LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-051-26,158-00-00

Company Curt's Oil Operations

Well Befort No.7

Field Pleasant

County Ellis State Kansas

Location 330' FNL & 1800' FEL

Sec: 11 Twp: 14S Rge: 20W

Other Services
CNL/CDL
MEL

Elevation
K.B. 2238
D.F.
G.L. 2230

Permanent Datum Ground Level Elevation 2230
Log Measured From Kelly Bushing 8 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	7/25/2011		
Run Number	One		
Depth Driller	3855		
Depth Logger	3855		
Bottom Logged Interval	3854		
Top Log Interval	200		
Casing Driller	8.625 @ 217		
Casing Logger	218		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	2,500		
Density / Viscosity	9.0 54		
pH / Fluid Loss	10.5 6.4		
Source of Sample	Flowline		
Rm @ Meas. Temp	1.2 @ 78		
Rmf @ Meas. Temp	.9 @ 78		
Rmc @ Meas. Temp	1.62 @ 78		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.8 @ 117		
Operating Rig Time	3 Hours		
Max. Rec. Temp. F	117		
Equipment Number	17		
Location	Hays		
Recorded By	C. Desaire		
Witnessed By	Jason Alm		

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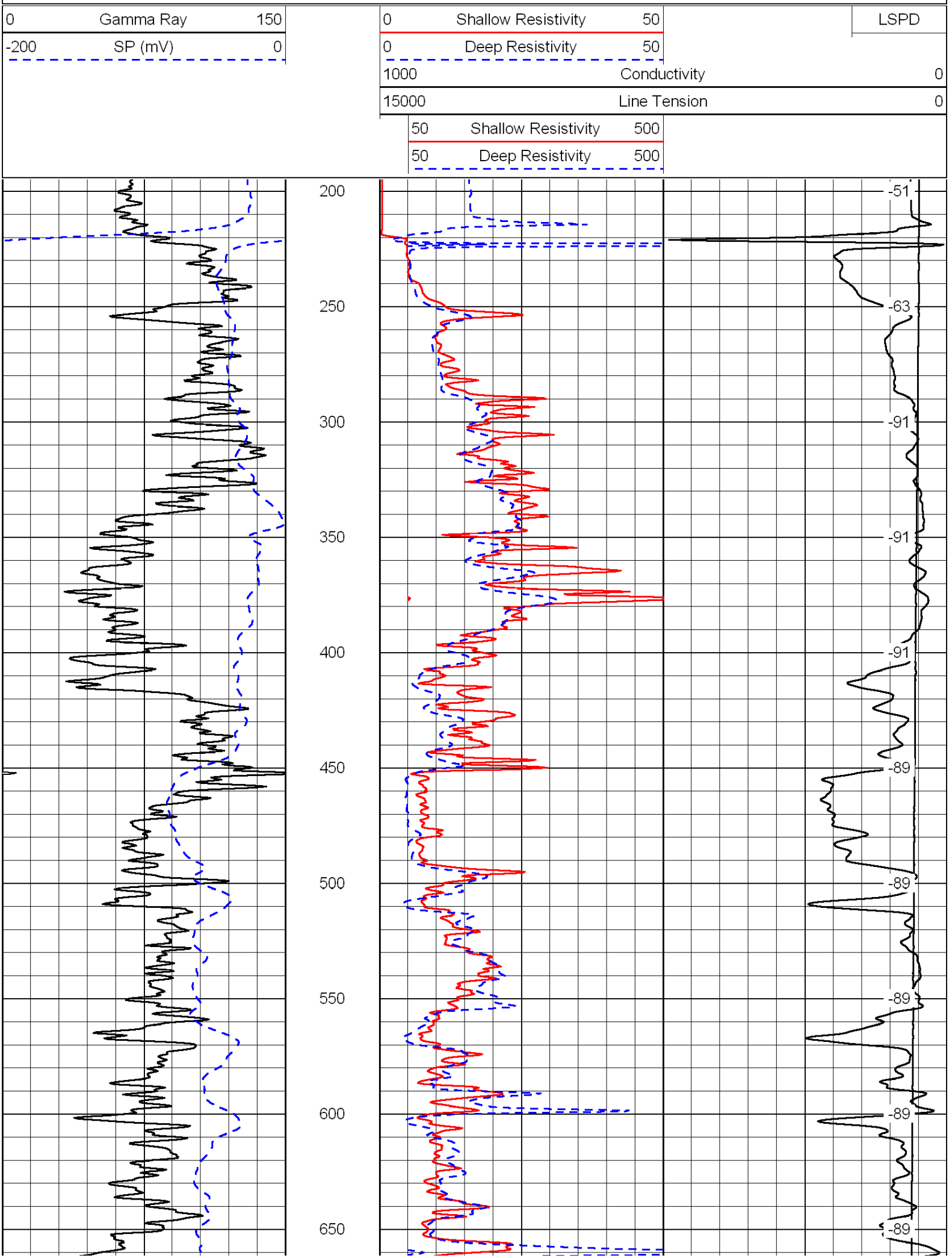
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

