



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company Wildcat Oil & Gas, LLC	
15-007-22,228-00-00		Well Schrag #1	
Field Basil		County Kingman State Kansas	
Location E/2 SW NW 3300FSL & 990FWL		Other Services CNL/CDL	
Sec: 19 Twp: 29 S Rge: 6 W		Elevation K.B. 1552 D.F. 1542 G.L. 1542	
Permanent Datum Ground Level		Elevation 1542	
Log Measured From Kelly Bushing		10 Ft. Above Perm. Datum	
Drilling Measured From Kelly Bushing			
Date	8/2/2011		
Run Number	One		
Depth Driller	4268		
Depth Logger	4268		
Bottom Logged Interval	4267		
Top Log Interval	200		
Casing Driller	8.625 @ 220		
Casing Logger	218		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	5.000		
Density / Viscosity	9.2 55		
pH / Fluid Loss	9.8 11.5		
Source of Sample	Flowline		
Rm @ Meas. Temp	.52 @ 90		
Rmf @ Meas. Temp	.39 @ 90		
Rmc @ Meas. Temp	.72 @ 90		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.39 @ 120		
Operating Rig Time	3 Hours		
Max Rec. Temp. F	120		
Equipment Number	91		
Location	Hays		
Recorded By	K. Bange		
Witnessed By	Tim Pierce		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

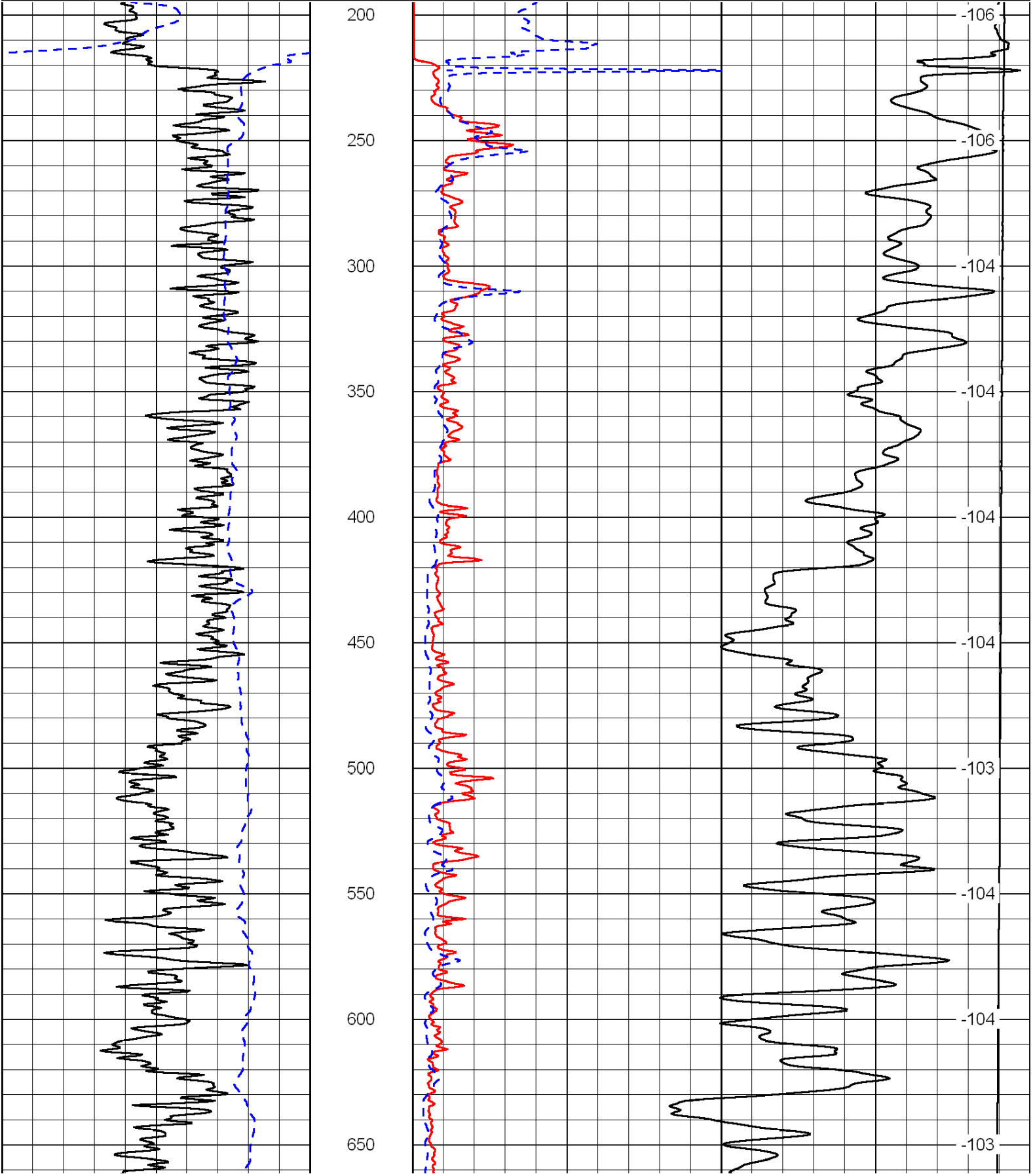
Comments

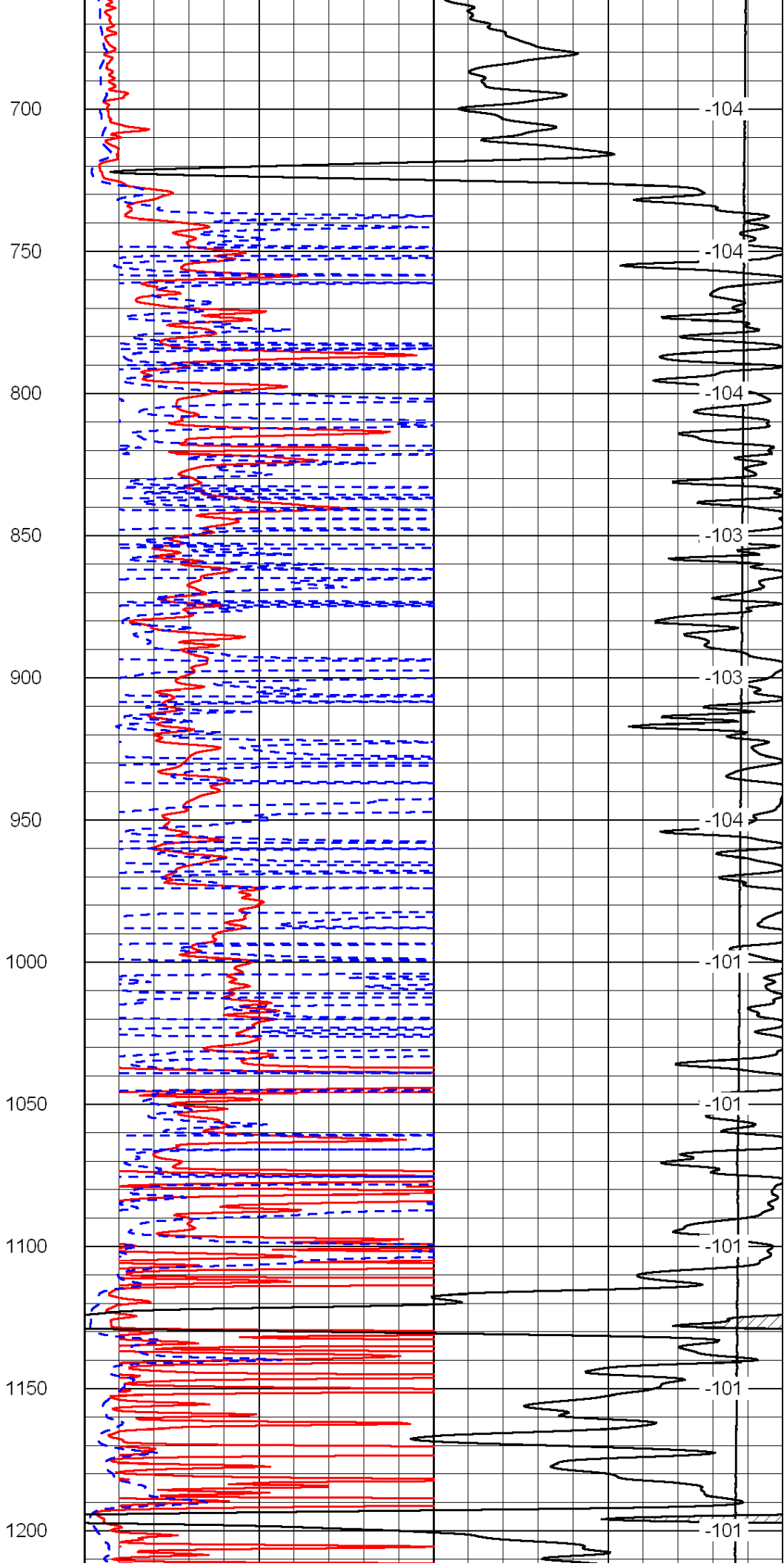
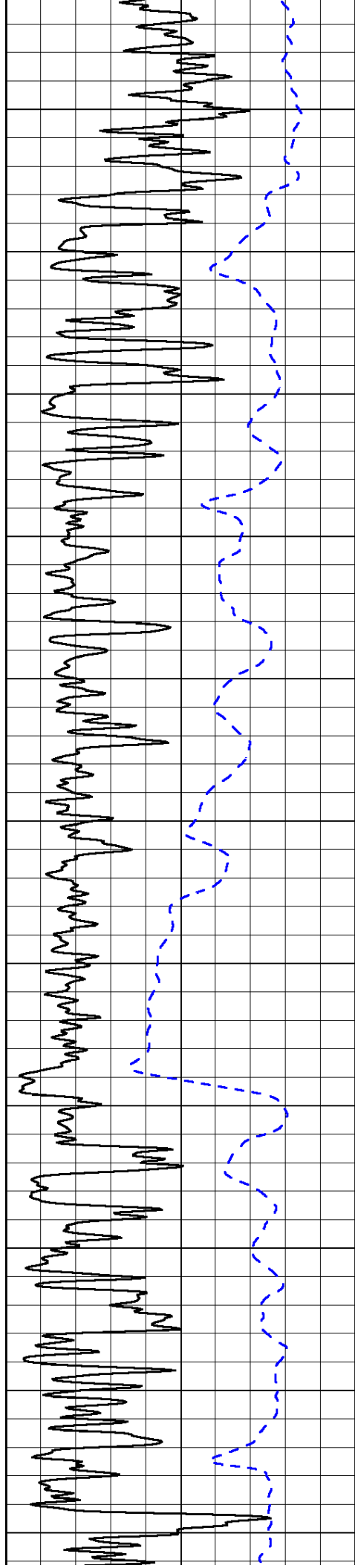
Thank you for using Log-Tech, Inc.
(785) 625-3858

