



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	15-185-23,699-00-00	
Company	Knighton Oil Company, Inc.	
Well	Stimatze No. 7	
Field	Jordan	
County	Stafford	State Kansas
Location	90' S SW NW SW 1,740' FSL & 330' FWL	
Sec: 15	Twp: 25S	Rge: 14W
Permanent Datum	Ground Level	Elevation 1971
Log Measured From	Kelly Bushing	8 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	K.B. 1979
		D.F. 1971
		G.L. 1971
		Other Services CNL/CDL

Date	9/19/2011	
Run Number	One	
Depth Driller	4170	
Depth Logger	4169	
Bottom Logged Interval	4168	
Top Log Interval	250	
Casing Driller	8.625 @ 266	
Casing Logger	264	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	6000	
Density / Viscosity	9.3	55
pH / Fluid Loss	9.5	9.2
Source of Sample	Flowline	
Rm @ Meas. Temp	.26 @	83
Rmf @ Meas. Temp	.20 @	83
Rmc @ Meas. Temp	.35 @	83
Source of Rmf / Rmc	Charts	
Rm @ BHT	.18 @	118
Operating Rig Time	2 1/2 Hours	
Max Rec. Temp. F	118	
Equipment Number	10	
Location	Hays	
Recorded By	J. Long	
Witnessed By	Dave Montague	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Intersection of Highway 50 and Highway 281, 7 West to Byers Road, 5 South, 1 East, 1/2 South, East Into

Database File: knighton_stimatze_7hd.db
 Dataset Pathname: dil/knigstck
 Presentation Format: dil2in
 Dataset Creation: Mon Sep 19 12:12:40 2011
 Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
-200	SP	0

0	Shallow Resistivity	50
0	Deep Resistivity	50

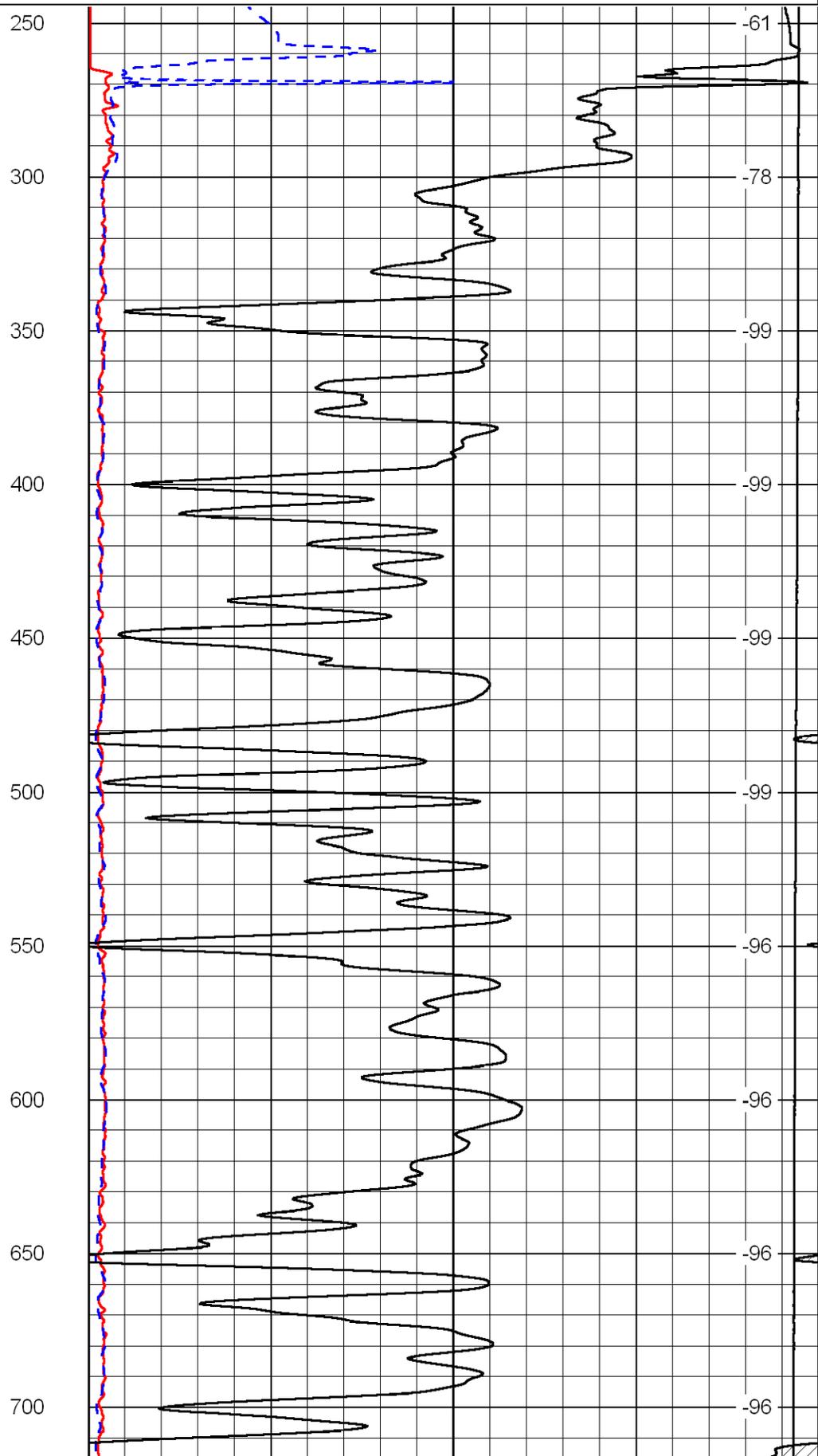
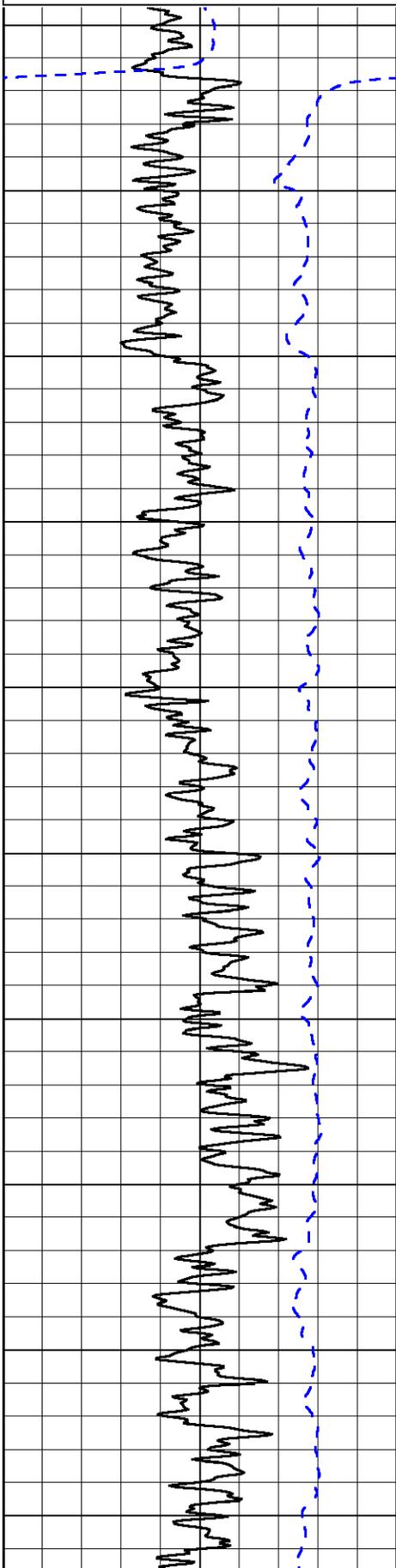
LSPD