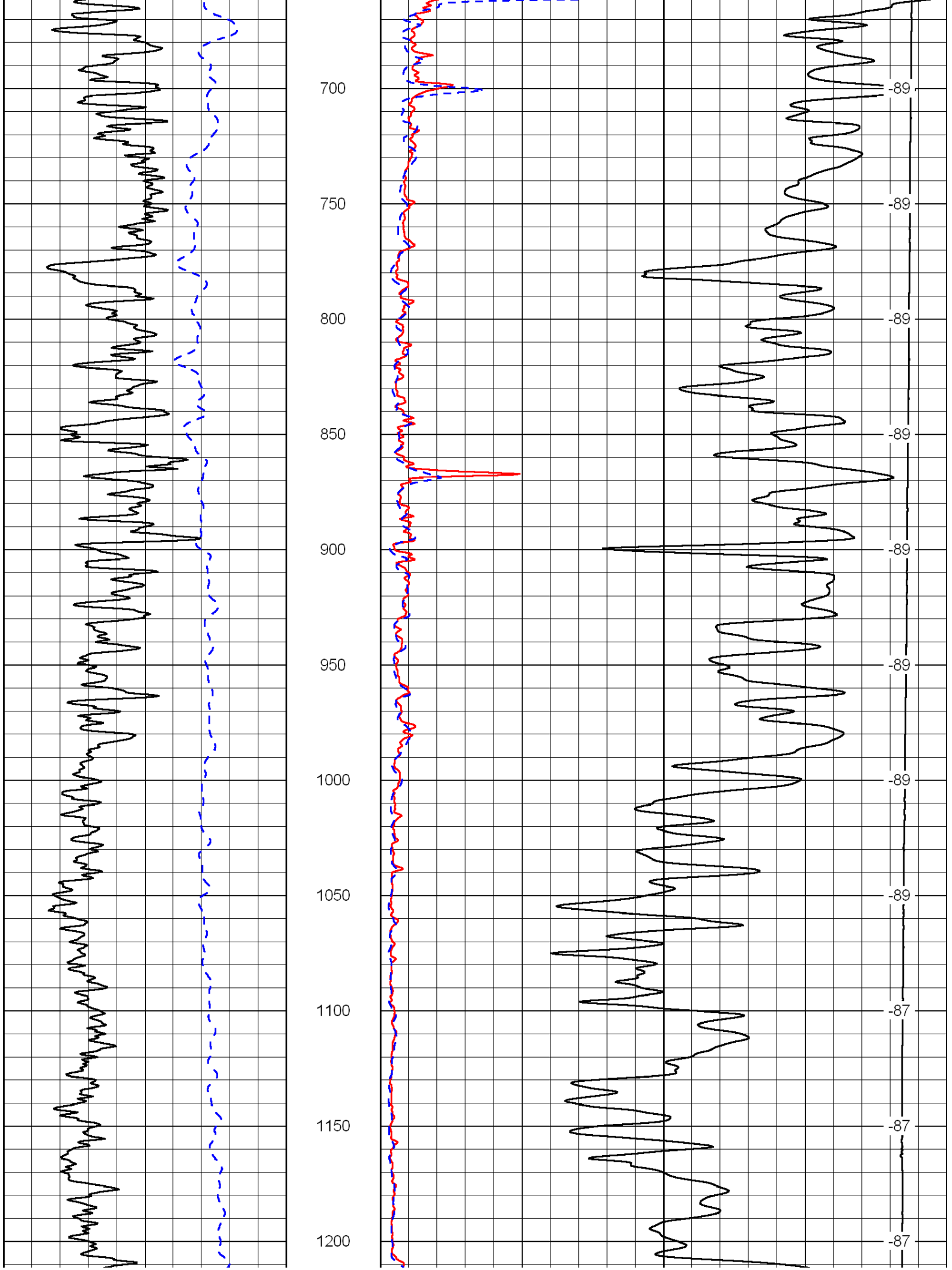
Comments

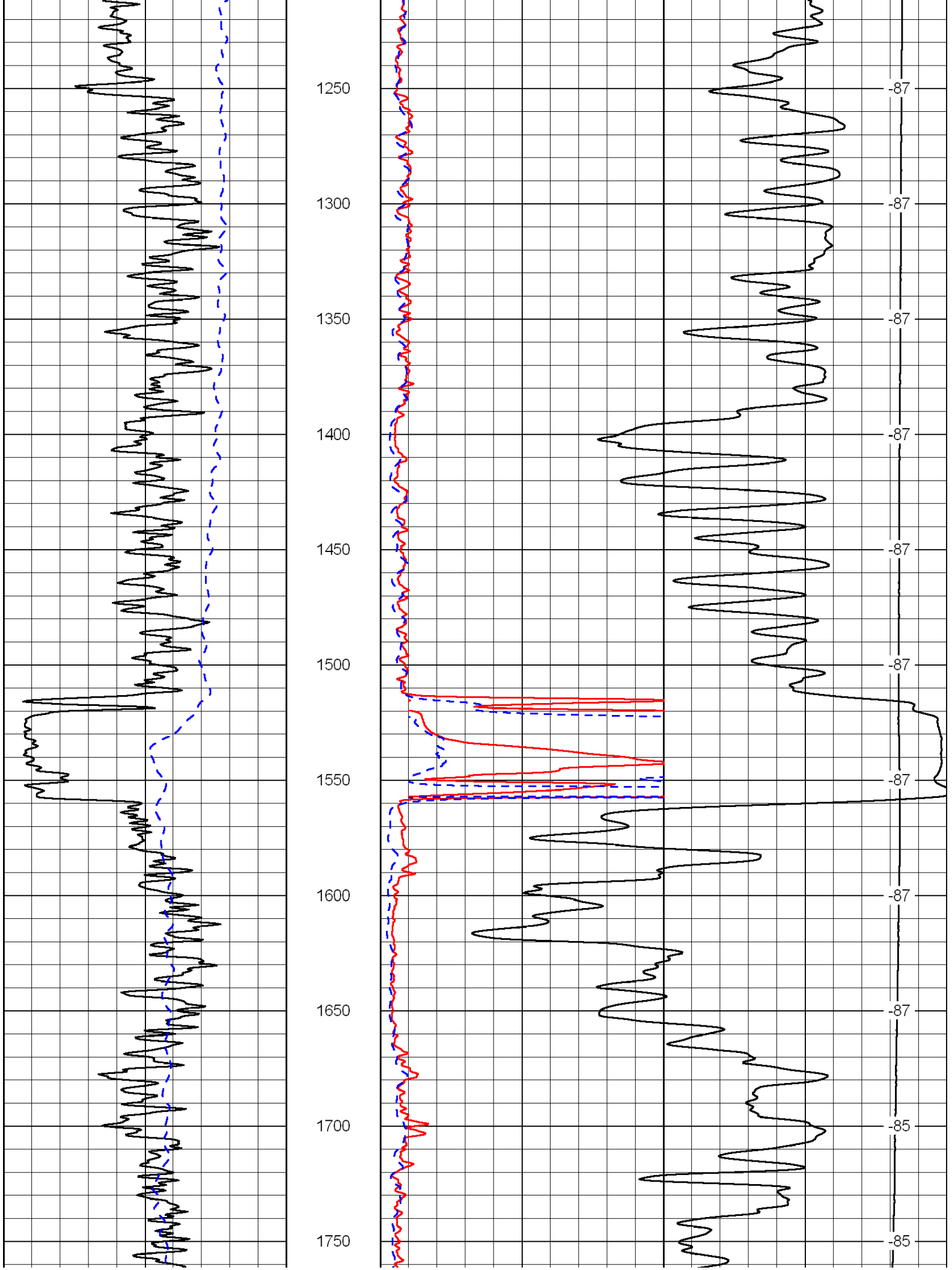
Thank you for using Log-Tech, Inc.
(785) 625-3858