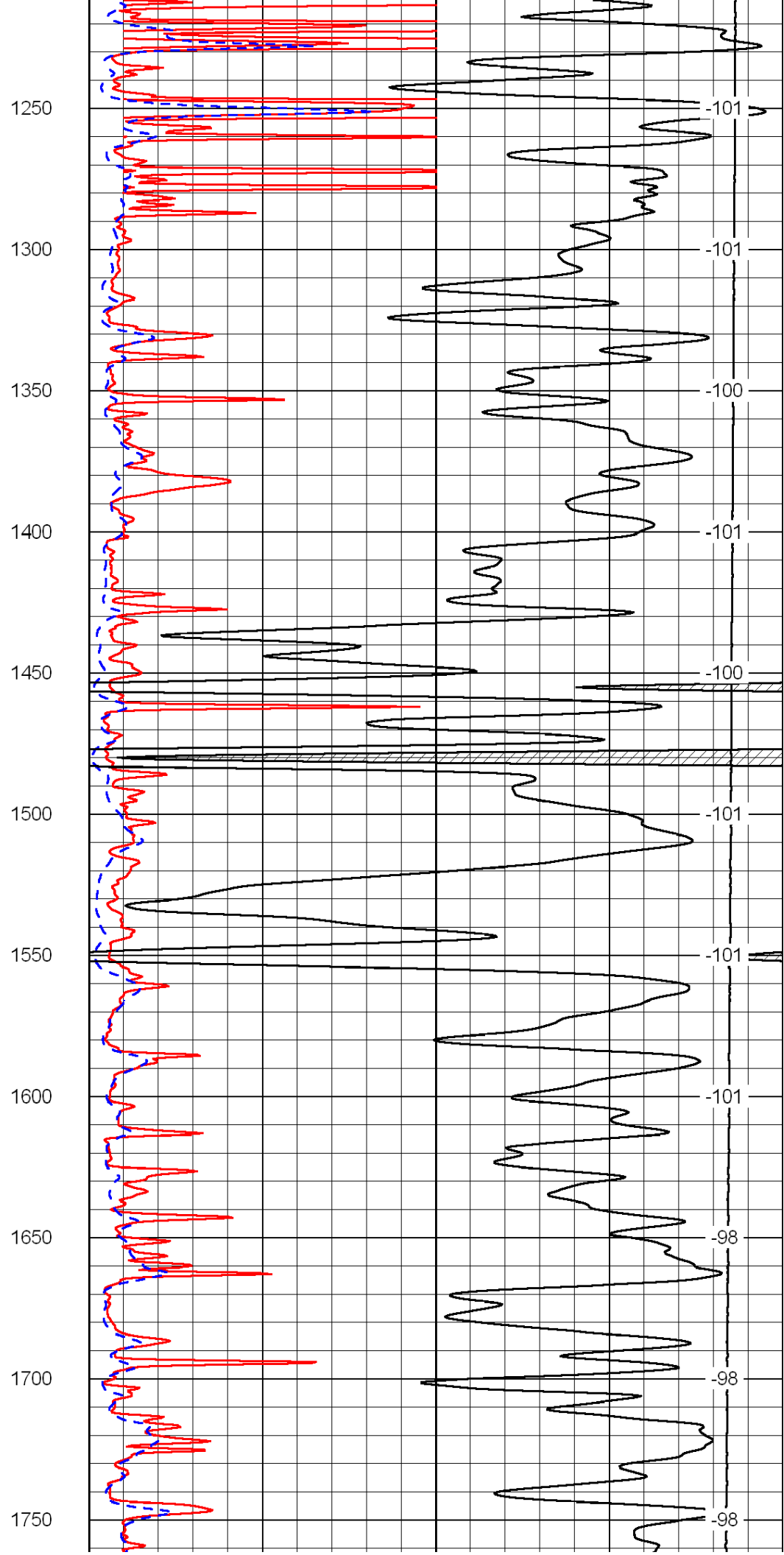
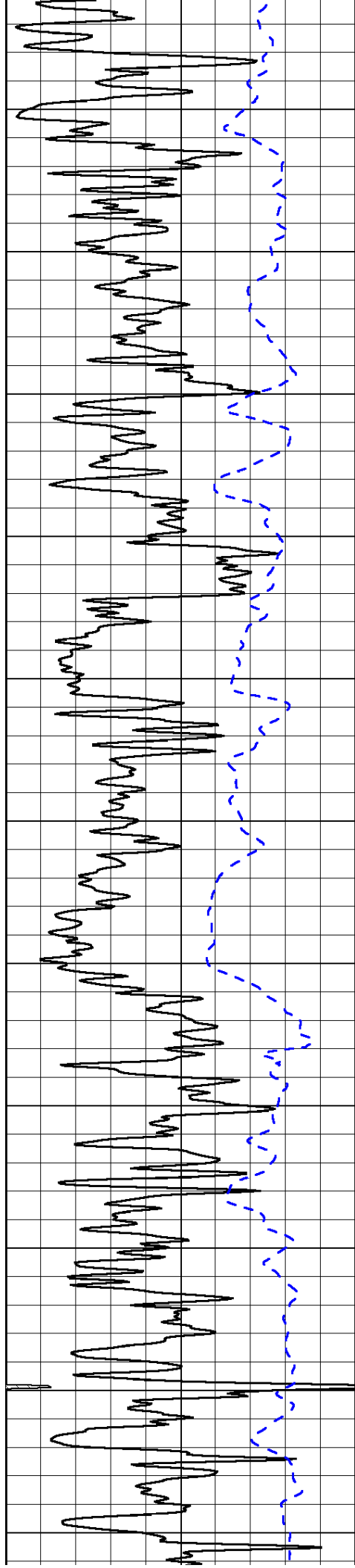
Kingman 10 S to 90 rd, 3 E
S into though pasture gate

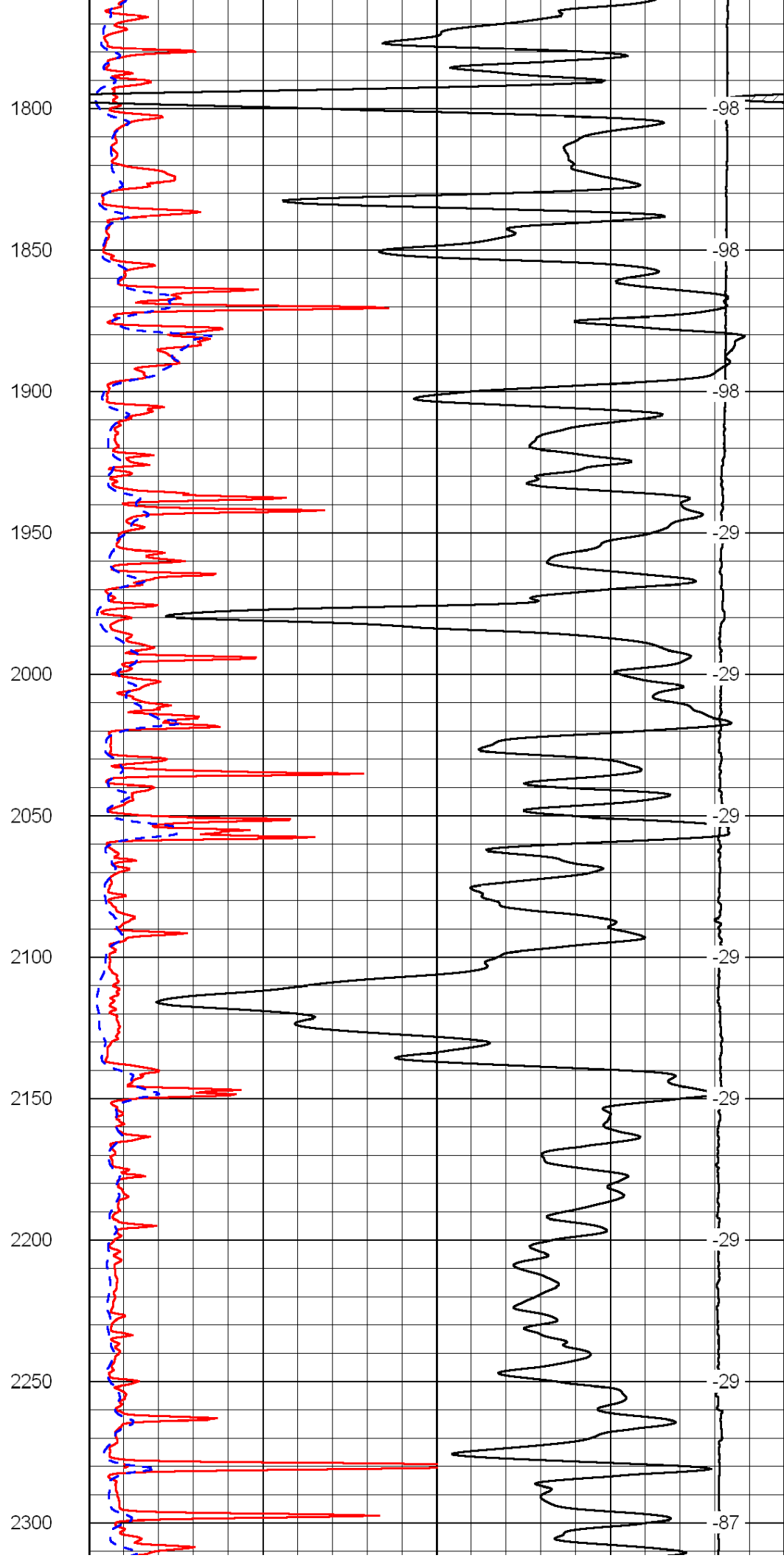
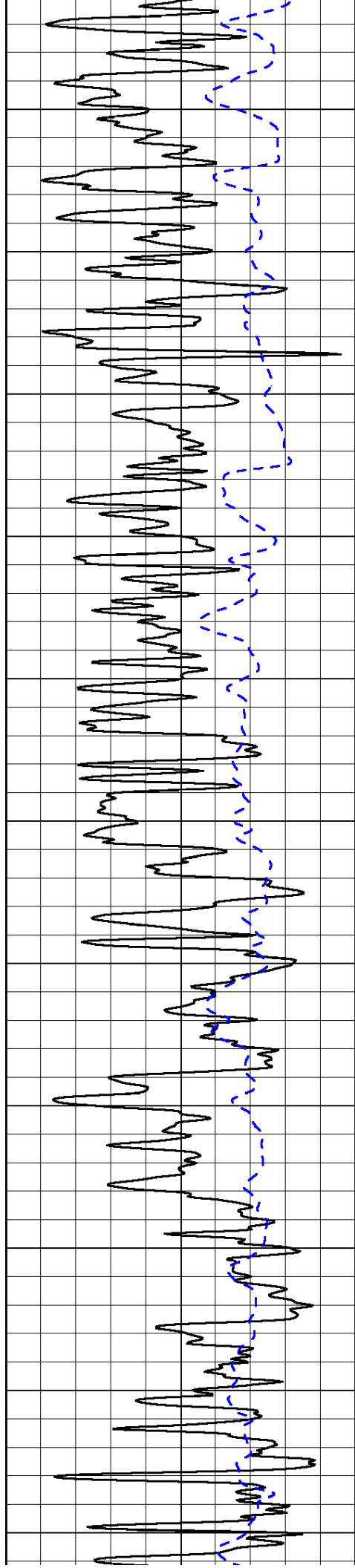
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Dataset Pathname: dil/wc2in
Presentation Format: dil2in
Dataset Creation: Tue Aug 02 20:41:38 2011
Charted by: Depth in Feet scaled 1:600

