LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-009-25,557-00-00

Company Reif Oil & Gas Company, LLC

Well D. Steinert No. 2

Field

County Barton State Kansas

Location S1/2 SW NW NE 1,250' FNL & 2,310' FEL

Sec: 3 Twp: 17S Rge: 15W

Permanent Datum Ground Level Elevation 1960

Log Measured From Kelly Bushing 12 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Other Services
DIL
MEL

Elevation
K.B. 1972
D.F.
G.L. 1960

Date	5/25/2011
Run Number	One
Type Log	CNL / CDL
Depth Driller	3606
Depth Logger	3396
Bottom Logged Interval	3375
Top Logged Interval	2900
Type Fluid In Hole	Chemical
Salinity, PPM CL	18400
Density	9.4
Level	Full
Max. Rec. Temp. F	112
Operating Rig Time	4 1/2 Hours
Equipment -- Location	10 Hays
Recorded By	J. Long
Witnessed By	Jim Musgrove

Borehole Record

Run No.	Bit	From	To
1	12.25	00	536
2	7.875	536	3606

Casing Record

Size	Wgt.	From	To
8.625	24#	00	536

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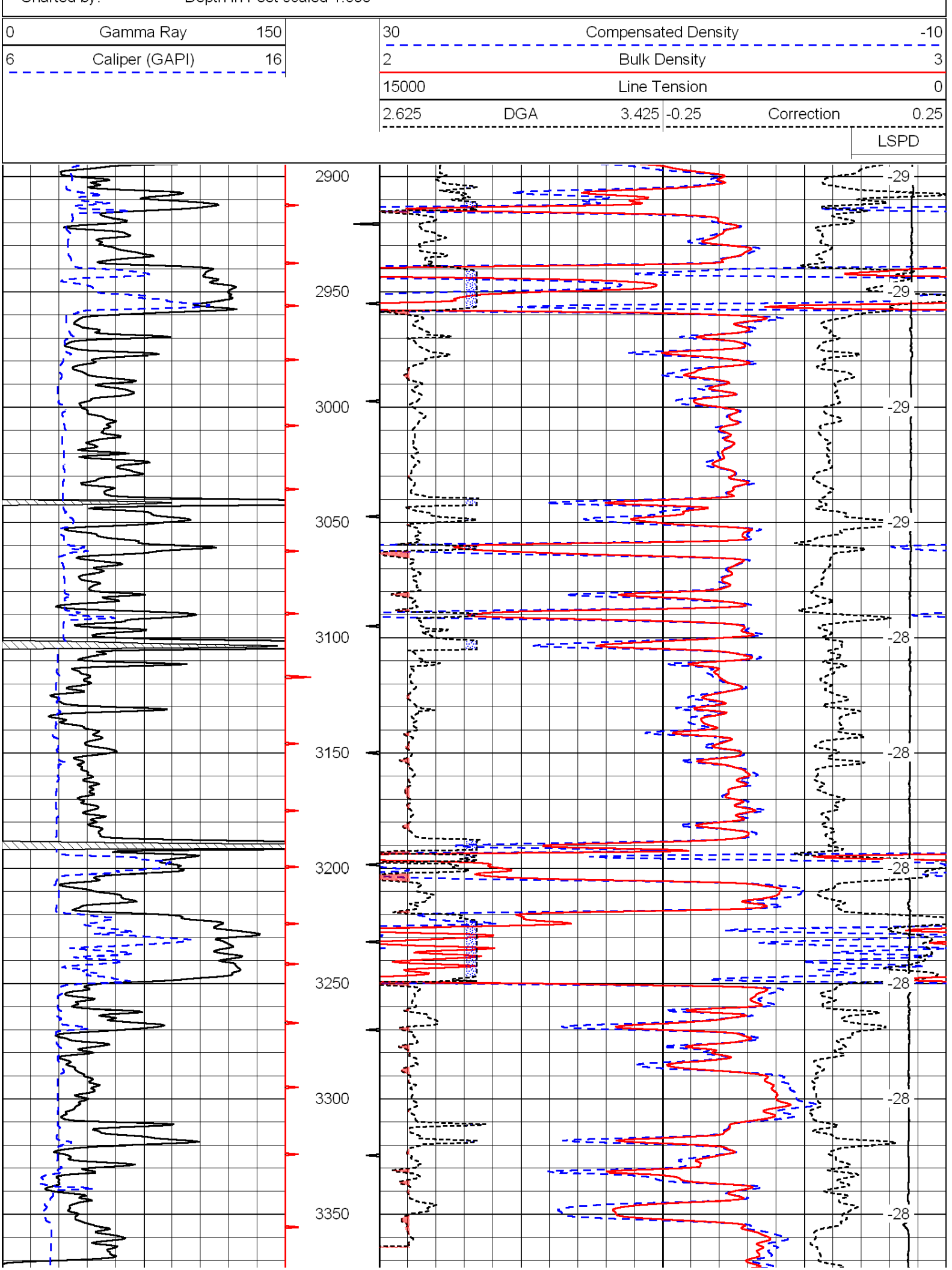
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Galatia, 2 South, 1/2 West, South Into