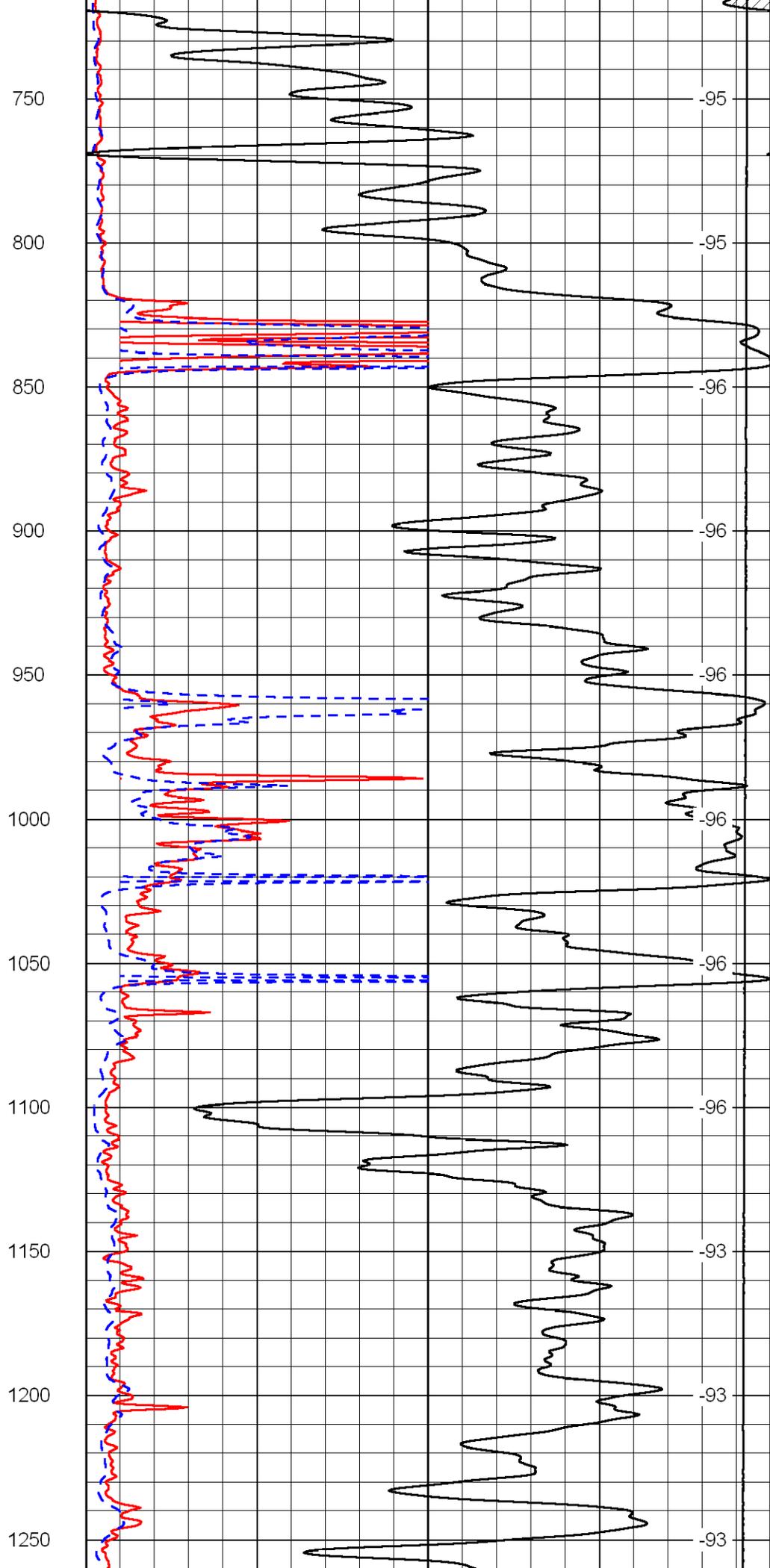
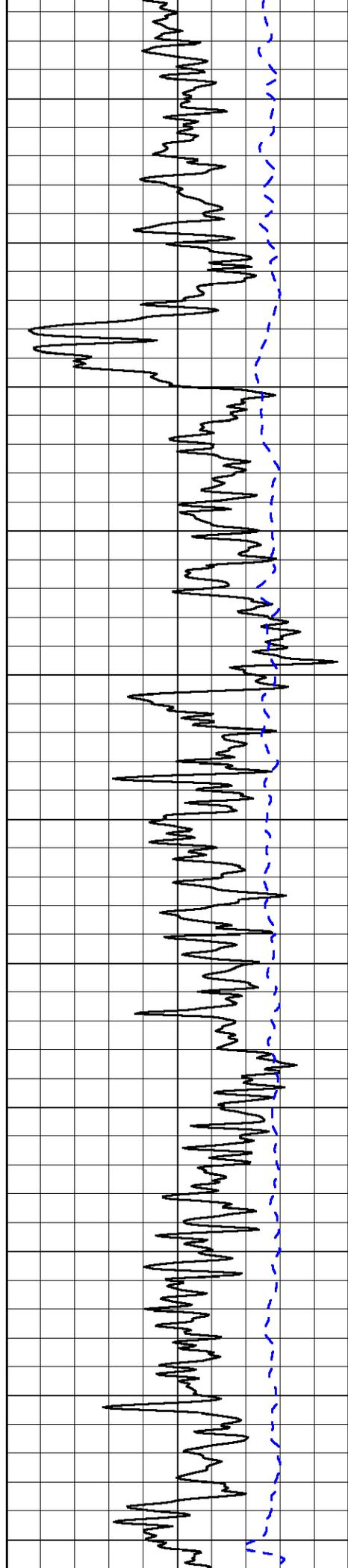
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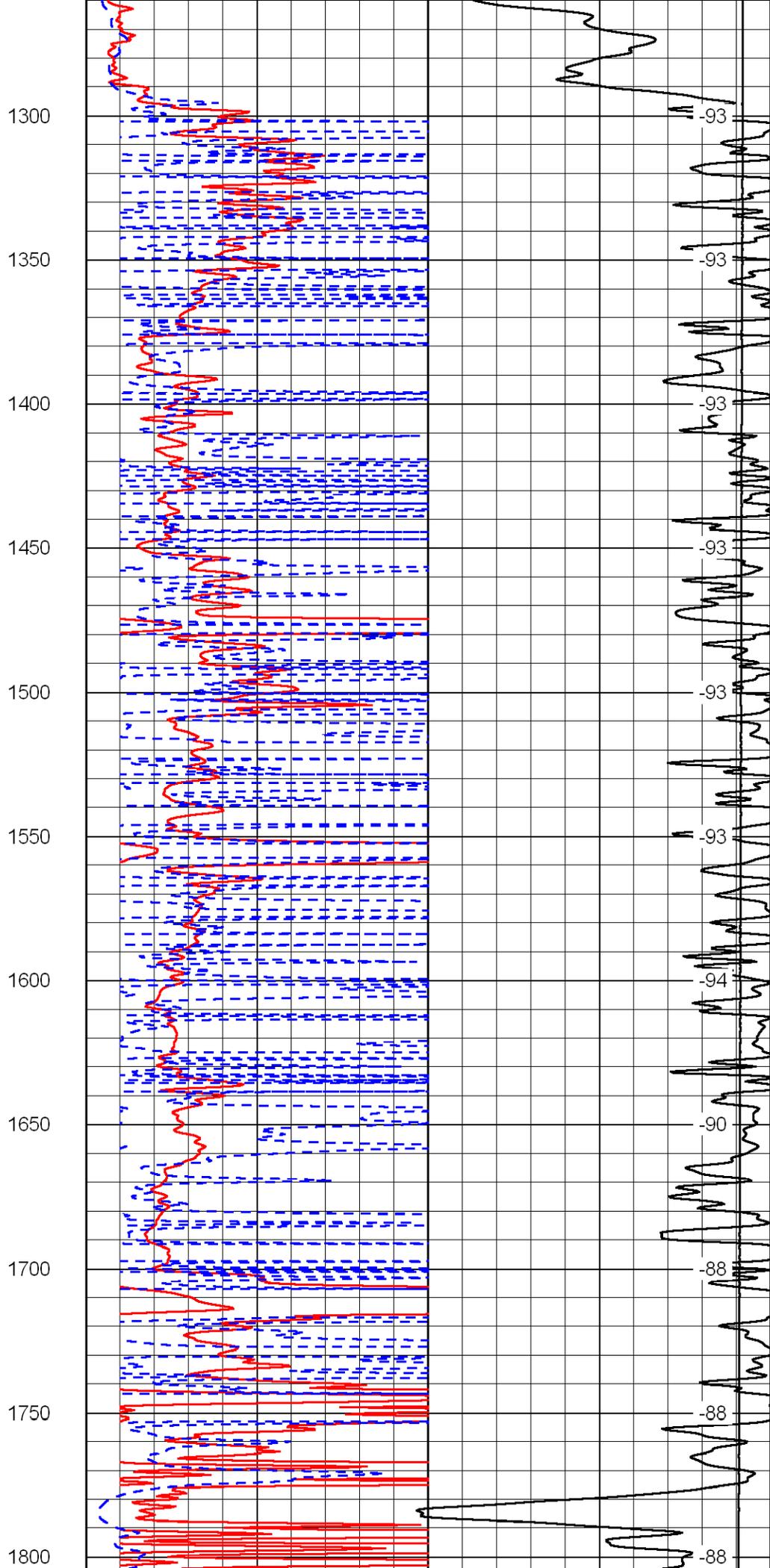
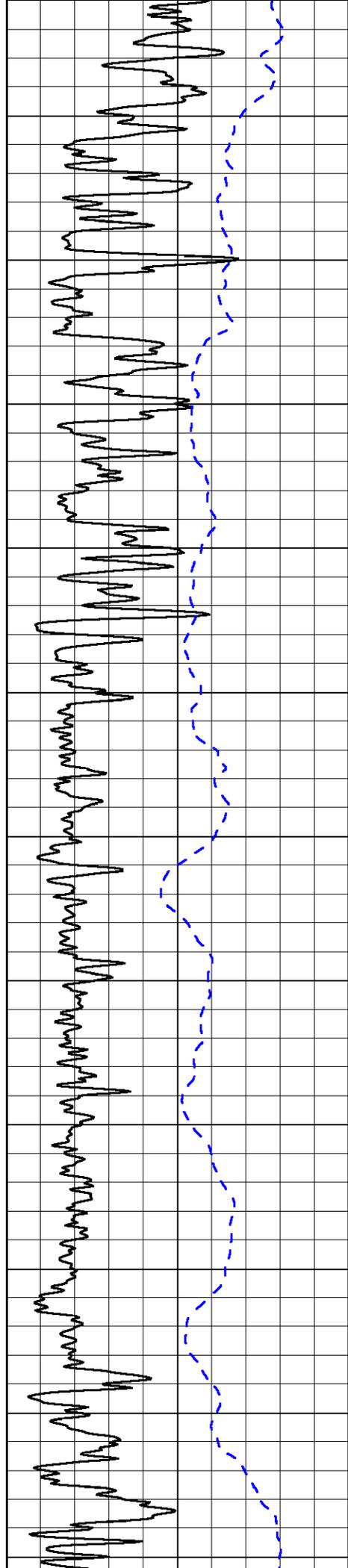
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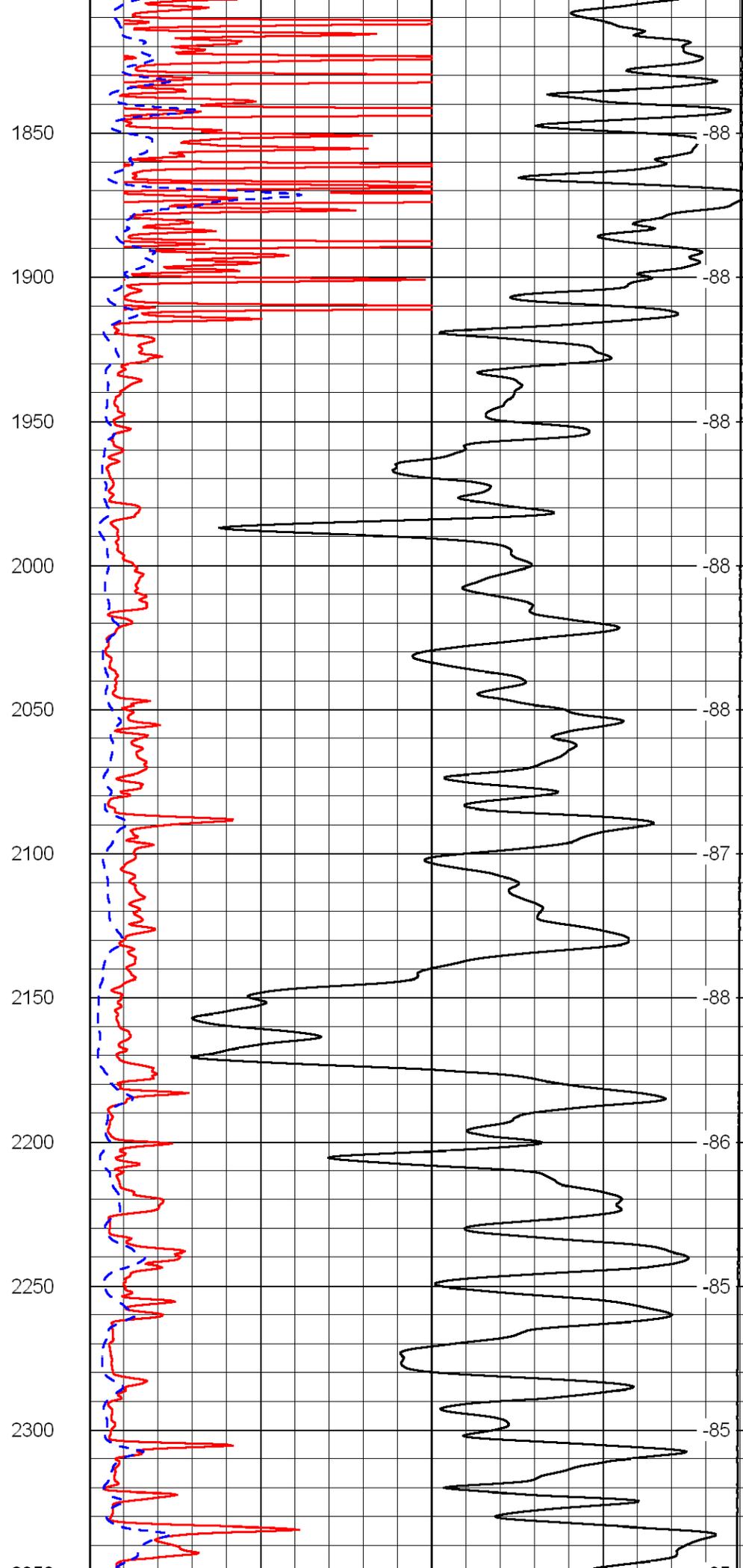
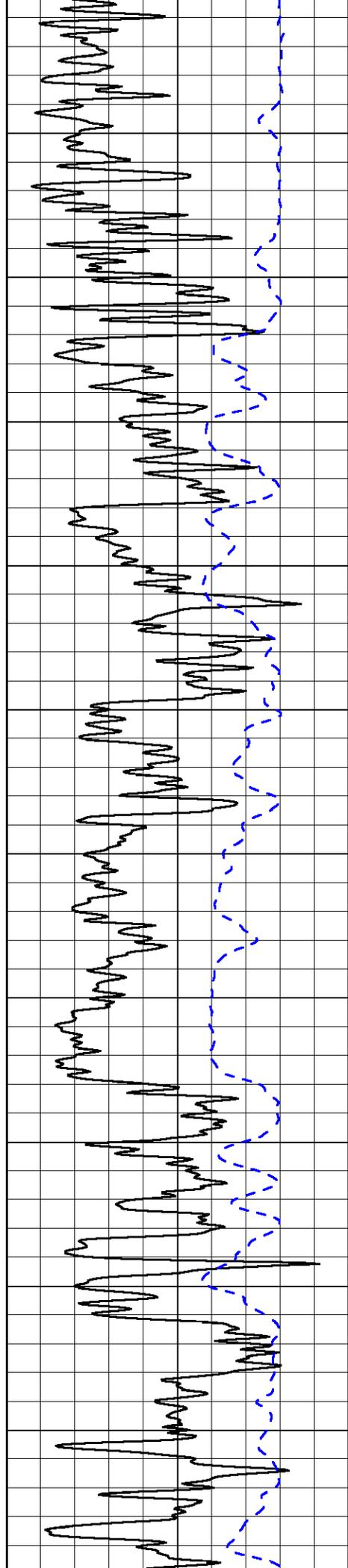