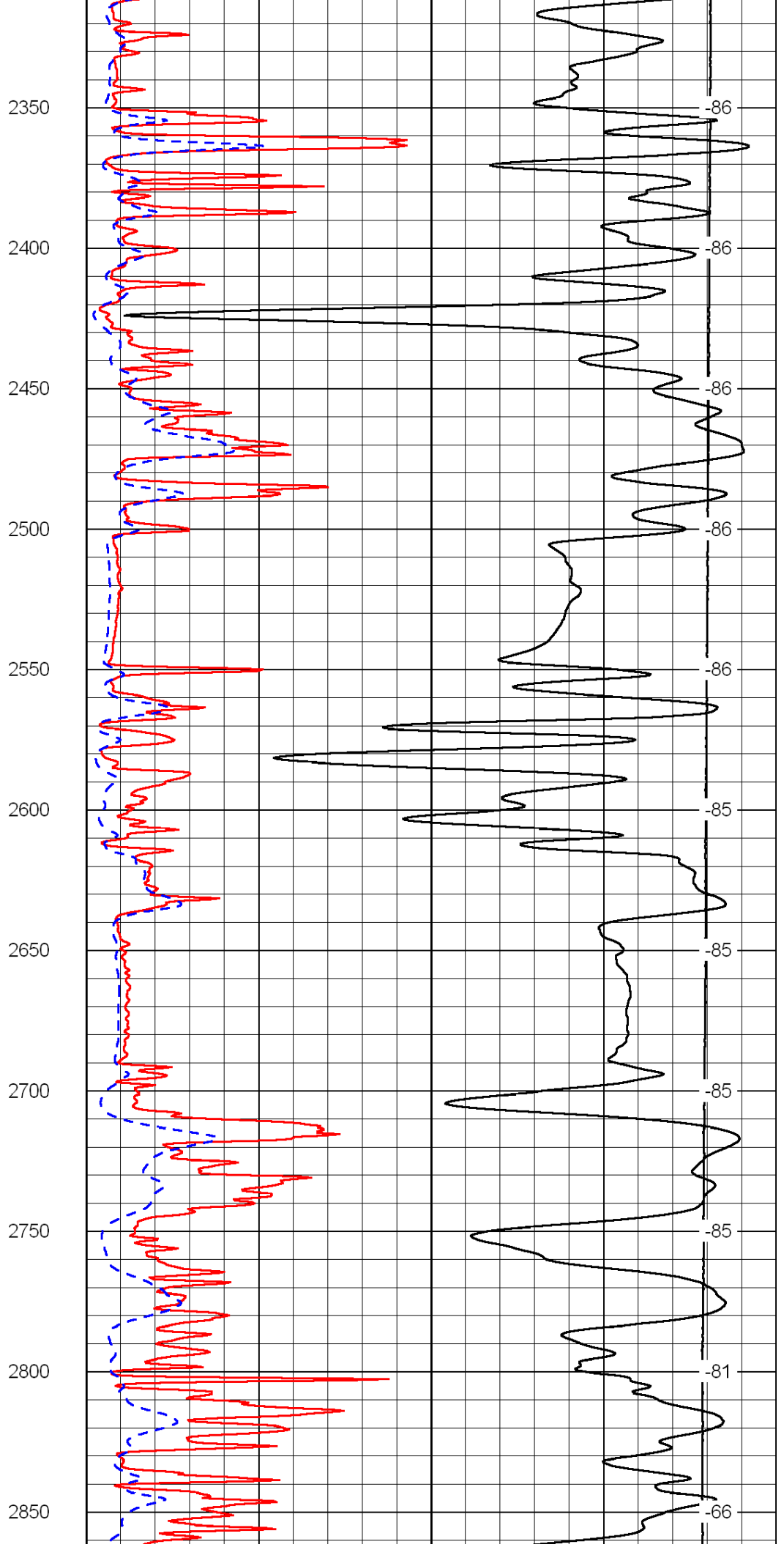
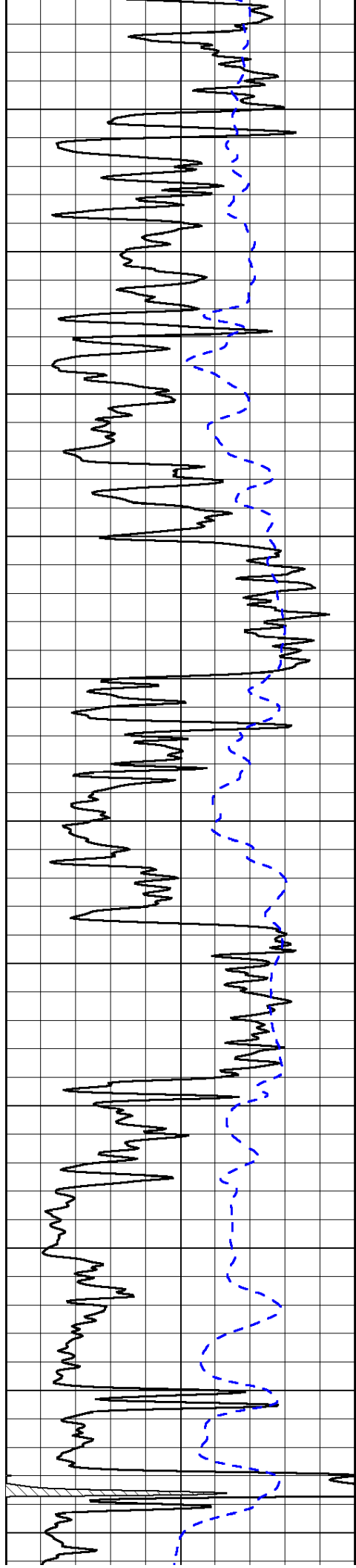
Charted by: Depth in Feet scaled 1:500								
0	Gamma Ray	150	0	Shallow Resistivity	50	LSPD		
-200	SP (mV)	0	0	Deep Resistivity	50			
			1000	Conductivity		0		
			15000	Line Tension		0		
			50	Shallow Resistivity	500			
			50	Deep Resistivity	500			

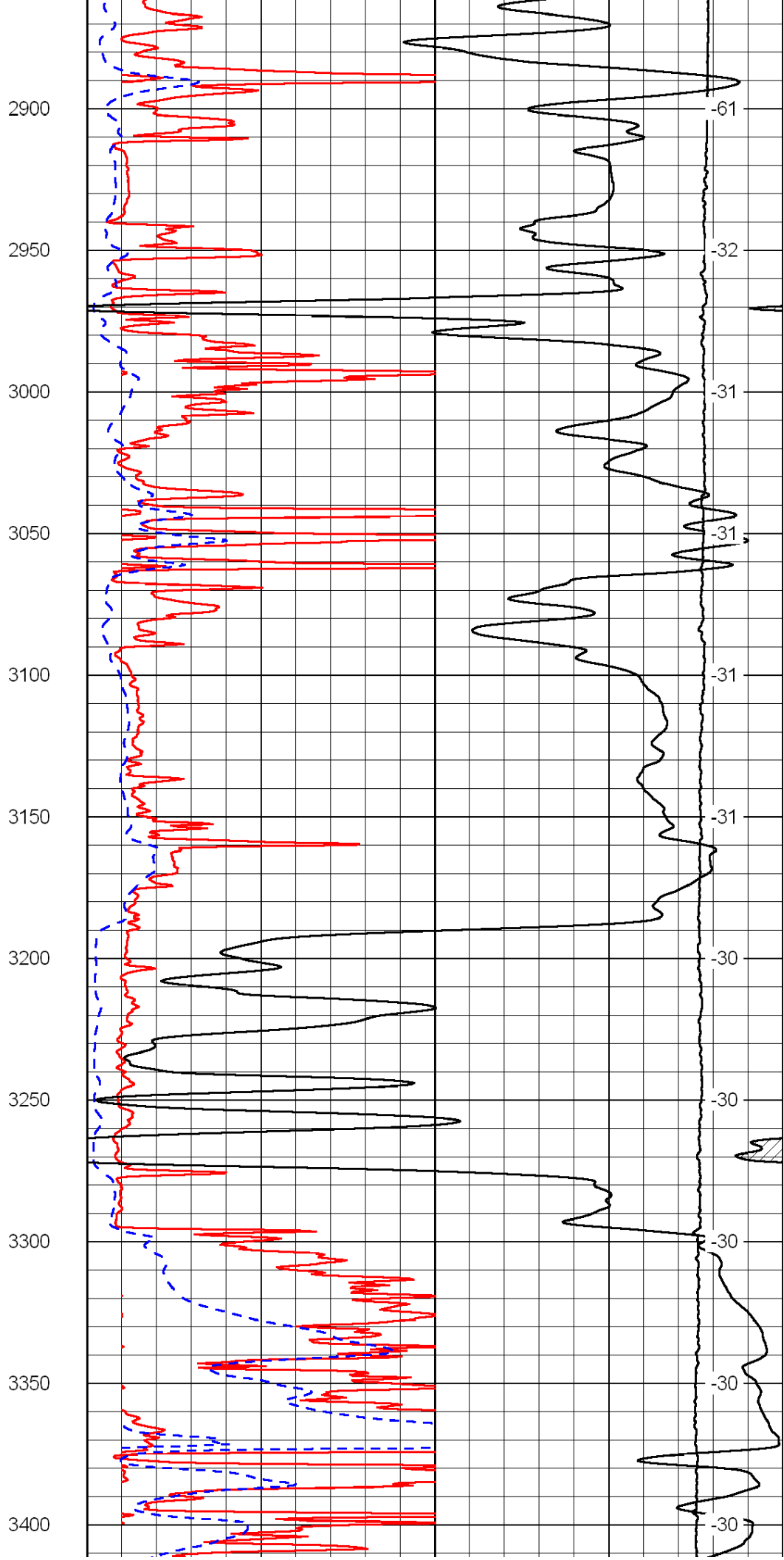
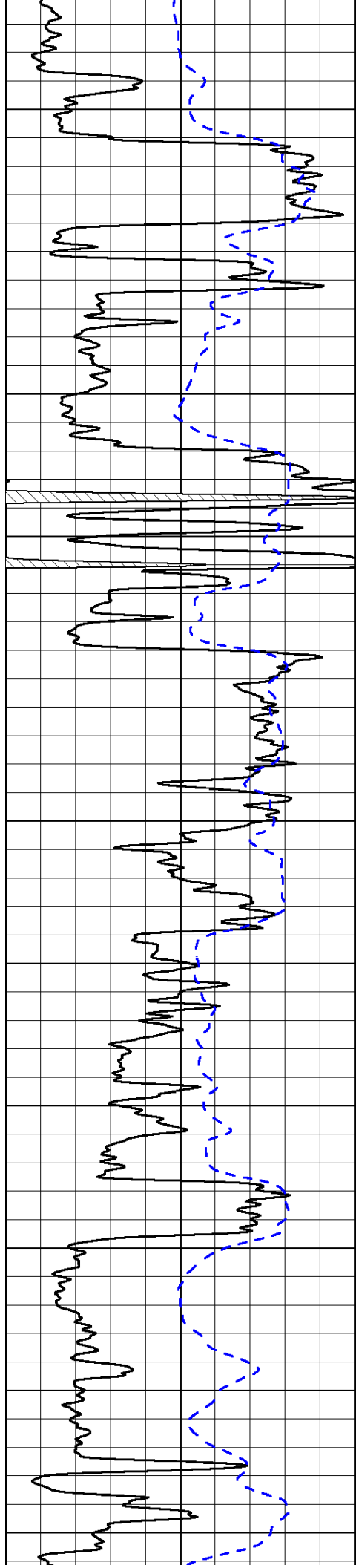