Database File: c:\warrior\data\reif_d. steinert no. 2\reif_dsteinert_2hd.db
Dataset Pathname: dil/reifstck
Presentation Format: cdl
Dataset Creation: Wed May 25 08:47:12 2011
Charted by: Depth in Feet scaled 1:600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Gamma Ray
150
6
Caliper (GAPI)
16
30
Compensated Density
-10
2
Bulk Density
3
15000
Line Tension
0
2.625
DGA
3.425
-0.25
Correction
0.25
LSPD
2900
2950
3000
3050
3100
3150
3200
3250
3300
3350
-29
-29
-29
-29
-28
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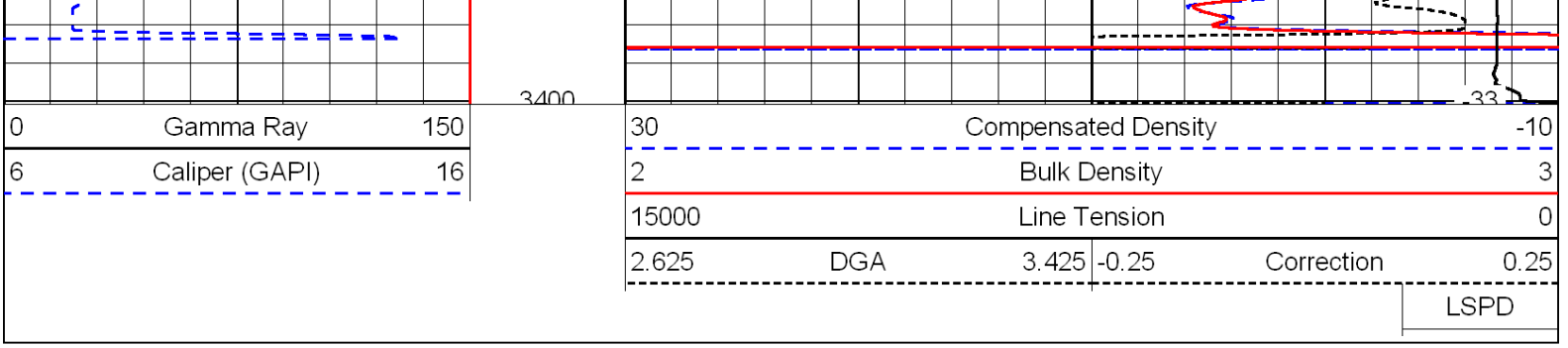