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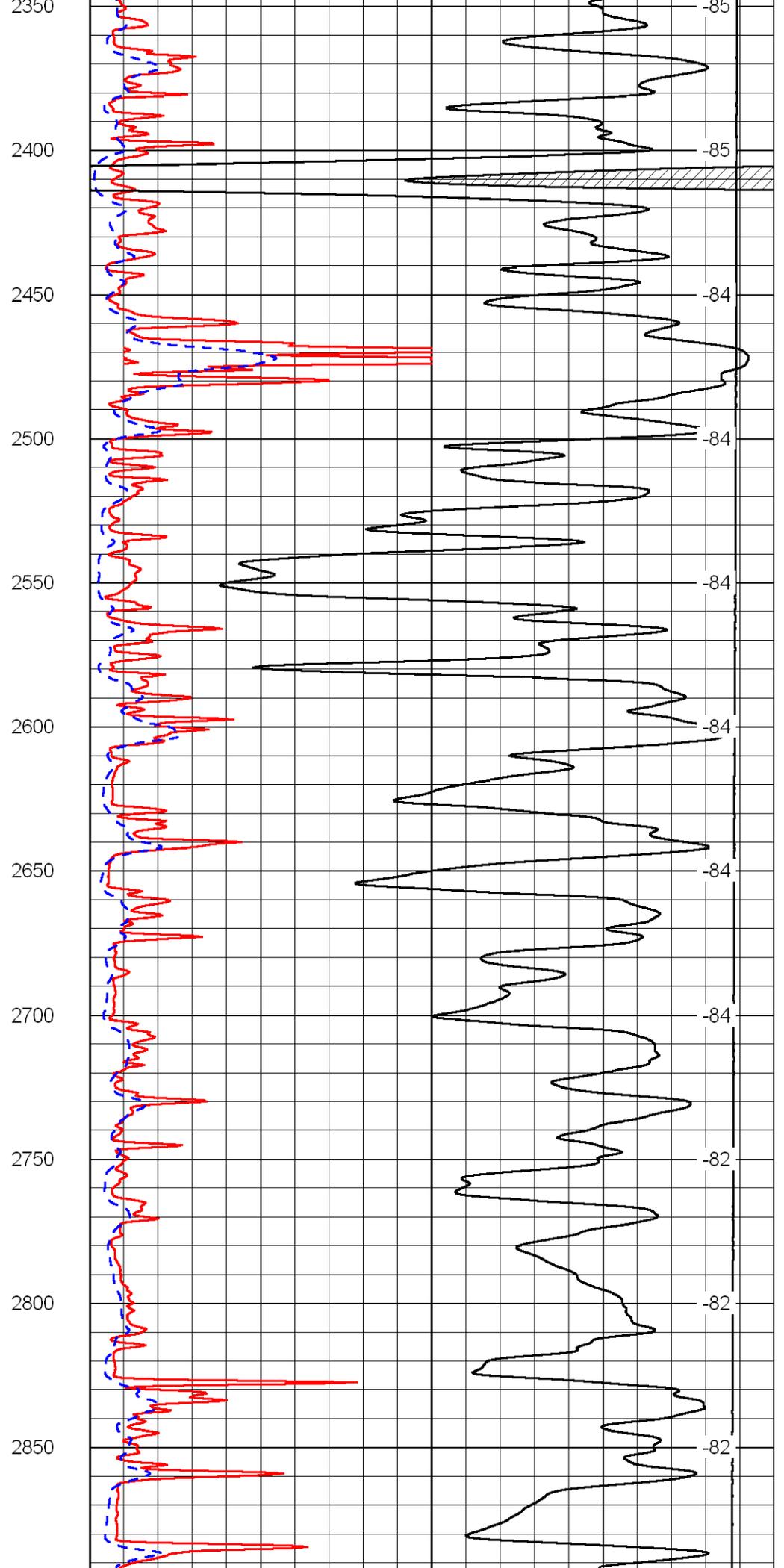
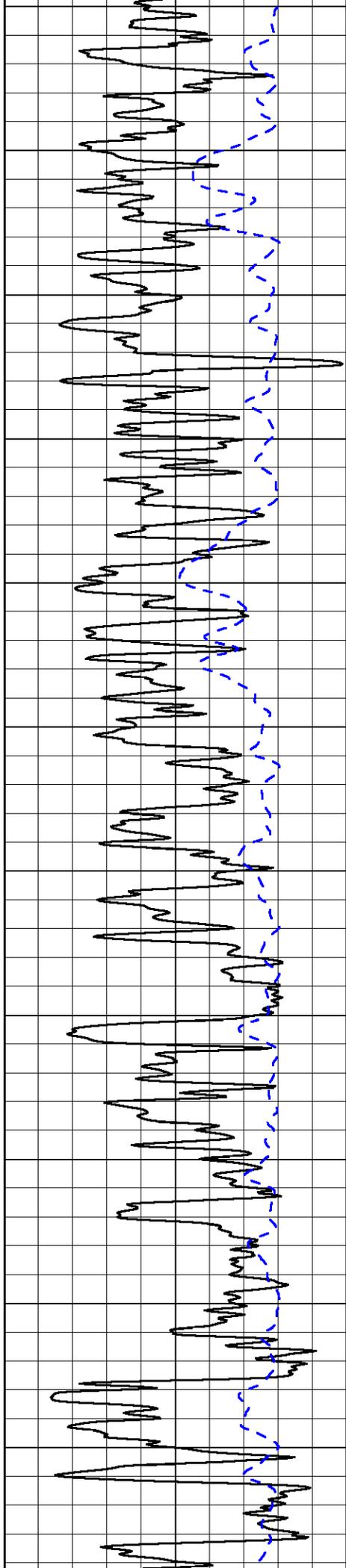
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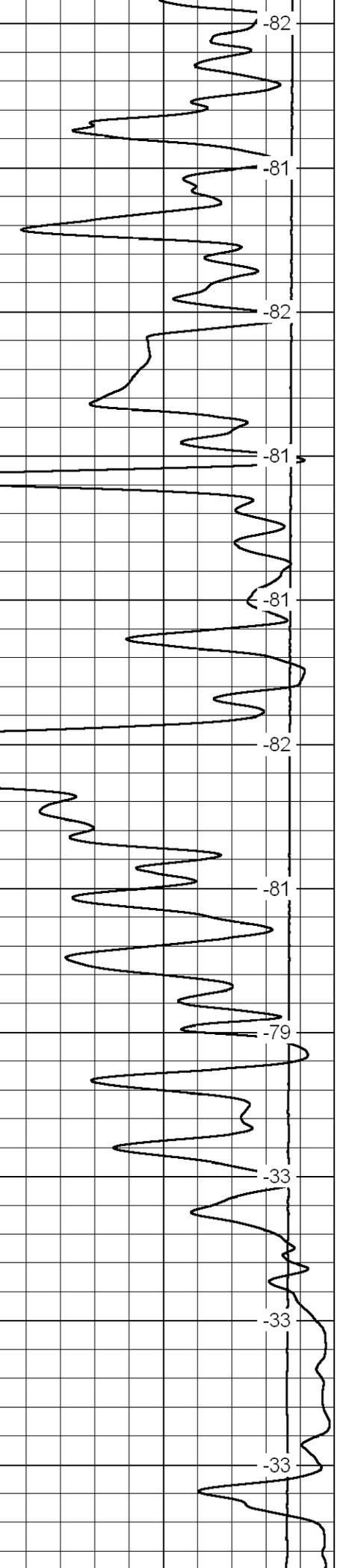
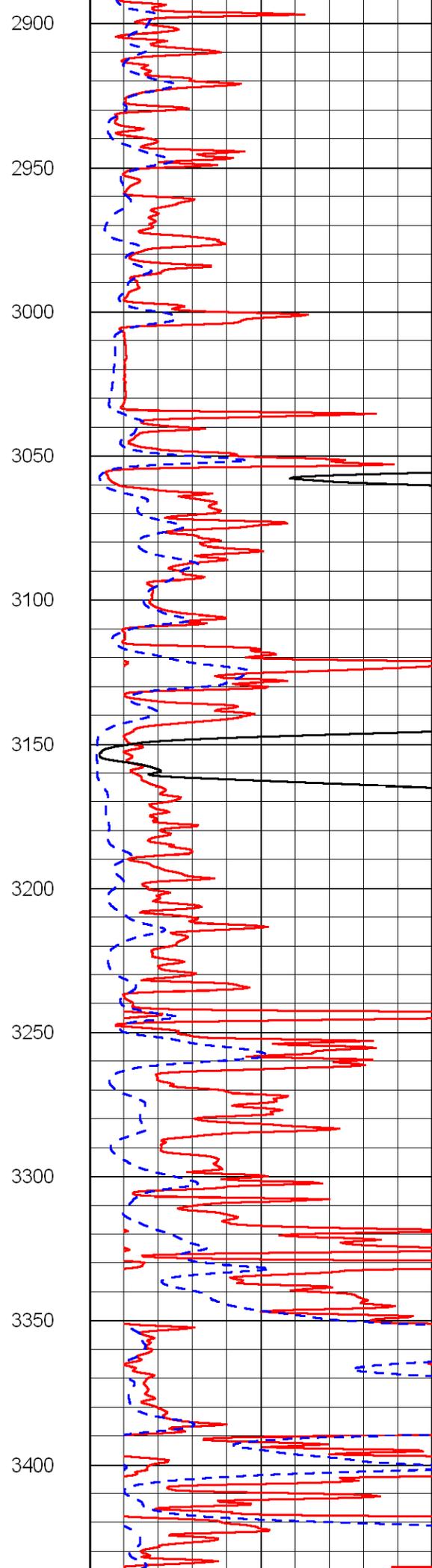
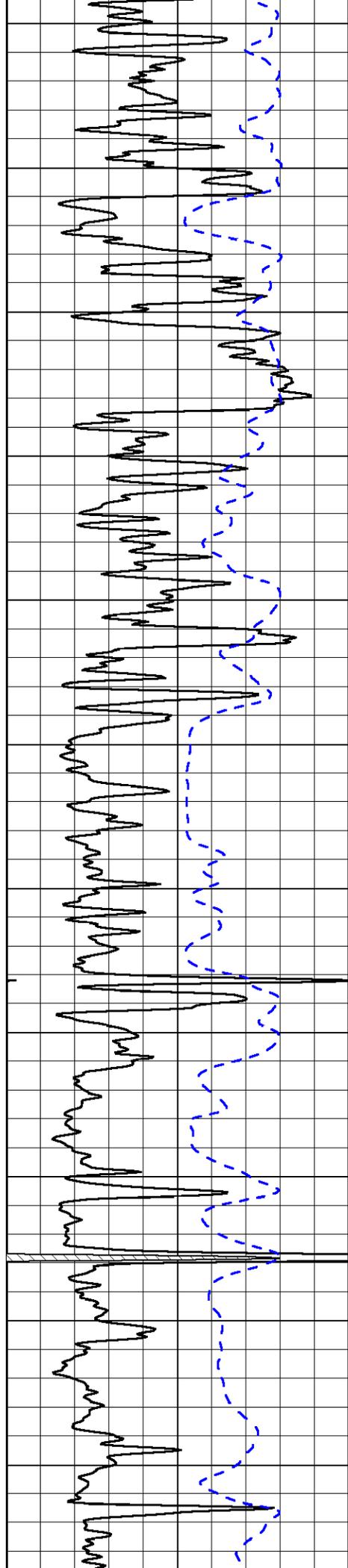