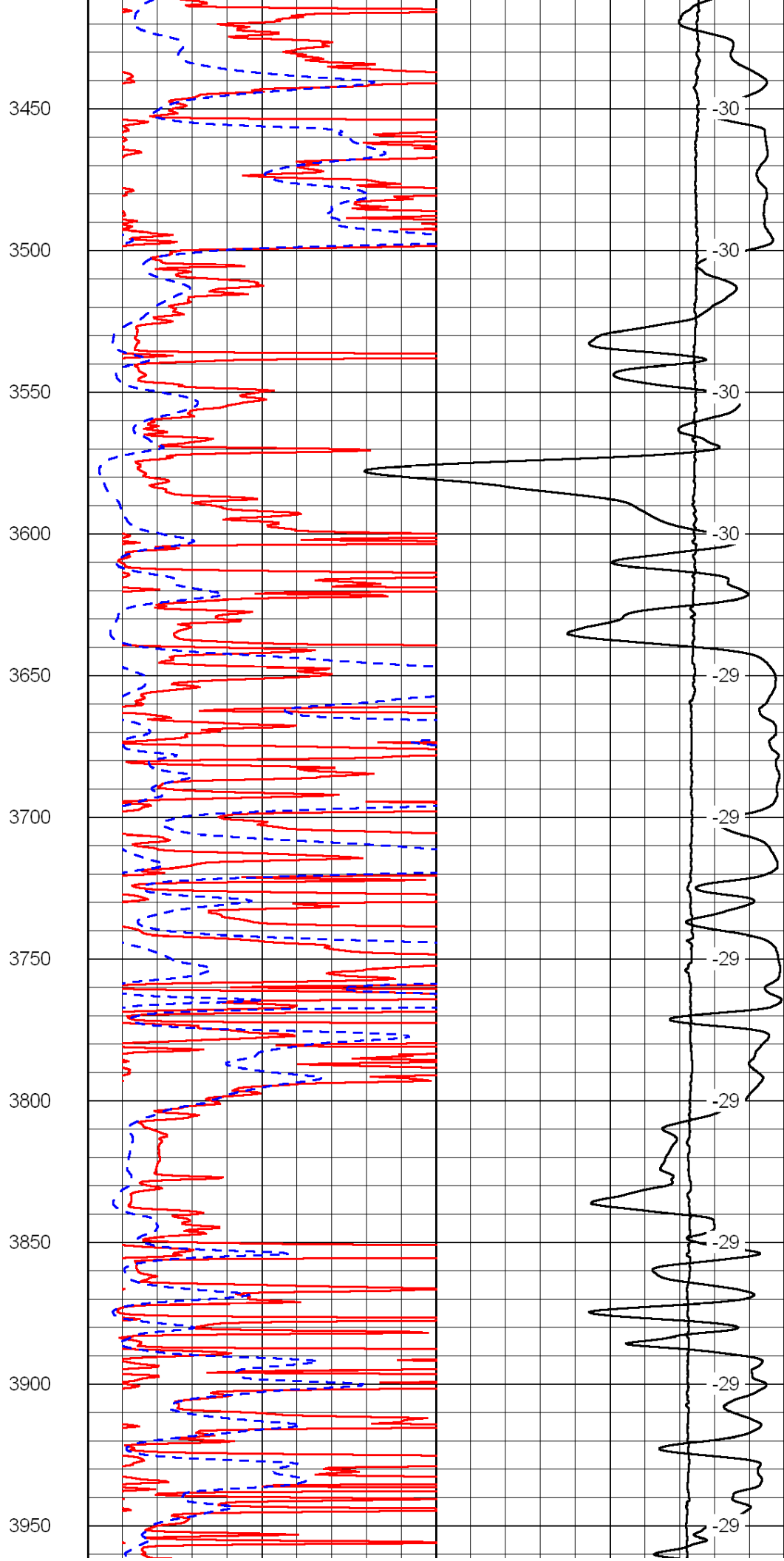
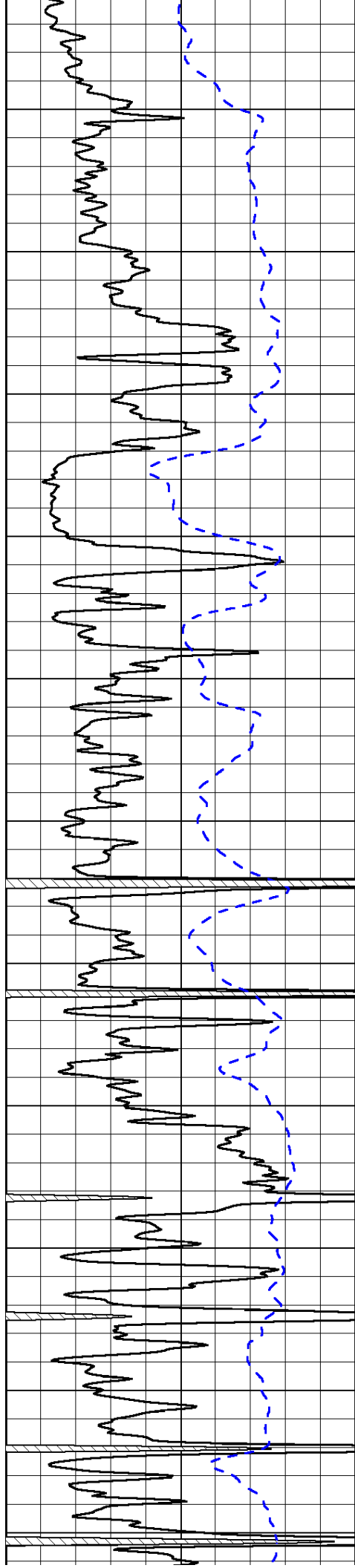


