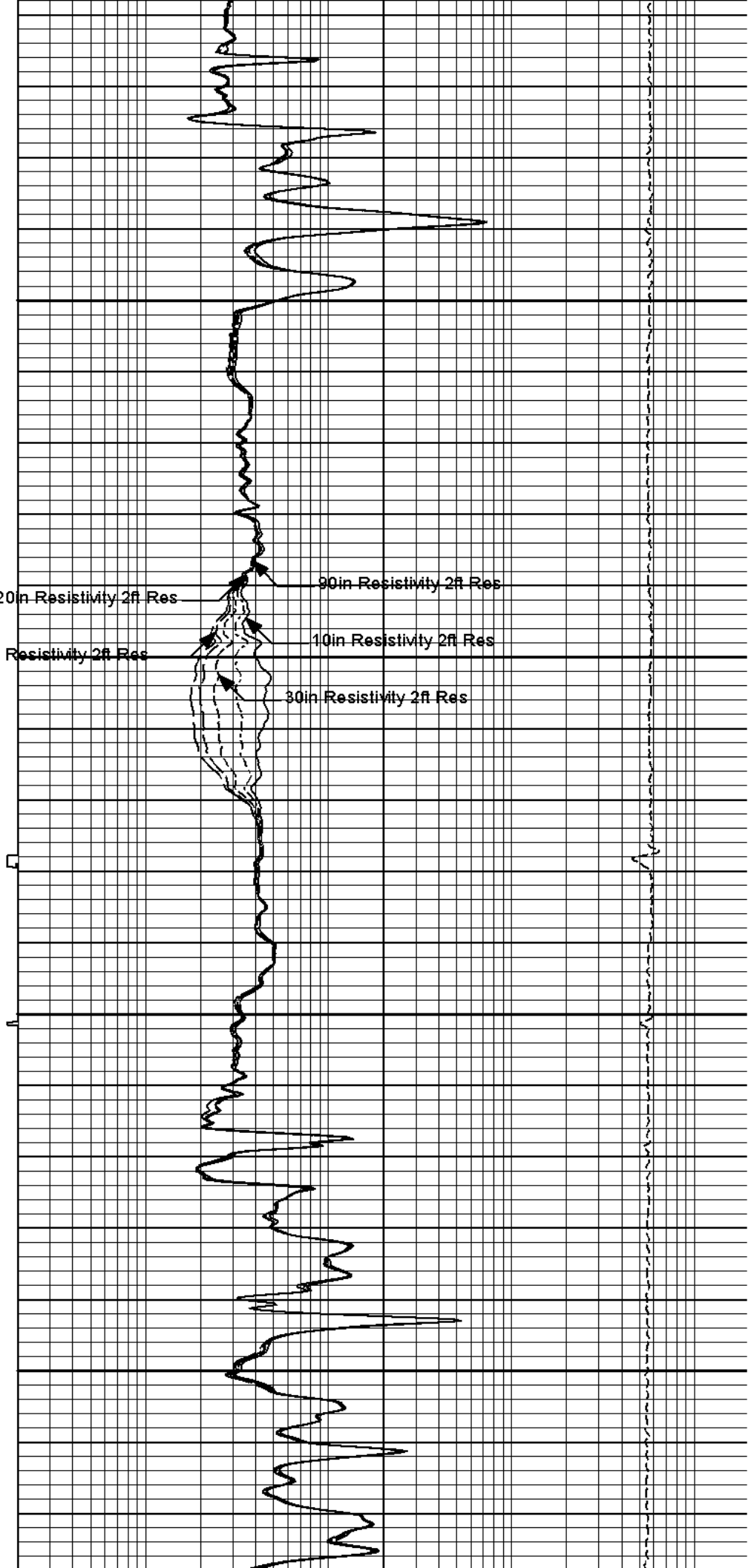


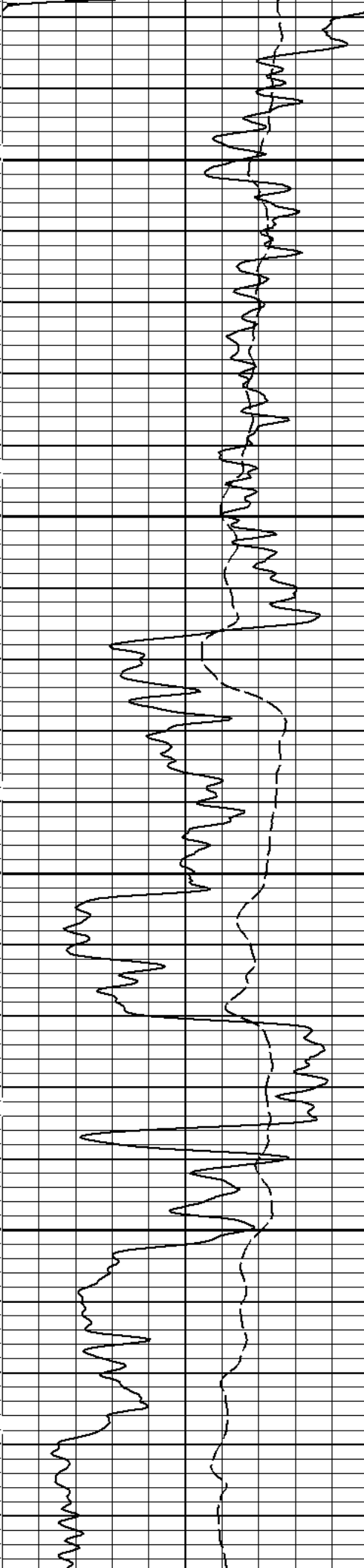


3400

20in Resistivity 2ft Res
60in Resistivity 2ft Res

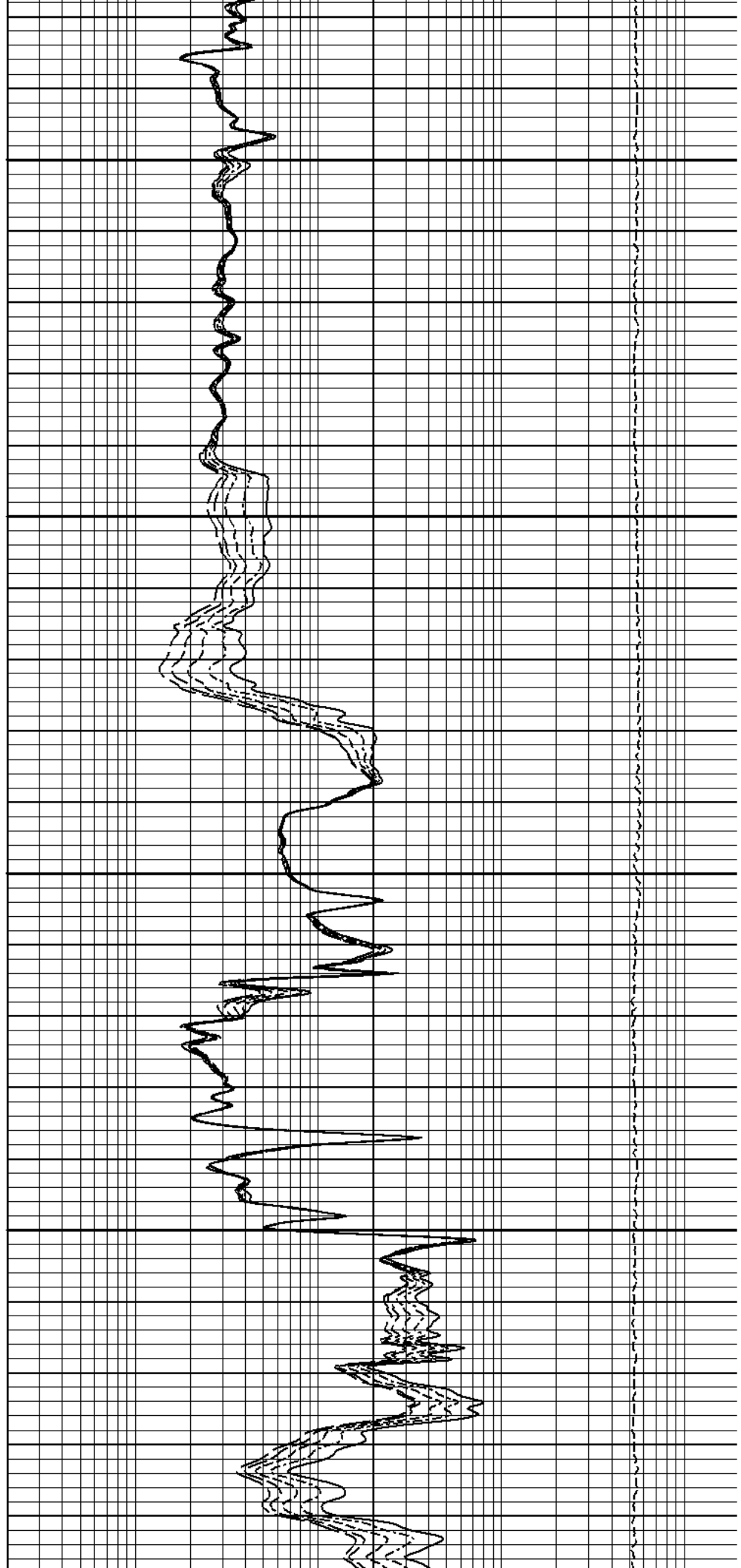
3500

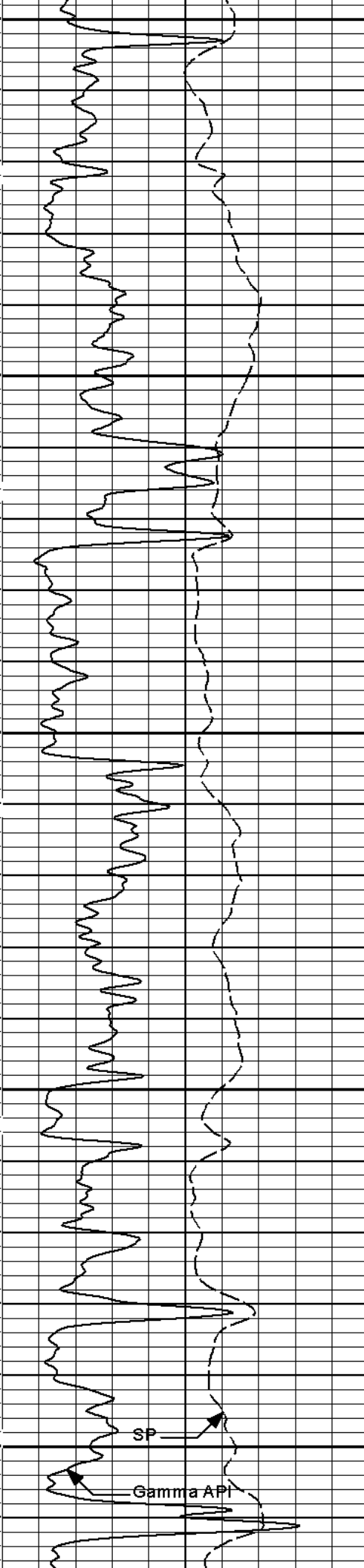




3600

3700





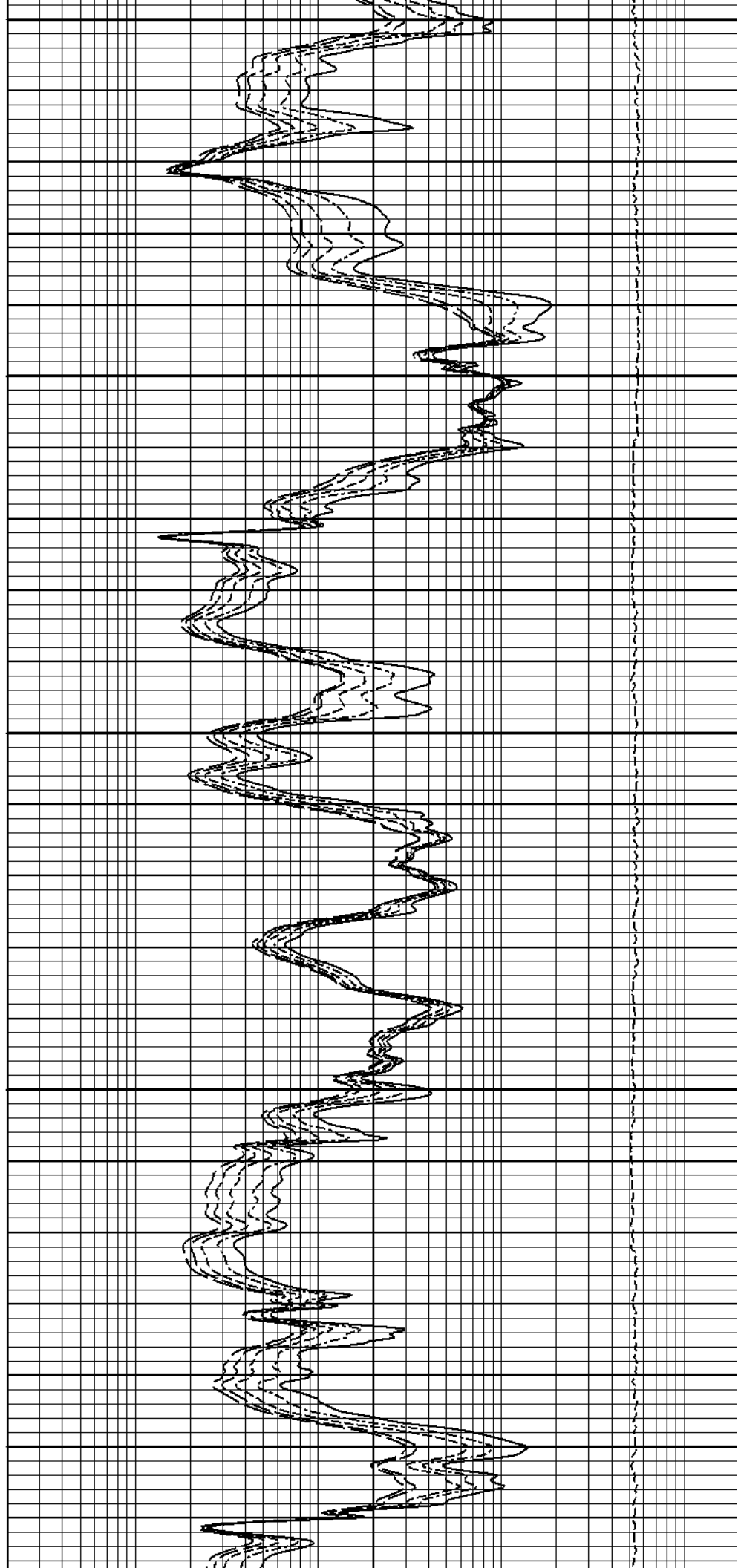
3800

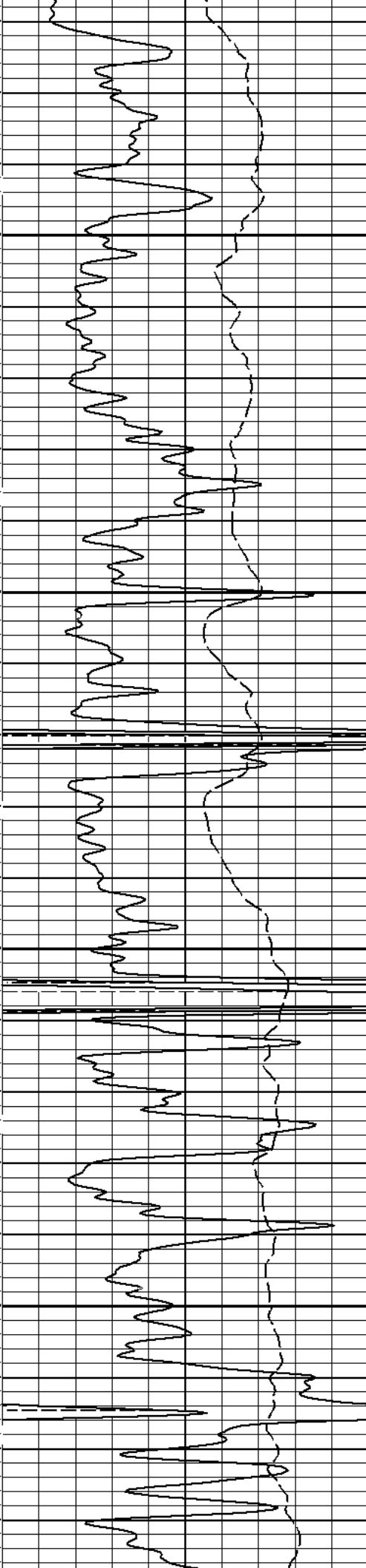
