



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company R & B Oil & Gas, Inc.		
15-007-23753-00-00	Well Fullerton A #1		
	Field Wildcat		
	County Barber	State	Kansas
	Location	SE SW 660' FSL / 1980' FWL	Other Services CNL / CDL
	Sec: 27	Twp: 34S	Rge: 10W
Permanent Datum	Ground Level	Elevation 1318	
Log Measured From	Kelly Bushing	9 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing	K.B. 1327 D.F. 1318 G.L. 1318	
Date	8/29/2011		
Run Number	One		
Depth Driller	5311		
Depth Logger	5306		
Bottom Logged Interval	5305		
Top Log Interval	250		
Casing Driller	8.625 @ 270		
Casing Logger	269		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	10,000		
Density / Viscosity	9.5 45		
pH / Fluid Loss	11.0 12.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	0.60 @ 95		
Rmf @ Meas. Temp	0.45 @ 95		
Rmc @ Meas. Temp	0.81 @ 95		
Source of Rmf / Rmc	Charts		
Rm @ BHT	0.44 @ 129		
Operating Rig Time	3 Hours		
Max Rec. Temp. F	129		
Equipment Number	15		
Location	Hays		
Recorded By	R. Barnhart		
Witnessed By	Tim Pierce		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Hazelton, KS:
S on Tri-City Rd. Rattlesnake Rd,
1/2E, N into

Database File: c:\warrior\data\r&b_fullerton a #1\r&bhd.db
Dataset Pathname: dil/rbmain
Presentation Format: dil2in
Dataset Creation: Mon Aug 29 16:26:42 2011
Charted by: Depth in Feet scaled 1:600

Charted by: Depth in Feet scaled 1:1000

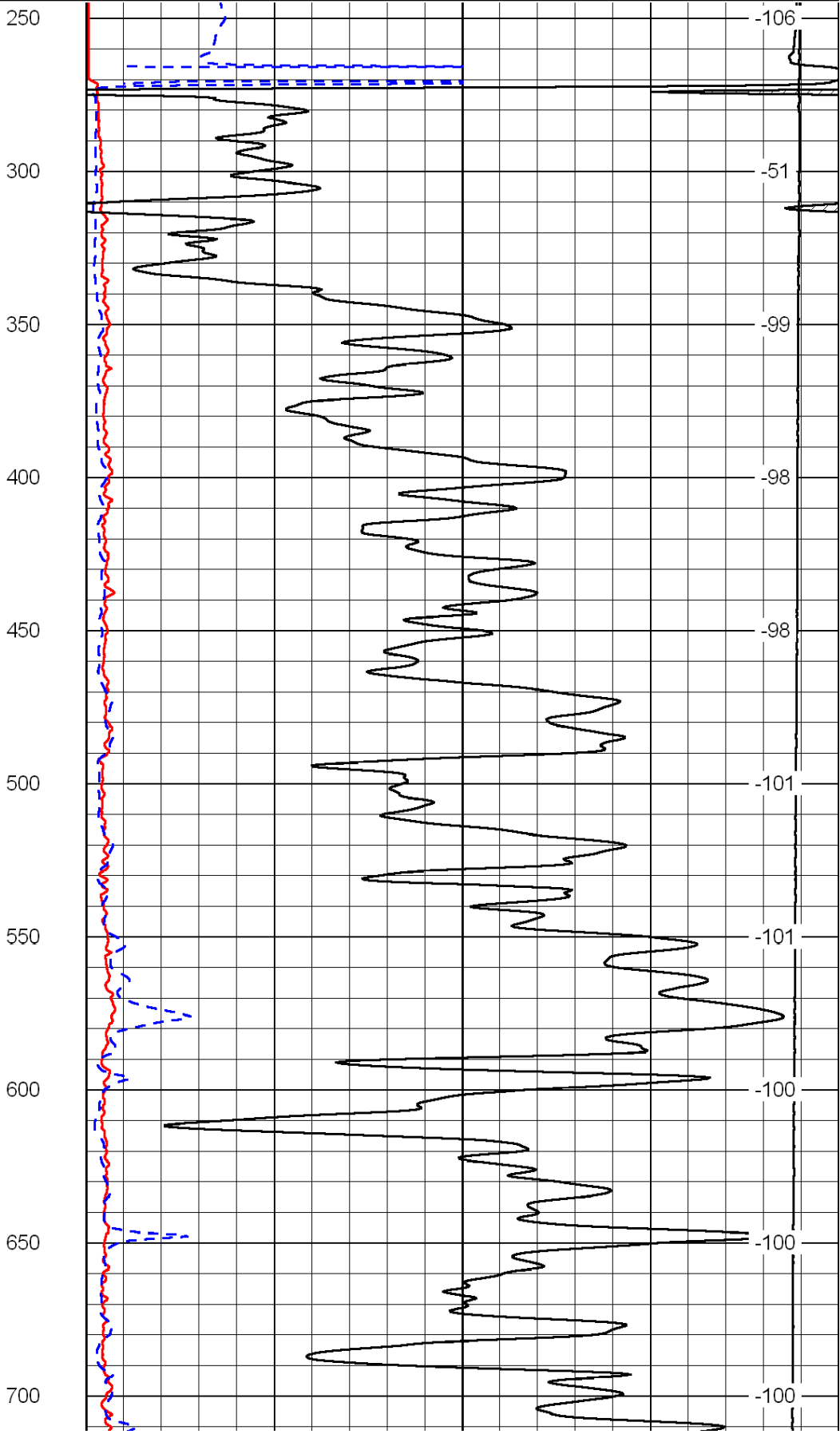
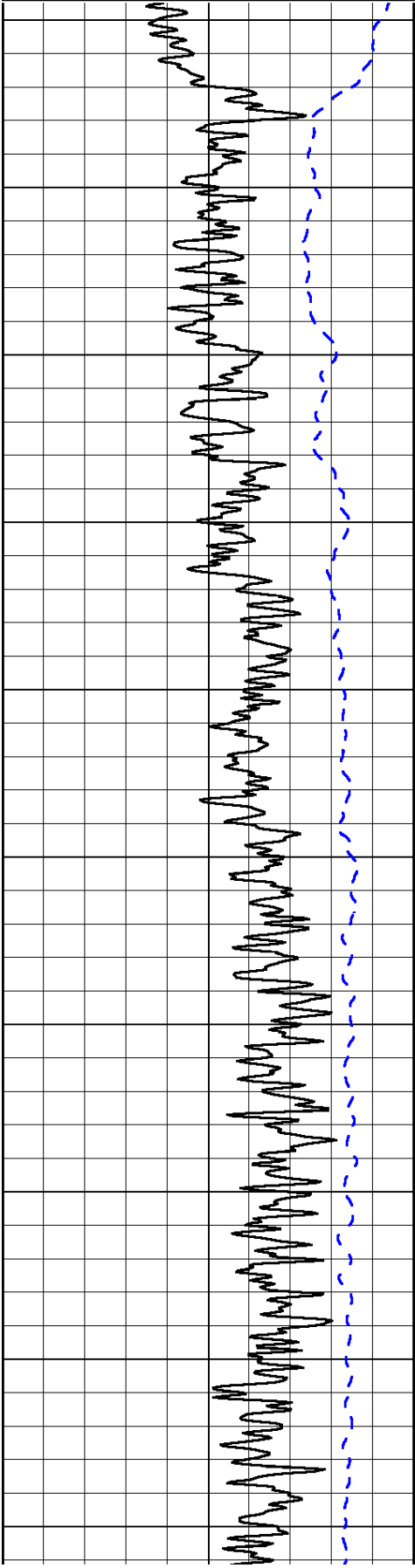
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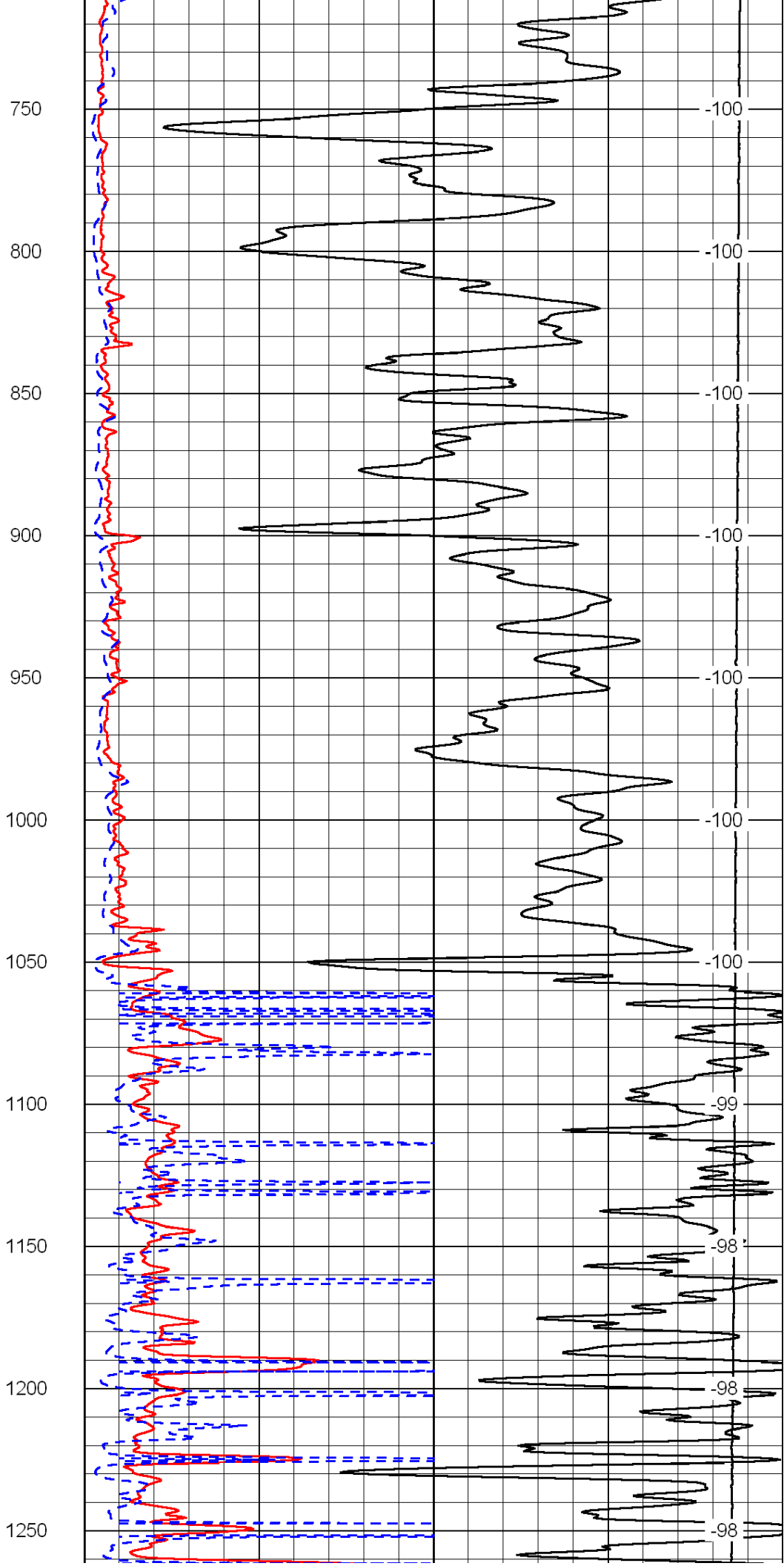
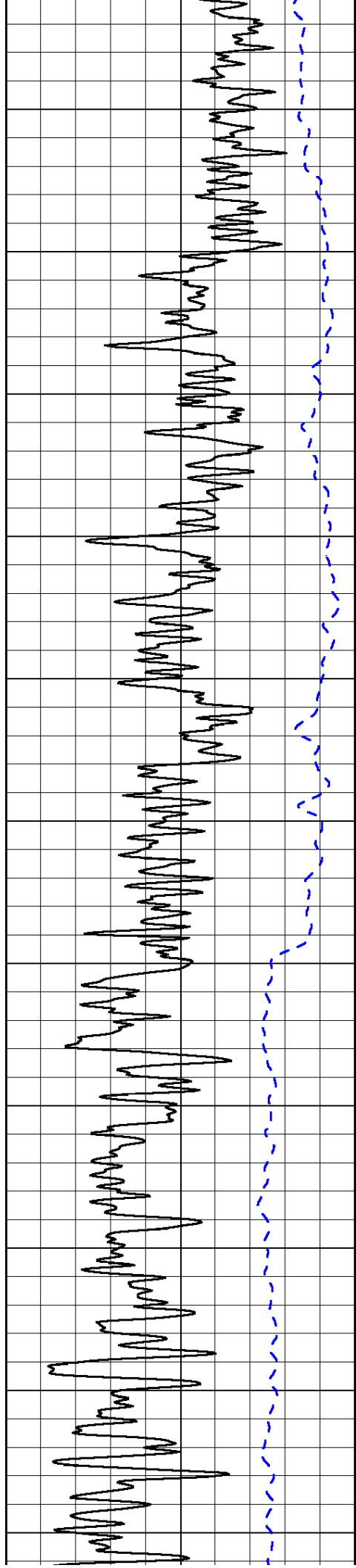
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0	Deep Resistivity	50