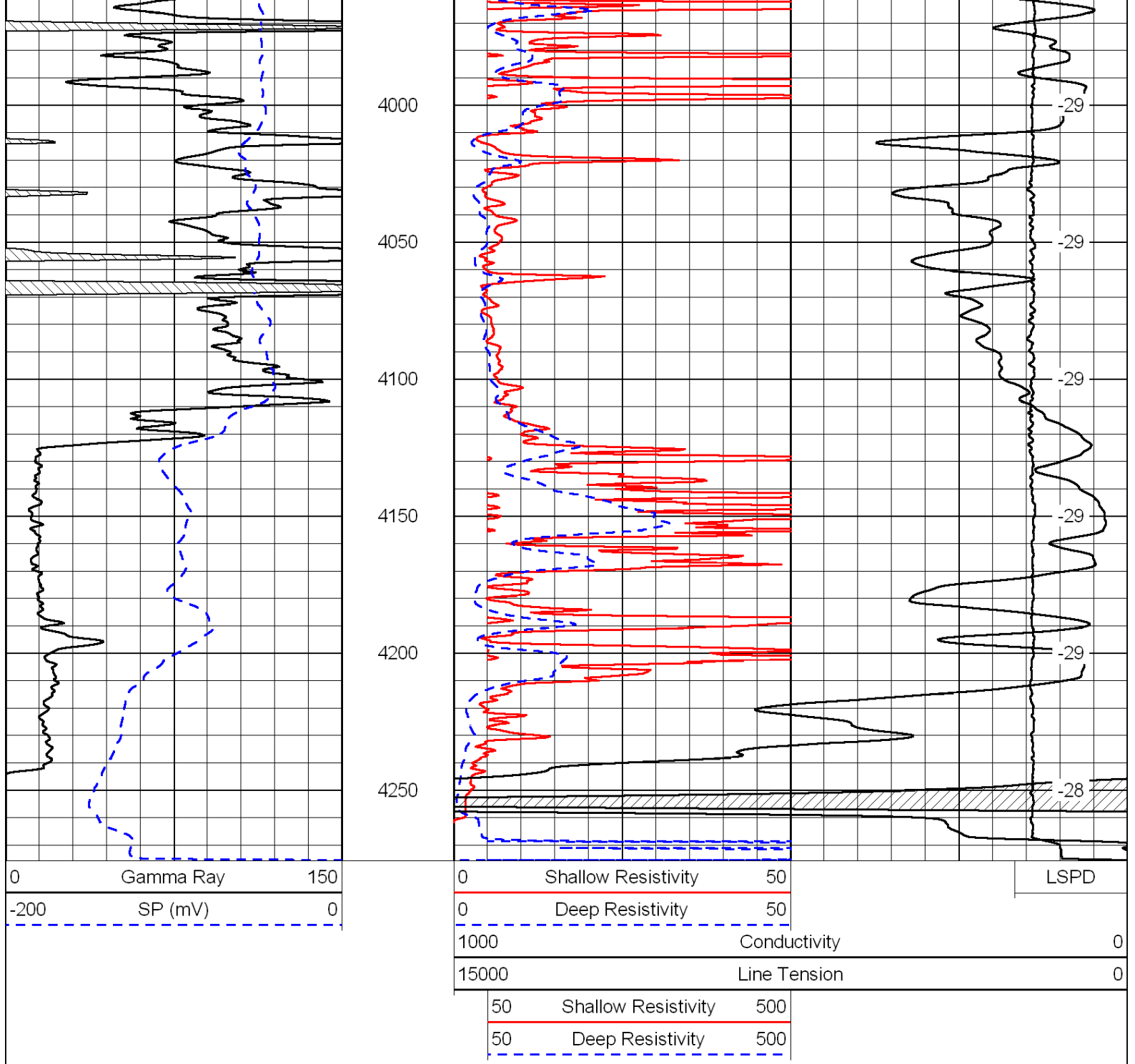




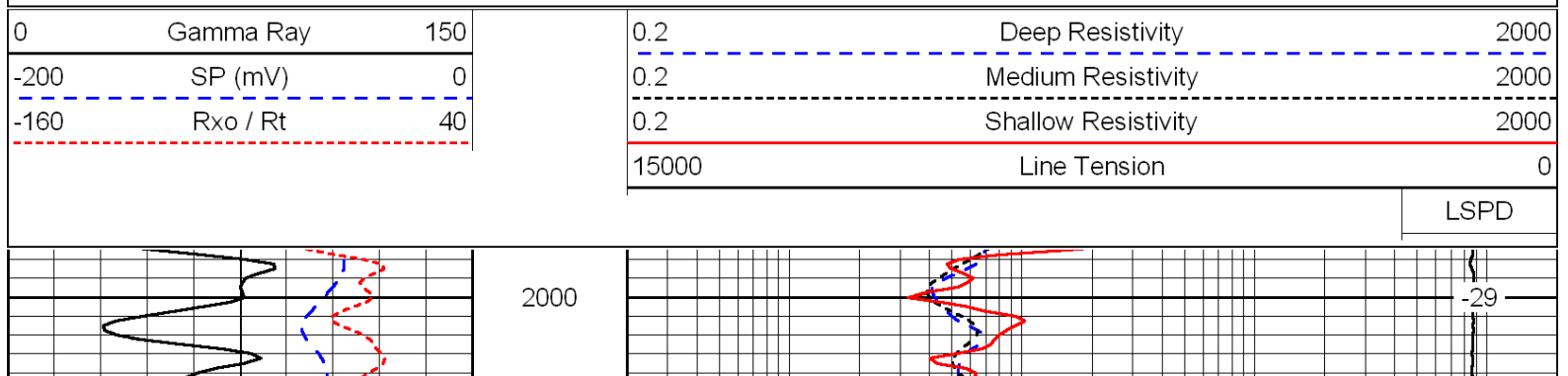


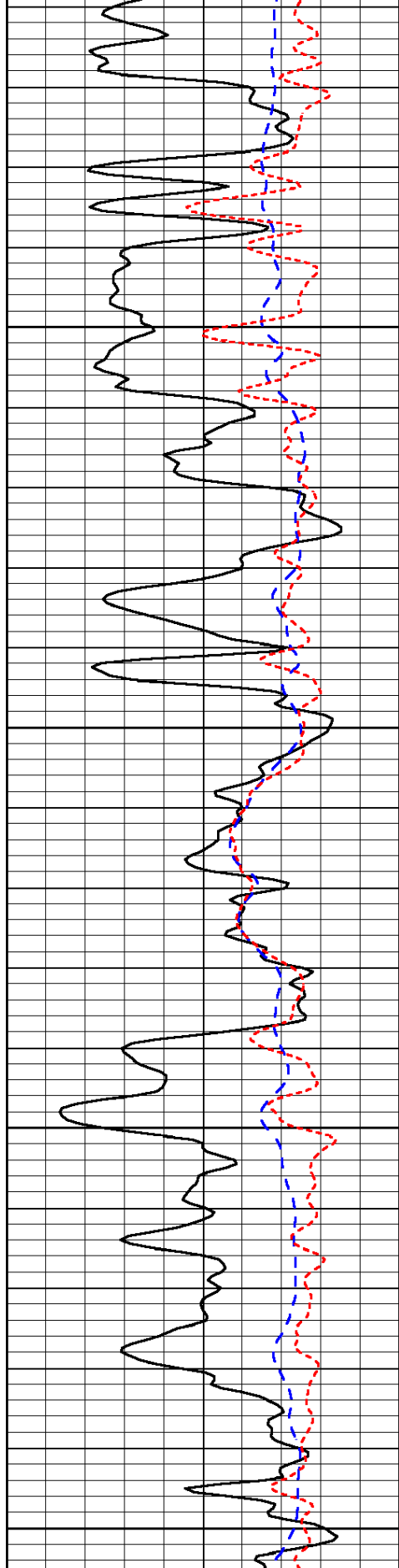




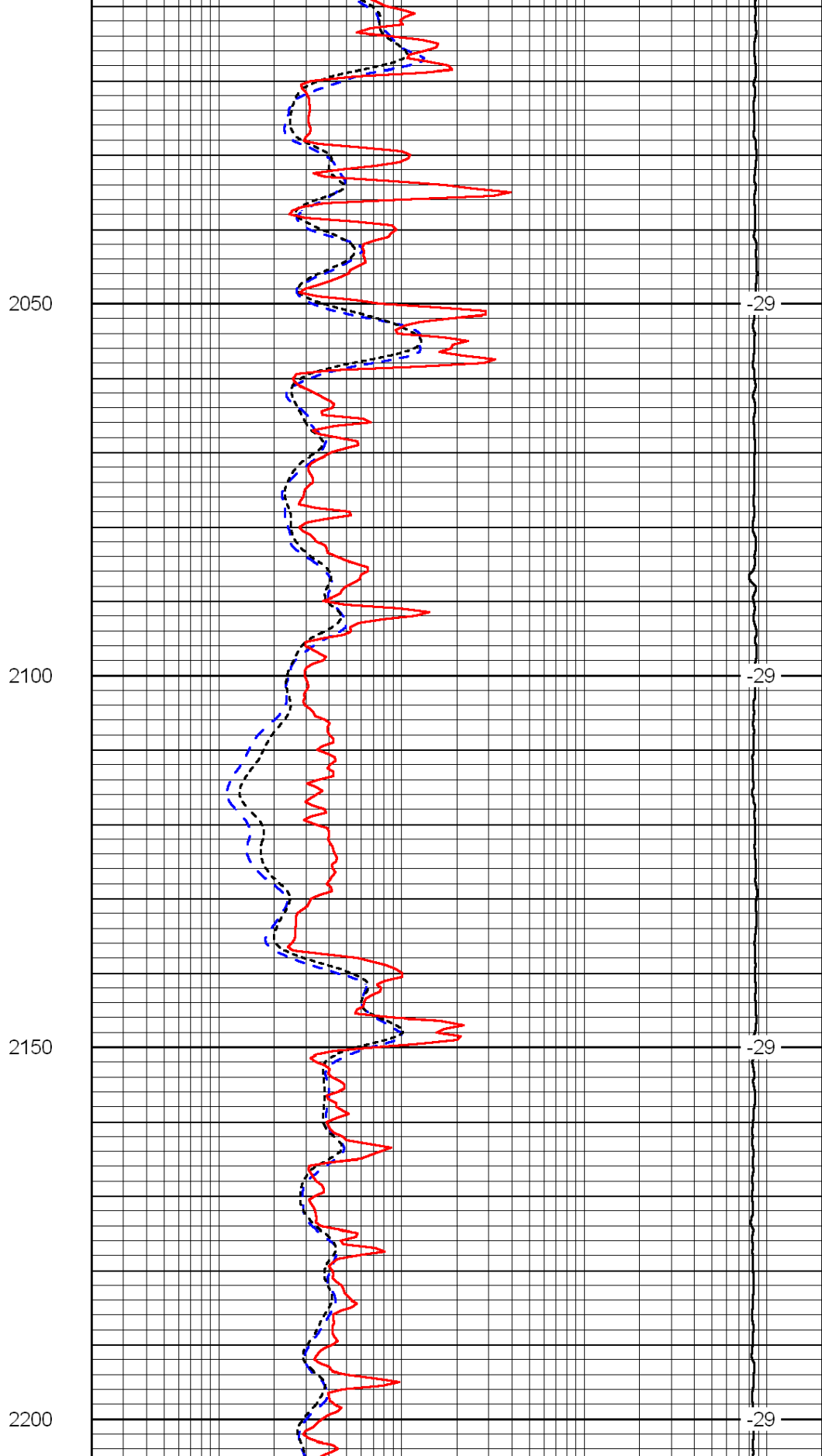


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 Dataset Pathname: dil/wc2in
 Presentation Format: dil
 Dataset Creation: Tue Aug 02 20:41:38 2011
 Charted by: Depth in Feet scaled 1:240





0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



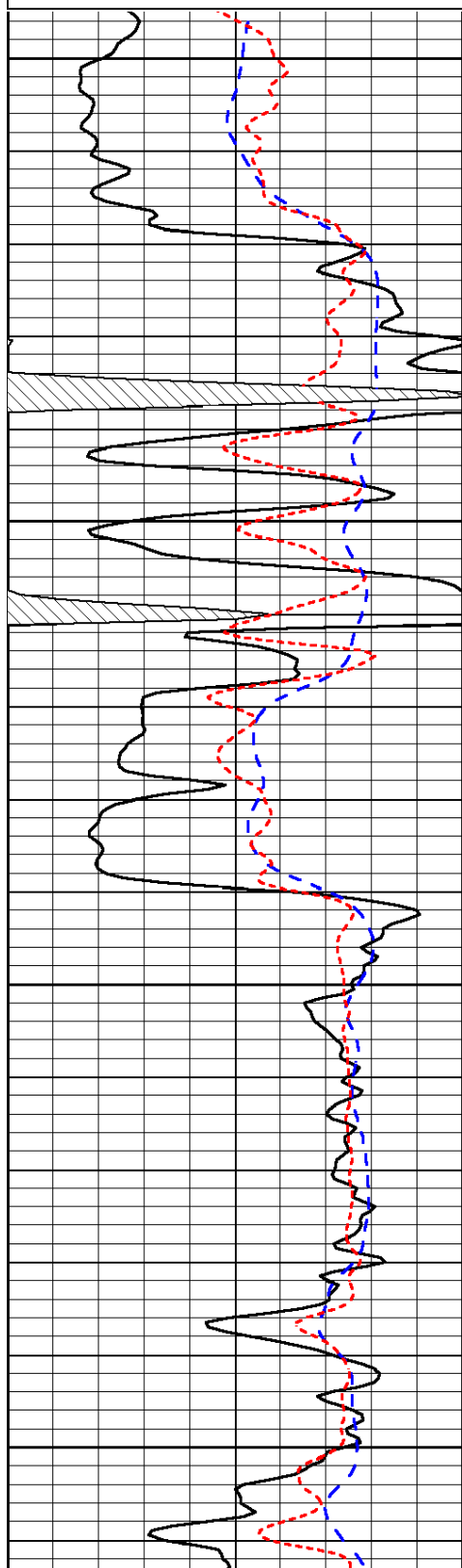
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