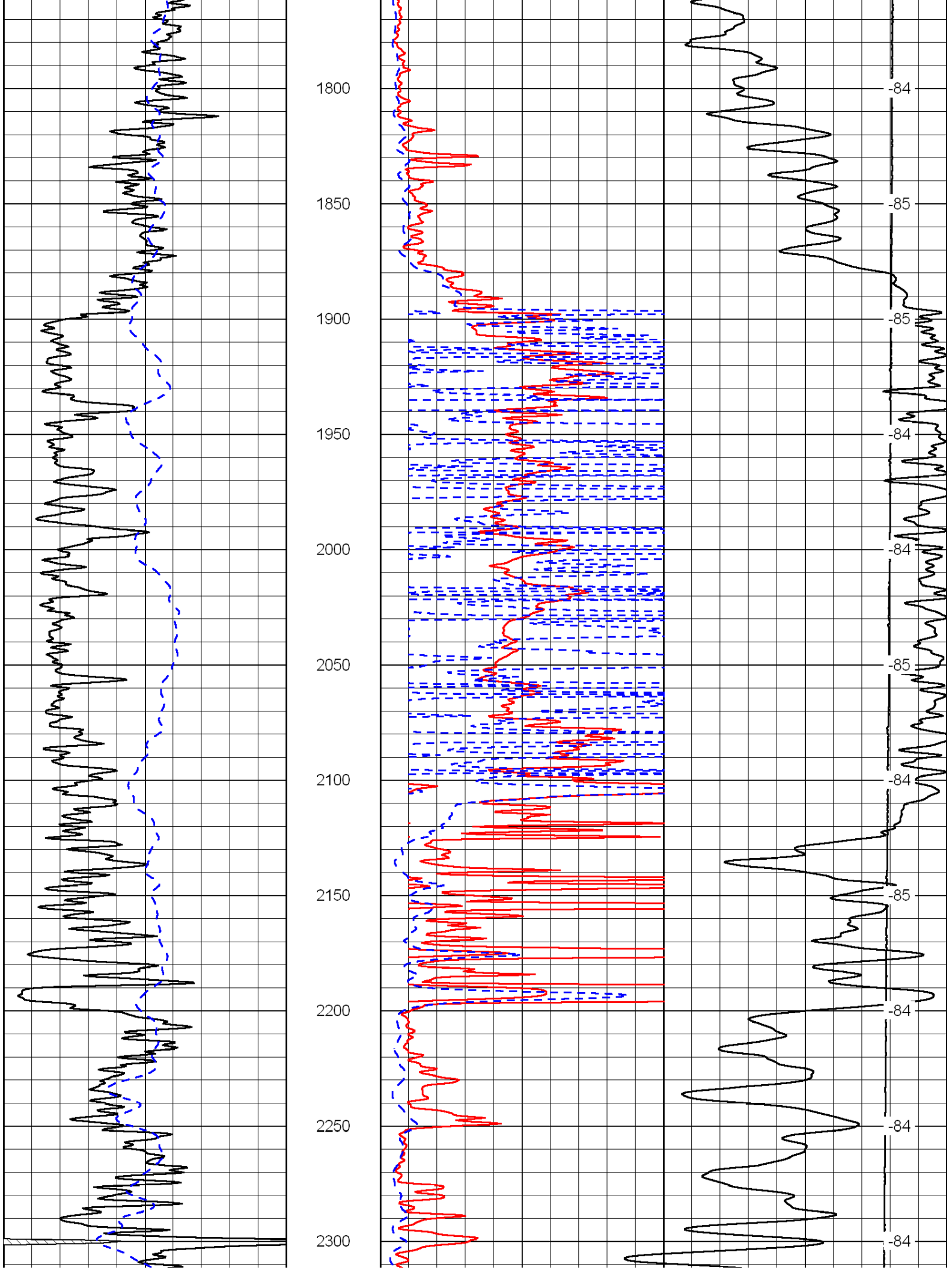
Hays KS, Hwy 183,
11 W on Golf Course Rd,
S Into