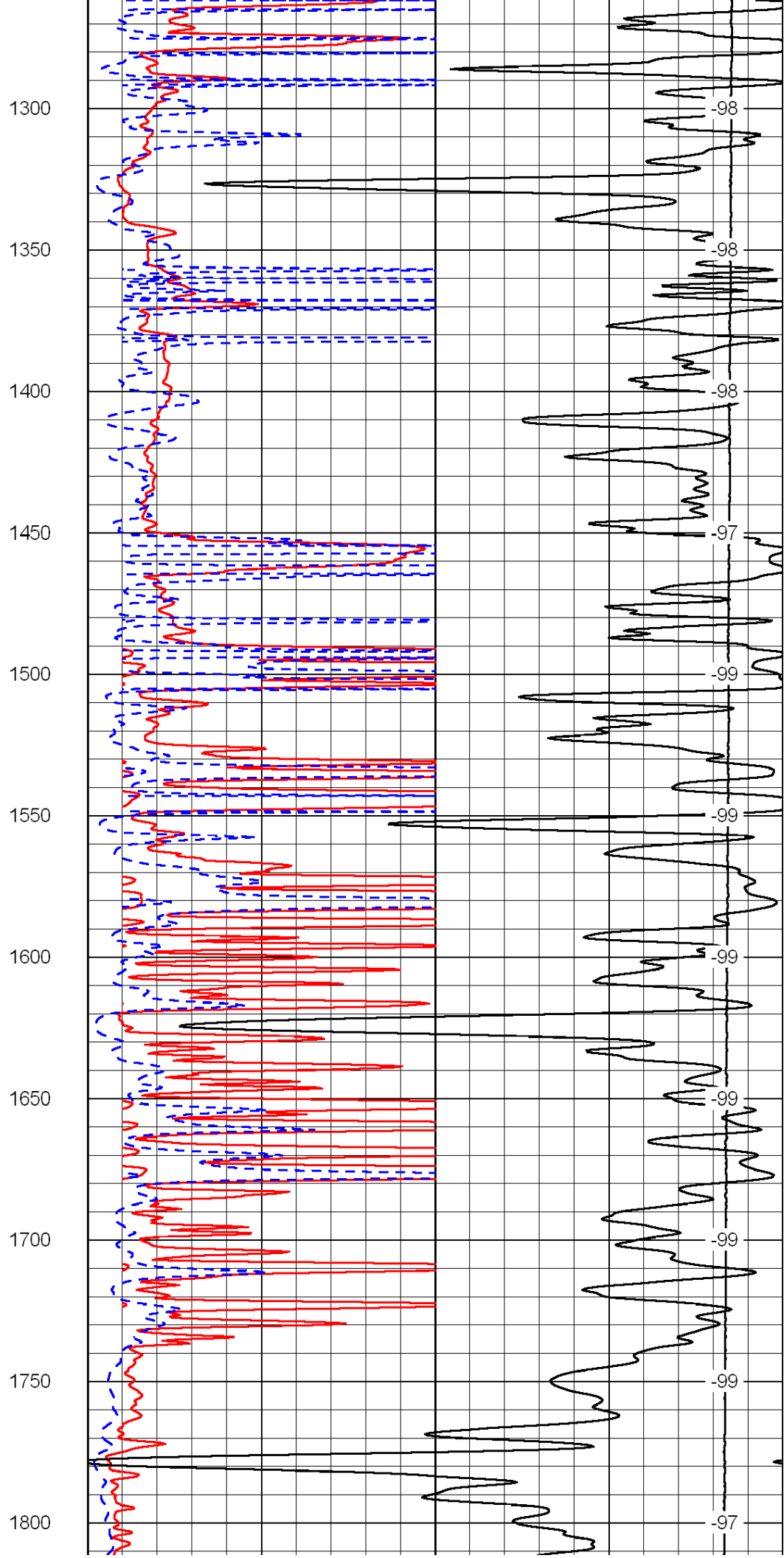
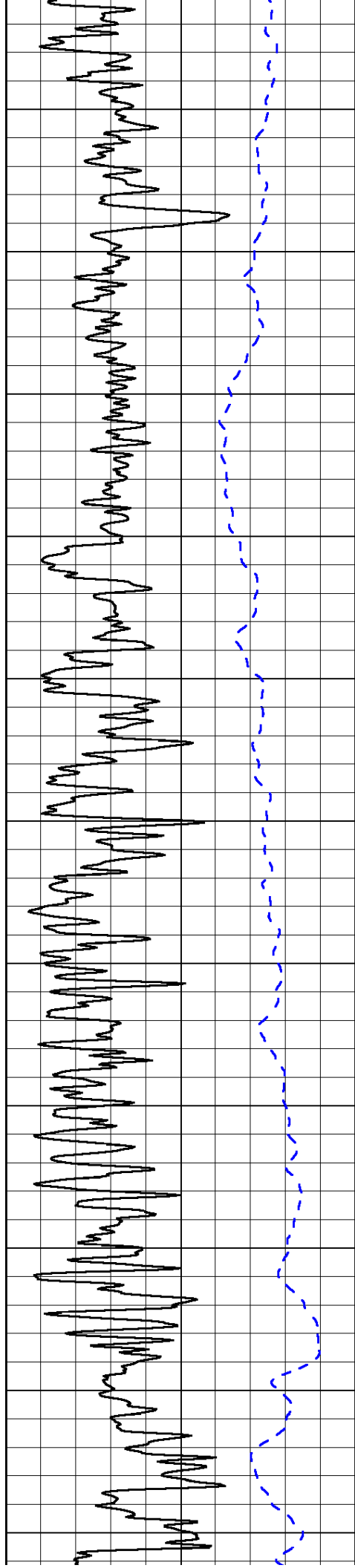
LSPD

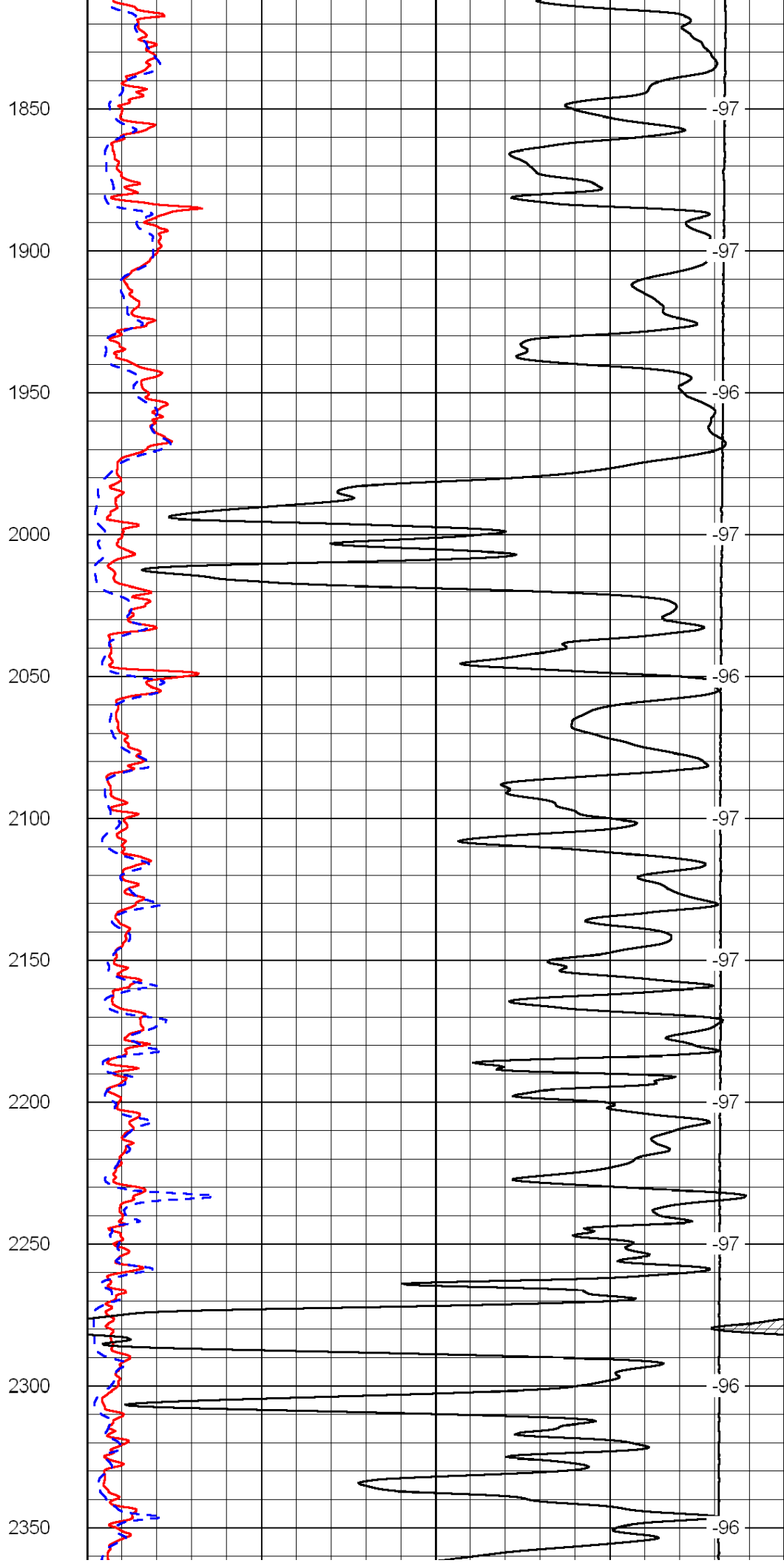
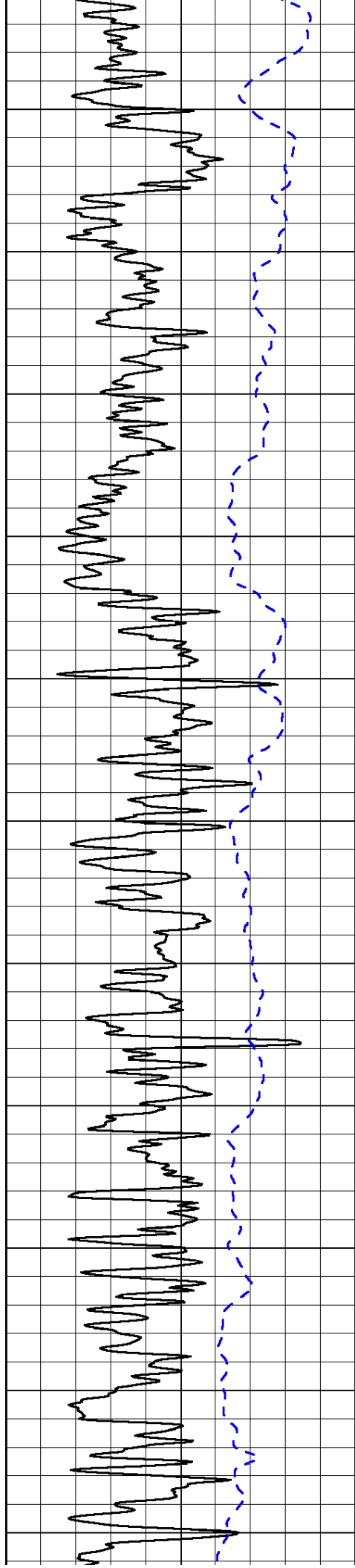
1000	Conductivity	0
15000	Line Tension	0

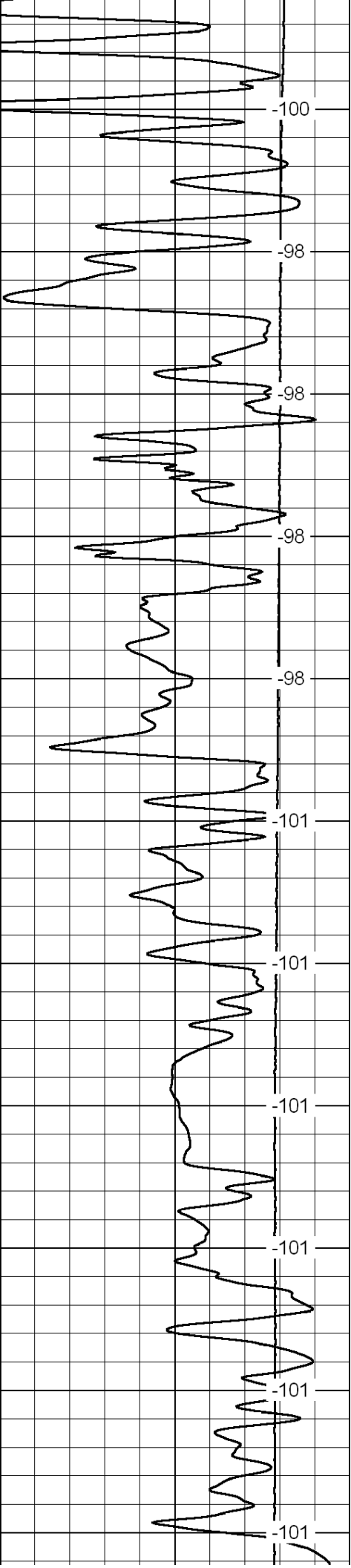
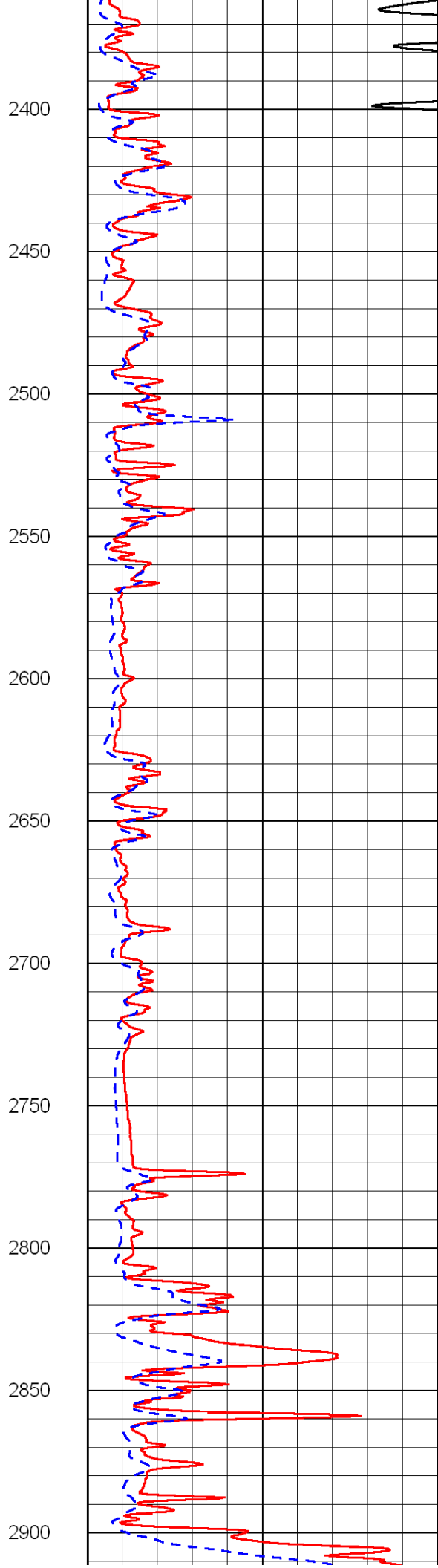
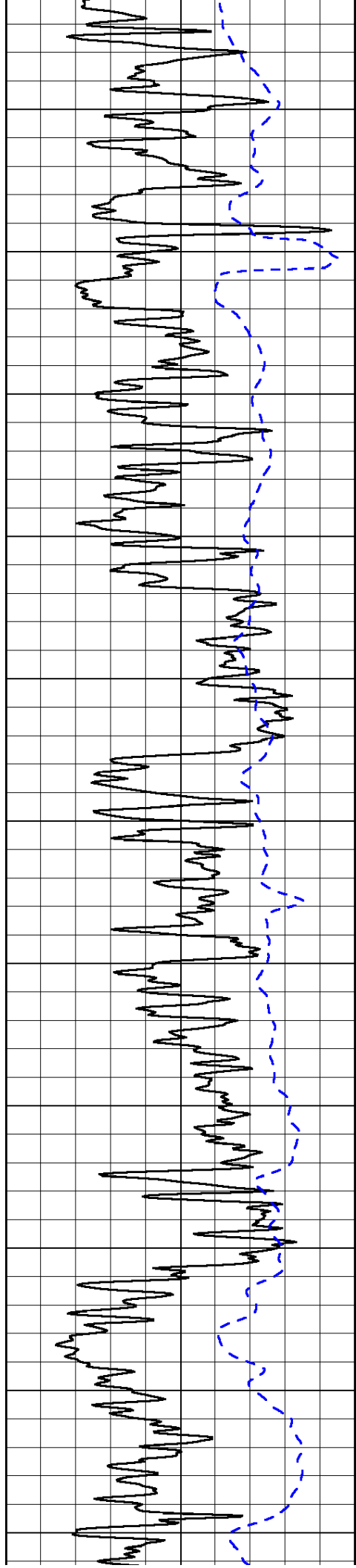
50	Shallow Resistivity	500
50	Deep Resistivity	500