Database File: c:\warrior\data\wildcat_schrag #1\wildcathd.db
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0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

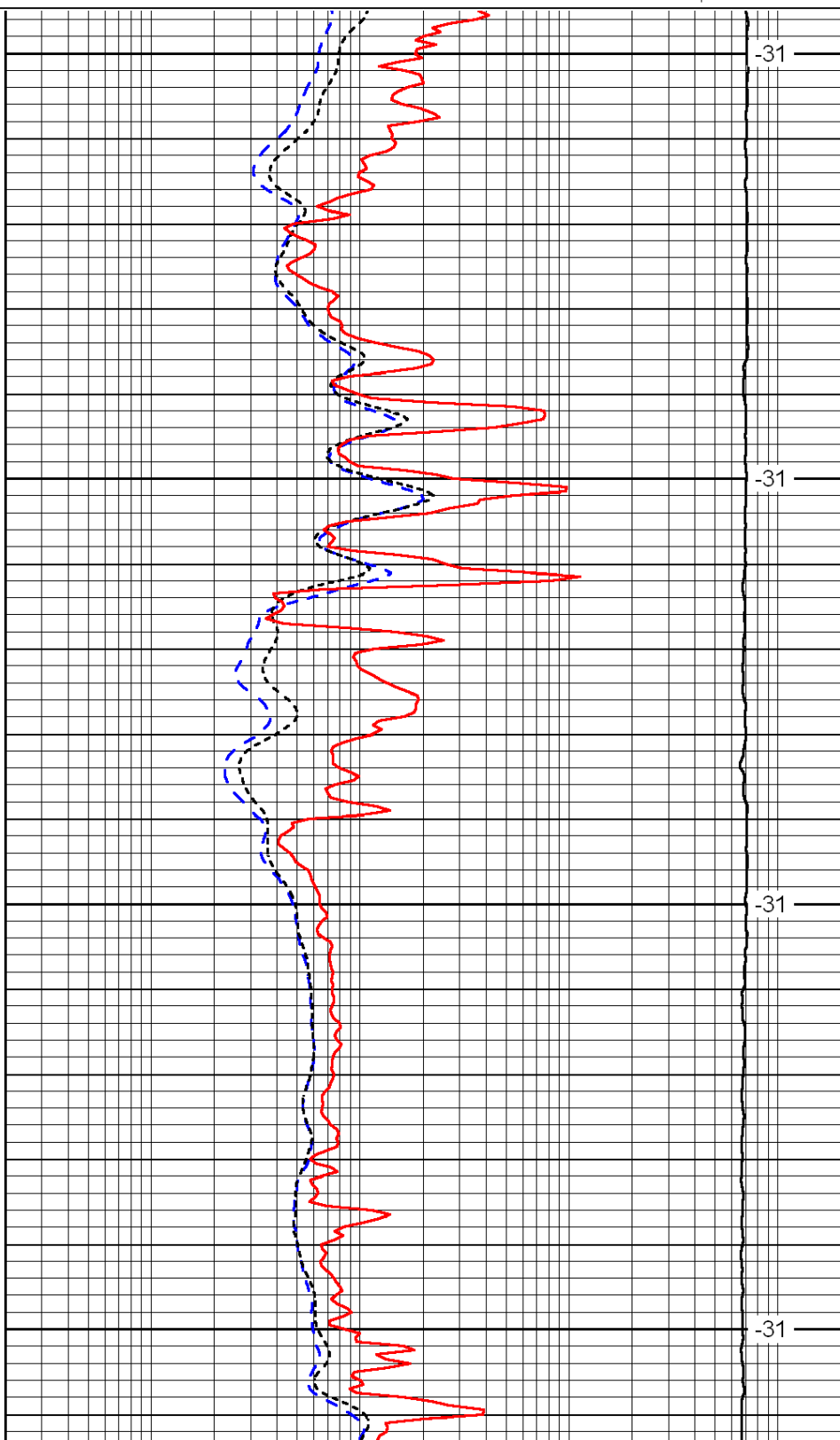


3000

3050

3100

3150

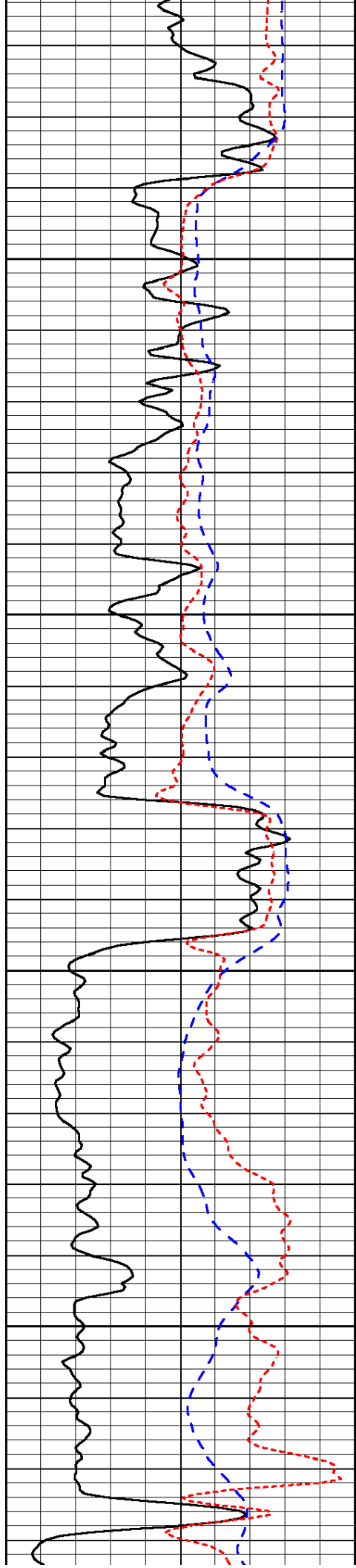


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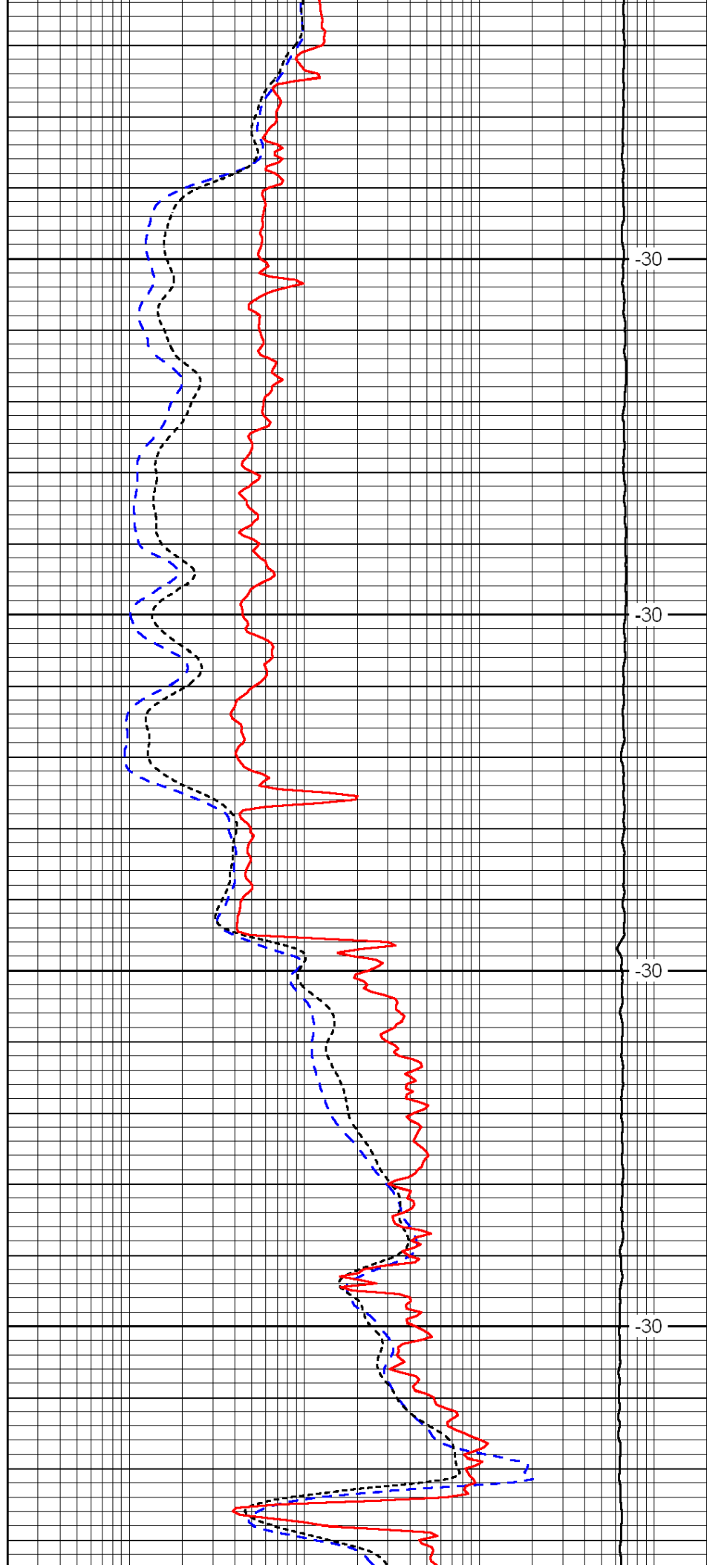