3900

4000

SP

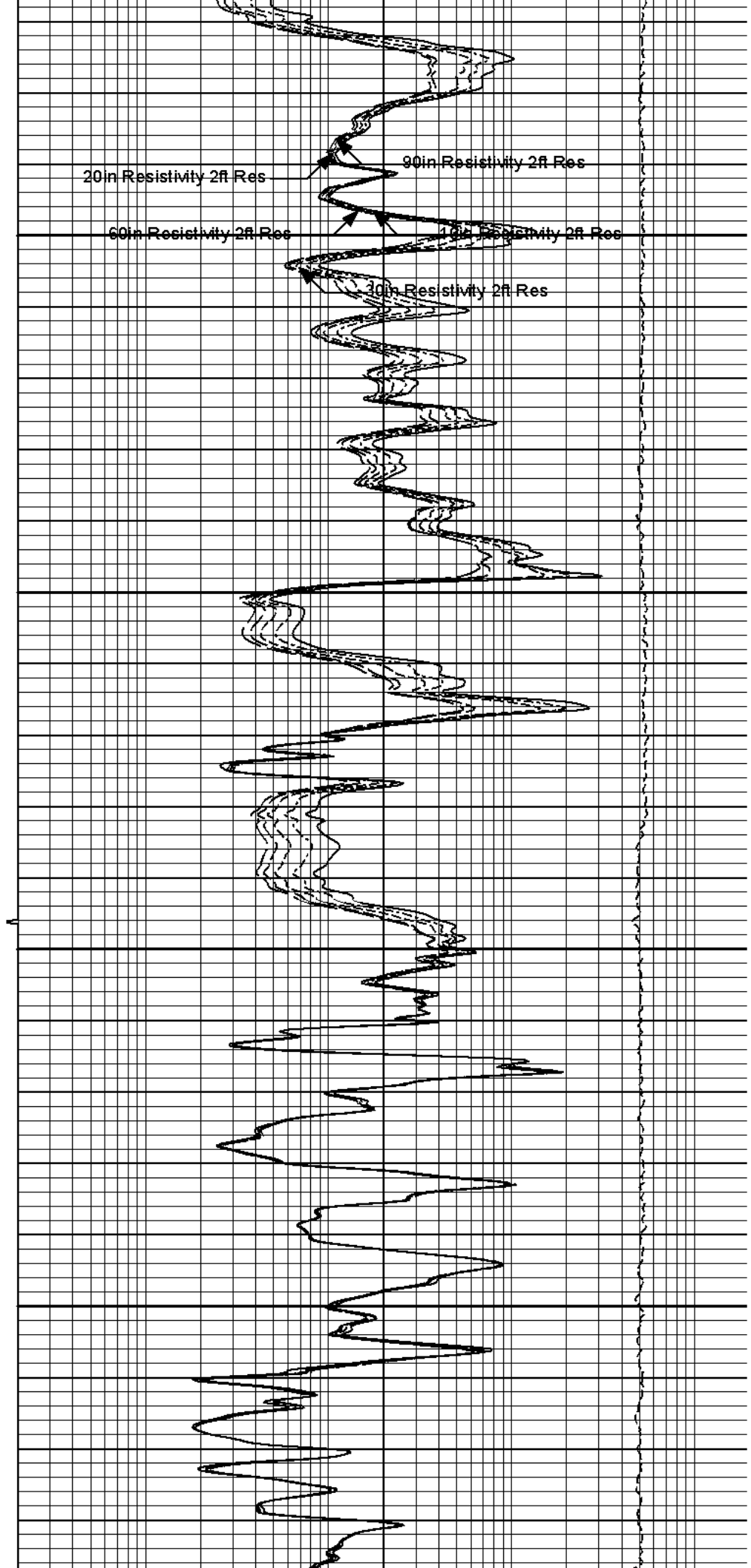
Gamma API





4100

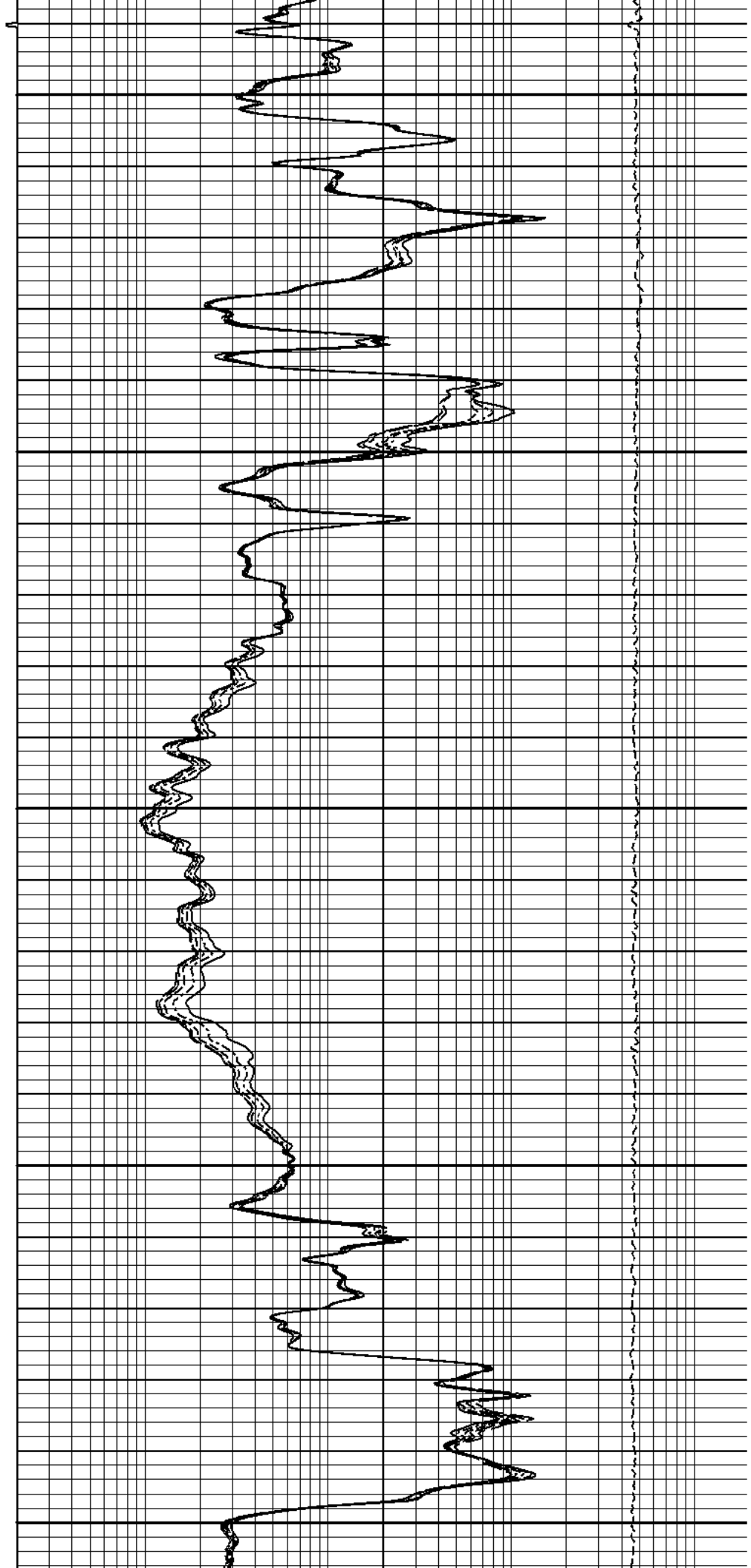
4200

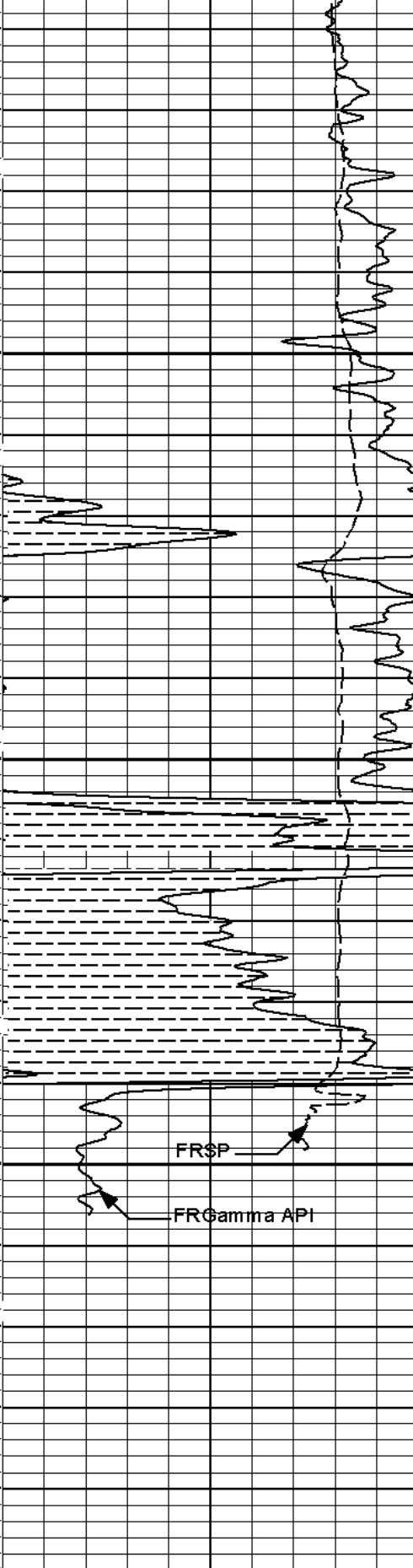




4300

4400

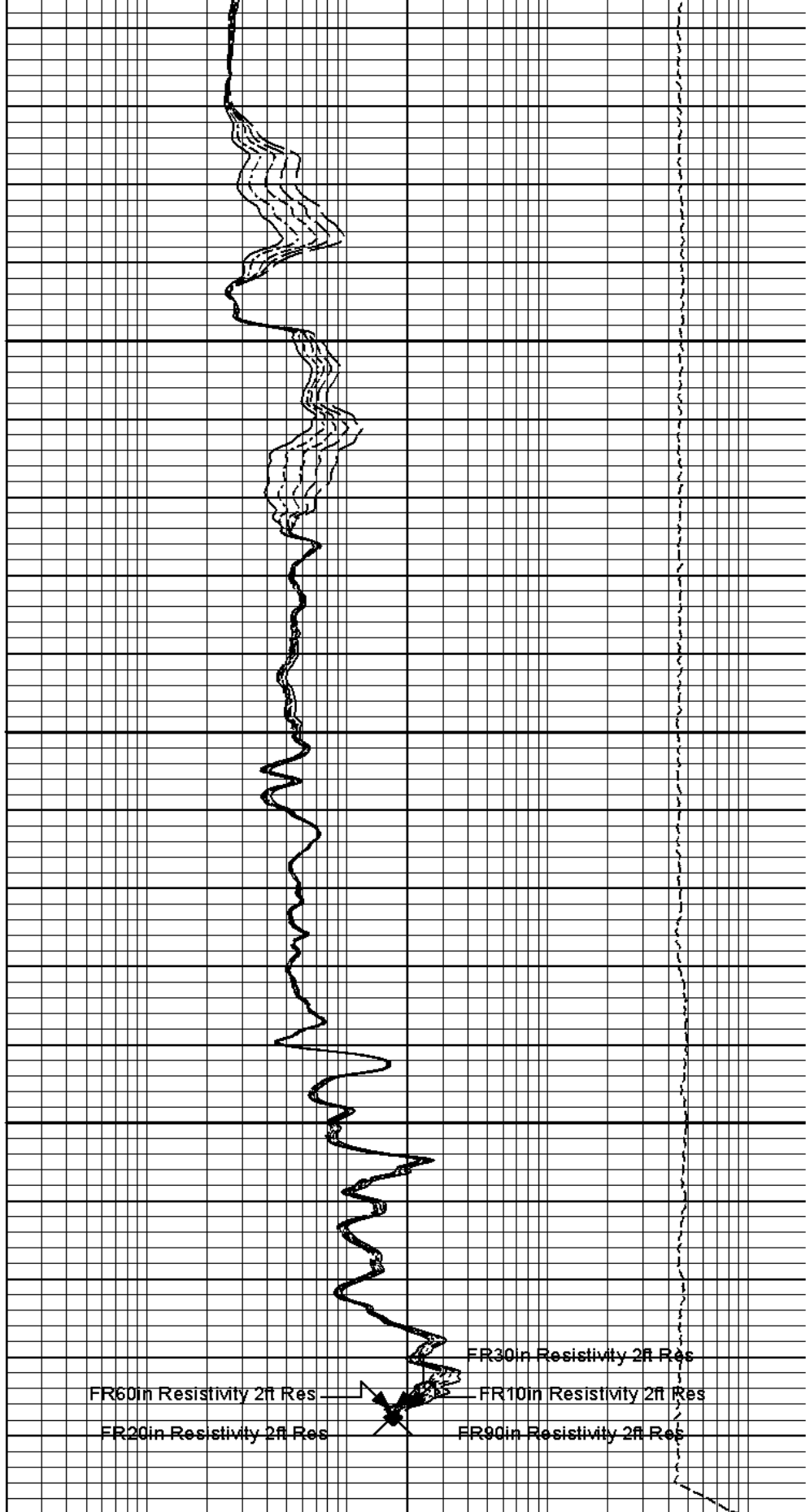




4500

4600

TD



FR60in Resistivity 2ft Res

FR30in Resistivity 2ft Res

FR10in Resistivity 2ft Res