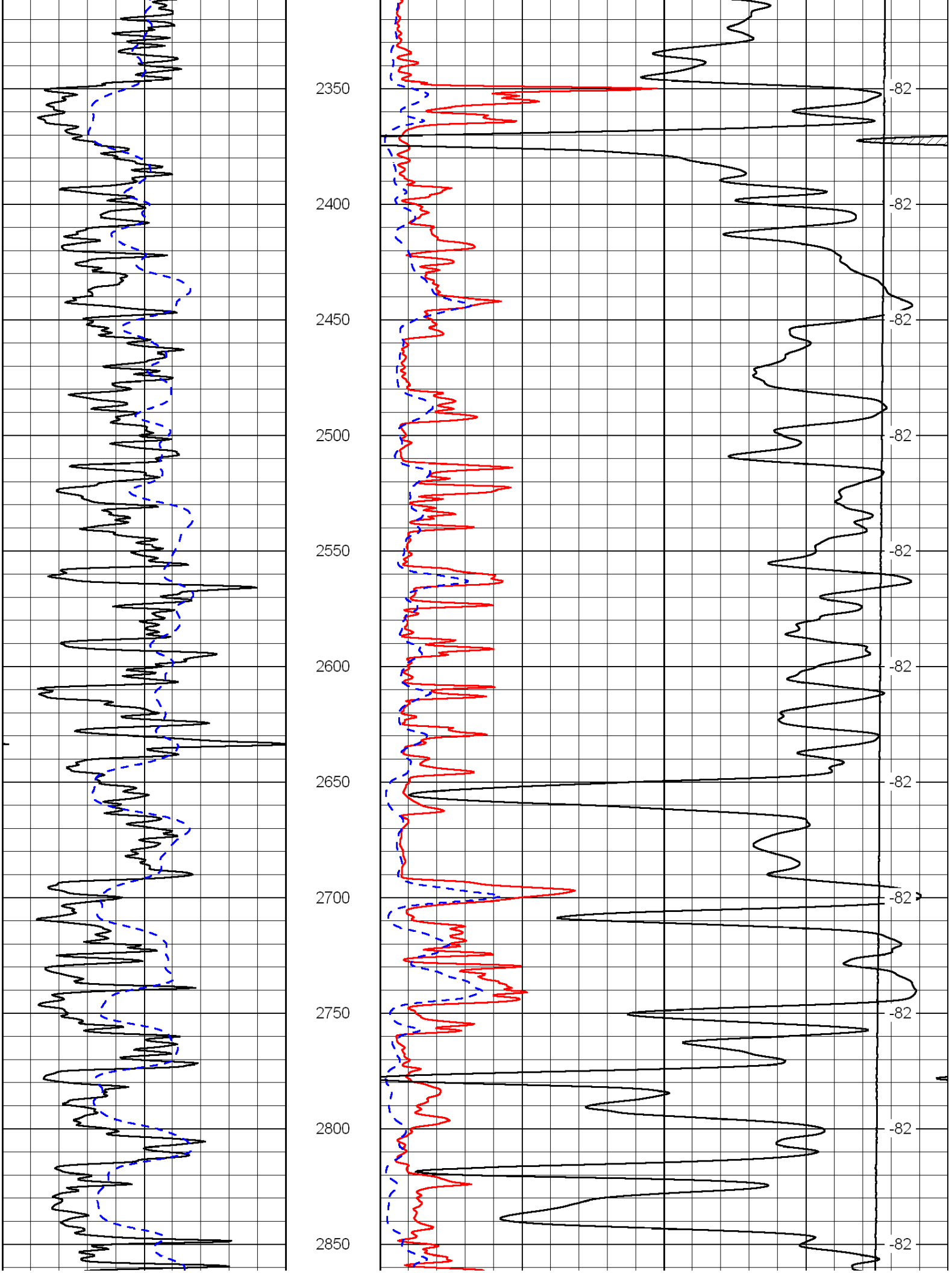
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Presentation Format:	dil2in
Dataset Creation:	Mon Jul 25 04:32:06 2011
Charted by:	Depth in Feet scaled 1:600

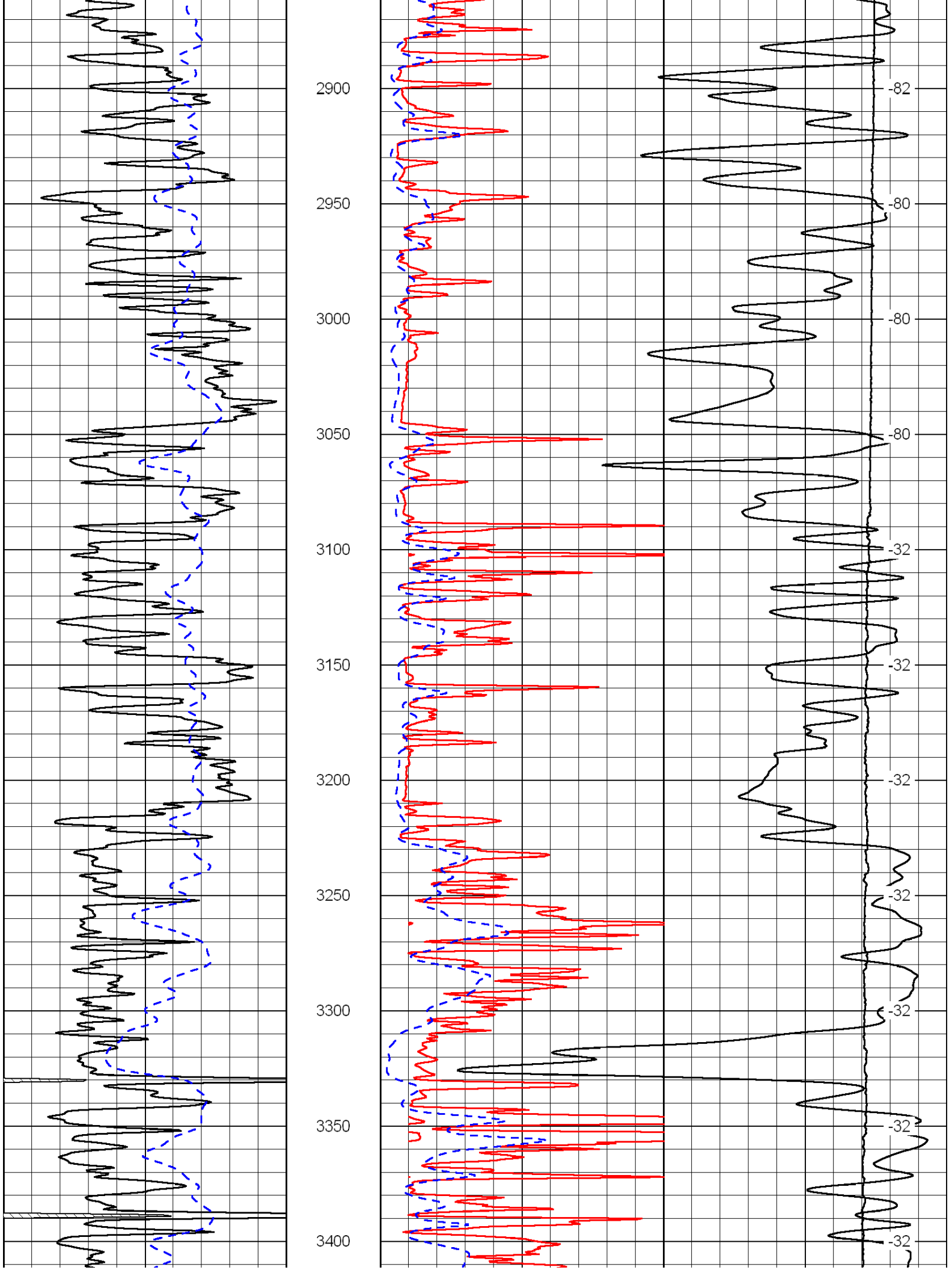

0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
200
250
300
350
400
450
500
550
600
650
-51
-63
-91
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-89
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-89