3200

3250

3300

3350

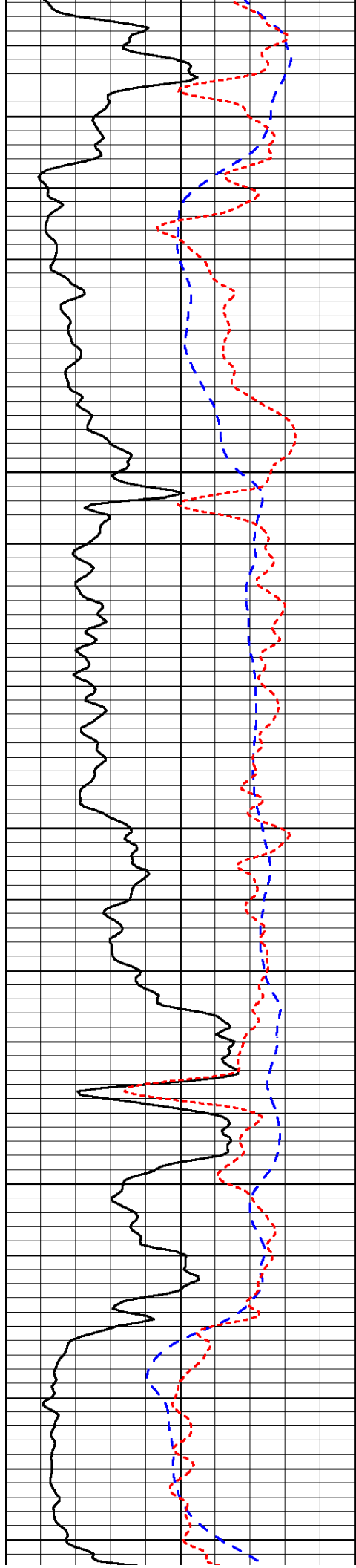


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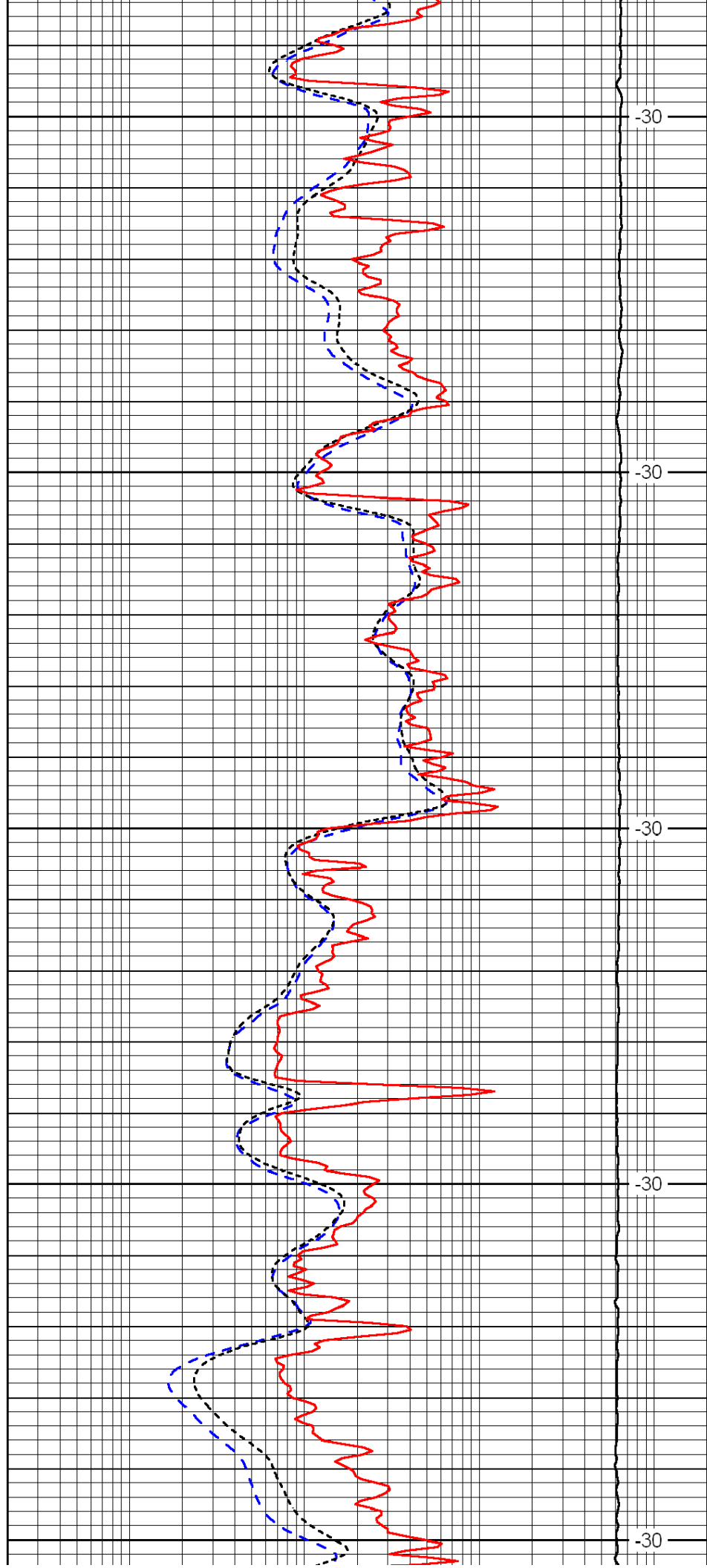
3400

3450

3500

3550

3600



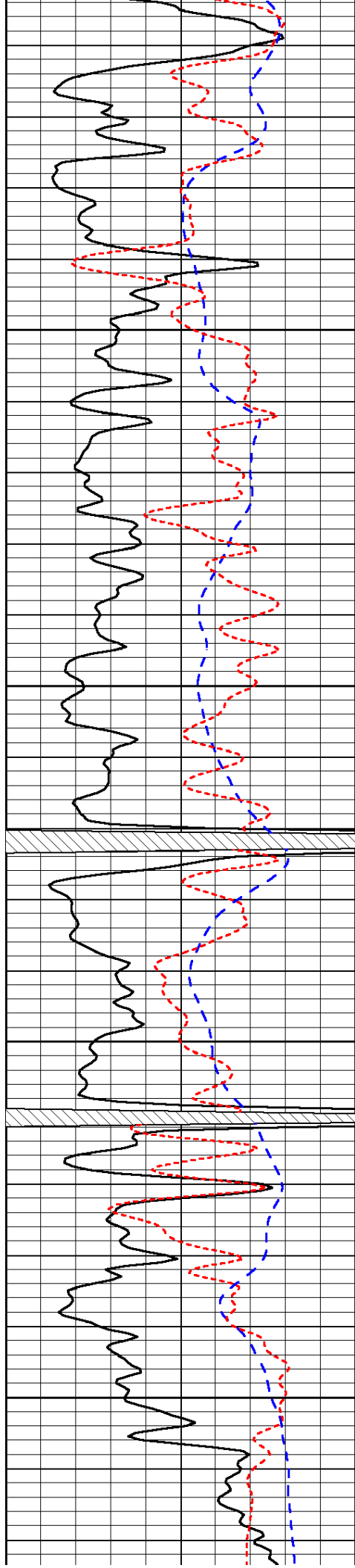
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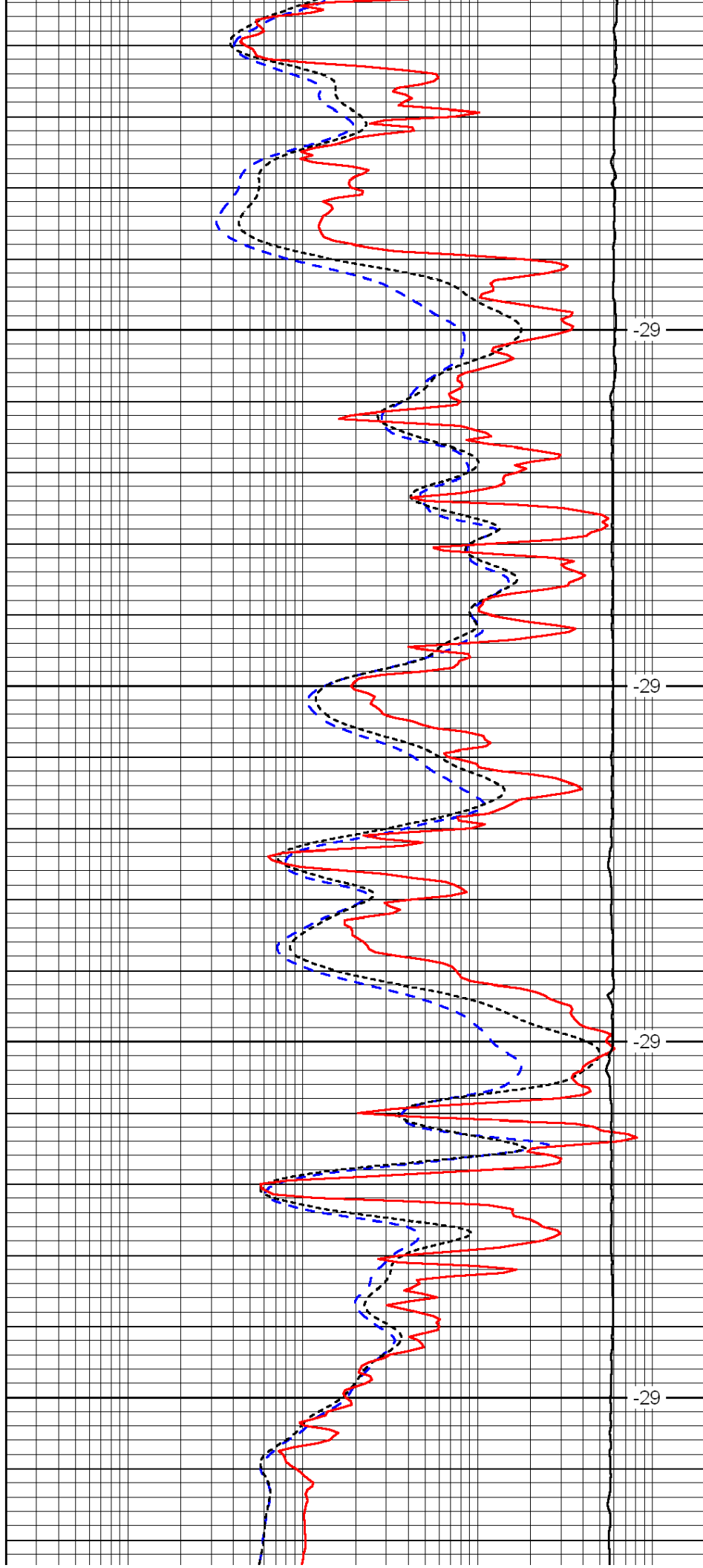