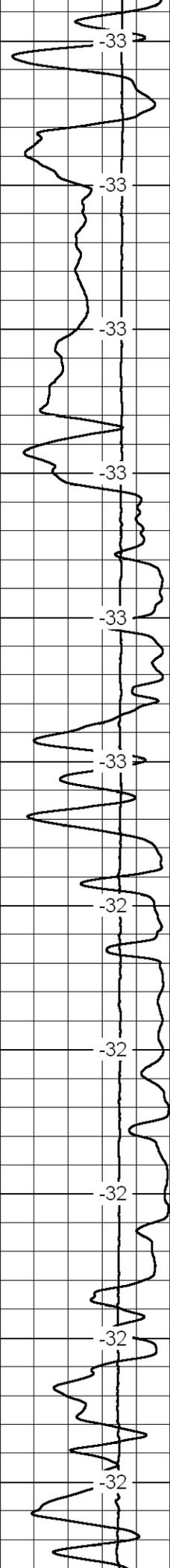
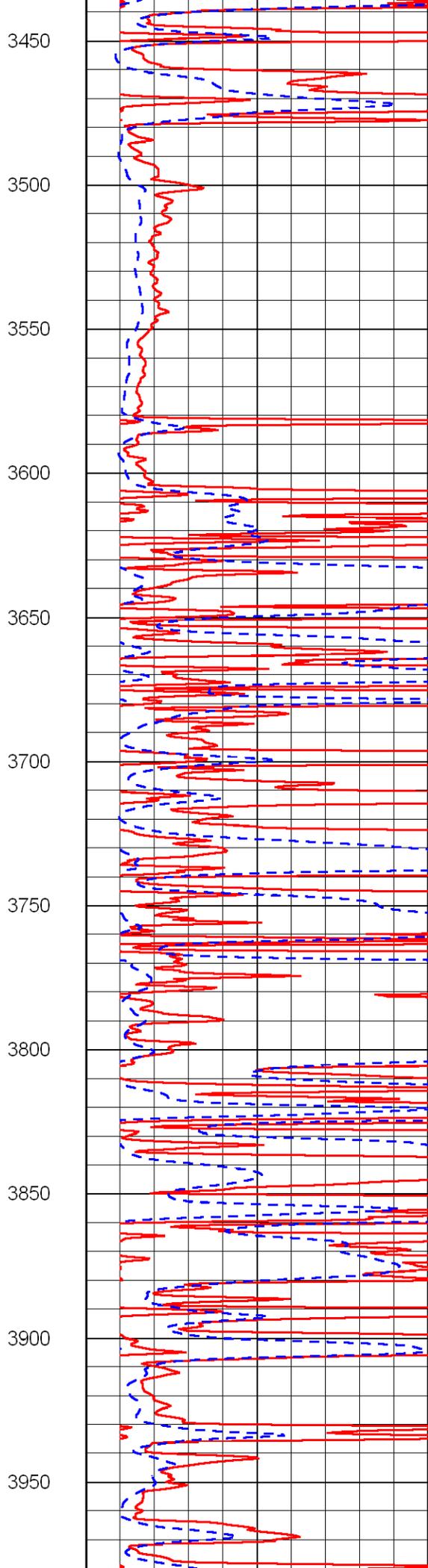
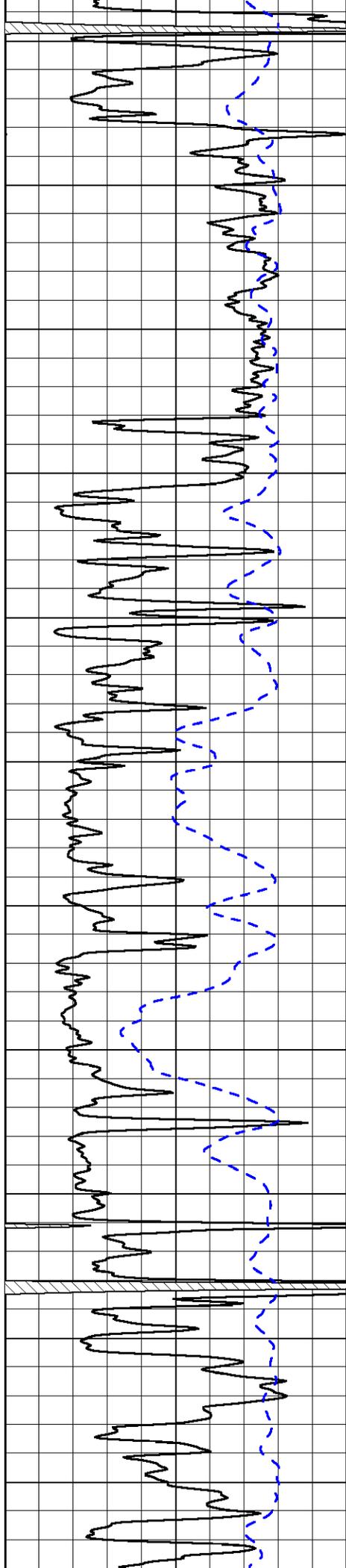