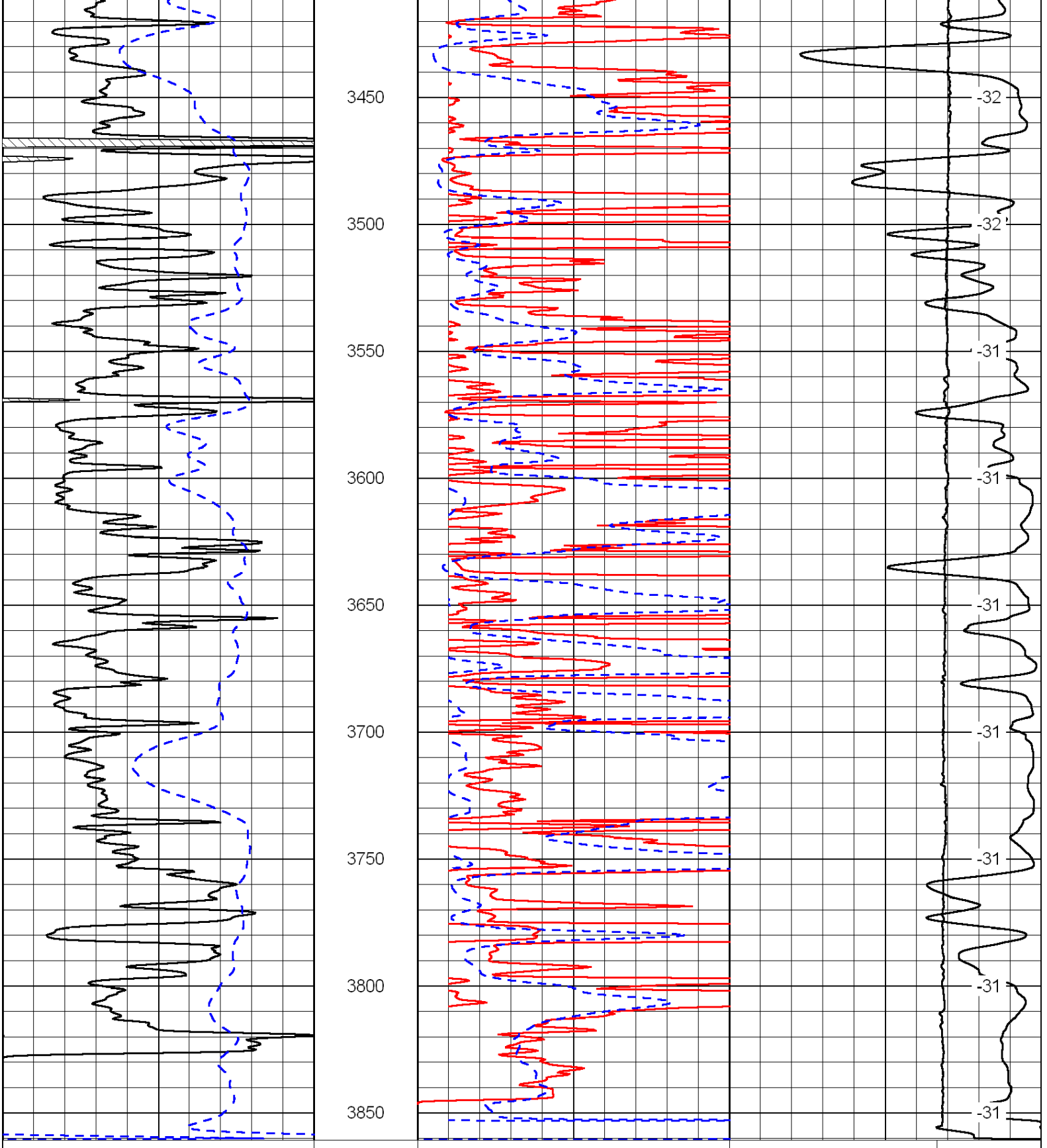

700
750
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850
900
950
1000
1050
1100
1150
1200
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-89
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-89
-87
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-87