3650

3700

3750

3800

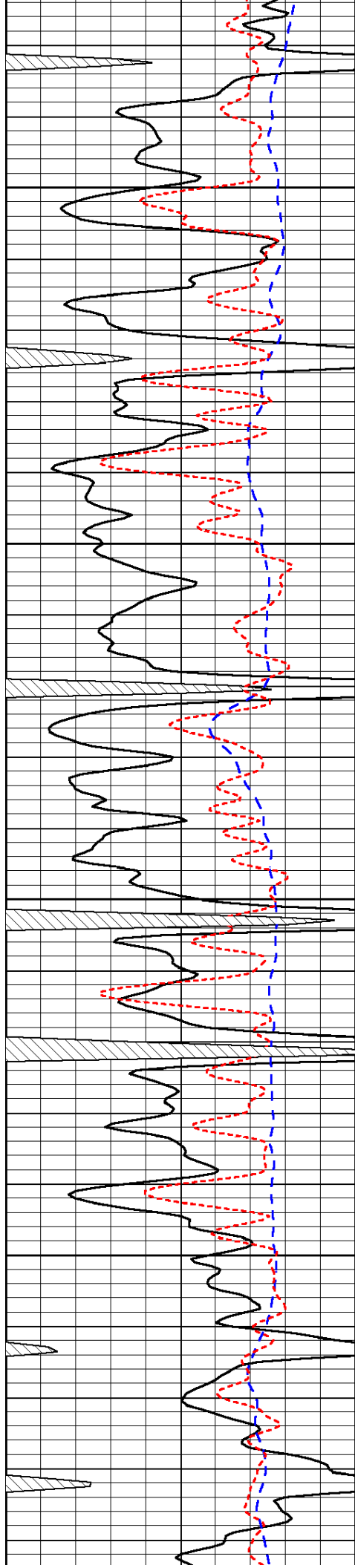


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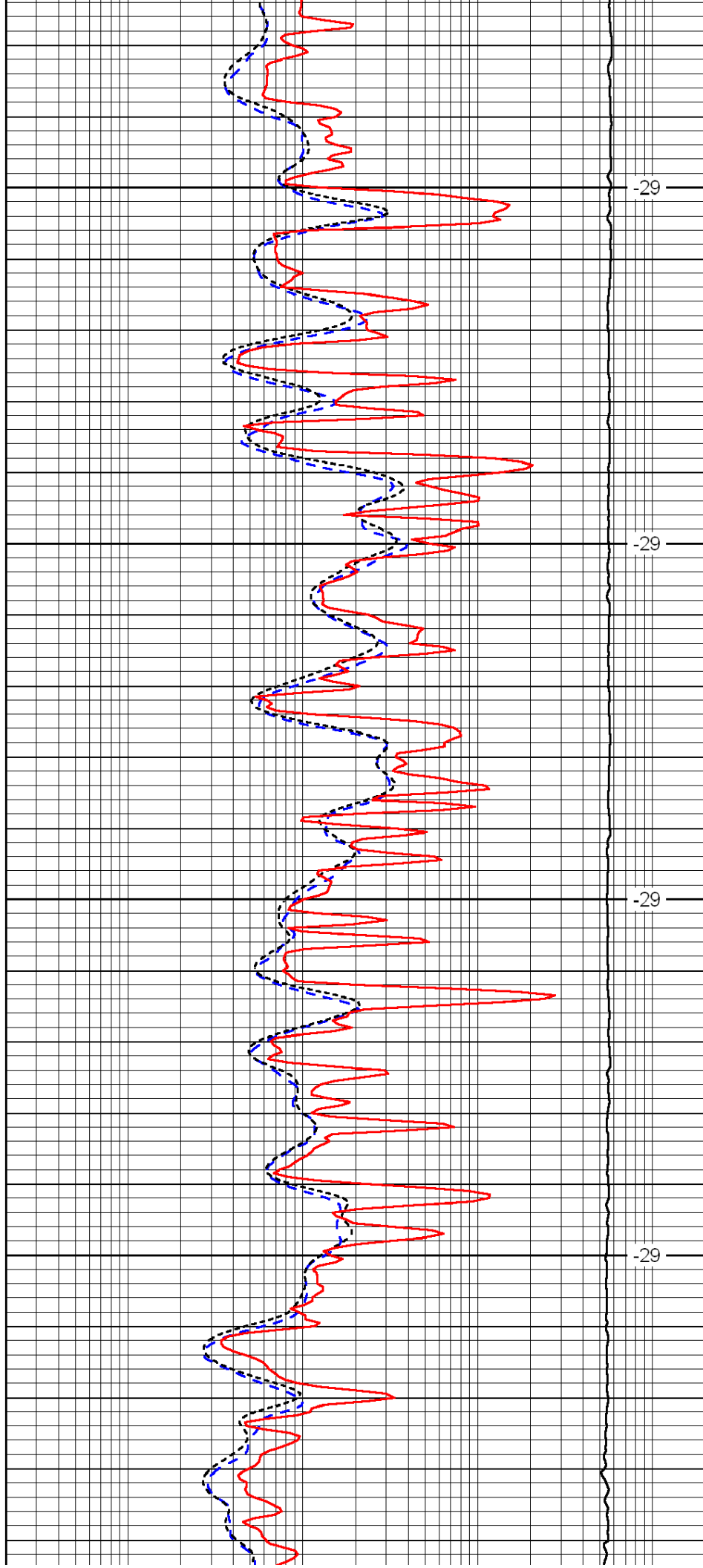


3850

3900

3950

4000

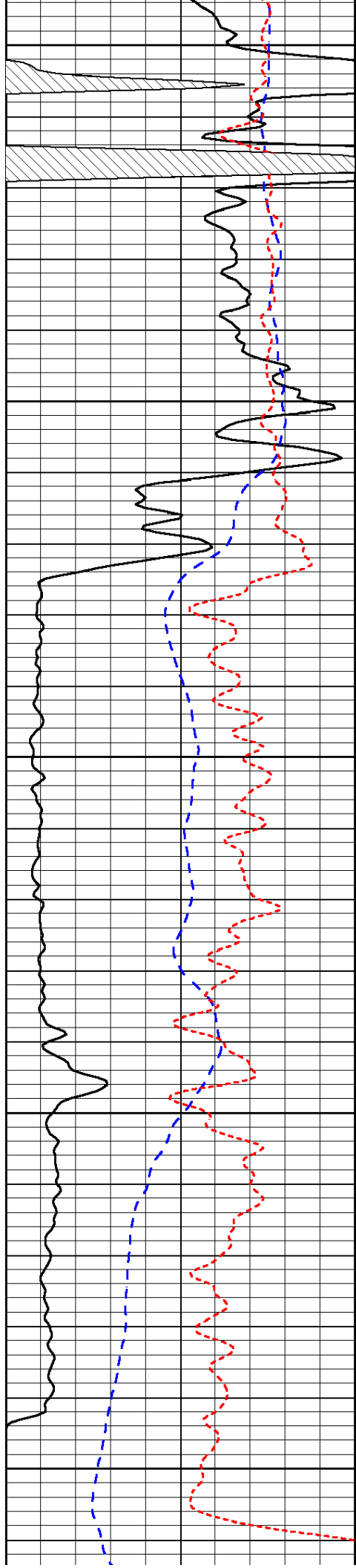


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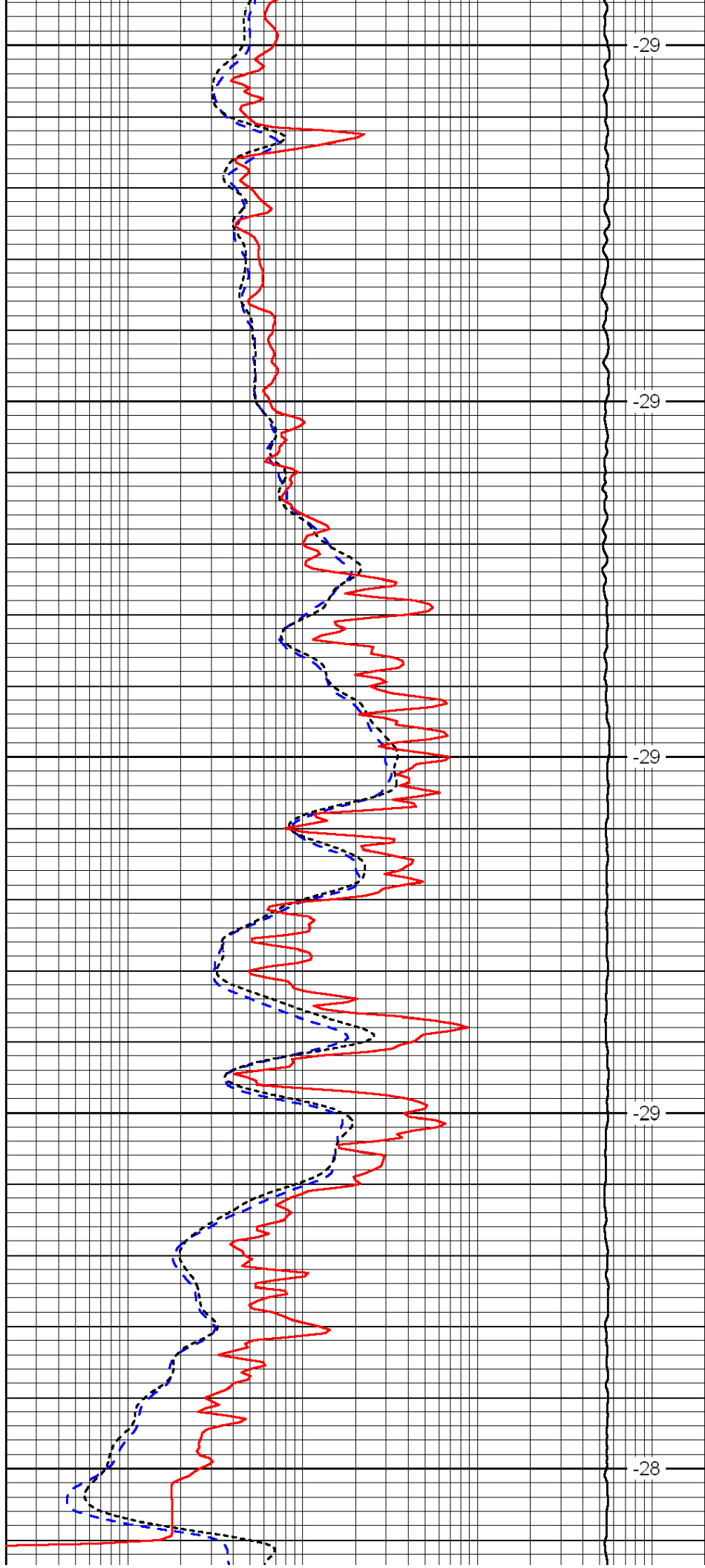
4050

4100

4150

4200

4250



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