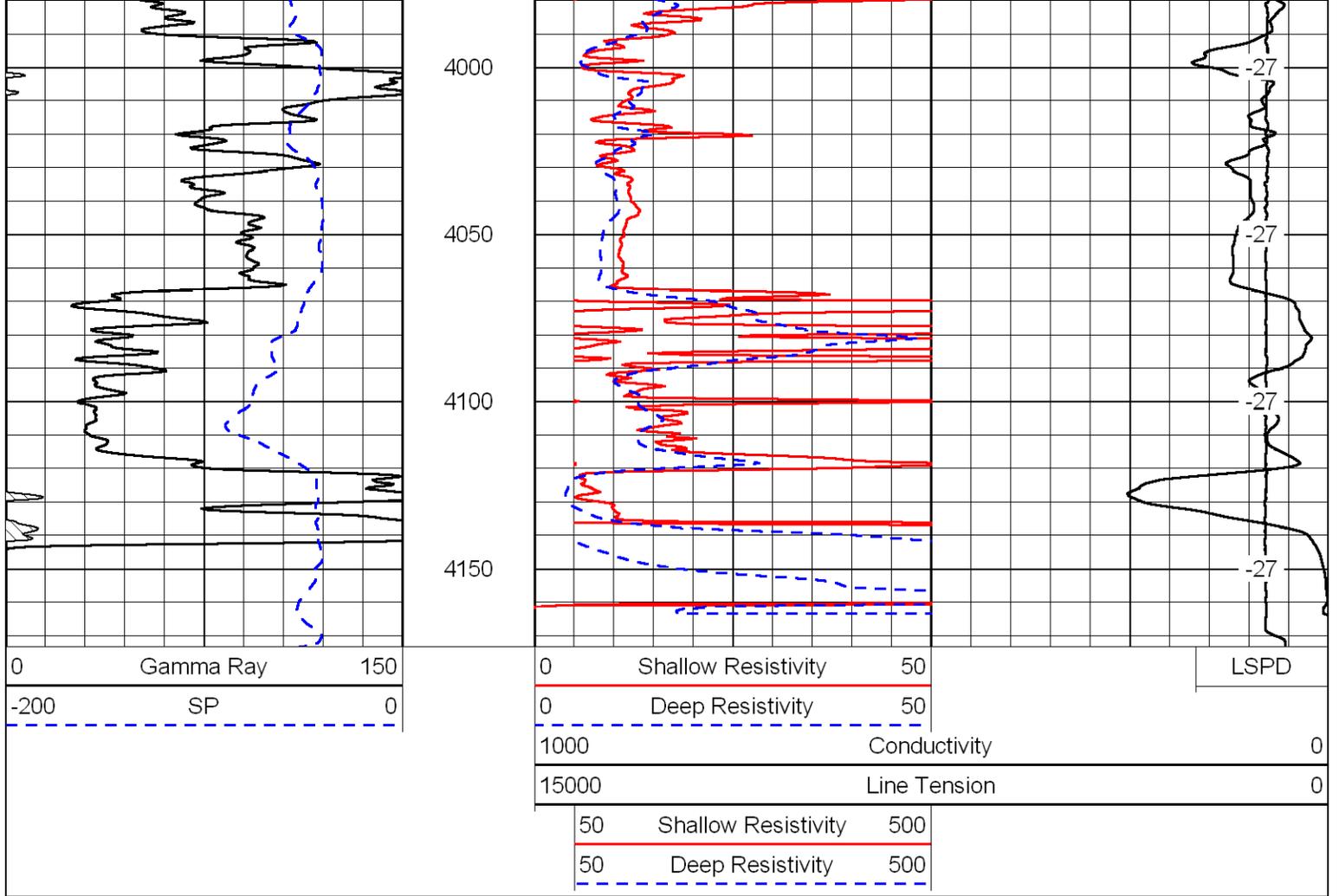




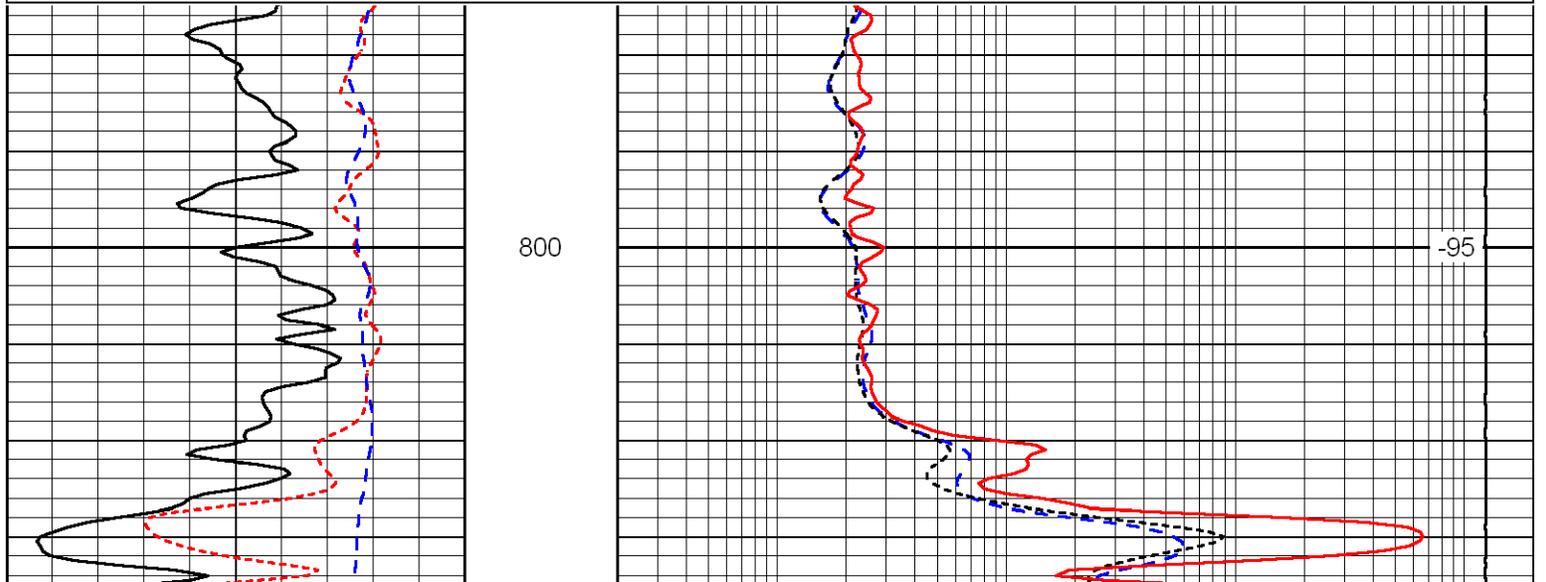
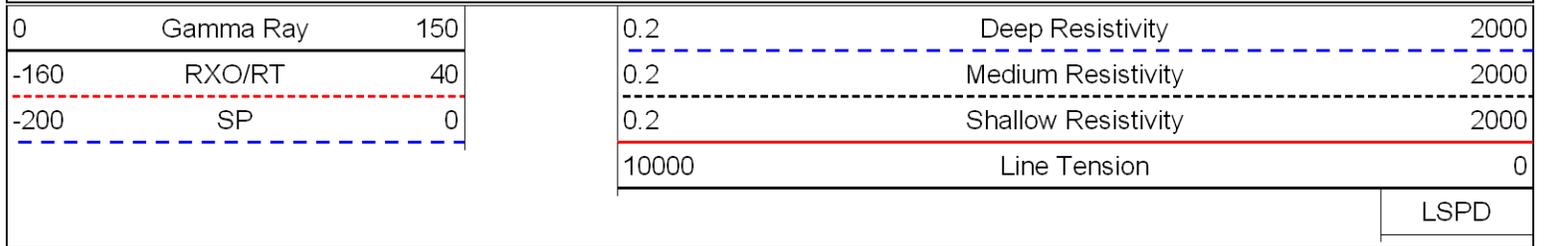