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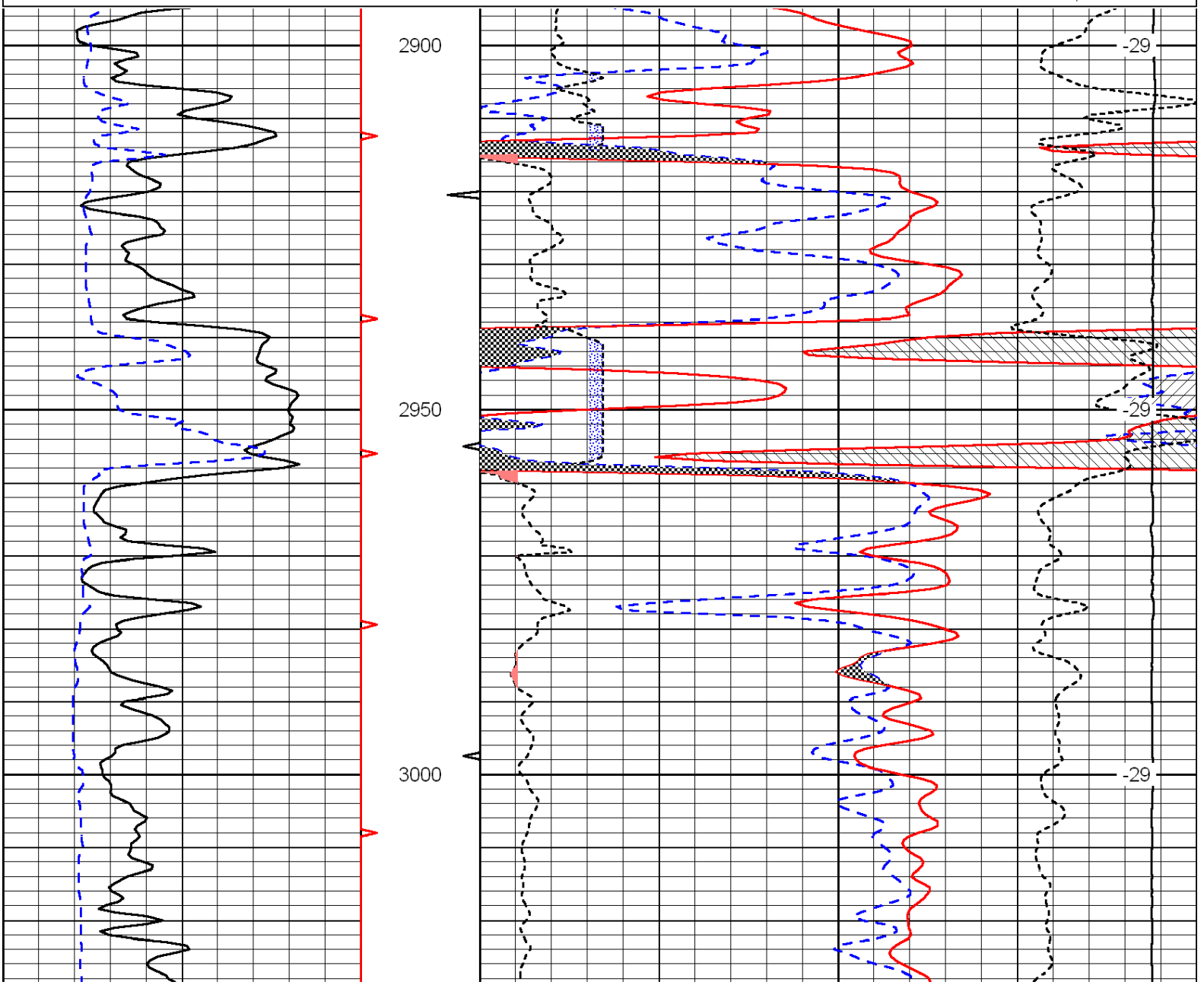
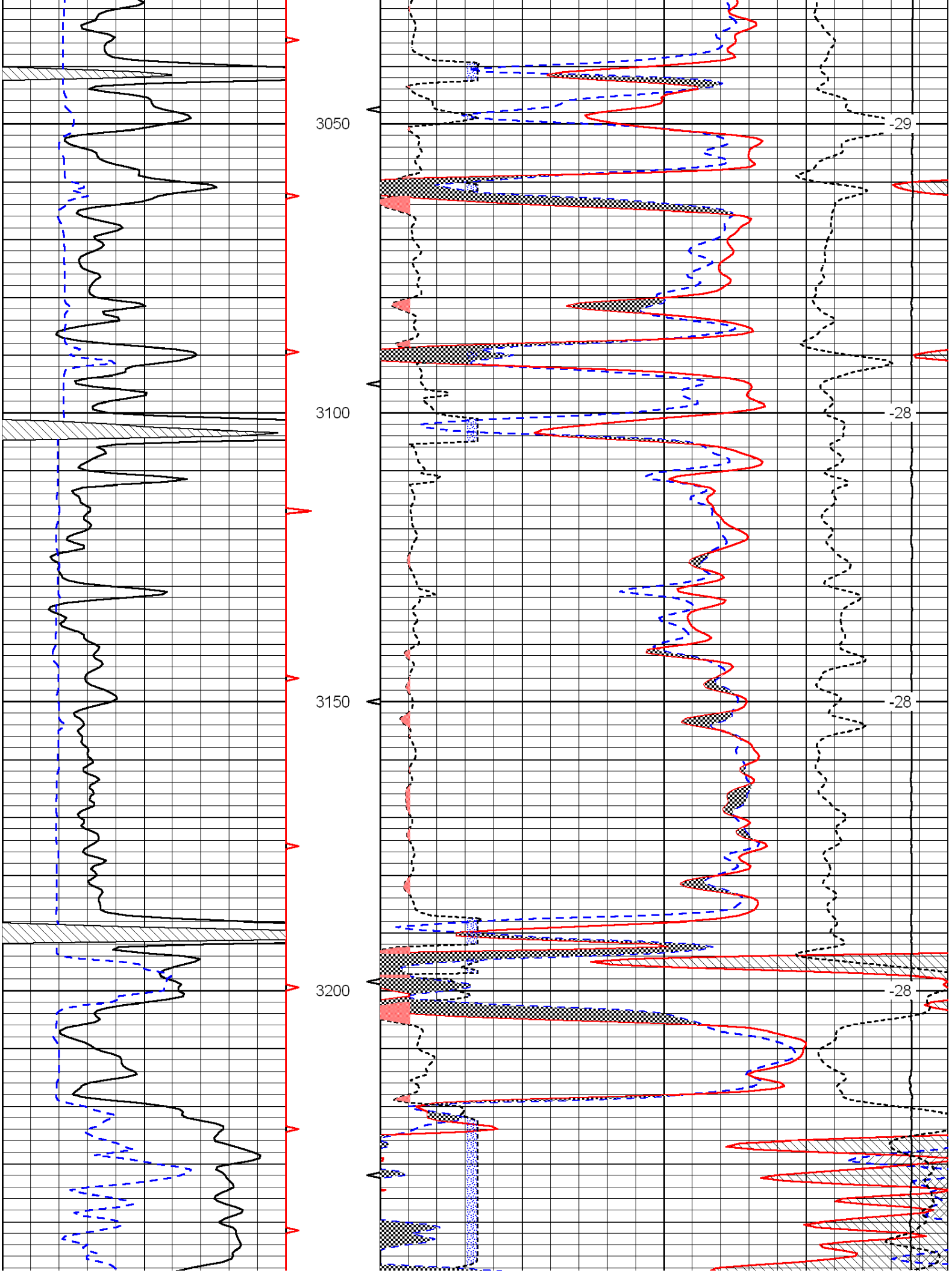