FR20in Resistivity 2ft Res

FR90in Resistivity 2ft Res

SP	MD	10K	Tension	0
-20[+	1 : 240		pounds	
	ft			
0	Tension Pull	0.2	10in Resistivity 2ft Res	2000
Gamma API	10		ohmm	
150	0			
api				
SHALE	Tension Pull	0.2	20in Resistivity 2ft Res	2000

		ohmm	
	0.2	30in Resistivity 2ft Res	2000
		ohm-metre	
	0.2	60in Resistivity 2ft Res	2000
		ohmm	
	0.2	90in Resistivity 2ft Res	2000
		ohmm	

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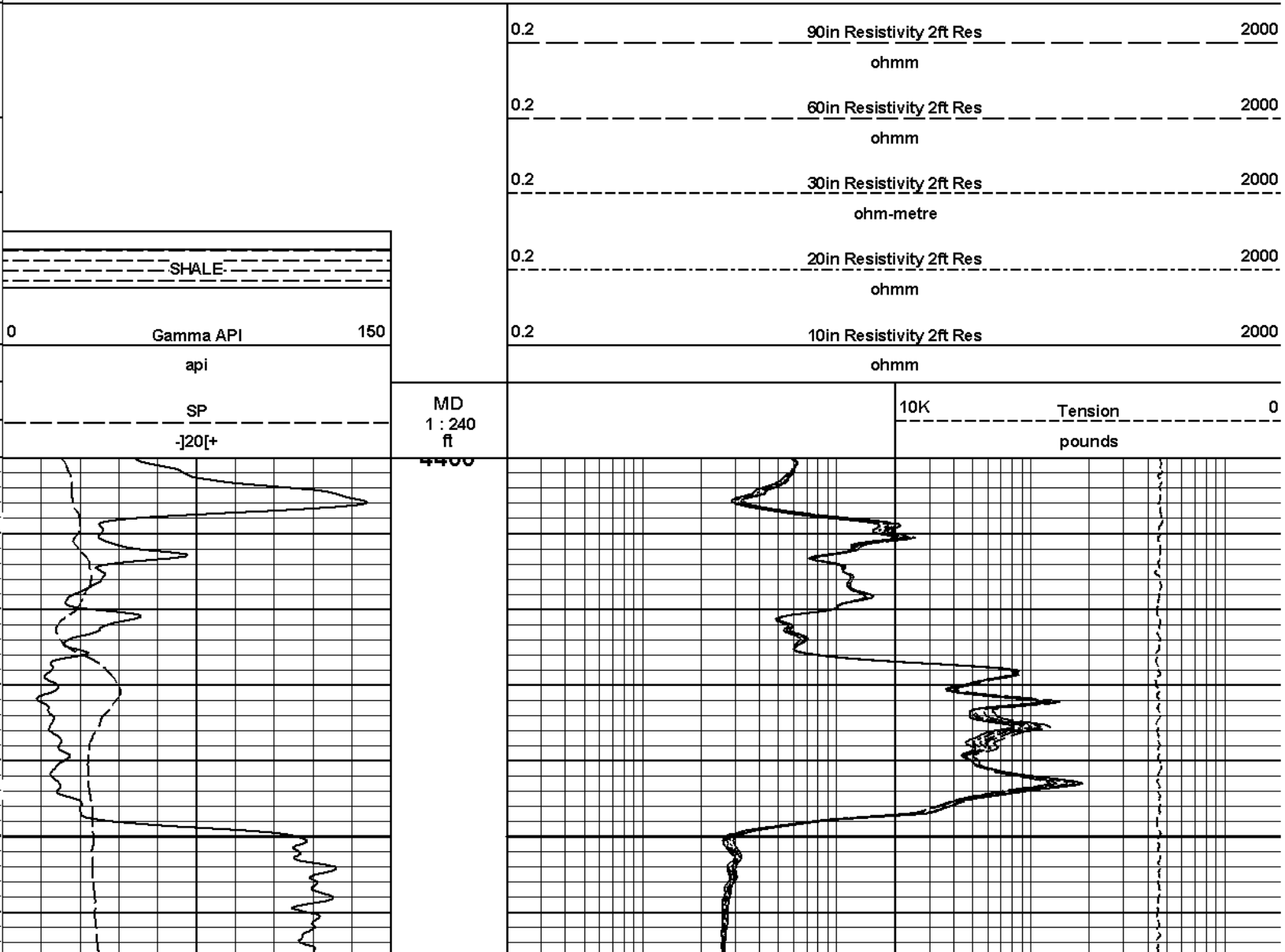
Plot Time: 07-Jul-11 03:18:35
Plot Range: 3250 ft to 4650.17 ft
Data: WHELAN_V1_29\Well Based\DAQ-0001-003\
Plot File: \\LOCAL-WHELAN_V1_29\Well Based\ACRT\ACRT_5_main_lib

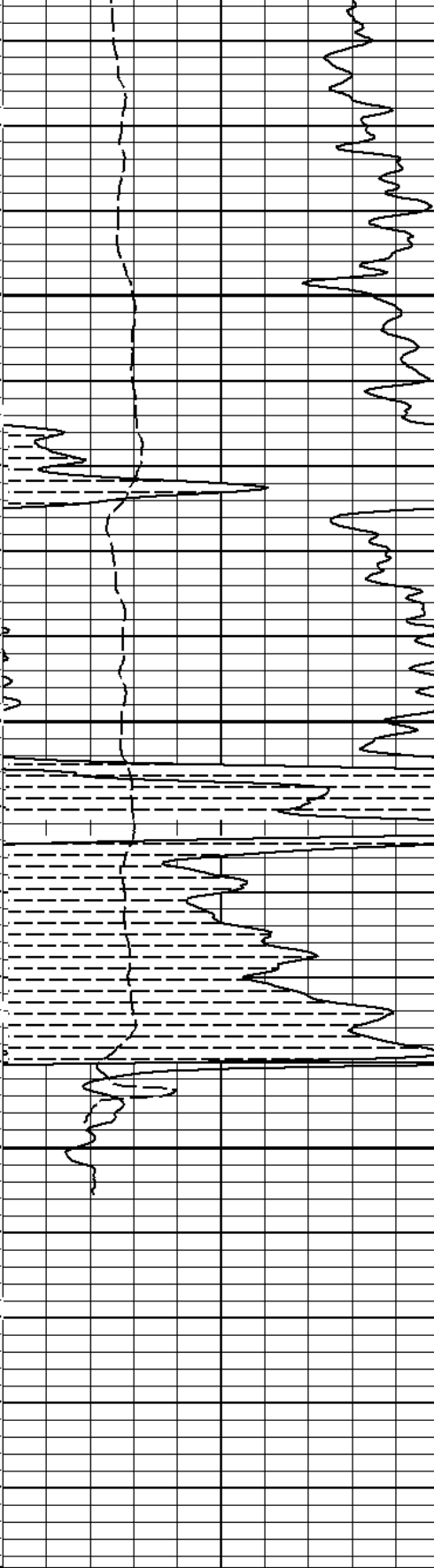
5 INCH MAIN LOG

HALLIBURTON

Plot Time: 07-Jul-11 03:18:35
Plot Range: 4400 ft to 4649.42 ft
Data: WHELAN_V1_29\Well Based\DAQ-0001-002\
Plot File: \\LOCAL-WHELAN_V1_29\Well Based\ACRT\ACRT_5_repeat_lib

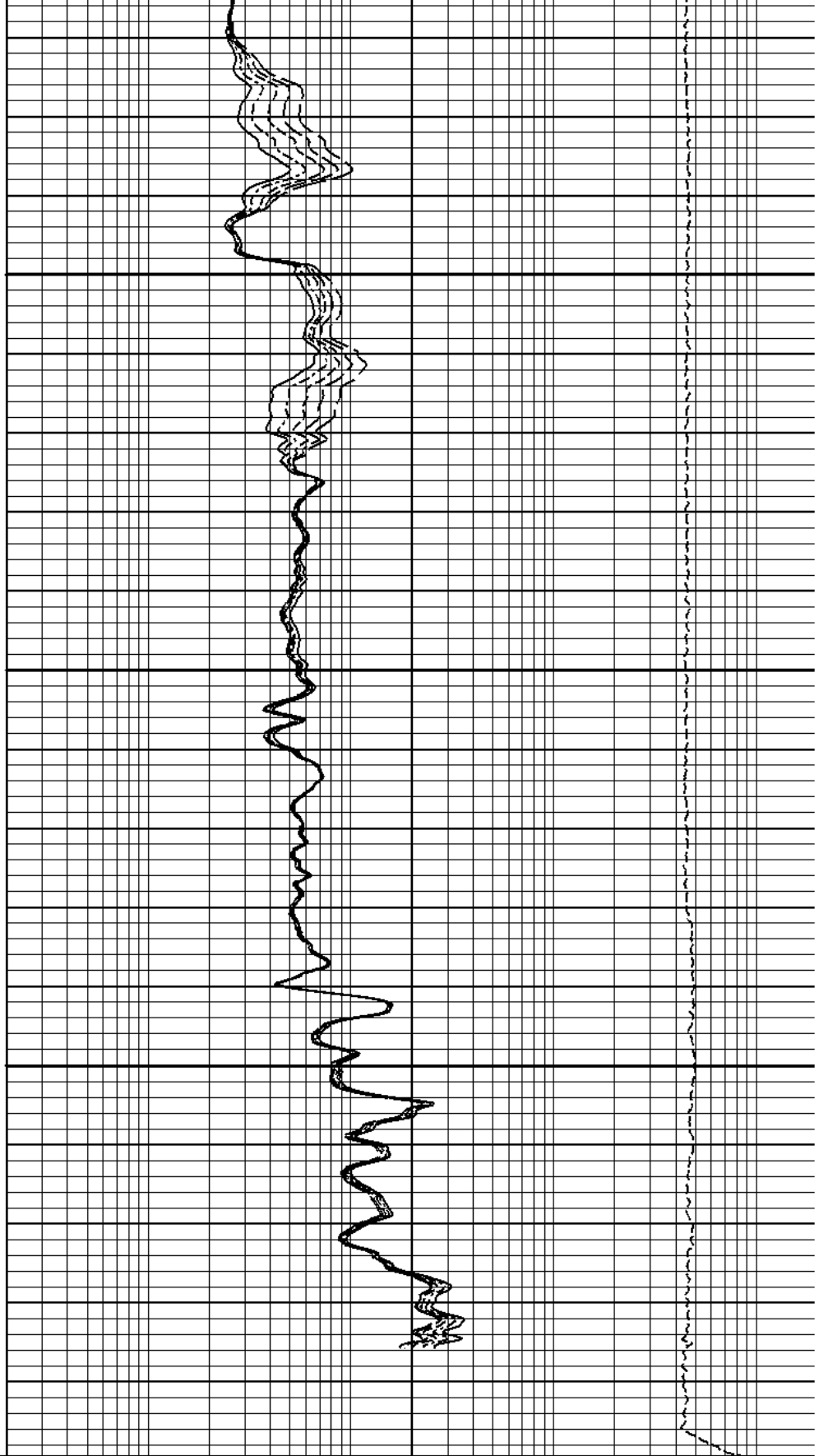
REPEAT SECTION





4500

4600



SP		
- 20 +		
0	Gamma API	150
api		
SHALE		

MD
1 : 240
ft

0.2	10in Resis
	oh
0.2	20in Resis
	oh

10K	Tension	0
pounds		
Activity 2ft Res		2000
mm		
Activity 2ft Res		2000
mm		

	ohm-metre	
0.2	60in Resistivity 2ft Res	2000
	ohmm	
0.2	90in Resistivity 2ft Res	2000
	ohmm	

HALLIBURTON

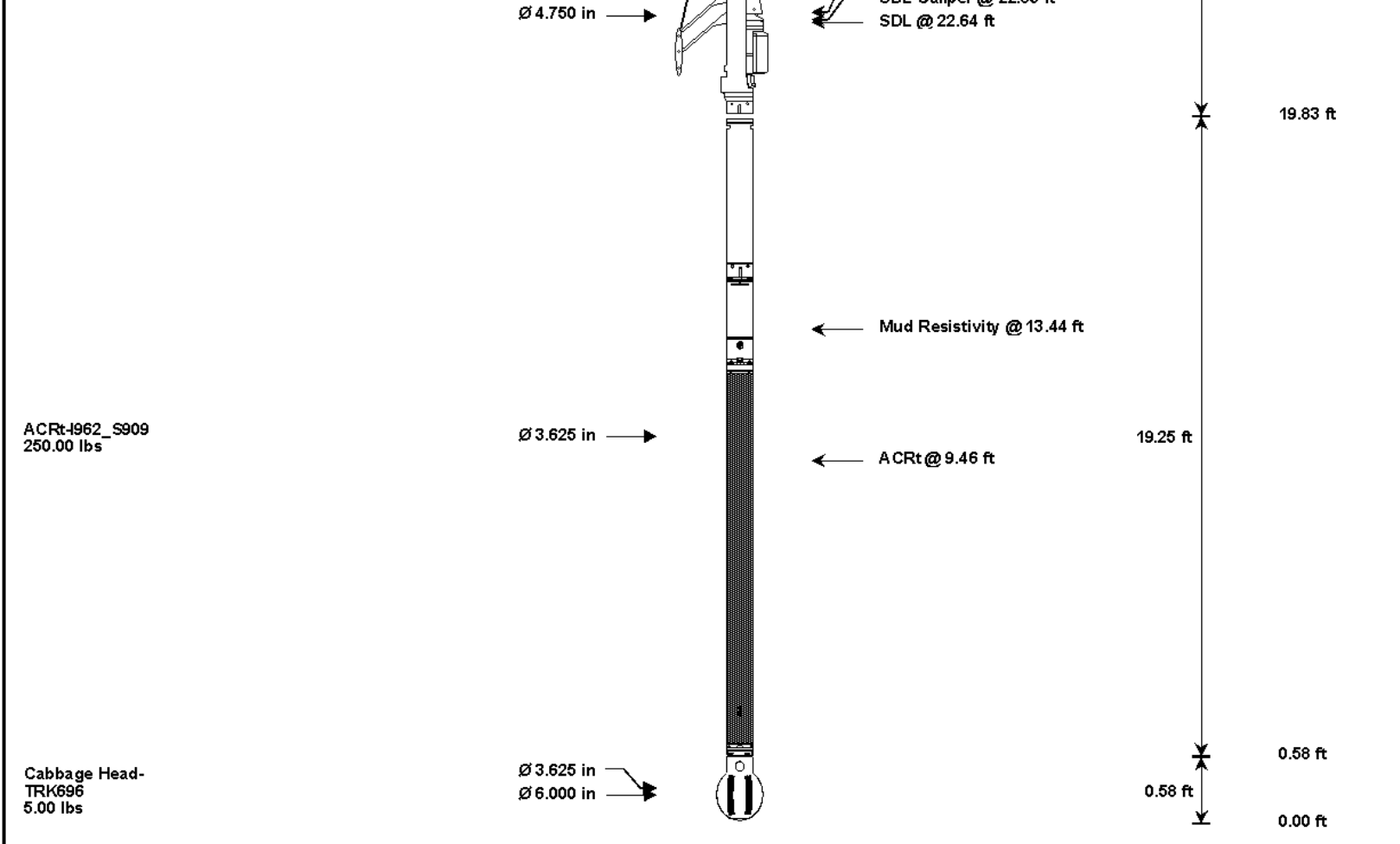
Plot Time: 07-Jul-11 03:18:40
Plot Range: 4400 ft to 4649.42 ft
Data: WHELAN_V1_29\Well Based\DAQ-0001-002\
Plot File: \\LOCAL-WHELAN_V1_29\Well Based\ACRT\ACRT_5_repeat.lib

REPEAT SECTION

HALLIBURTON

TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
CH_HOS-CH_696 37.50 lbs		Ø 2.750 in →		← Temperature @ 55.54 ft	3.03 ft	56.57 ft
XOHD-TRK696 20.00 lbs		Ø 2.750 in → Ø 3.625 in →			0.95 ft	53.54 ft
SP Sub-PROT01 60.00 lbs		Ø 3.625 in →		← SP @ 50.81 ft	3.74 ft	52.59 ft
						48.85 ft
GTET-11048627 165.00 lbs		Ø 3.625 in →		← GammaRay @ 42.79 ft	8.52 ft	
						40.33 ft
DSNT-11055304 174.00 lbs	DSN Decentralizer- 10755066 6.60 lbs	Ø 3.625 in* → Ø 3.625 in →		← DSN Far @ 33.39 ft ← DSN Near @ 32.64 ft	9.69 ft	
						30.64 ft
SDLT-104_P84 360.00 lbs		Ø 4.500 in →		SDL Microlog @ 22.83 ft SDL Caliper @ 22.65 ft	10.81 ft	



Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max. Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	CH_696	37.50	3.03	53.54	300.00
XOHD	Hostile to Dits Cross Over	TRK696	20.00	0.95	52.59	300.00
SP	SP Sub	PROT01	60.00	3.74	48.85	300.00
GTET	Gamma Telemetry Tool	11048627	165.00	8.52	40.33	60.00
DSNT	Dual Spaced Neutron	11055304	174.00	9.69	30.64	60.00
DCNT	DSN Decentralizer	10755066	6.60	5.13	33.97	300.00
SDLT	Spectral Density Tool	I04_P84	360.00	10.81	19.83	60.00
ACRt	Array Compensated True Resistivity	I962_S909	250.00	19.25	0.58	300.00
CBHD	Cabbage Head	TRK696	5.00	0.58	0.00	300.00
Total			1,078.10	56.57		
* Not included in Total Length and Length Accumulation.						
Data: WHELAN_V1_29\0001 SP-GTET-DSN-SDL-ACRT-CHNDLE						
Date: 07-Jul-11 00:08:41						

HALLIBURTON									
CALIBRATION REPORT									
ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION									
Tool Name:		ACRt - I962_S909				Reference Calibration Date:		03-May-11 14:28:43	
Engineer:		C. MARLOWE				Calibration Date:		14-Jun-11 12:22:56	
Software Version:		WL INSITE R3.2.5 (Build 2)				Calibration Version:		1	
TYPICAL GAIN RANGE									
Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.0092	1.05	0.95	1.0164	1.05	0.95	1.0153	1.05
A2 (50")	0.95	1.0324	1.05	0.95	1.0414	1.05	0.95	1.0436	1.05

A2 (50")	0.95	1.0024	1.05	0.95	1.0103	1.05	0.95	1.0089	1.05
A3 (29")	0.95	1.0045	1.05	0.95	1.0103	1.05	0.95	1.0089	1.05
A4 (17")	0.95	1.0048	1.05	0.95	1.0097	1.05	0.95	1.0101	1.05
A5 (10")	N/A	N/A	N/A	0.95	1.0198	1.05	0.95	1.0193	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.9973	1.05	0.95	0.9969	1.05

TYPICAL SONDE OFFSET RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-0.654	2	-6	-3.605	-2	-8	-4.455	-2
A2 (50")	-7	-1.760	-1	-6	-3.423	-2	-7	-4.210	-2
A3 (29")	-27	-14.677	-9	-9	-4.421	-3	-7	-2.557	-1
A4 (17")	-180	-101.481	-60	-45	-31.116	-15	-39	-26.047	-13
A5 (10")	N/A	N/A	N/A	-150	-101.037	-50	-80	-45.913	-10
A6 (6")	N/A	N/A	N/A	175	286.578	525	90	150.035	270

TRANSMITTER CURRENT GAIN

R-MUD VERIFICATION

Signal	Lower	R	Upper	Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
12K	0.6	0.9283	1.3	Mud Cell	0.95	1.002	1.05
36K	1.0	1.3668	2.0				
72K	1.0	1.5818	2.0				

CALIBRATION SUMMARY

Sensor	Shop	Field	Post	Difference	Tolerance	Units
ACRT-I962_S909						
Mud Cell	1.002	-----	-----	0.000	-----	ohm-m

Data: WHELAN_V1_29\0001 SP-GTET-DSN-SDL-ACRT-CHVdle

Date: 07-Jul-11 00:10:19

HALLIBURTON

PARAMETERS REPORT

Depth (ft)	Tool Name	Mnemonic	Description	Value	Units
TOP					
	DSNT	DNOK	Process DSN?	No	
	SDLT	DNOK	Process Density?	No	
	SDLT	MLOK	Process MicroLog Outputs?	No	
3240.00					
	SHARED	BS	Bit Size	7.875	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Water	
	SHARED	MDWT	Borehole Fluid Weight	9.000	ppg
	SHARED	WAGT	Weighting Agent	Barite	
	SHARED	BSAL	Borehole salinity	0.00	ppm
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	RMUD	Mud Resistivity	0.330	ohmm
	SHARED	TRM	Temperature of Mud	75.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	5.500	in
	SHARED	ST	Surface Temperature	75.0	degF

SHARED	TD	Total Well Depth	4646.00	ft
SHARED	BHT	Bottom Hole Temperature	120.0	degF
SHARED	SVTM	Navigation and Survey Master Tool	NONE	
SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
SHARED	TEMM	Temperature Master Tool	NONE	
SHARED	BHSM	Borehole Size Master Tool	NONE	
GTET	GROK	Process Gamma Ray?	Yes	
GTET	GRSO	Gamma Tool Standoff	0.000	in
GTET	GEOK	Process Gamma Ray EVR?	No	
GTET	TPOS	Tool Position	Centered	
DSNT	DNOK	Process DSN?	Yes	
DSNT	DEOK	Process DSN EVR?	No	
DSNT	NLIT	Neutron Lithology	Limestone	
DSNT	DNSO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
DSNT	DNTP	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
SDLT	DNOK	Process Density?	Yes	
SDLT	DNOK	Process Density EVR?	No	
SDLT	CB	Logging Calibration Blocks?	No	
SDLT	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT	DTWN	Disable temperature warning	No	
SDLT	DMA	Formation Density Matrix	2.710	g/cc
SDLT	DFL	Formation Density Fluid	1.000	g/cc
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT	MLOK	Process MicroLog Outputs?	Yes	
ACRT	RTOK	Process ACRT?	Yes	
ACRT	MNSO	Minimum Tool Standoff	1.50	in
ACRT	TCS1	Temperature Correction Source	FP Lwr & FP Up	
ACRT	TPOS	Tool Position	Free Hanging	
ACRT	RMOP	Rmud Source	Mud Cell	
ACRT	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRT	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRT	THQY	Threshold Quality	0.50	

HALLIBURTON

INPUTS, DELAYS AND FILTERS TABLE

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
CH_HOS				
DHTN	DownholeTension	0.00	BLK	0.000
SP Sub				
PLTC	Plot Control Mask	50.81	NO	
SP	Spontaneous Potential	50.81	BLK	1.250
SPR	Raw Spontaneous Potential	50.81	NO	
SPO	Spontaneous Potential Offset	50.81	NO	

SPFO	Spontaneous Potential Offset	30.81	NO	
GTET				
TPUL	Tension Pull	42.79	NO	
GR	Natural Gamma Ray API	42.79	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	42.79	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	42.79	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	32.54	NO	
RNDS	Near Detector Telemetry Counts	32.64	BLK	1.417
RFDS	Far Detector Telemetry Counts	33.39	TRI	0.583
DNTT	DSN Tool Temperature	32.64	NO	
DSNS	DSN Tool Status	32.54	NO	
ERND	Near Detector Telemetry Counts EVR	32.64	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	33.39	BLK	0.000
ENTM	DSN Tool Temperature EVR	32.64	NO	
SDLT				
TPUL	Tension Pull	22.64	NO	
NAB	Near Above	22.46	BLK	0.920
NHI	Near Cesium High	22.46	BLK	0.920
NLO	Near Cesium Low	22.46	BLK	0.920
NVA	Near Valley	22.46	BLK	0.920
NBA	Near Barite	22.46	BLK	0.920
NDE	Near Density	22.46	BLK	0.920
NPK	Near Peak	22.46	BLK	0.920
NLI	Near Lithology	22.46	BLK	0.920
NBAU	Near Barite Unfiltered	22.46	BLK	0.250
NLIU	Near Lithology Unfiltered	22.46	BLK	0.250
FAB	Far Above	22.81	BLK	0.250
FHI	Far Cesium High	22.81	BLK	0.250
FLO	Far Cesium Low	22.81	BLK	0.250
FVA	Far Valley	22.81	BLK	0.250
FBA	Far Barite	22.81	BLK	0.250
FDE	Far Density	22.81	BLK	0.250
FPK	Far Peak	22.81	BLK	0.250
FLI	Far Lithology	22.81	BLK	0.250
PTMP	Pad Temperature	22.65	BLK	0.920
NHV	Near Detector High Voltage	19.83	NO	
FHV	Far Detector High Voltage	19.83	NO	
ITMP	Instrument Temperature	19.83	NO	
DDHV	Detector High Voltage	19.83	NO	
TPUL	Tension Pull	22.65	NO	
PCAL	Pad Caliper	22.65	TRI	0.250
ACAL	Arm Caliper	22.65	TRI	0.250
TPUL	Tension Pull	22.83	NO	
MINV	Microlog Lateral	22.83	BLK	0.750
MNOR	Microlog Normal	22.83	BLK	0.750
ACRt				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000

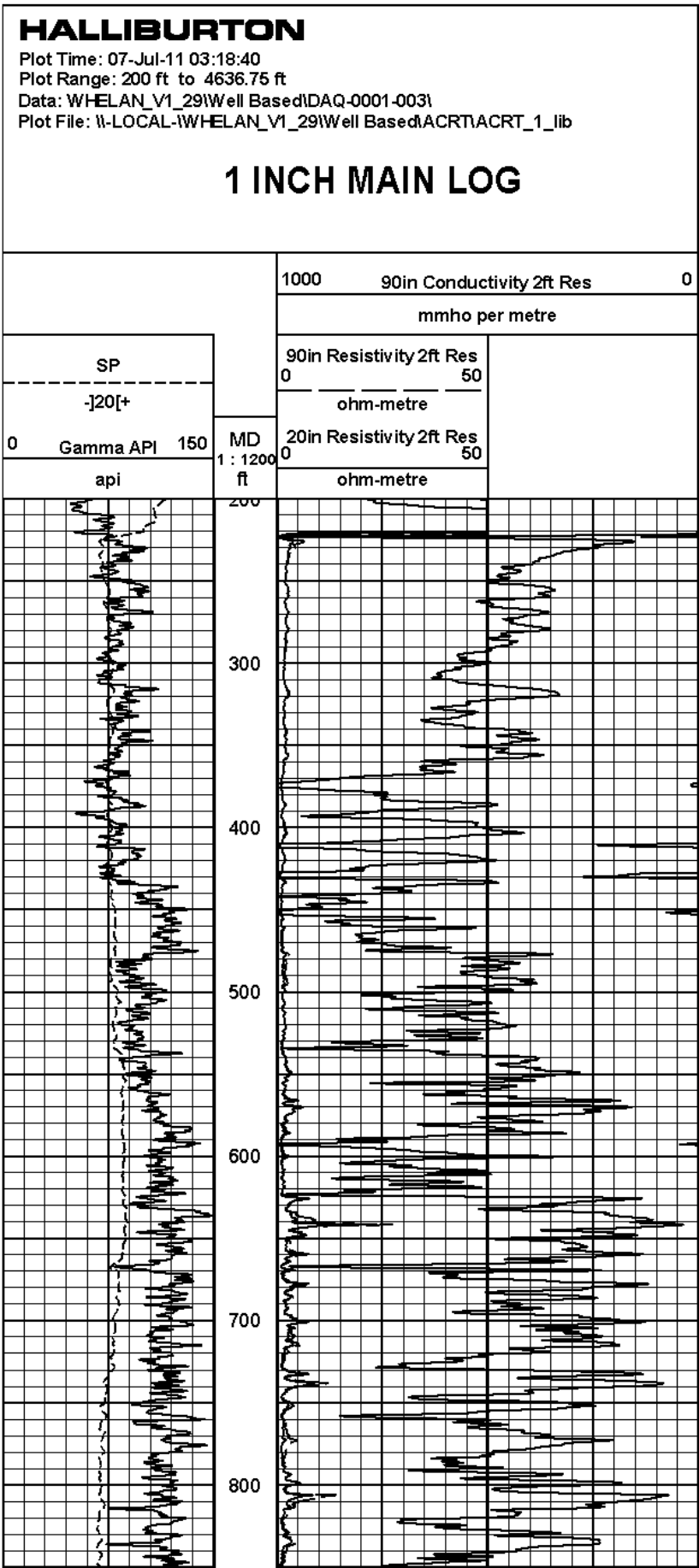
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000
F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	

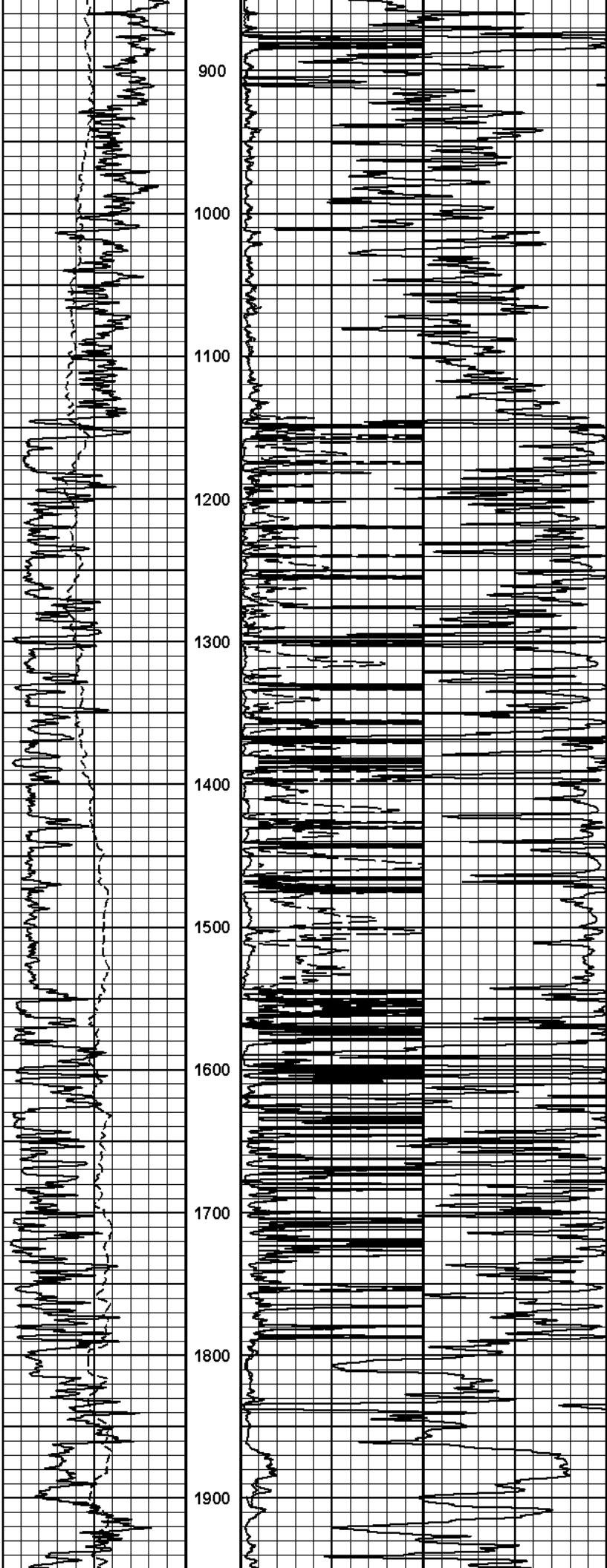
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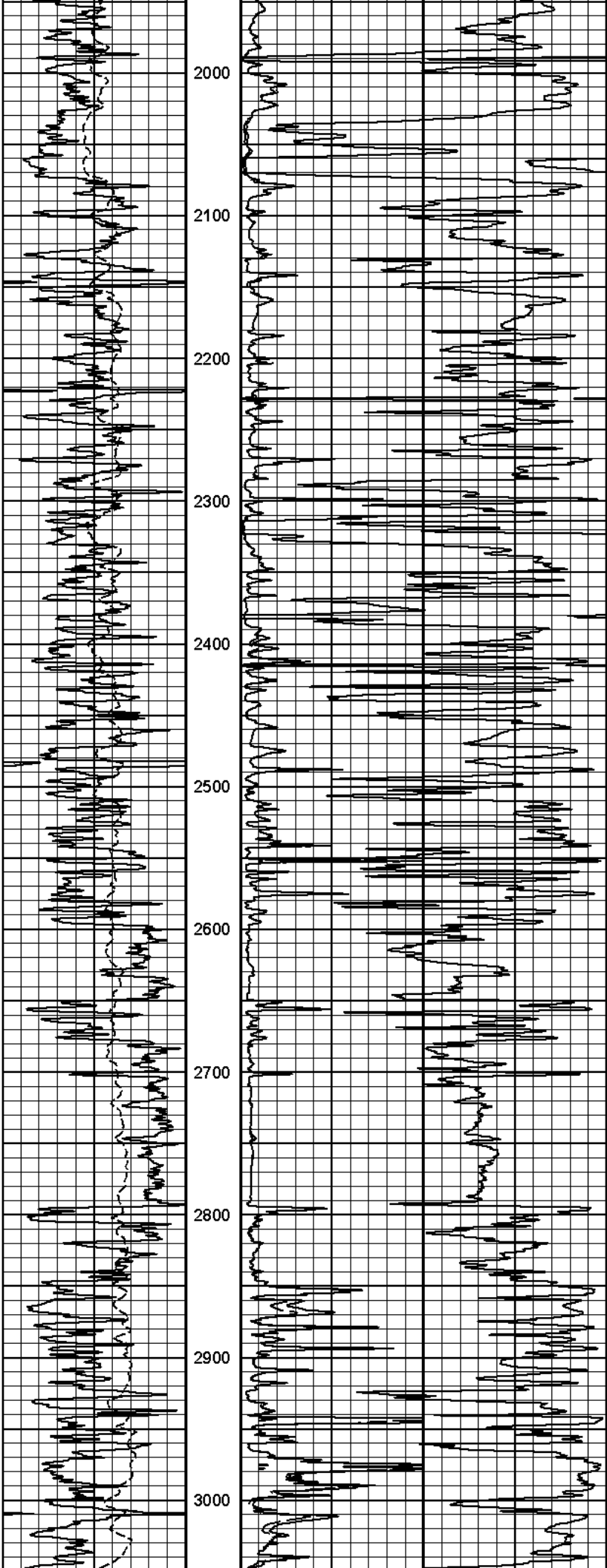
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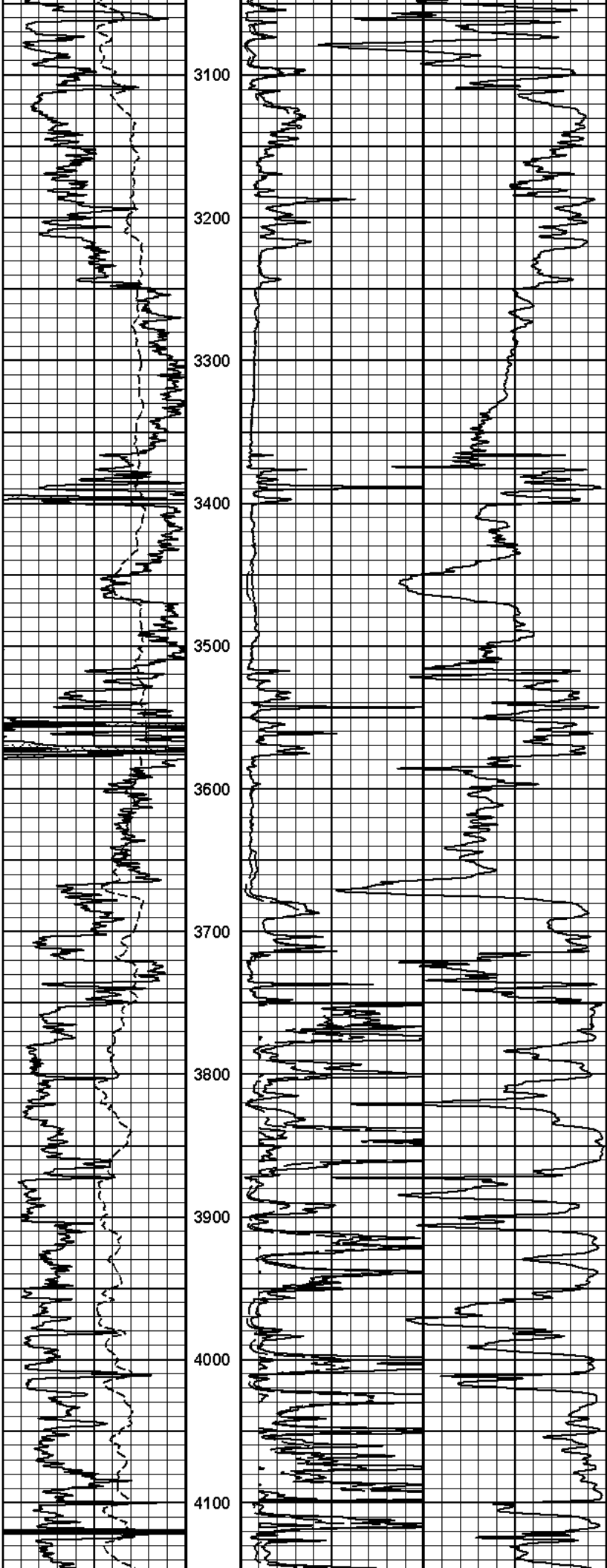
COMPANY	VAL ENERGY INC
WELL	WHELAN V1-29
FIELD	UNKNOWN

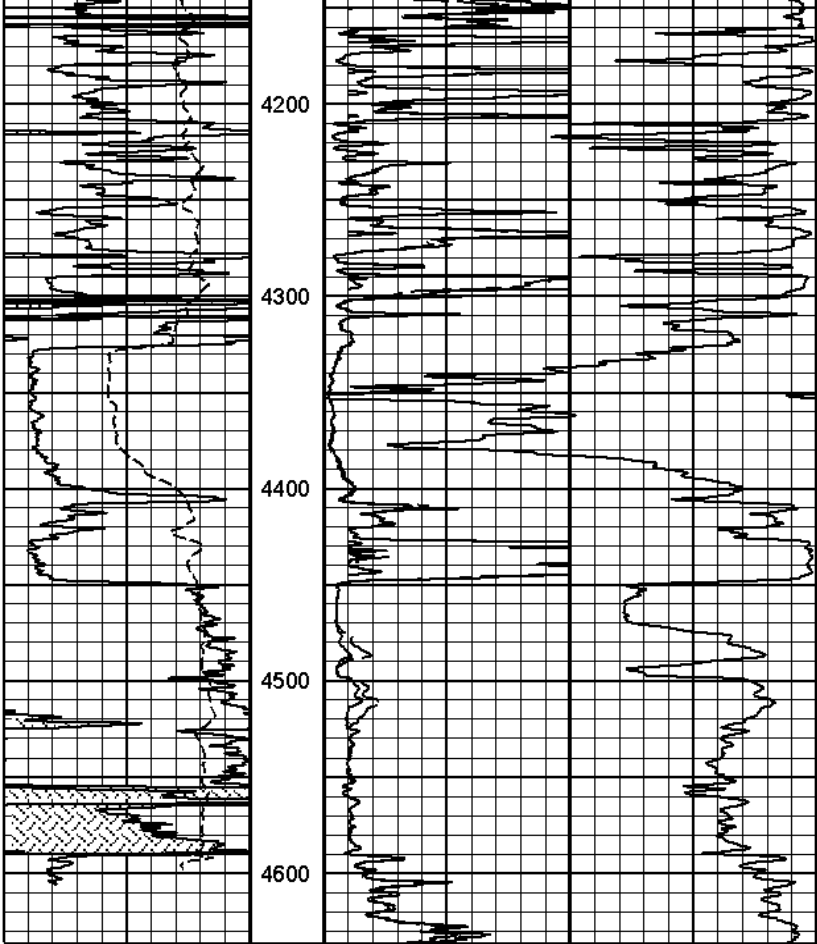
FIELD	UNKNOWN		
COUNTY	BARBER	STATE	KANSAS
HALLIBURTON		ARRAY COMPENSATED TRUE RESISTIVITY LOG	











0	Gamma API	150	MD	20in Resistivity 2ft Res	
	api		1 : 1200	0 50	
			ft	ohm-metre	
	SP			90in Resistivity 2ft Res	
				0 50	
				ohm-metre	
				1000	90in Conductivity 2ft Res 0
					mmho per metre

HALLIBURTON

Plot Time: 07-Jul-11 03:18:44
Plot Range: 200 ft to 4636.75 ft
Data: WHELAN_V1_29\Well Based\DAQ-0001-003\
Plot File: \\-LOCAL-WHELAN_V1_29\Well Based\ACRT\ACRT_1.lib

1 INCH MAIN LOG