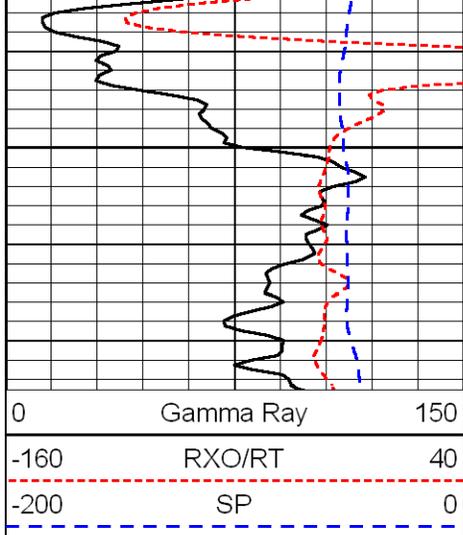




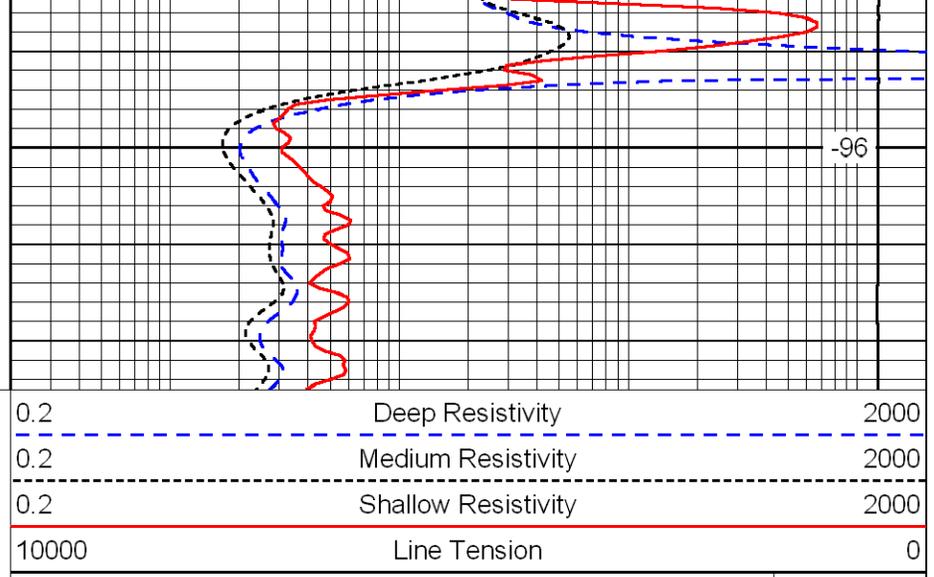


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 Presentation Format: dil
 Dataset Creation: Mon Sep 19 12:12:40 2011
 Charted by: Depth in Feet scaled 1:240





850



-96

0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

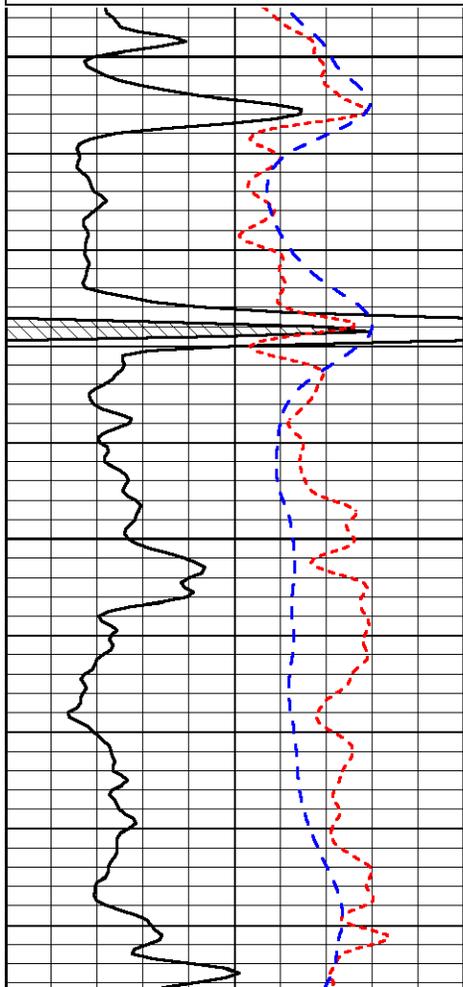
LSPD

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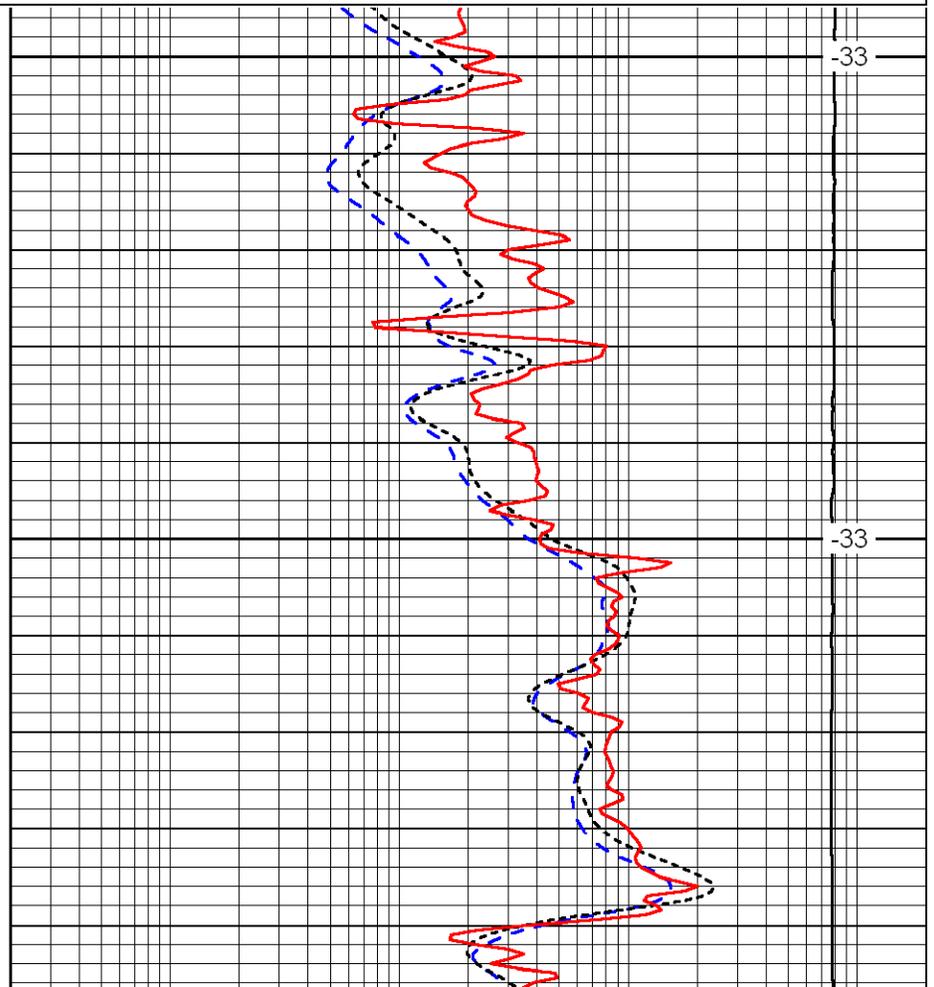
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-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



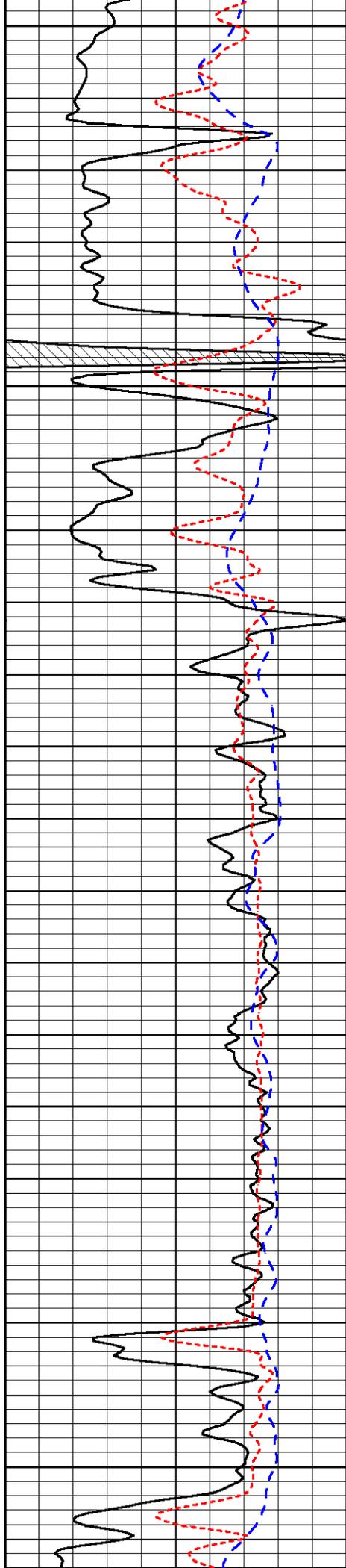
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-33