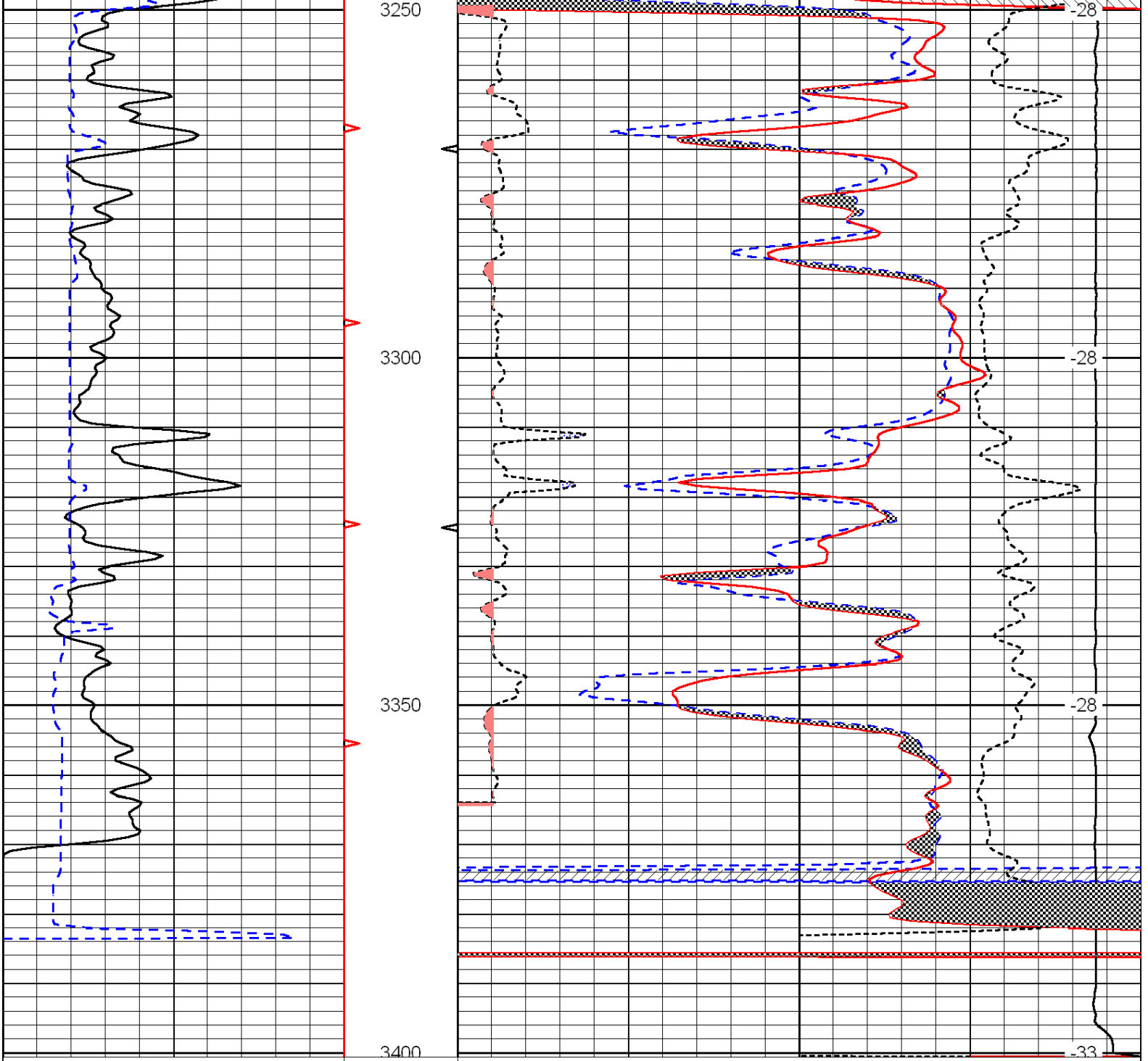



3050
3100
3150
3200
-29
-28
-28
-28



0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Neutron (Limestone)				-10
30	Compensated Density (Limestone)				-10
2.625	DGA	3.425	-0.25	Correction	0.25
15000	Line Tension				0

LSPD