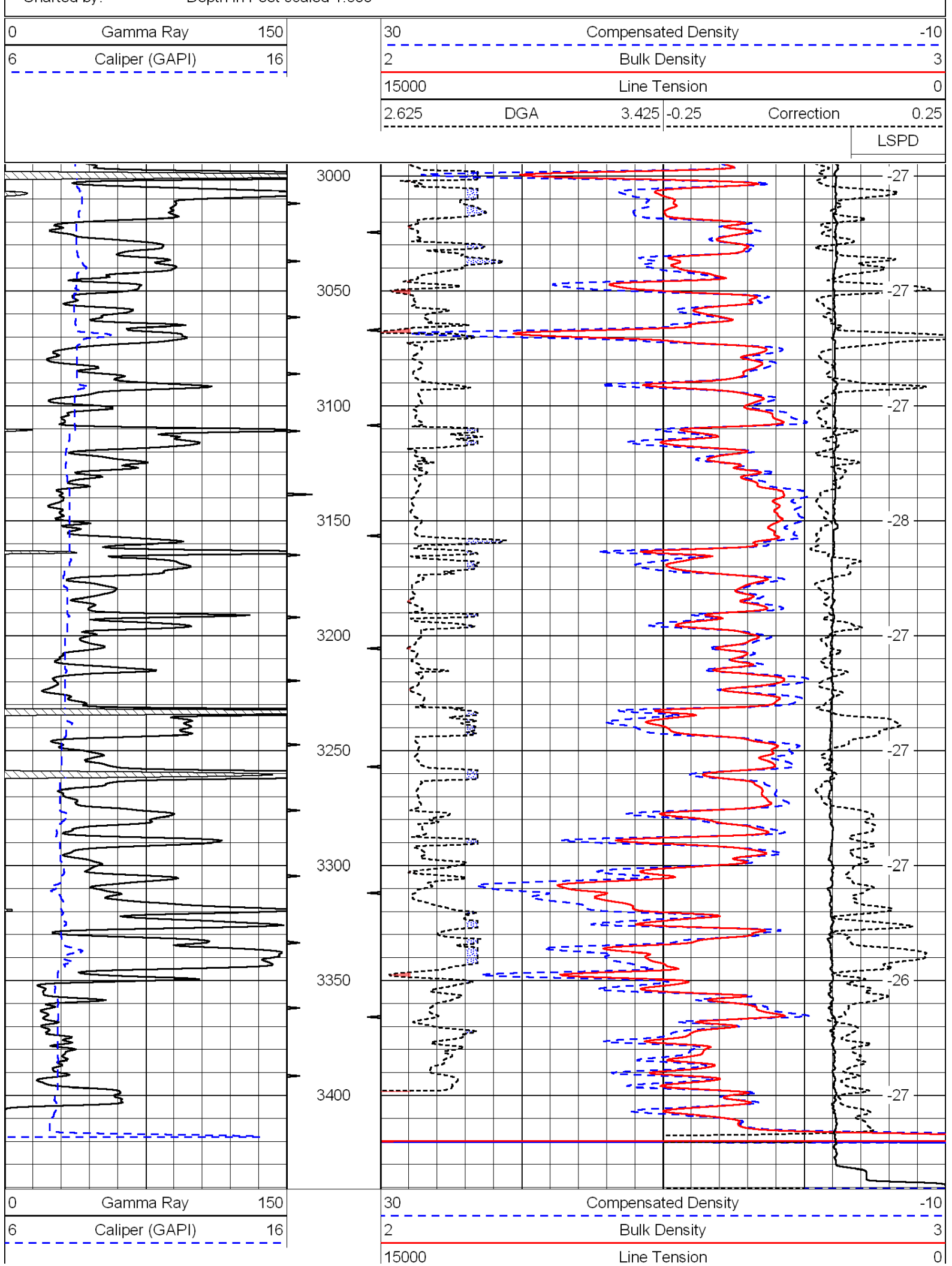


Dual Compensated Porosity Log

DIGITAL LOG
(785) 625-3858

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.
Comments
Thank you for using Log-Tech, Inc. (785) 625-3858 Hays, N to Saline River rd, 4 E, S into

Database File: c:\warrior\data\meridian_mock no. 2\meridian062911hd.db
Dataset Pathname: dil\meridstack
Presentation Format: cdl
Dataset Creation: Wed Jun 29 15:42:44 2011
Charted by: Depth in Feet scaled 1:600



2.625	DGA	3.425	-0.25	Correction	0.25
					LSPD

Database File:

c:\warrior\data\meridian_mock no. 2\meridian062911hd.db

Dataset Pathname:

dil\meridstack

Presentation Format:

cnlspec

Dataset Creation:

Wed Jun 29 15:42:44 2011

Charted by:

Depth in Feet scaled 1:240

0	Gamma Ray	150	30	Compensated Neutron (Limestone)	-10
6	Caliper (GAPI)	16	30	Compensated Density (Limestone)	-10
			2.625	DGA	3.425
			-0.25	Correction	0.25
			15000	Line Tension	0
					LSPD