-33

3350



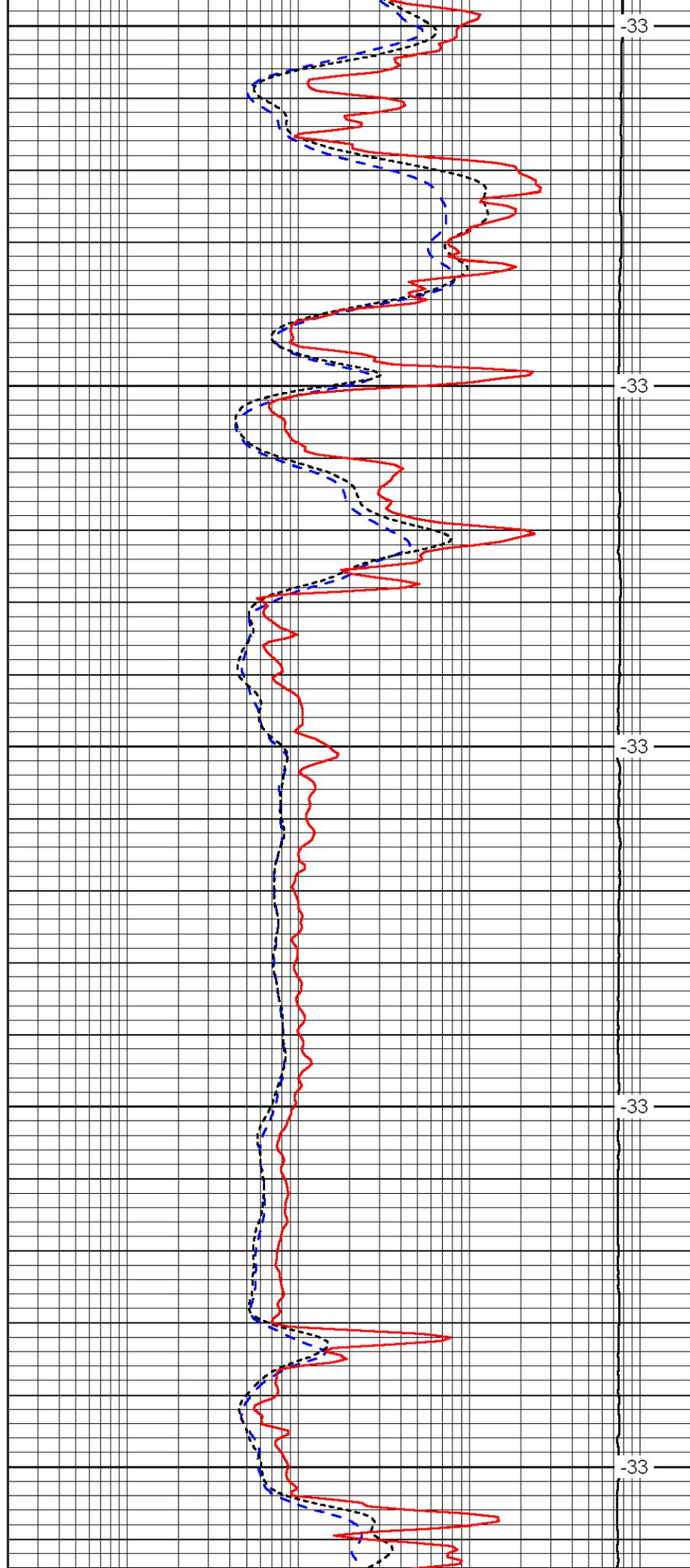
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3500

3550

3600



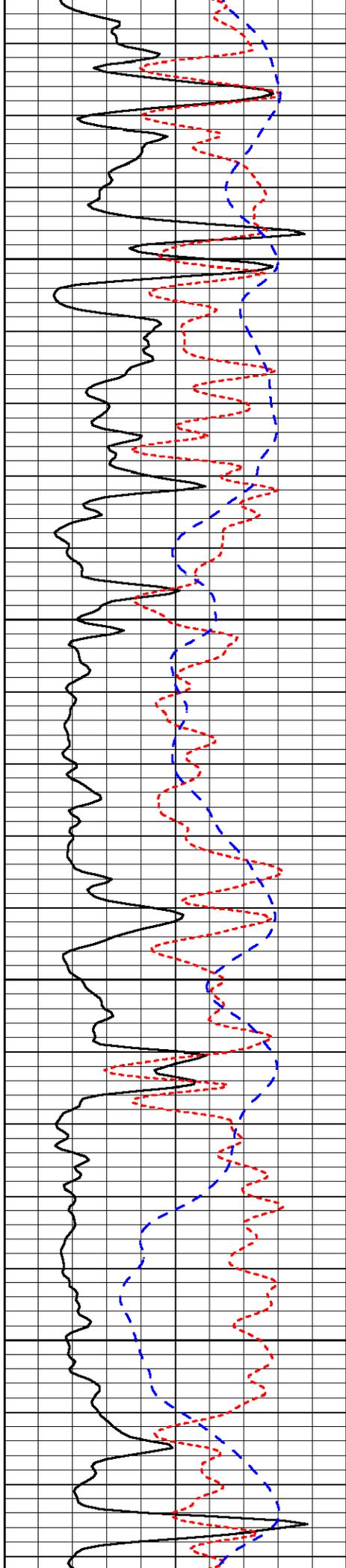
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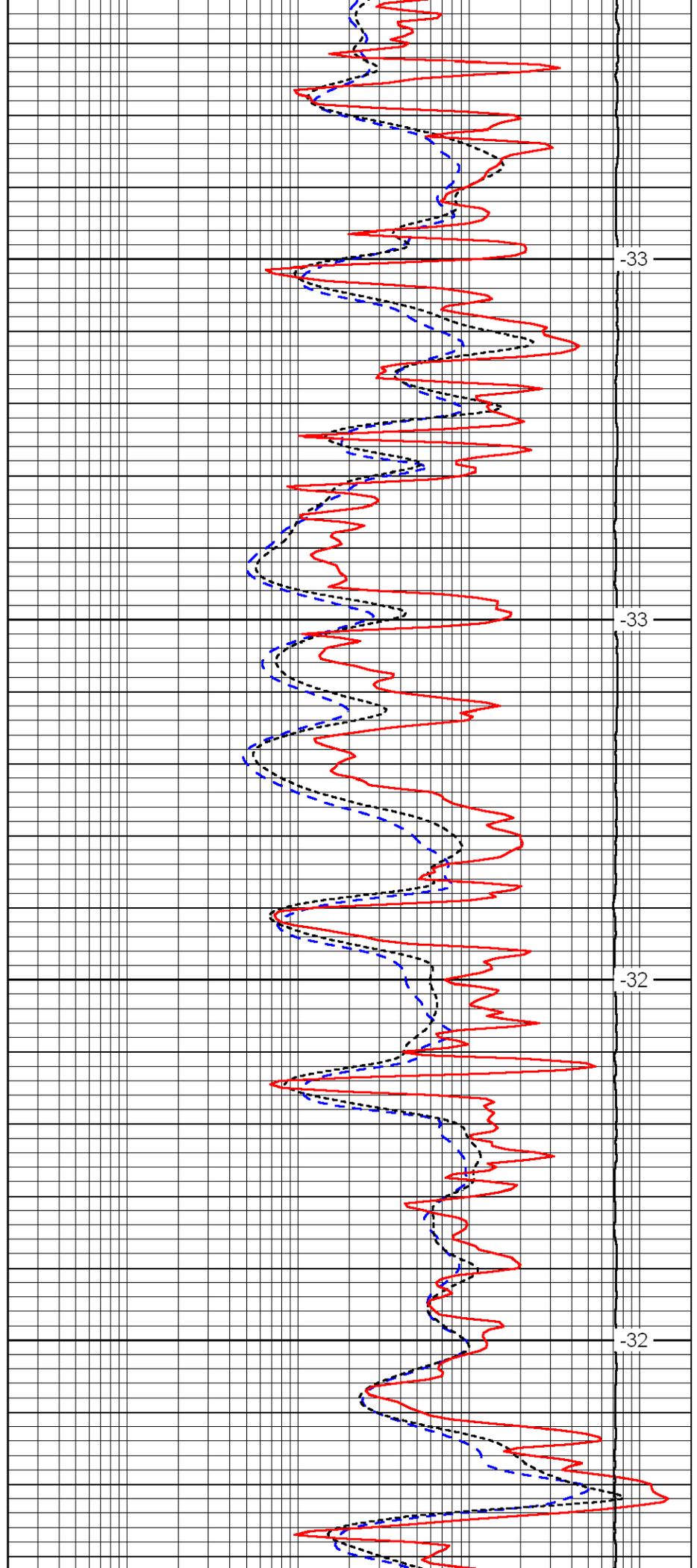