1250
1300
1350
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1500
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1600
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1800
1850
1900
1950
2000
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2900
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3100
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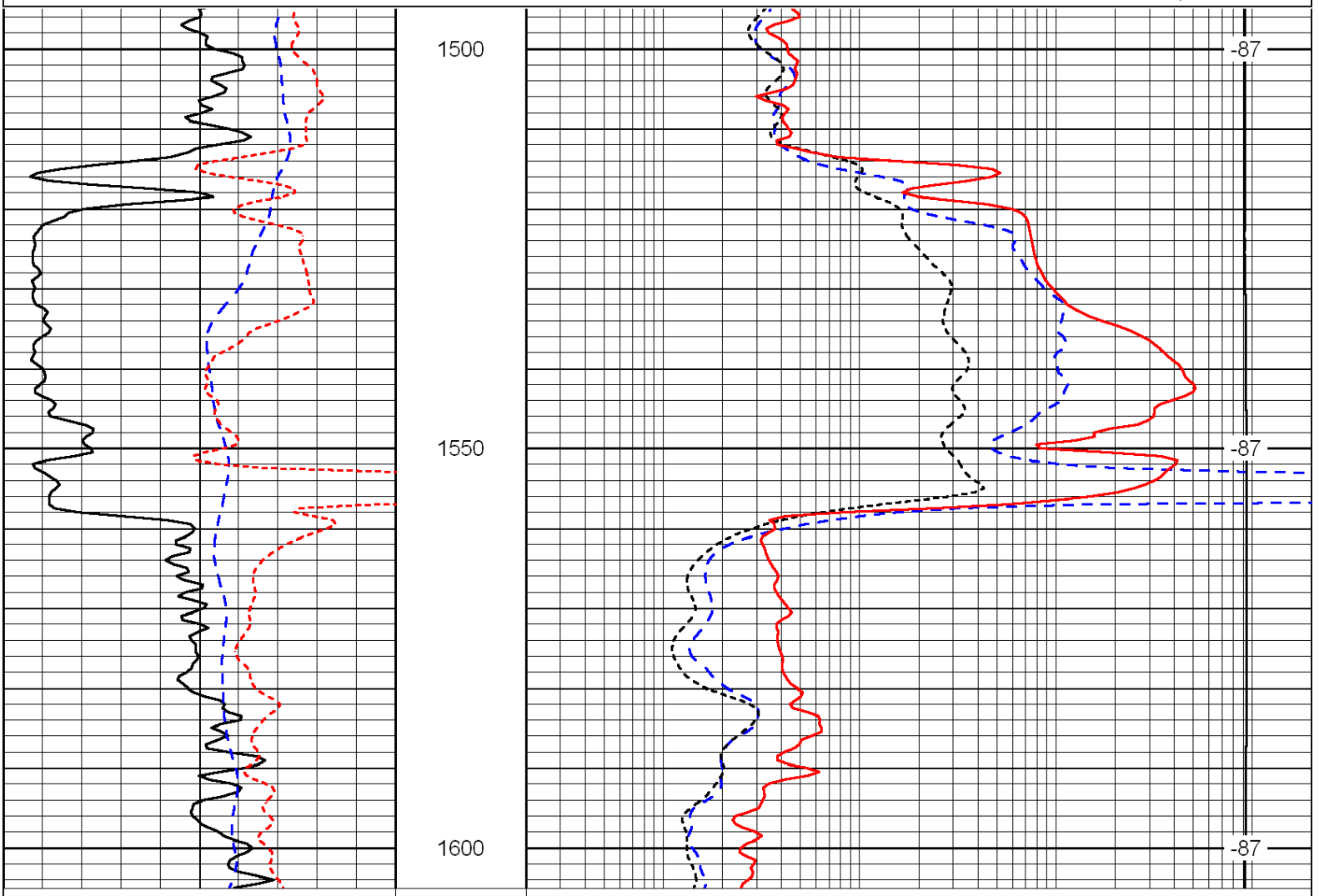
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Dataset Pathname: dil/curtstk
Presentation Format: dil
Dataset Creation: Mon Jul 25 04:32:06 2011
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

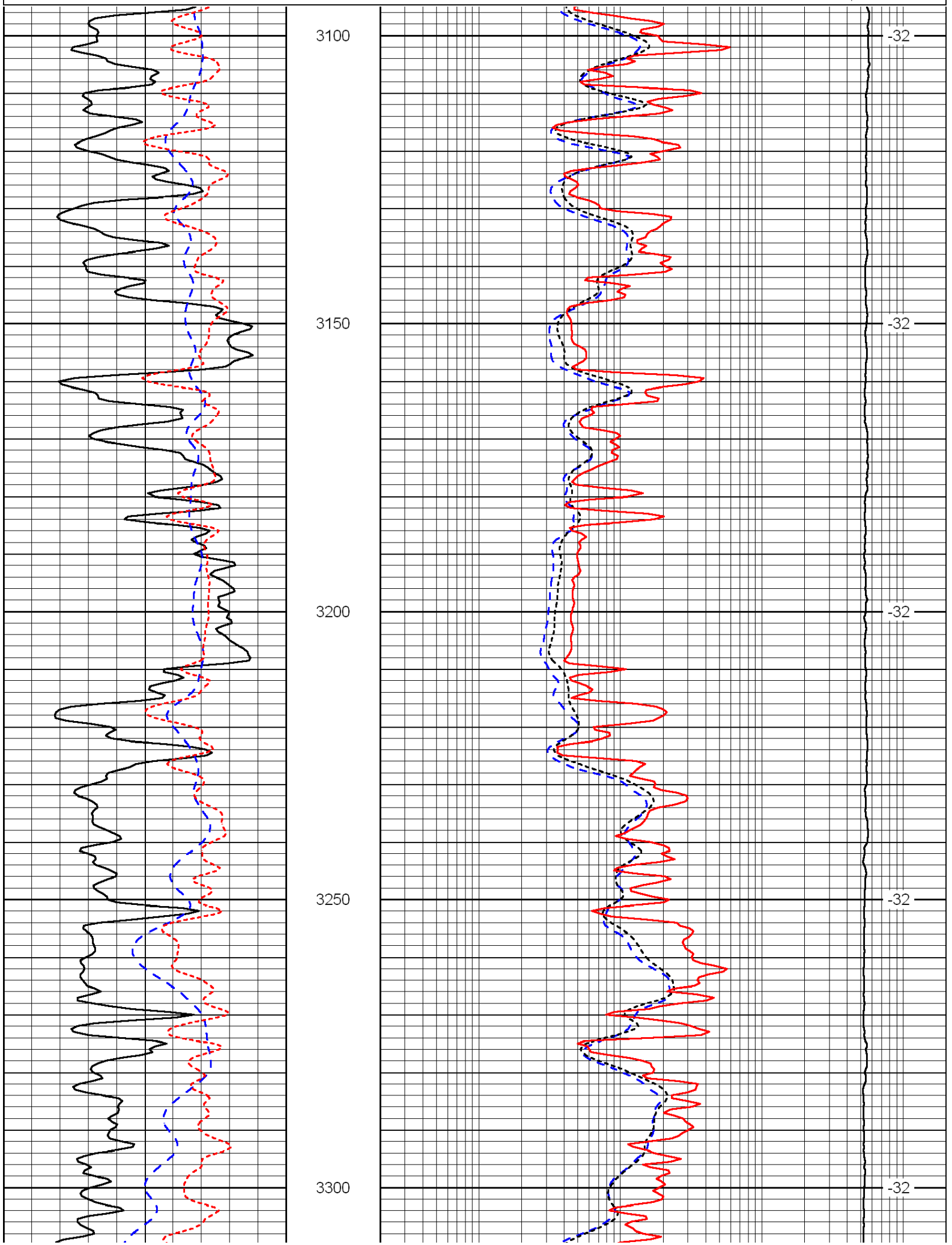
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0.2	Shallow Resistivity	2000
15000	Line Tension	0

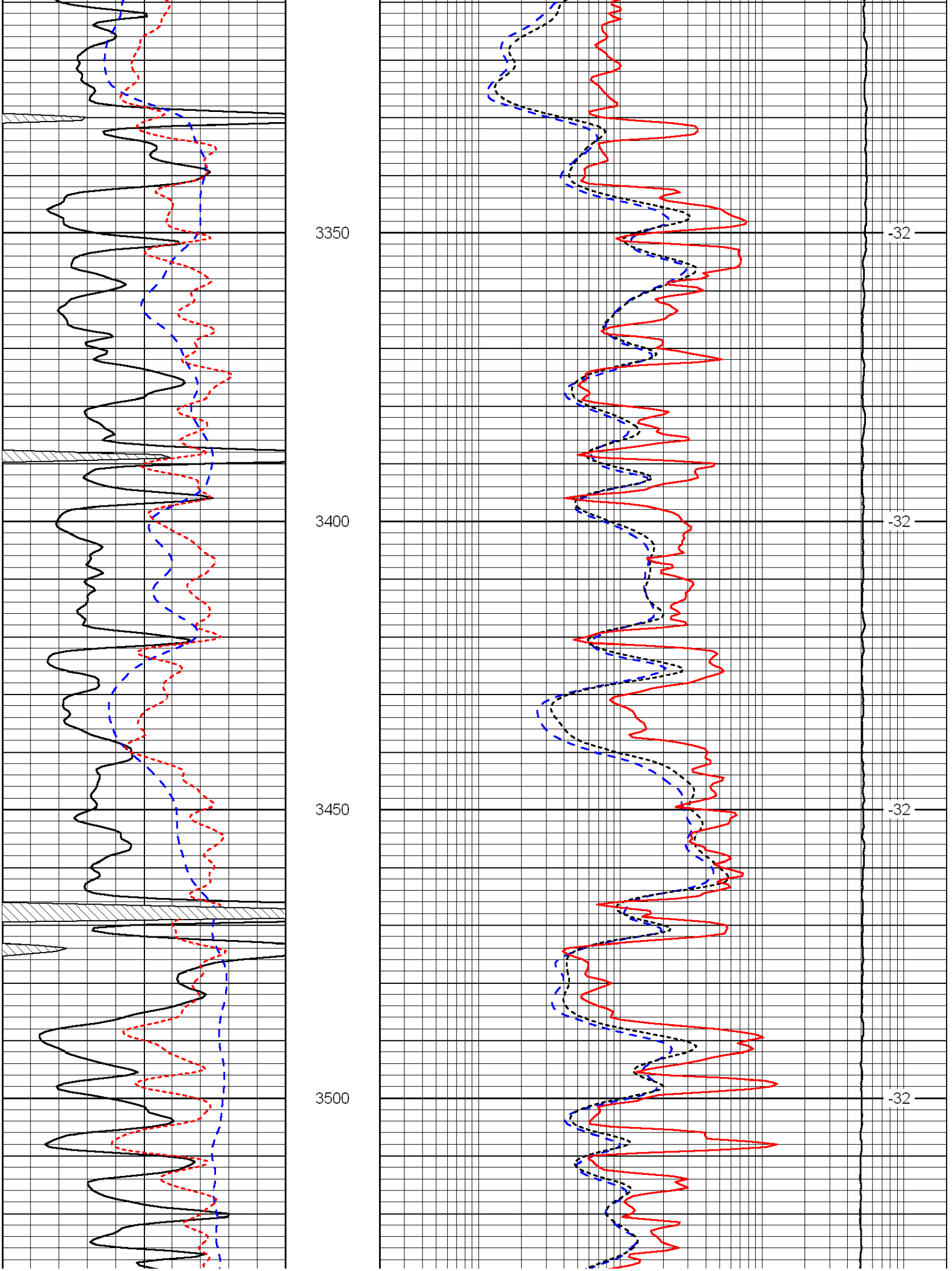
LSPD

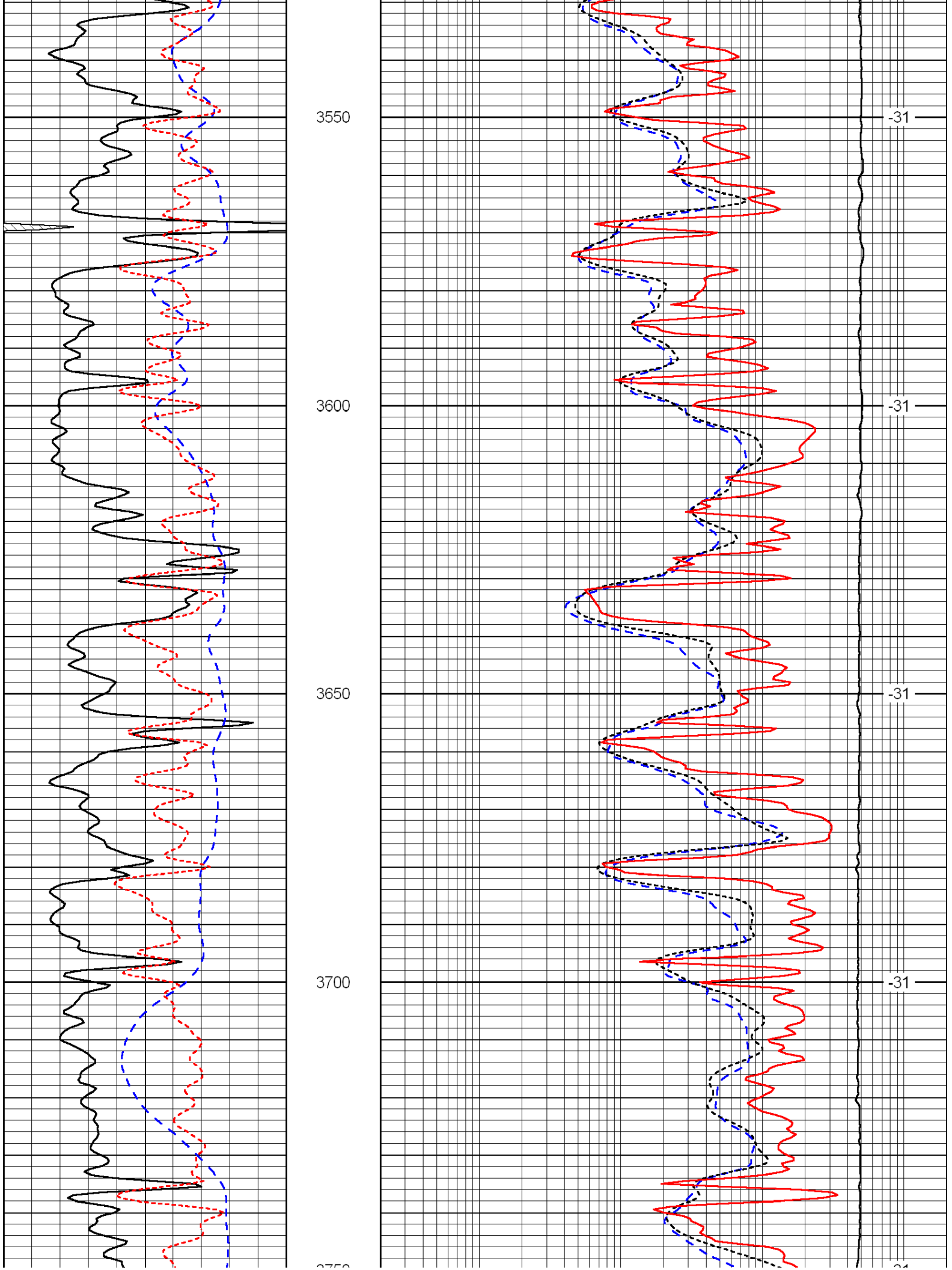
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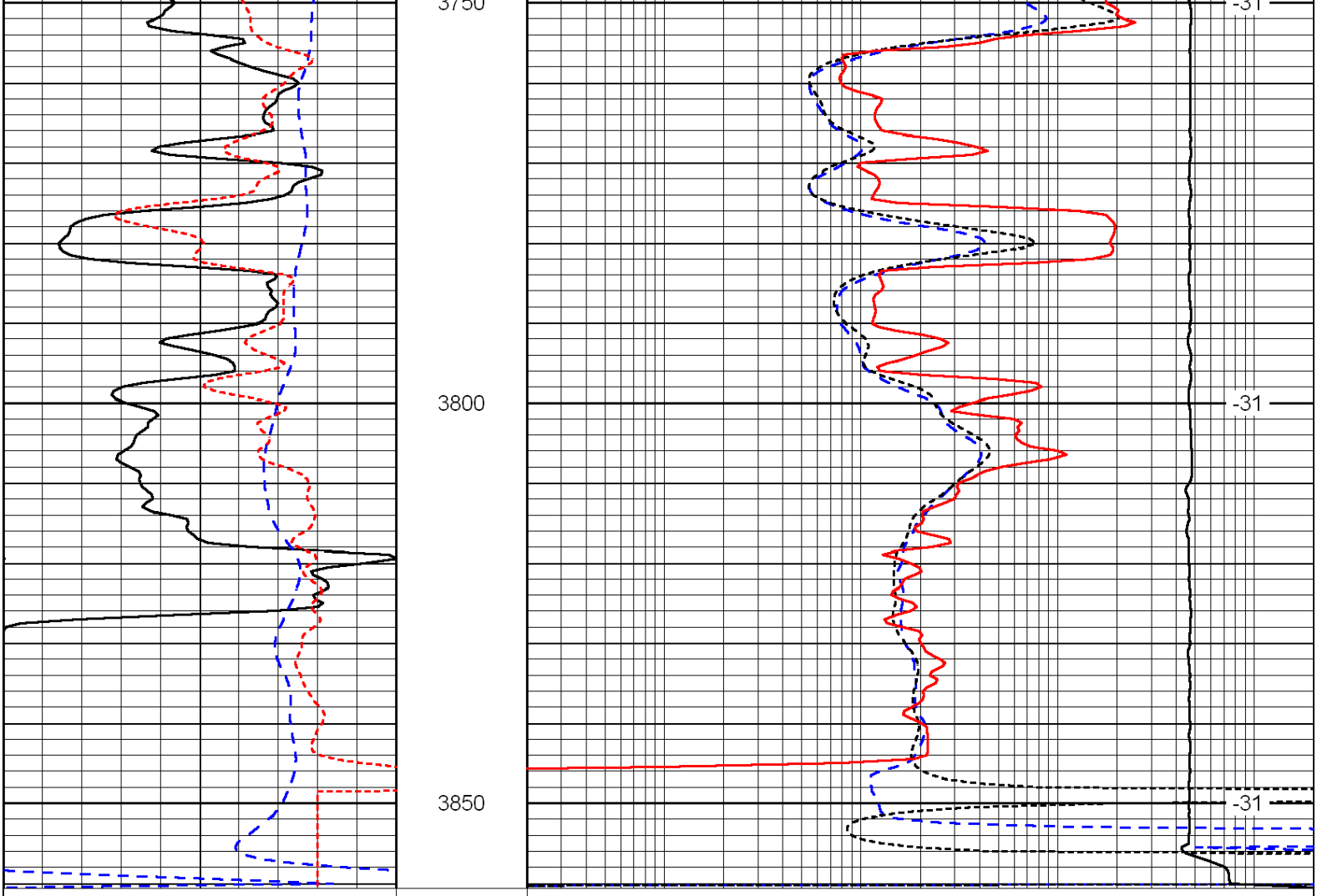
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-200	SP (mV)	0
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0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0


LSPD
3100
3150
3200
3250
3300
-32
-32
-32
-32
-32


3350
3400
3450
3500
-32
-32
-32
-32


3550
3600
3650
3700
-31
-31
-31
-31



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
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15000	Line Tension	0

LSPD