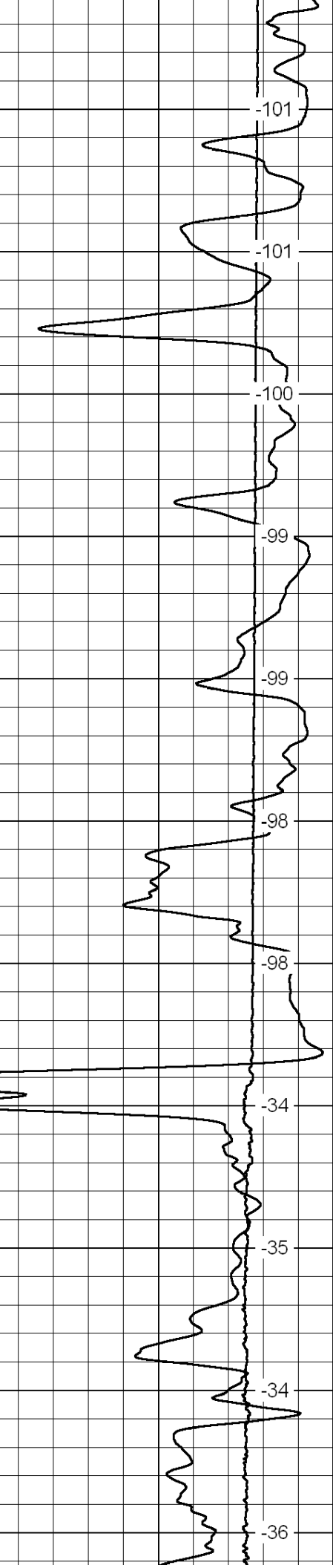
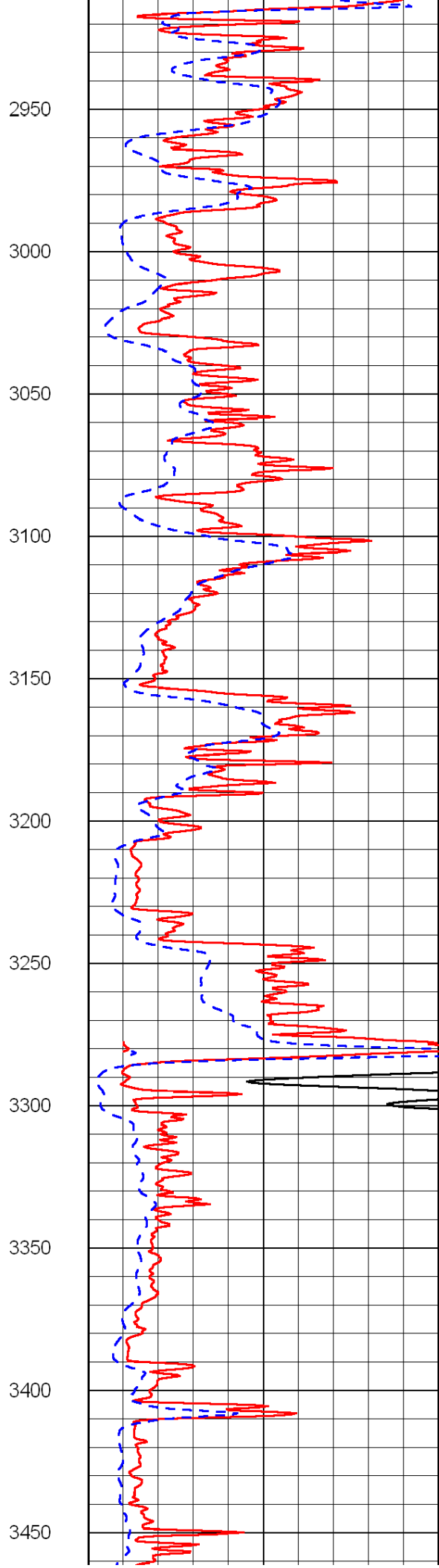
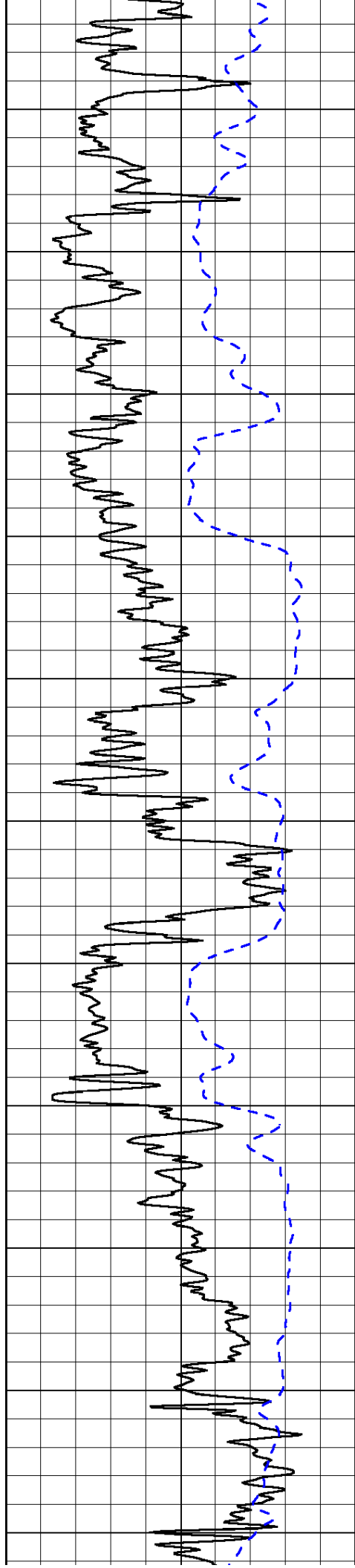


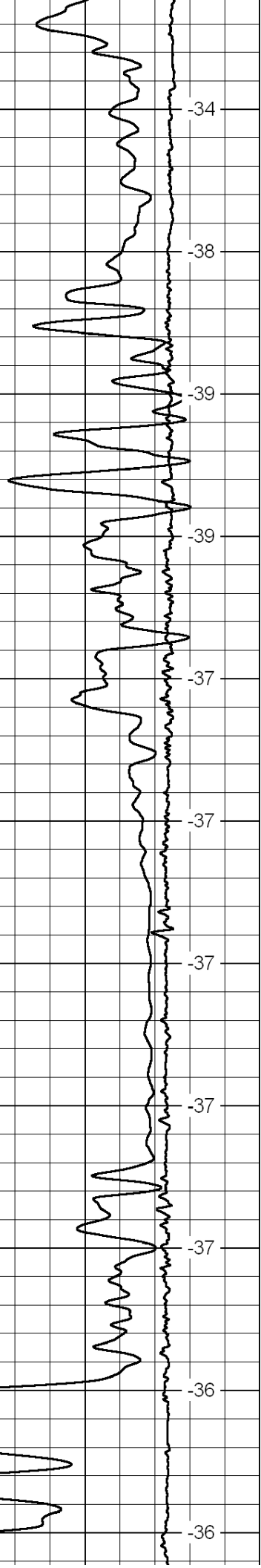
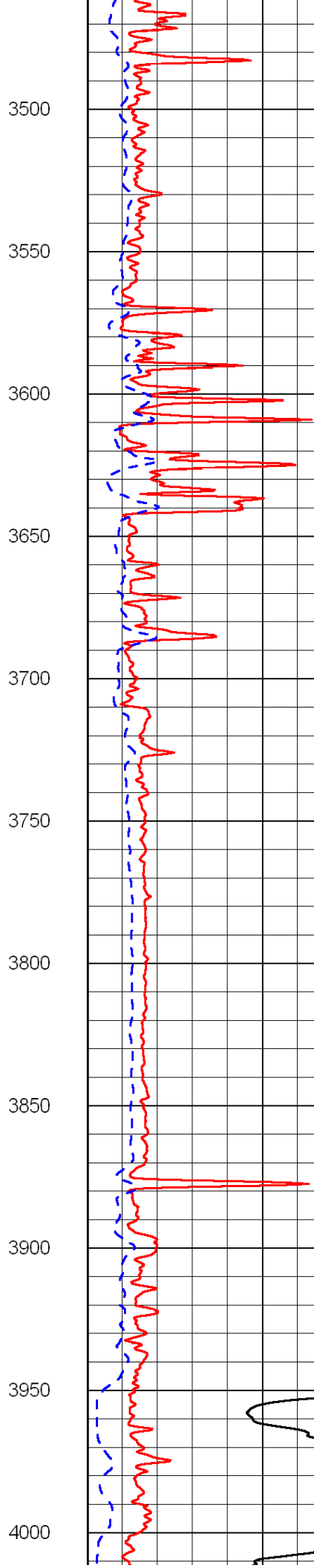
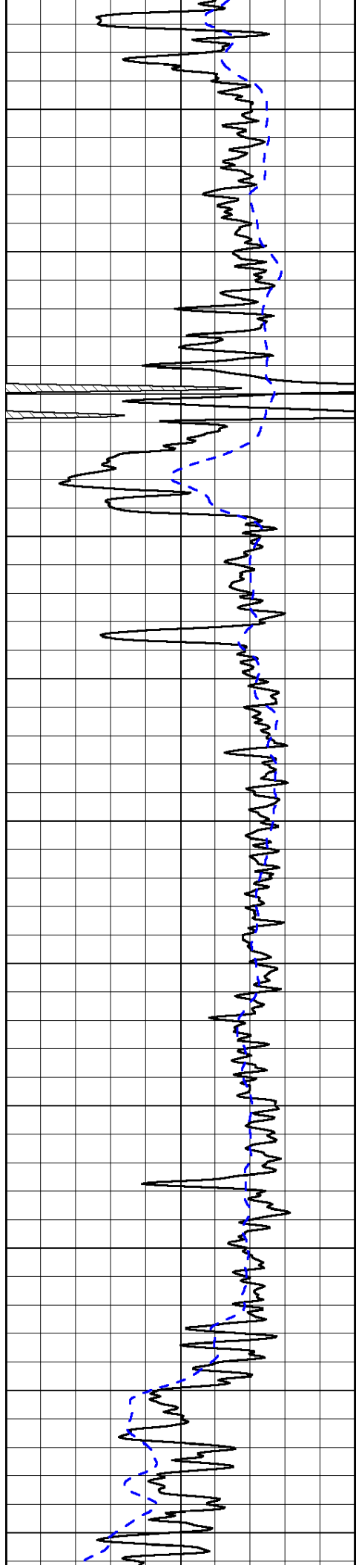


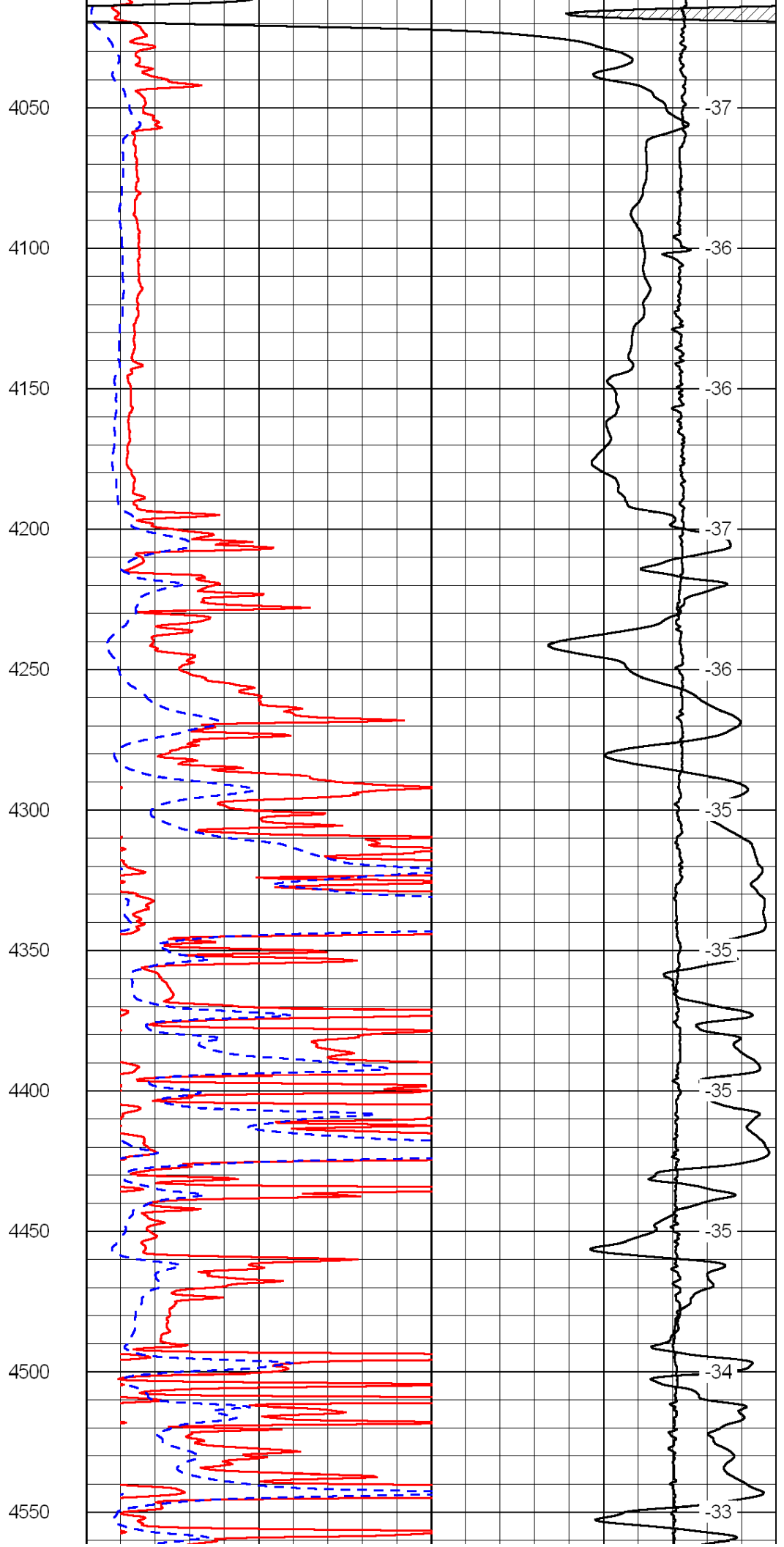
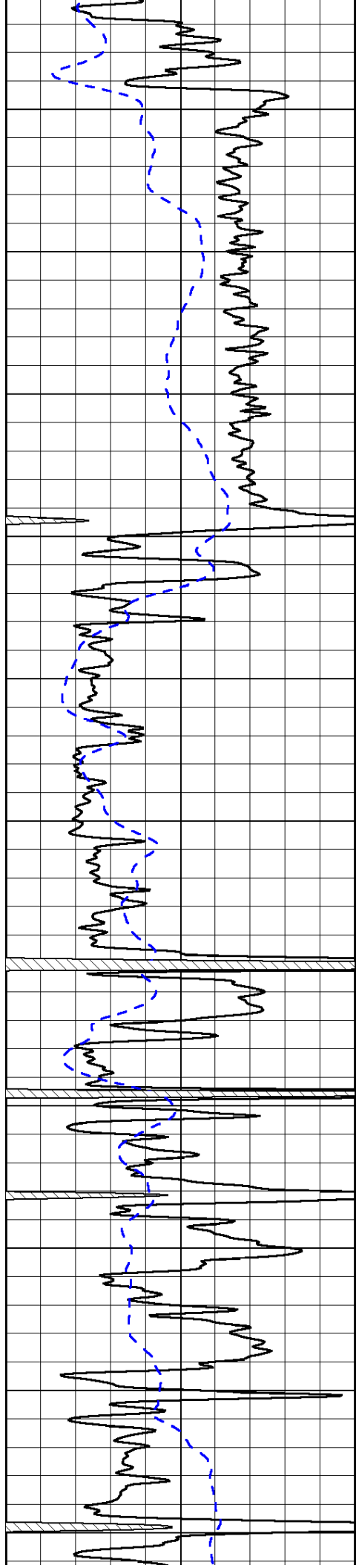


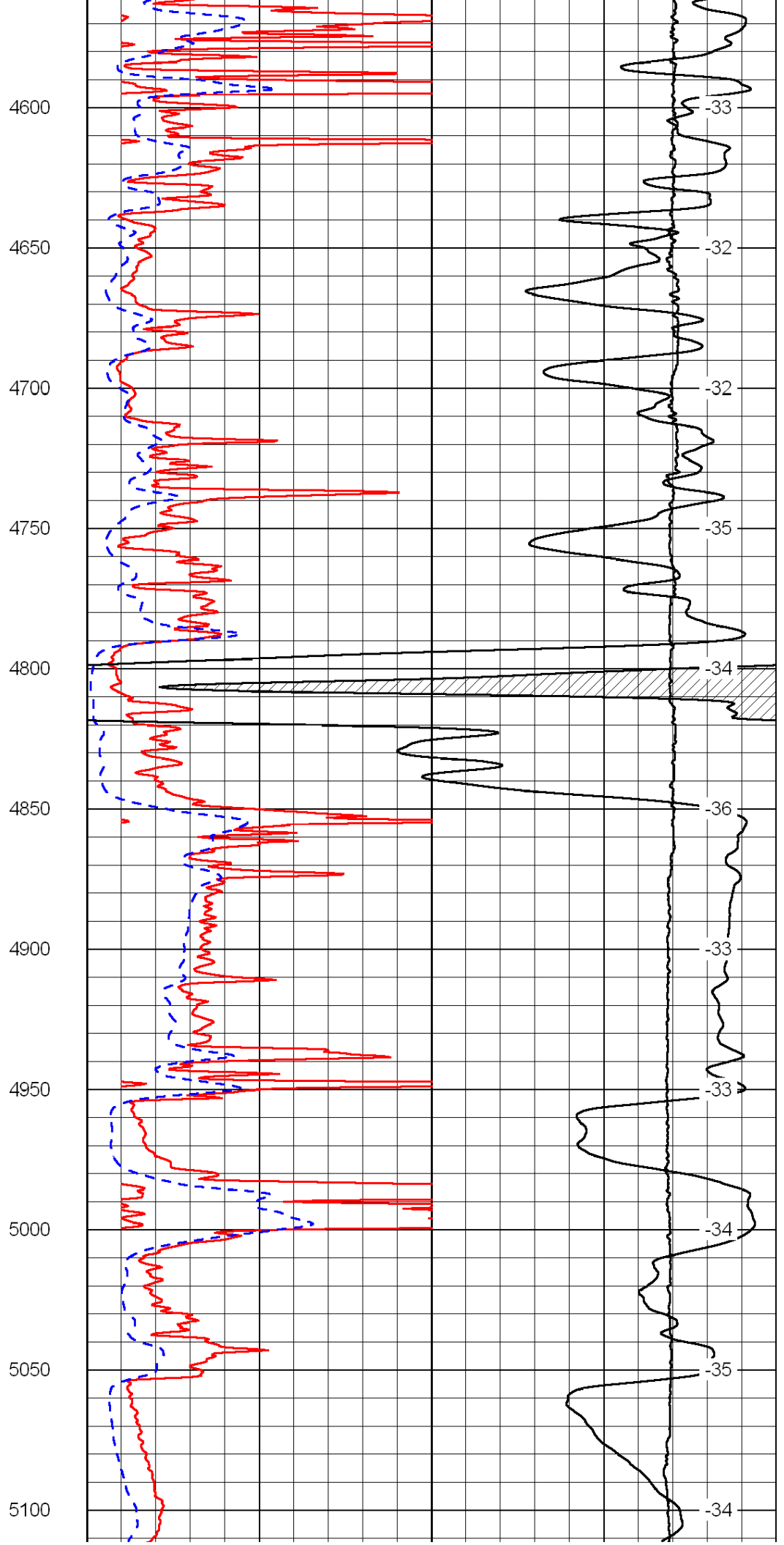
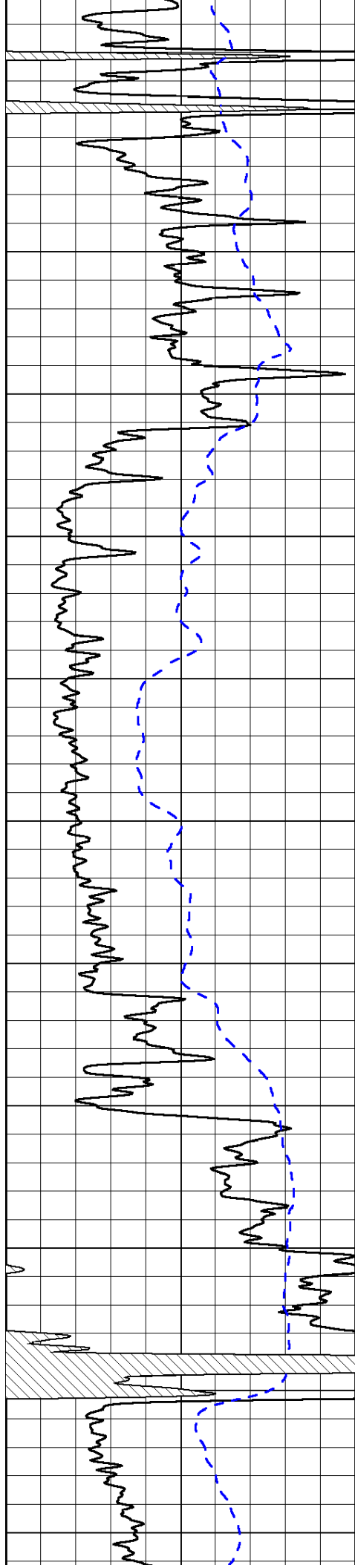


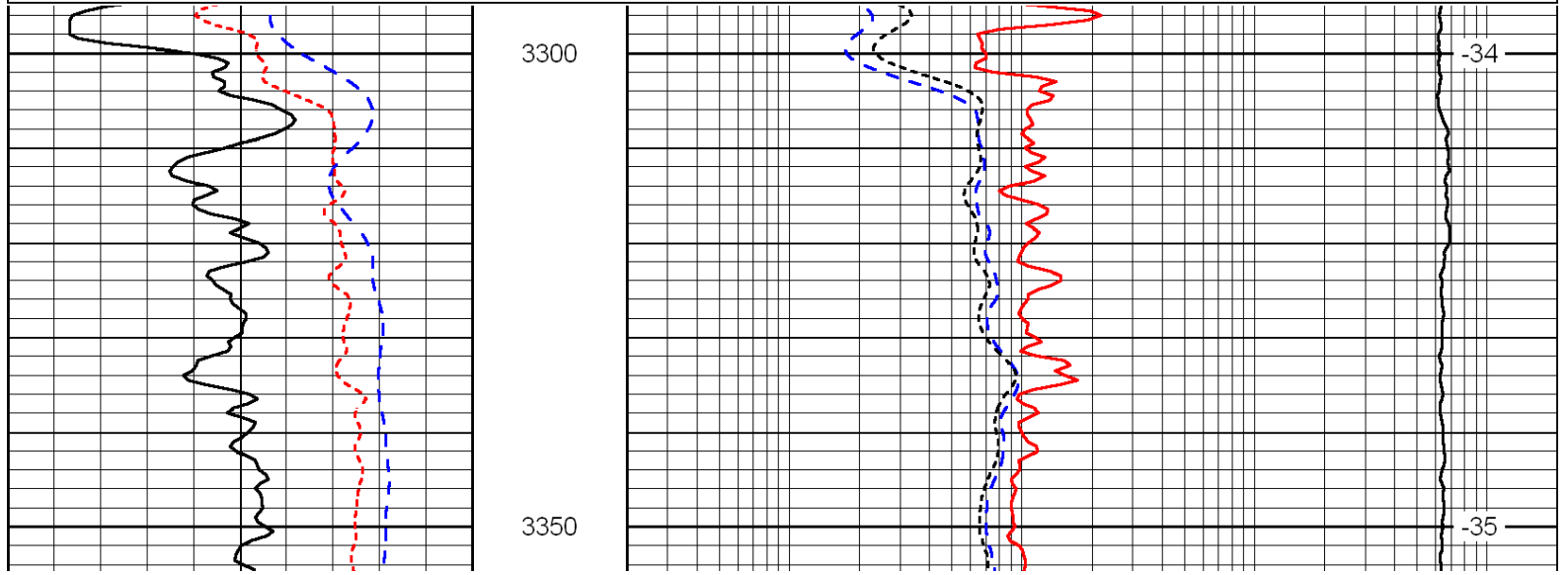
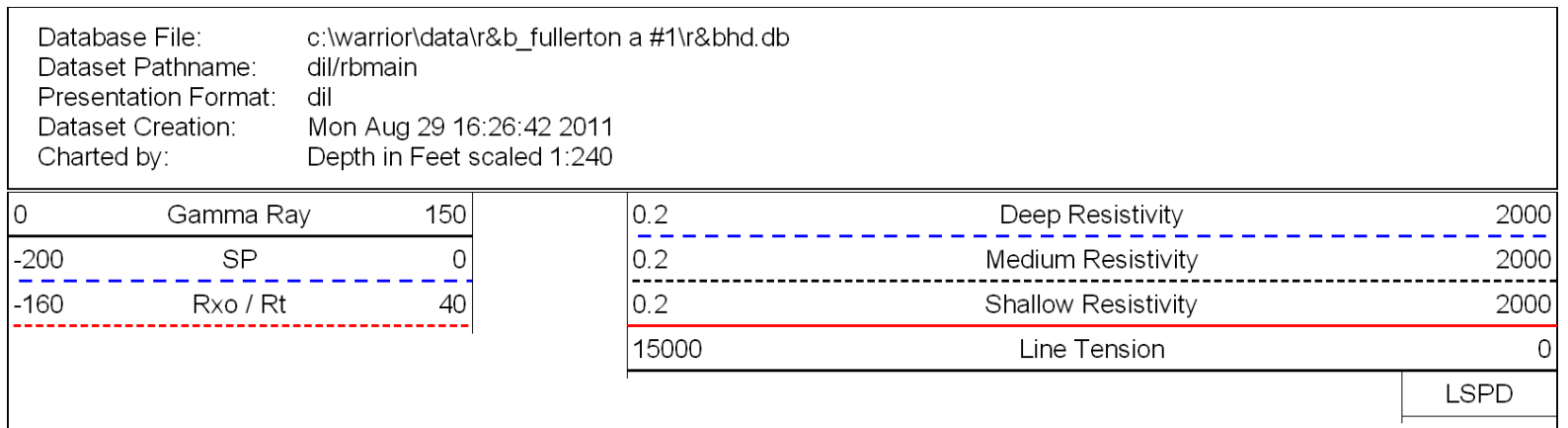
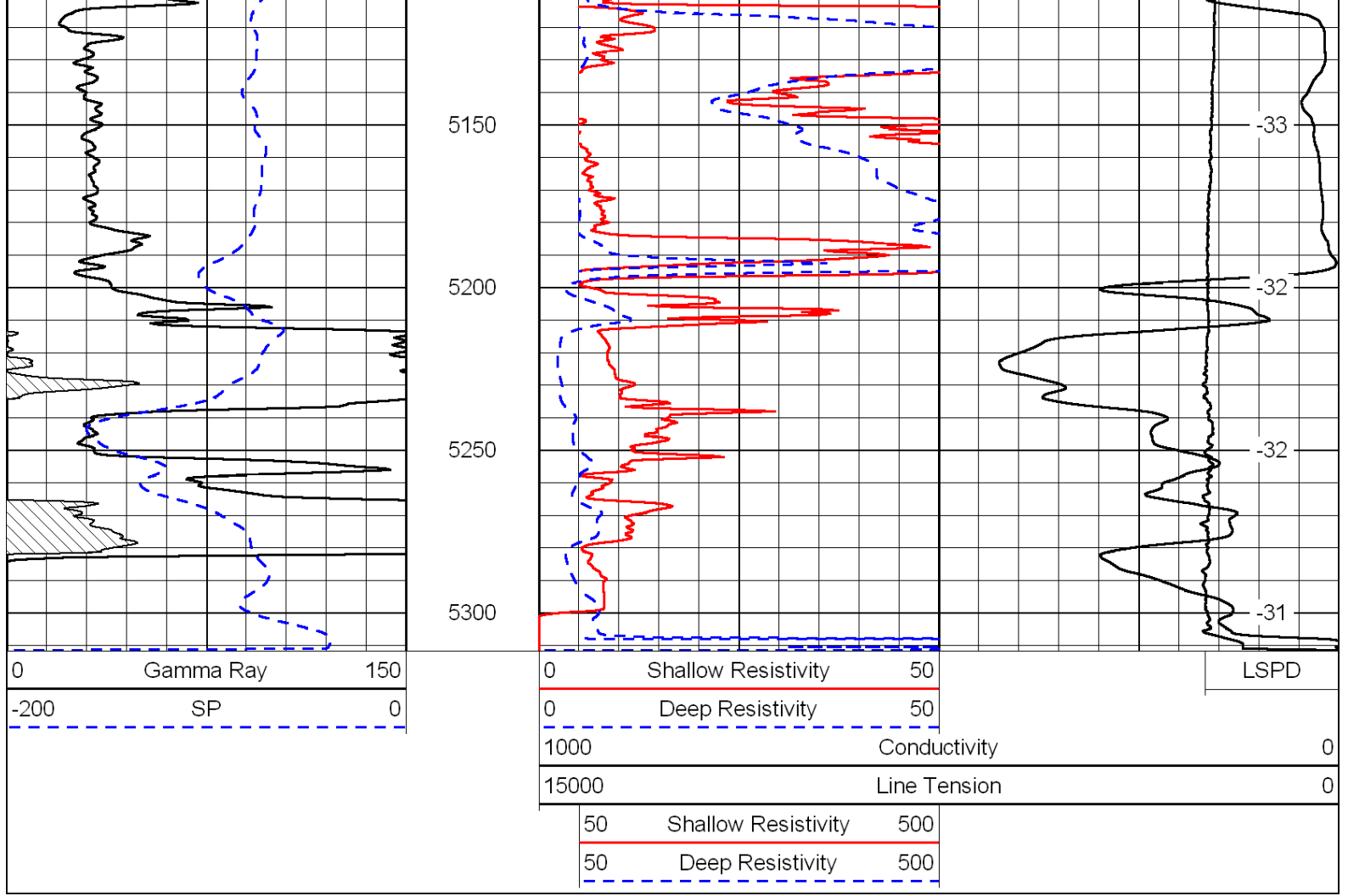


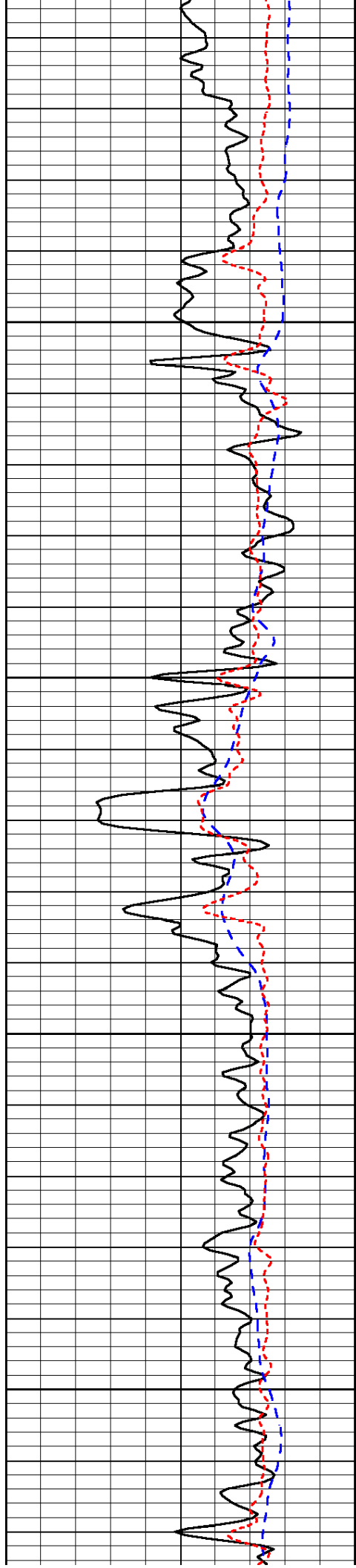










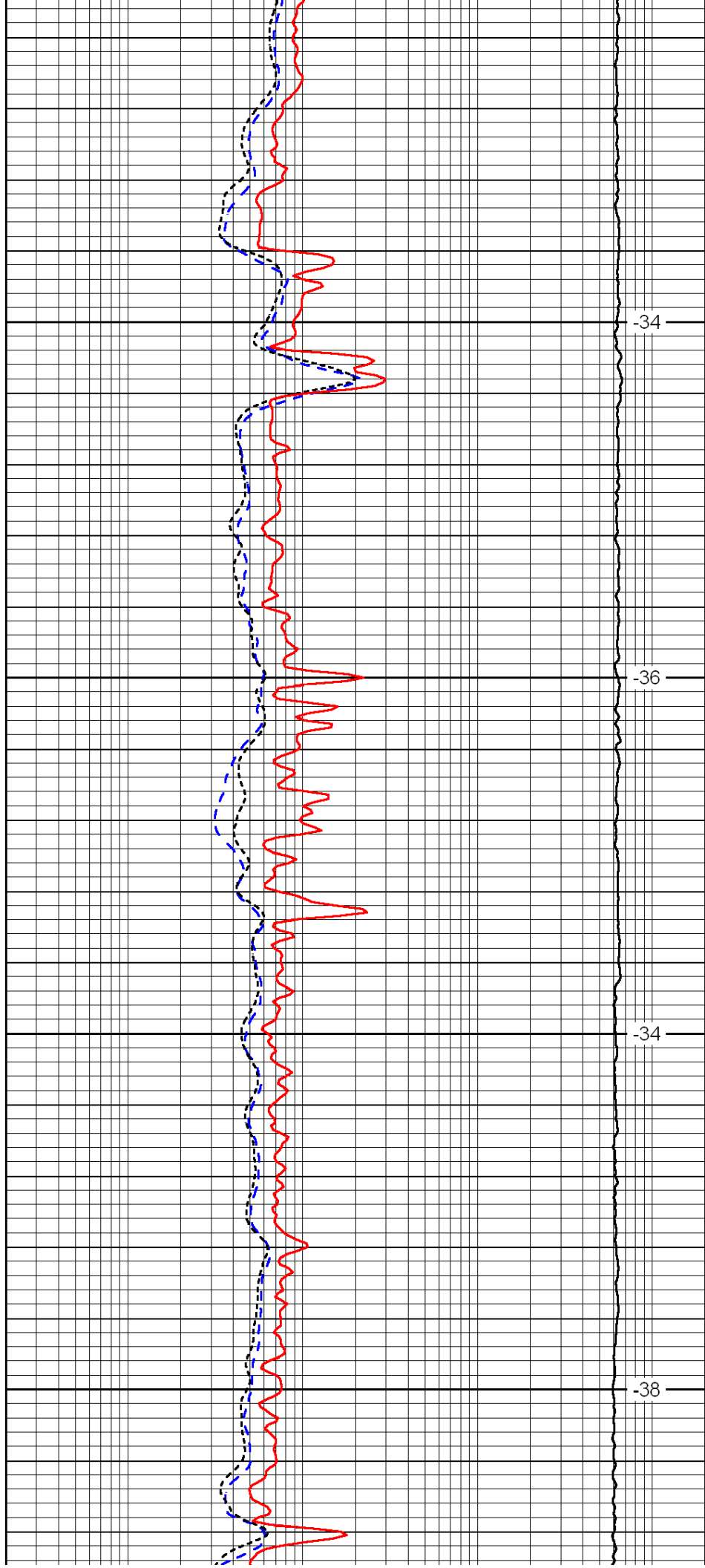


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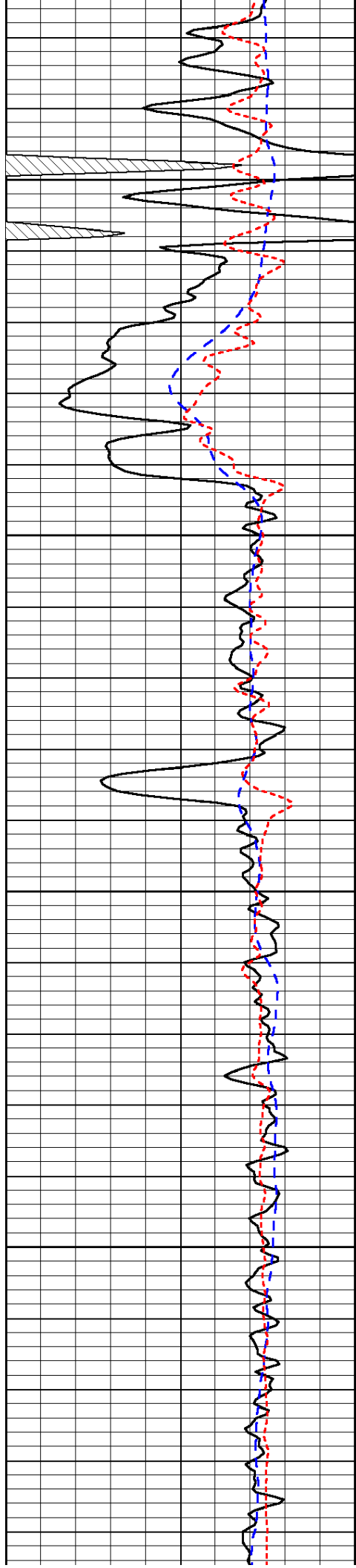


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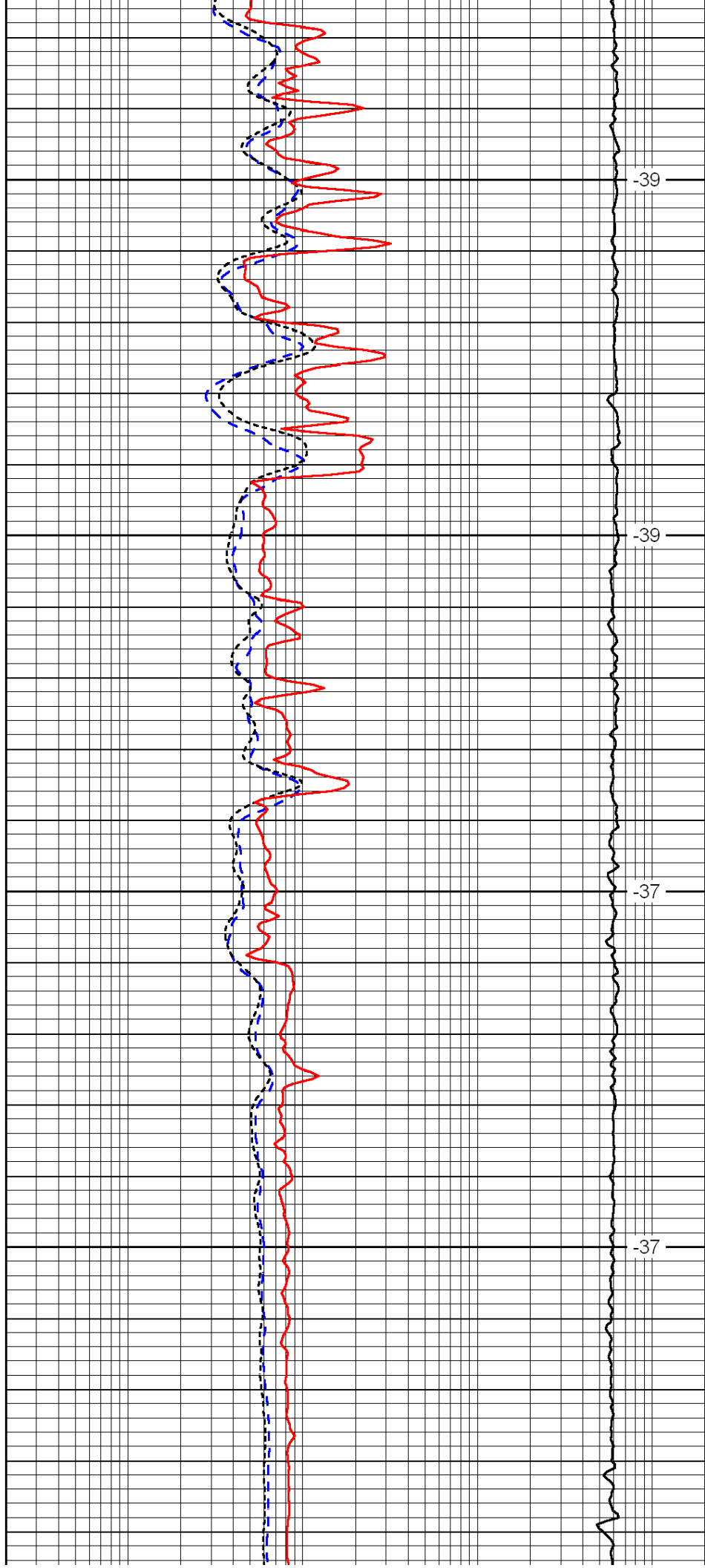


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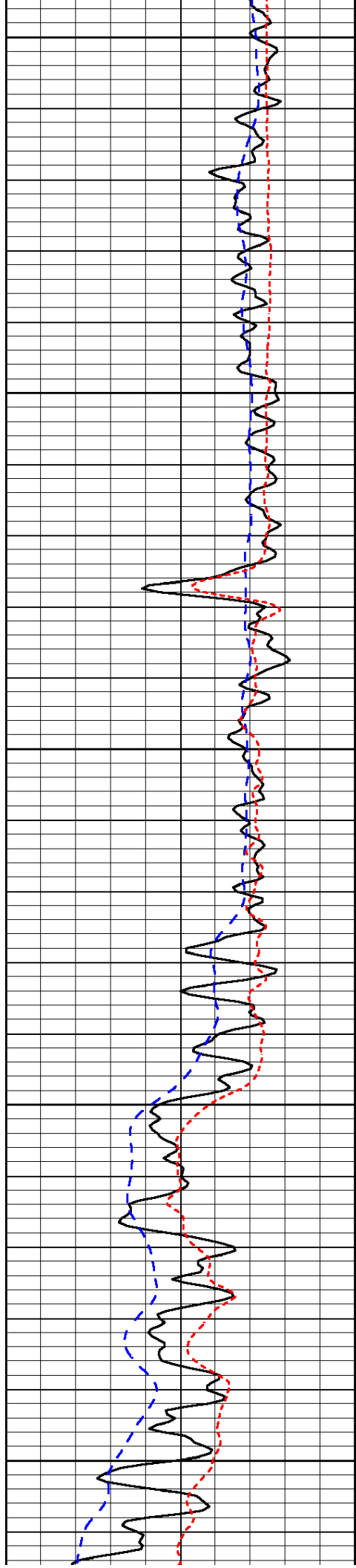


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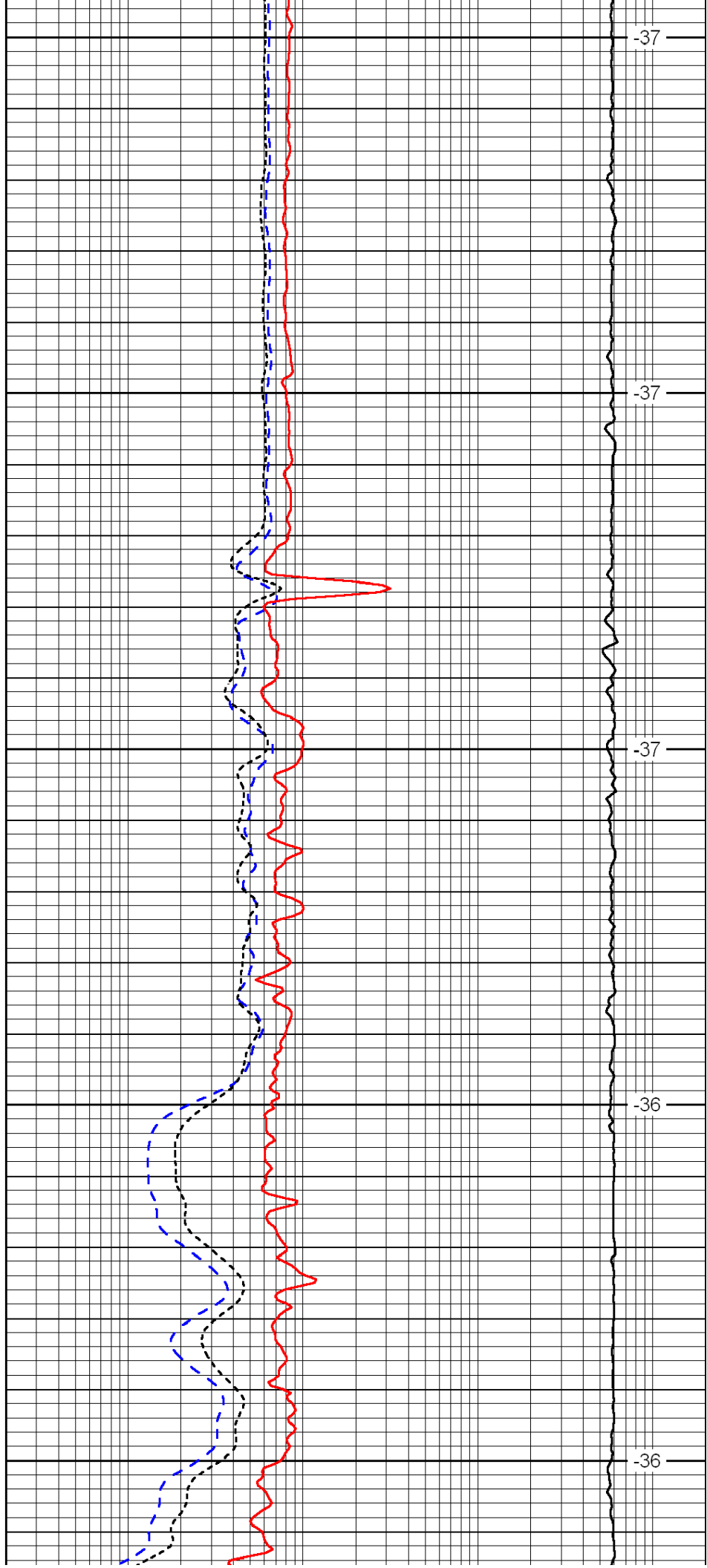
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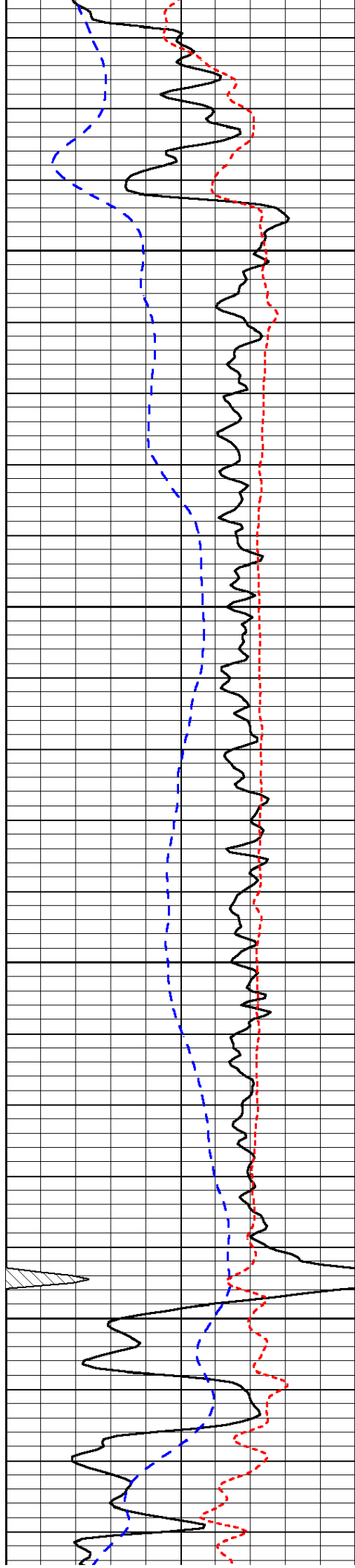
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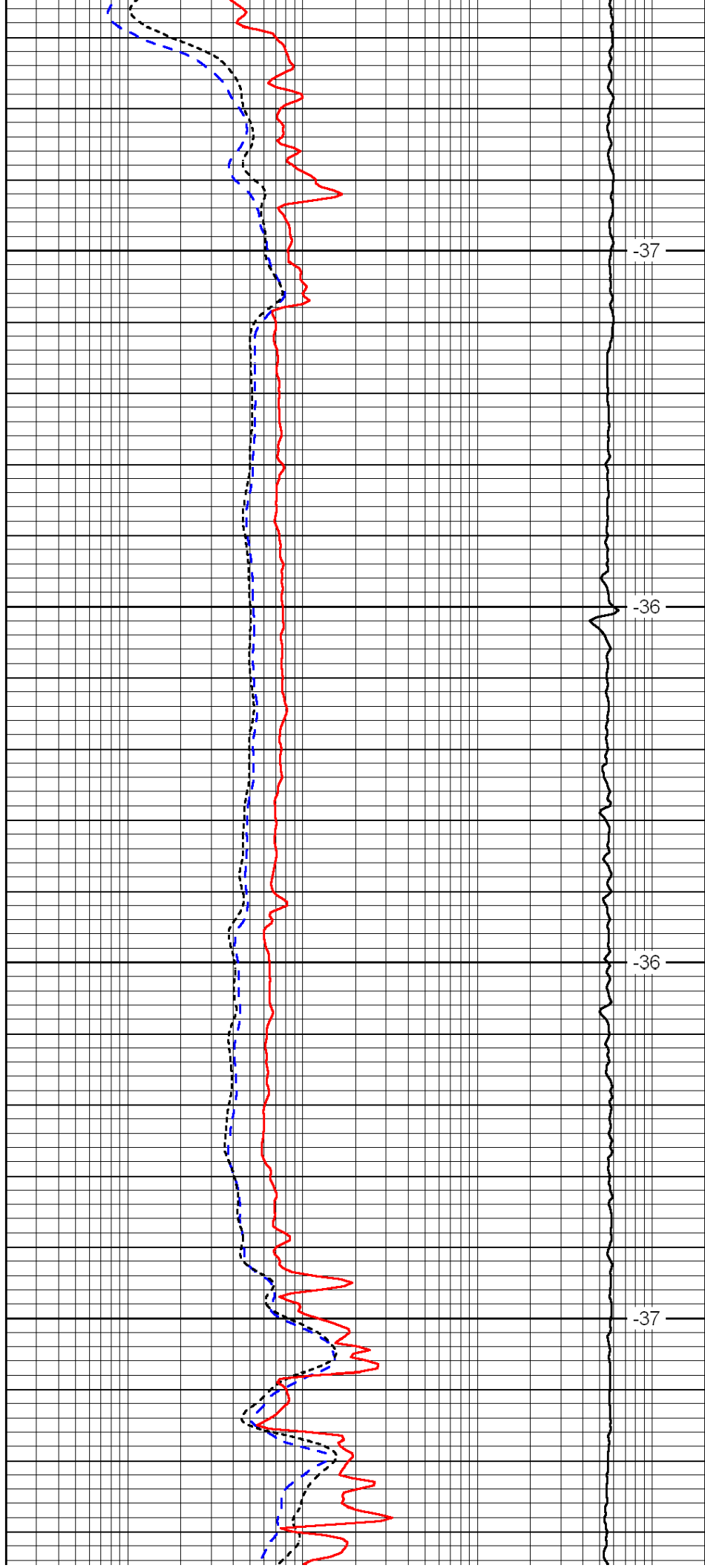


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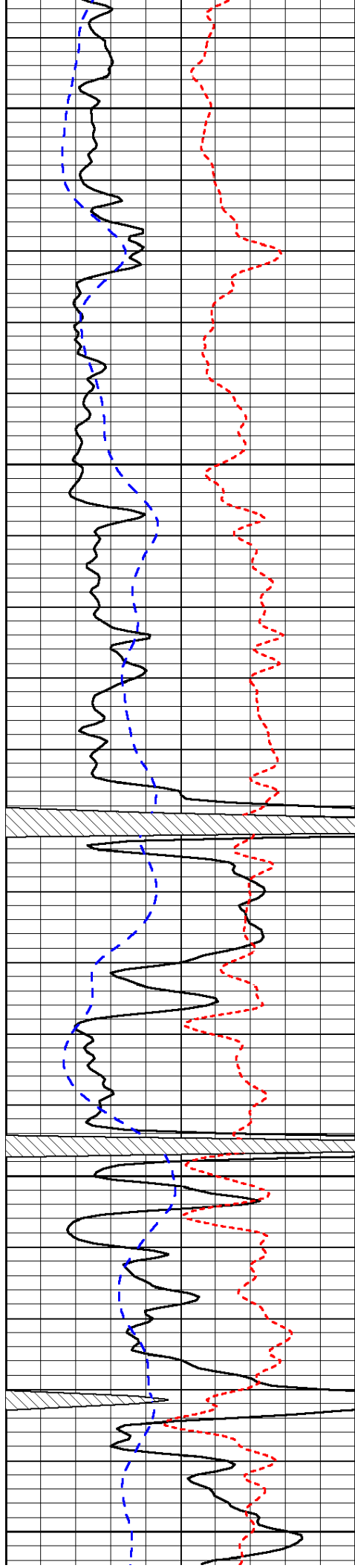


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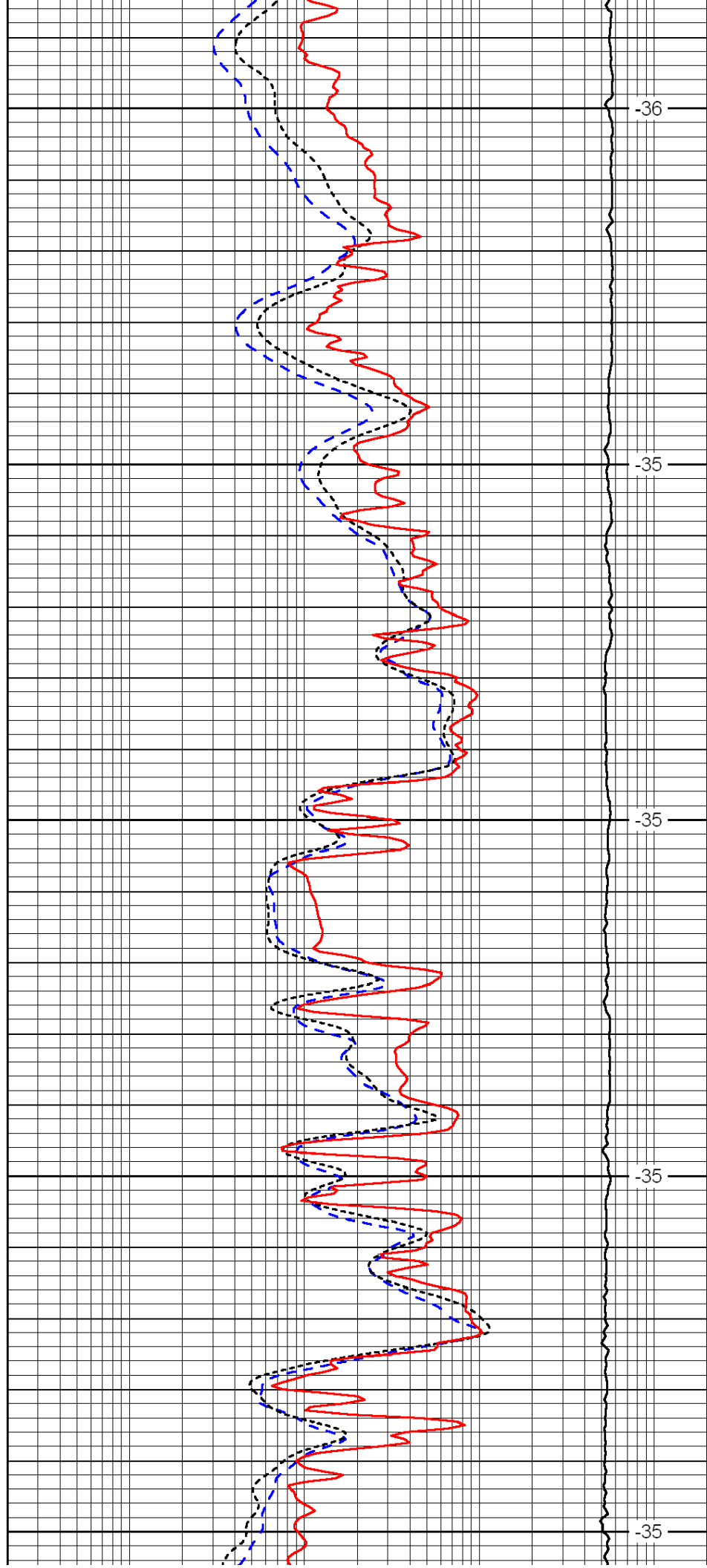
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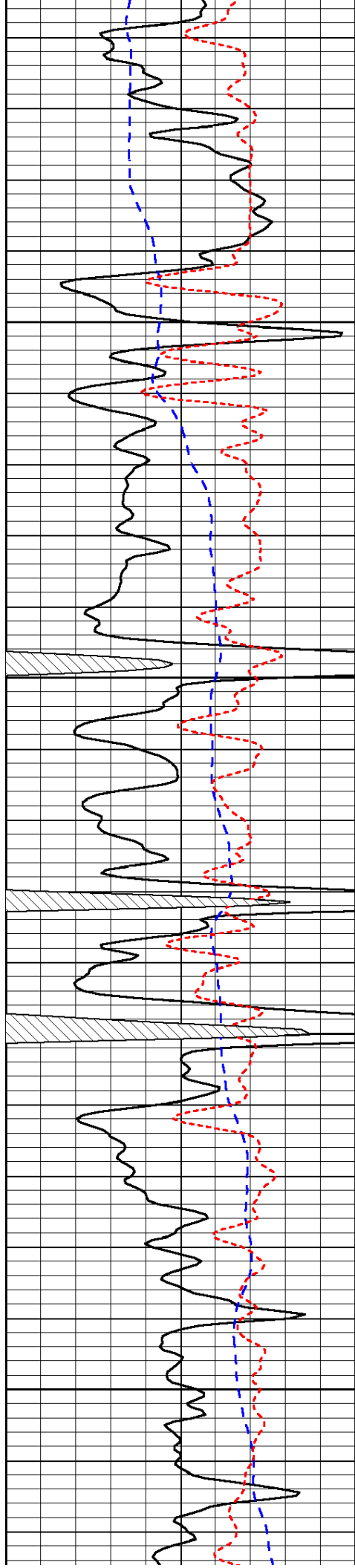
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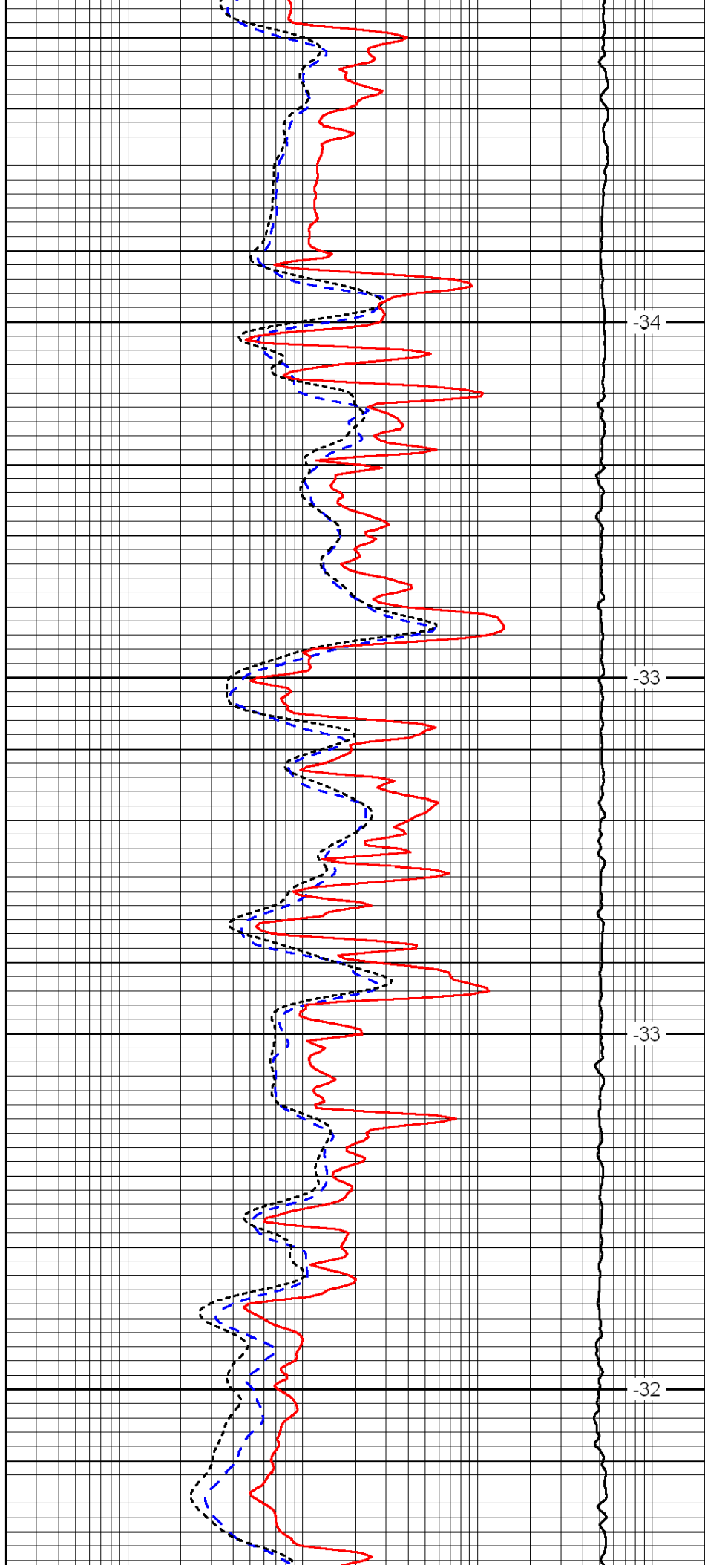


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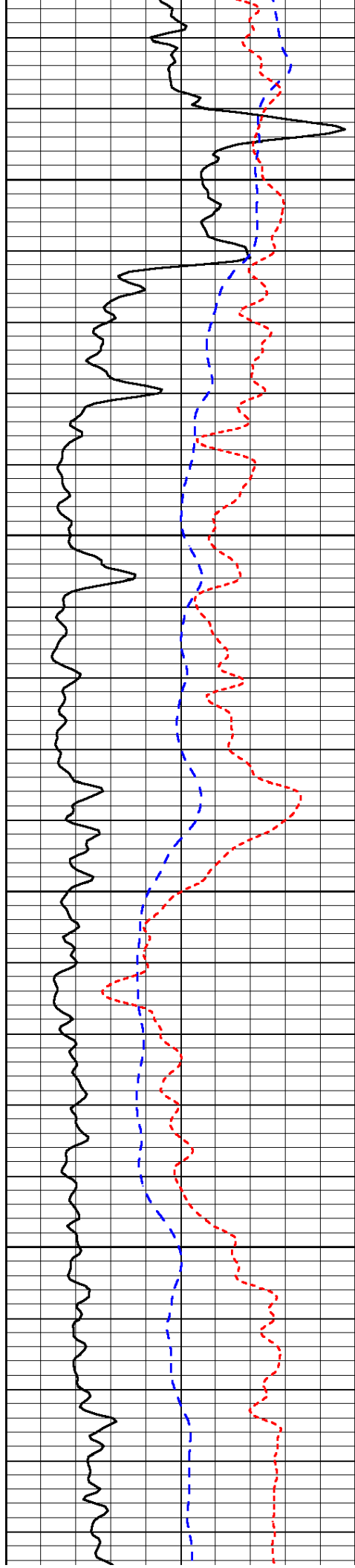


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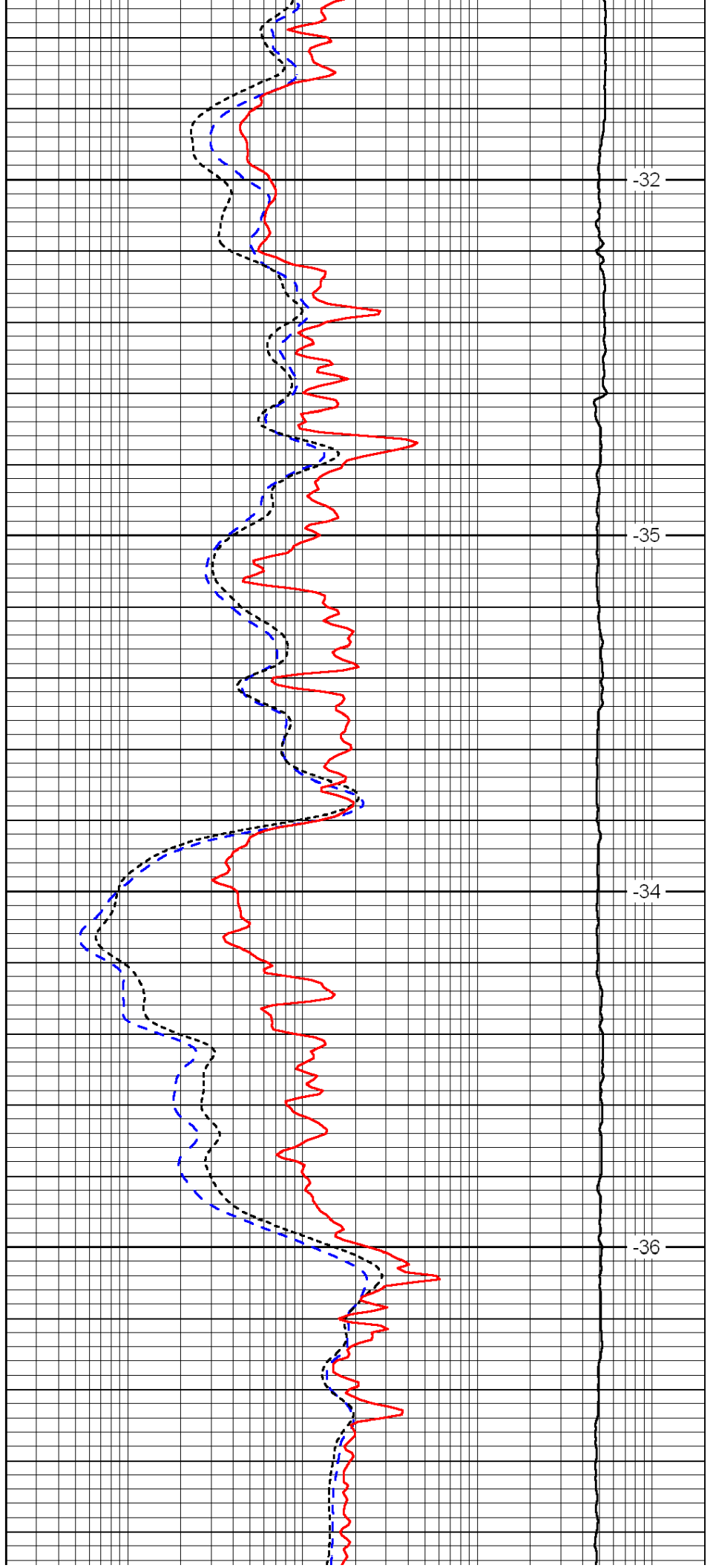


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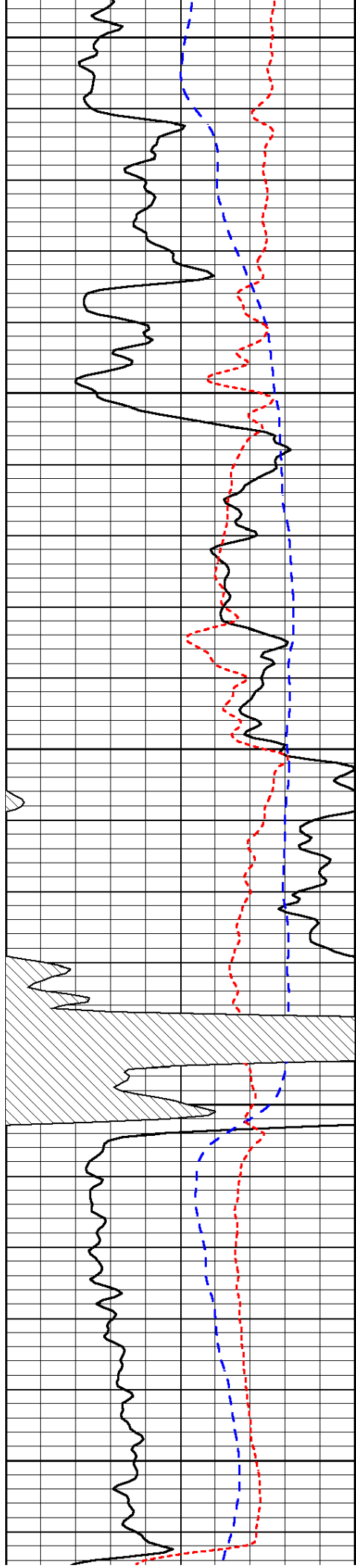


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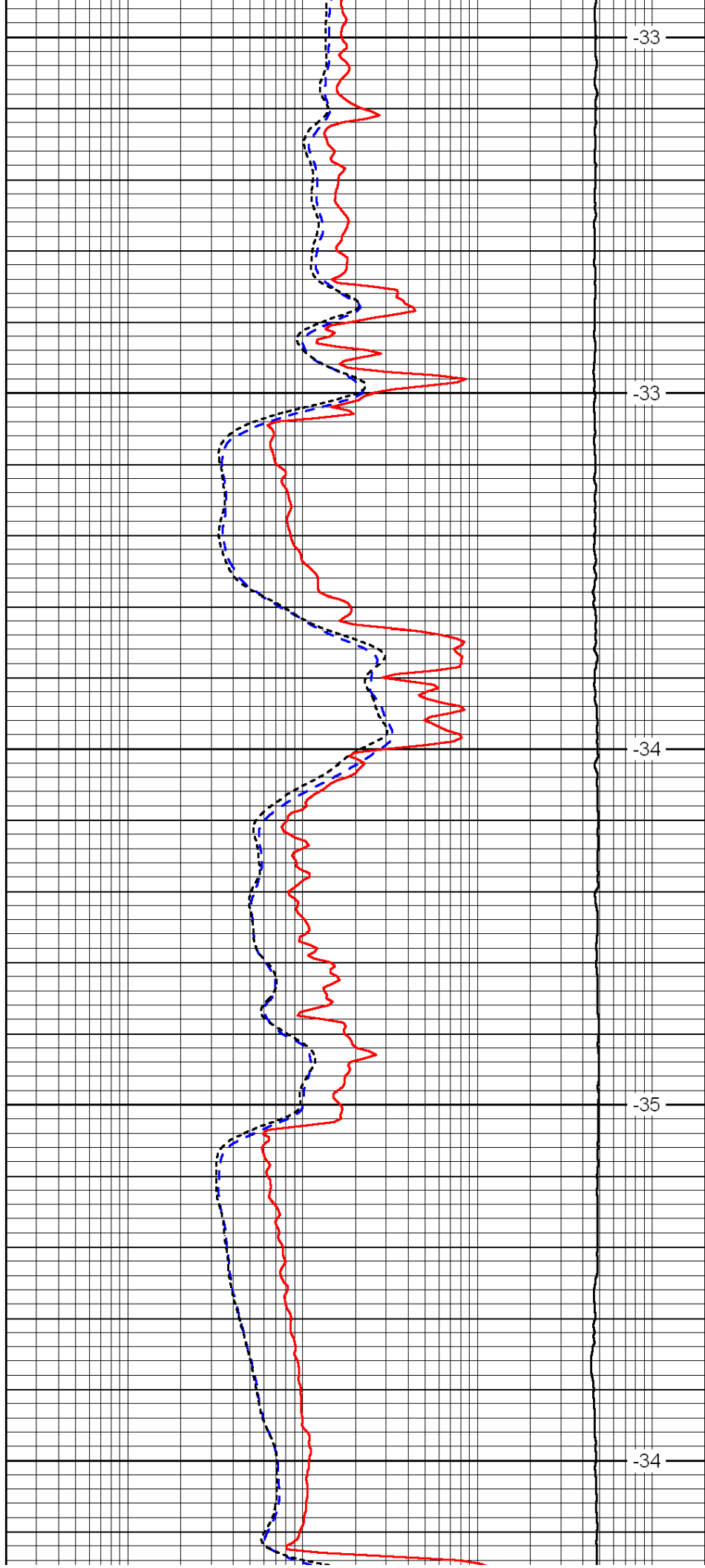
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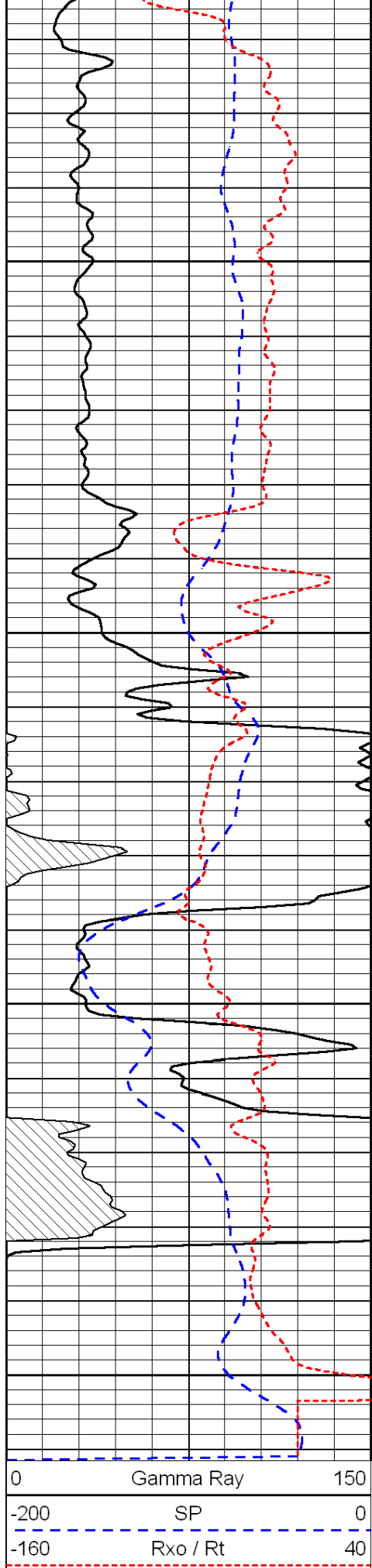
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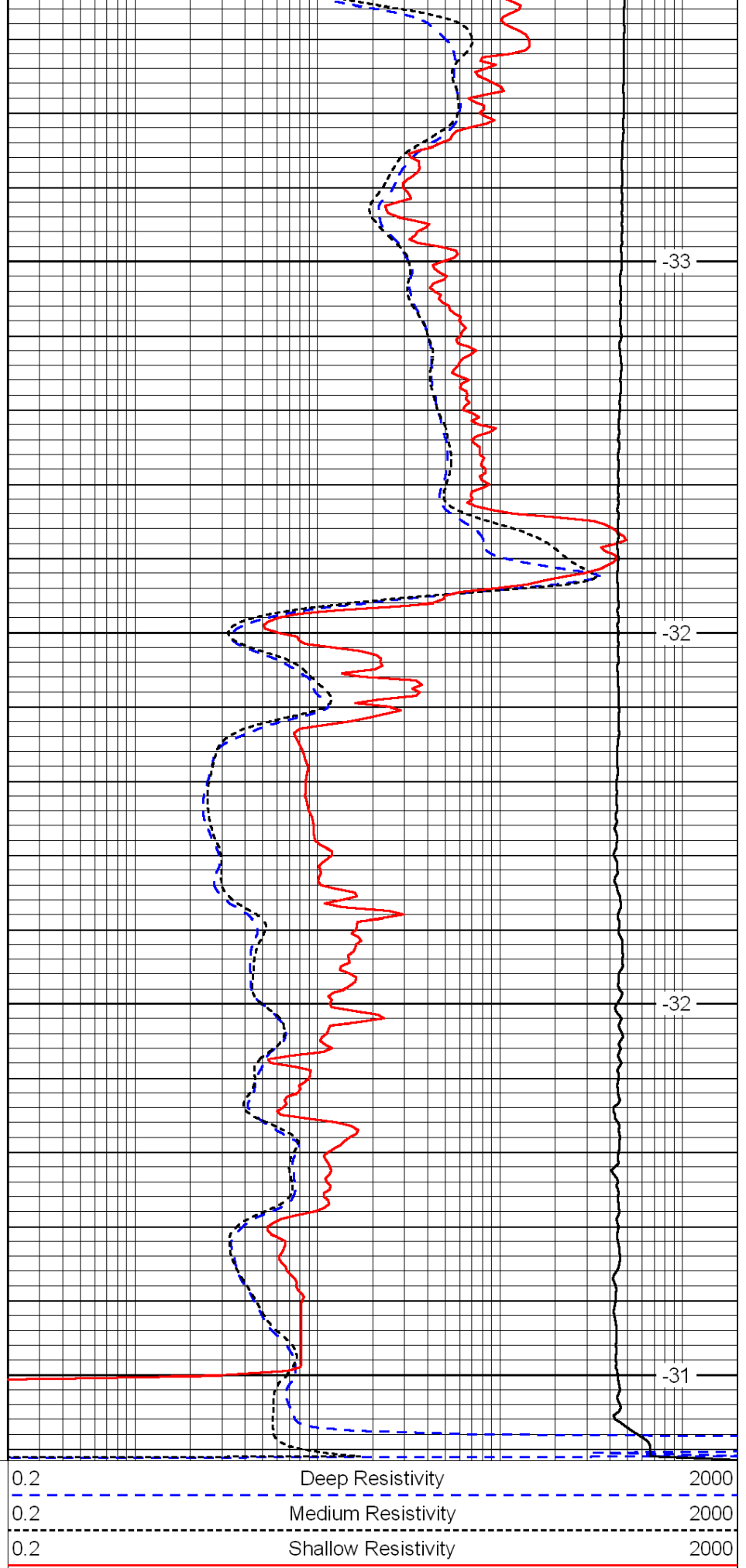
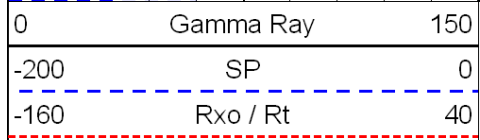


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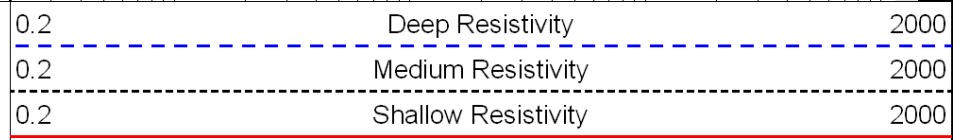


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