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3750

3800

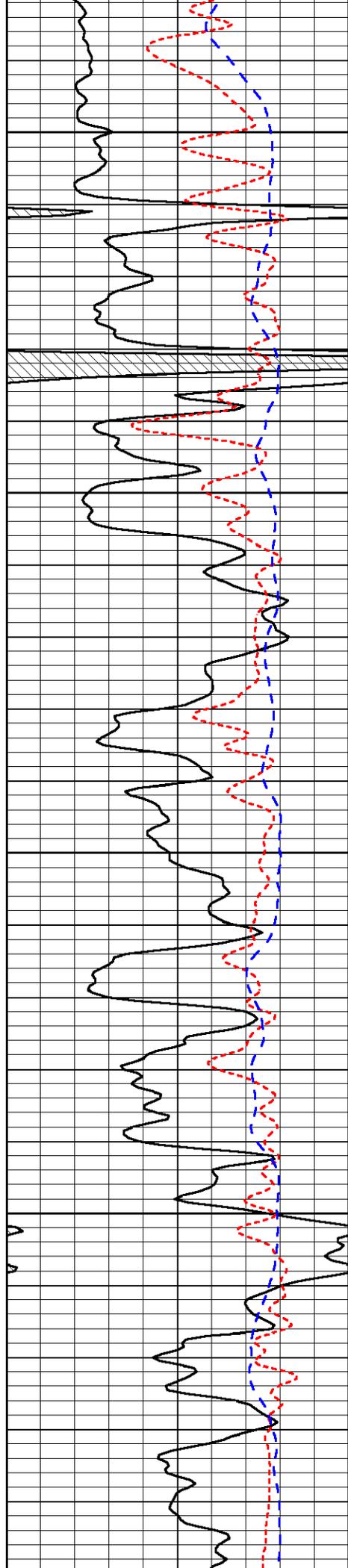


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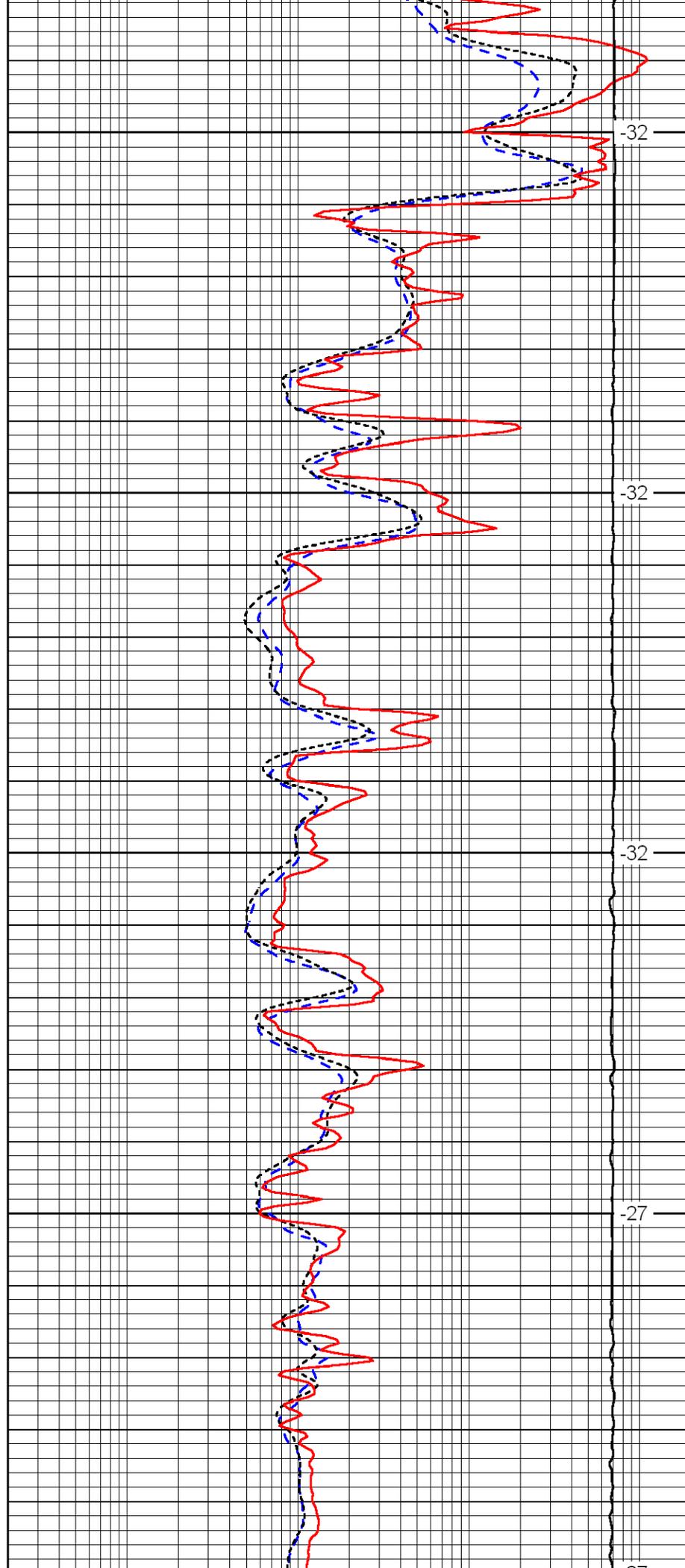
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3950

4000

4050



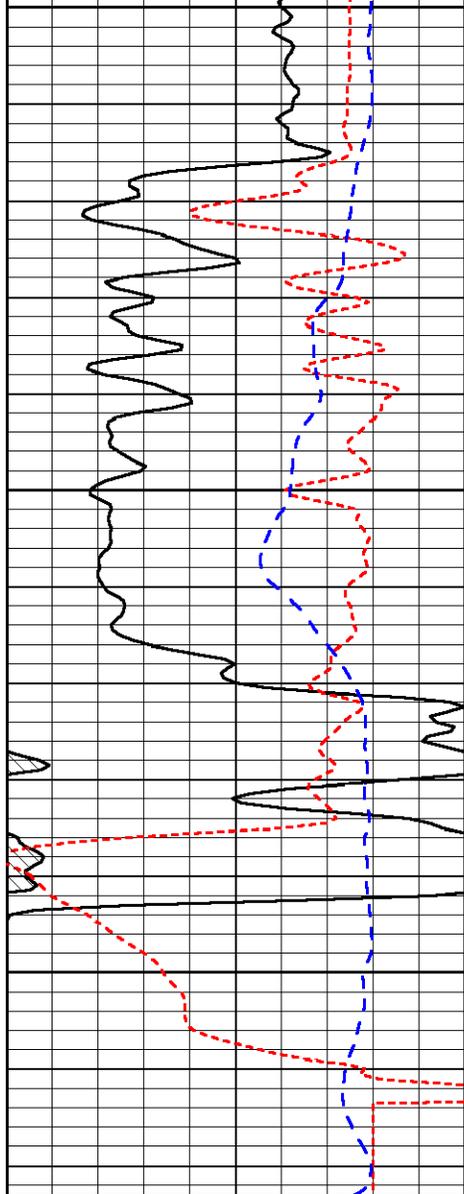
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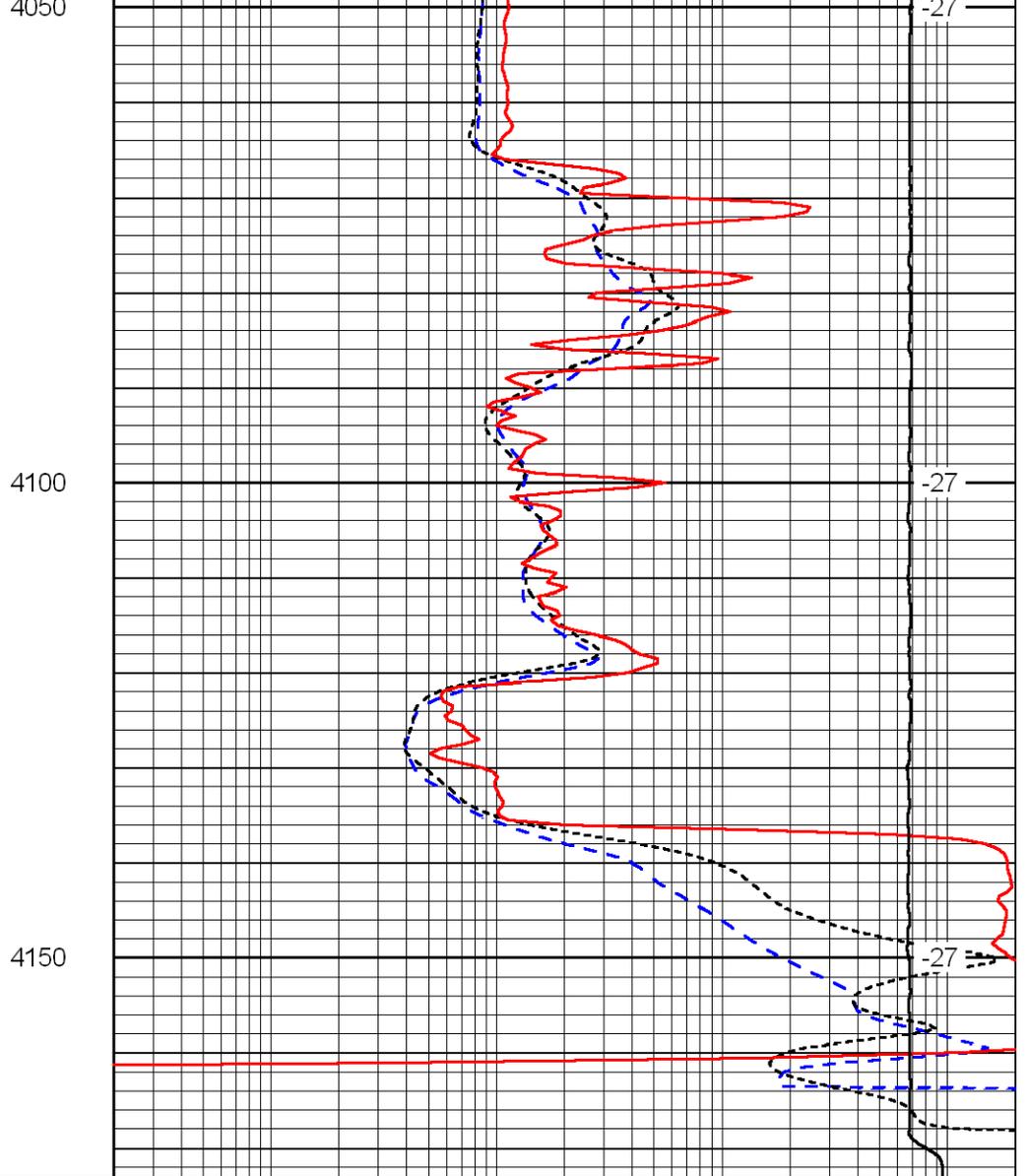
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-27

-27



0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD