LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-141-20,437-00-00

Company	Bruce Oil Company, LLC
Well	Thibault No.2
Field	Kill Creek
County	Osborne
State	Kansas
Location	SW NE NE 990' FNL & 990' FEL
Sec: 22	Twp: 8s Rge: 14W
Other Services	CNL/CDL MEL

Permanent Datum	Ground Level	Elevation 1896
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	

Elevation
K.B. 1901
D.F.
G.L. 1896

Date	10/7/2011		
Run Number	One		
Depth Driller	3208		
Depth Logger	3207		
Bottom Logged Interval	3206		
Top Log Interval	850		
Casing Driller	8.625 @ 853		
Casing Logger	853		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	3,400		
Density / Viscosity	9.0 / 60		
pH / Fluid Loss	9.5 / 9.6		
Source of Sample	Flowline		
Rm @ Meas. Temp	.55 @ 66		
Rmf @ Meas. Temp	.41 @ 66		
Rmc @ Meas. Temp	.74 @ 66		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.34 @ 108		
Operating Rig Time	3 1/2 Hours		
Max Rec. Temp. F	108		
Equipment Number	17		
Location	Hays		
Recorded By	C. Desaire		
Witnessed By	Bob Petersen		

<<< Fold Here >>>

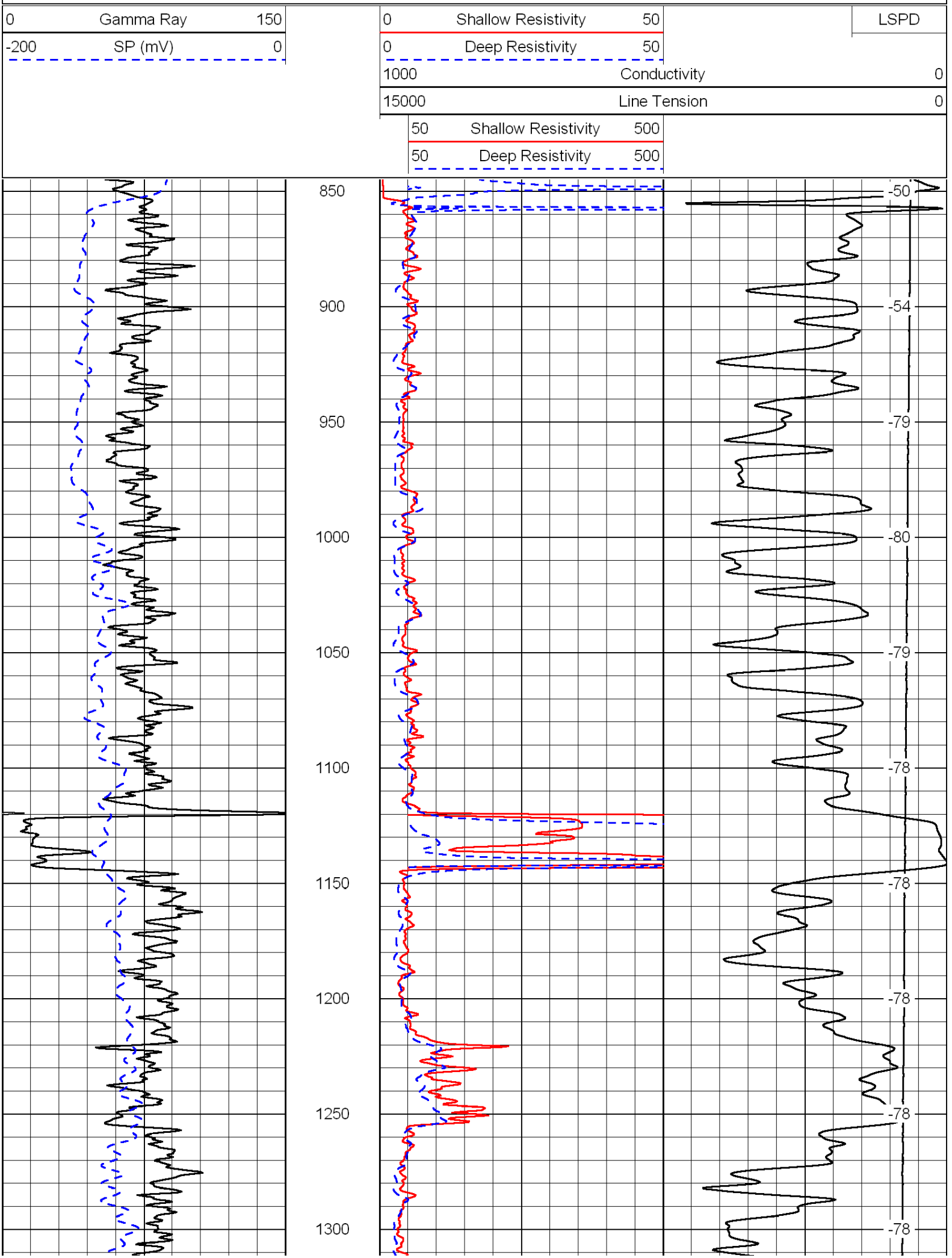
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

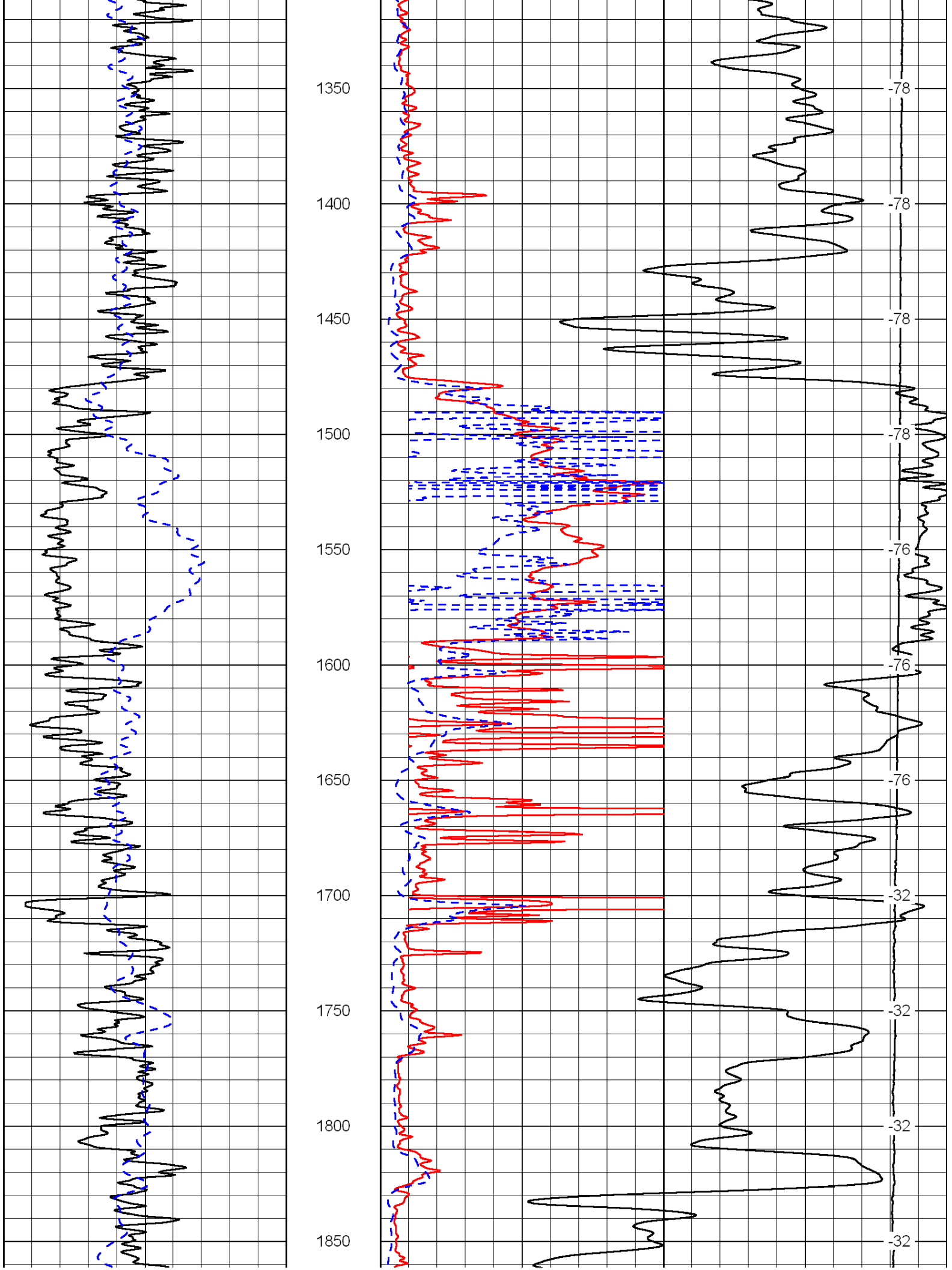
Comments

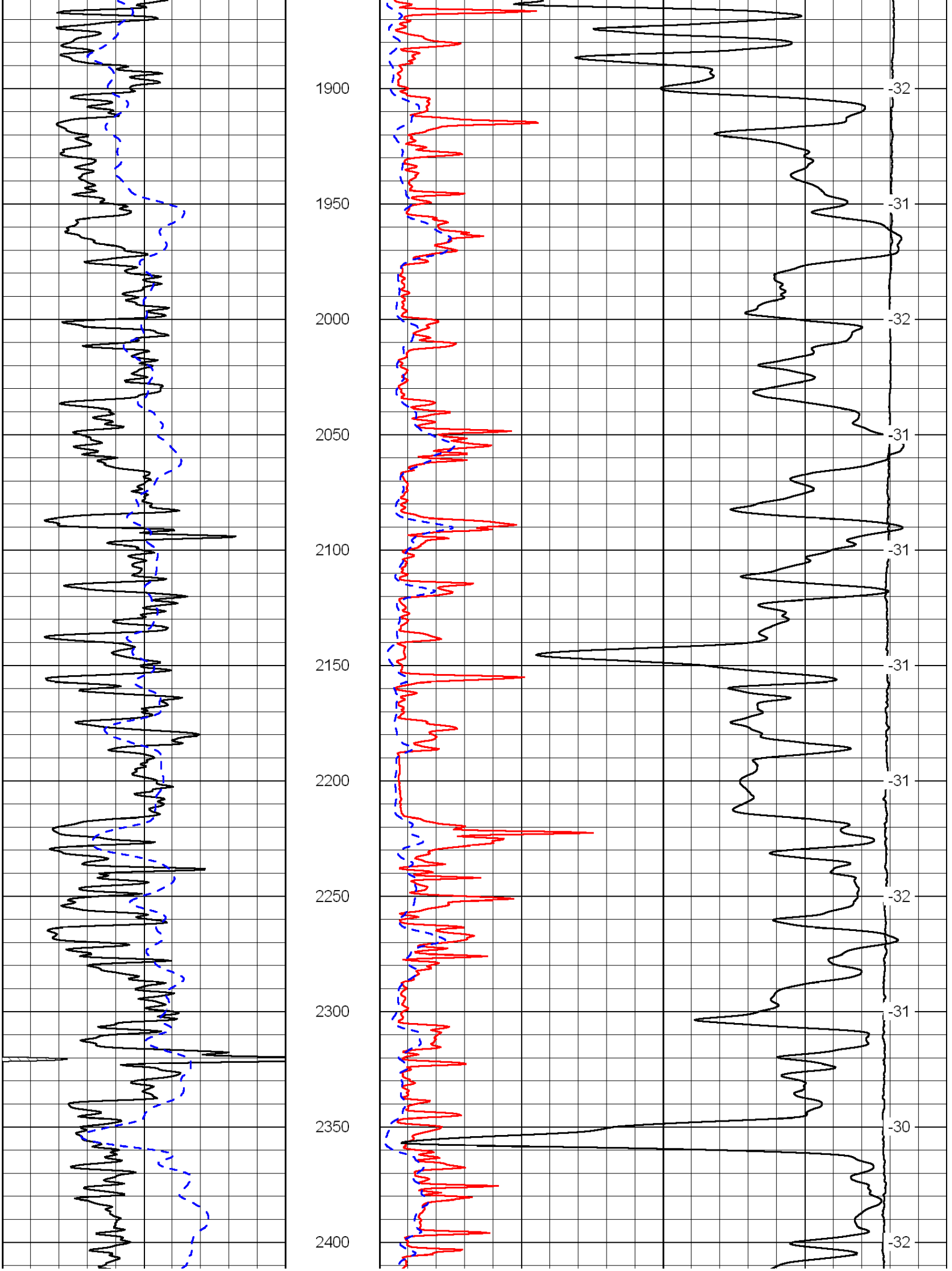
Thank you for using Log-Tech, Inc.
(785) 625-3858

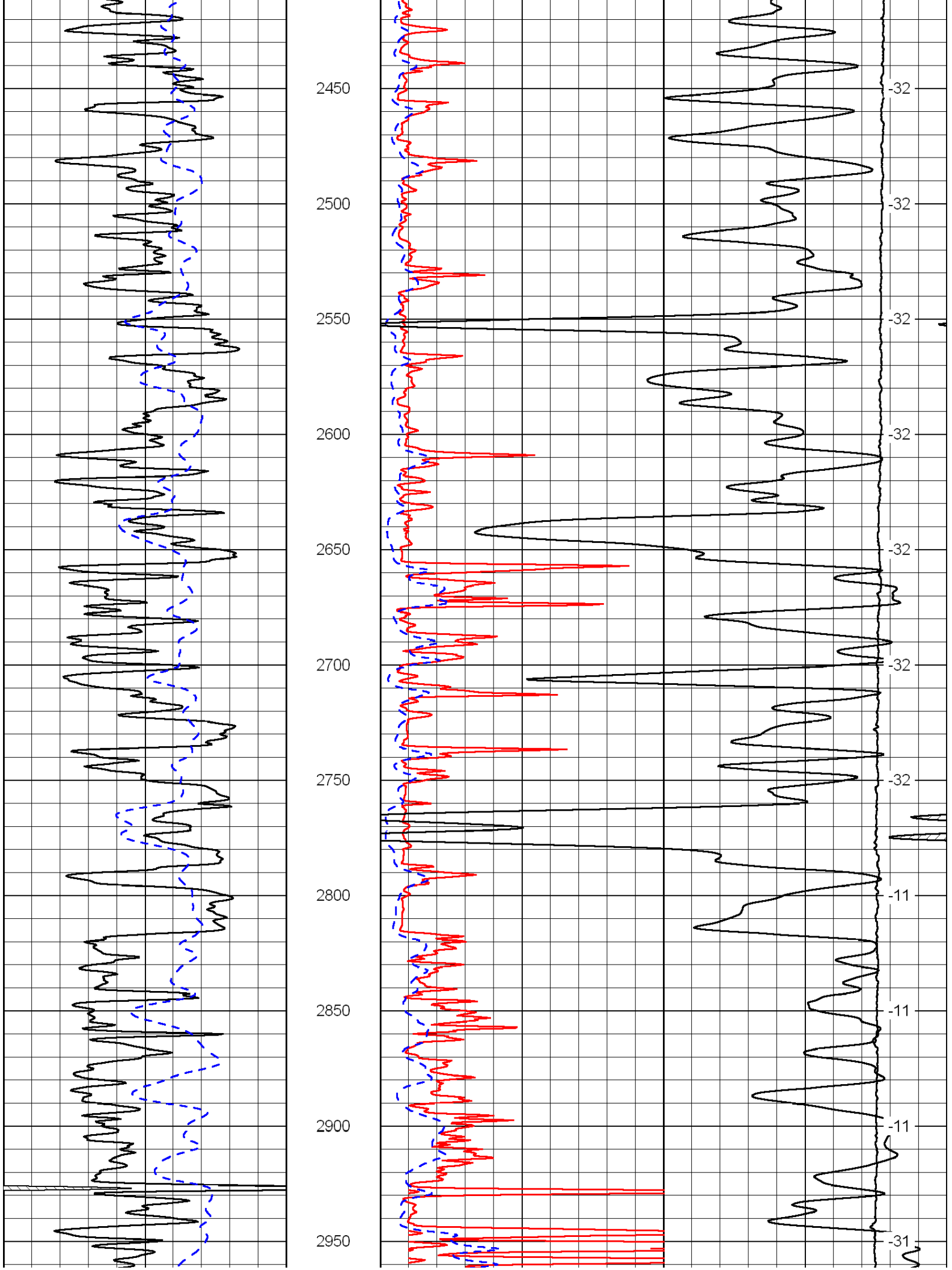
Natoma KS, N on 290th to Stop Sign, E to 250th,
N to T Intersection, E to 200th, N to Dead End, 1/8 S(Stay Right)
S Into

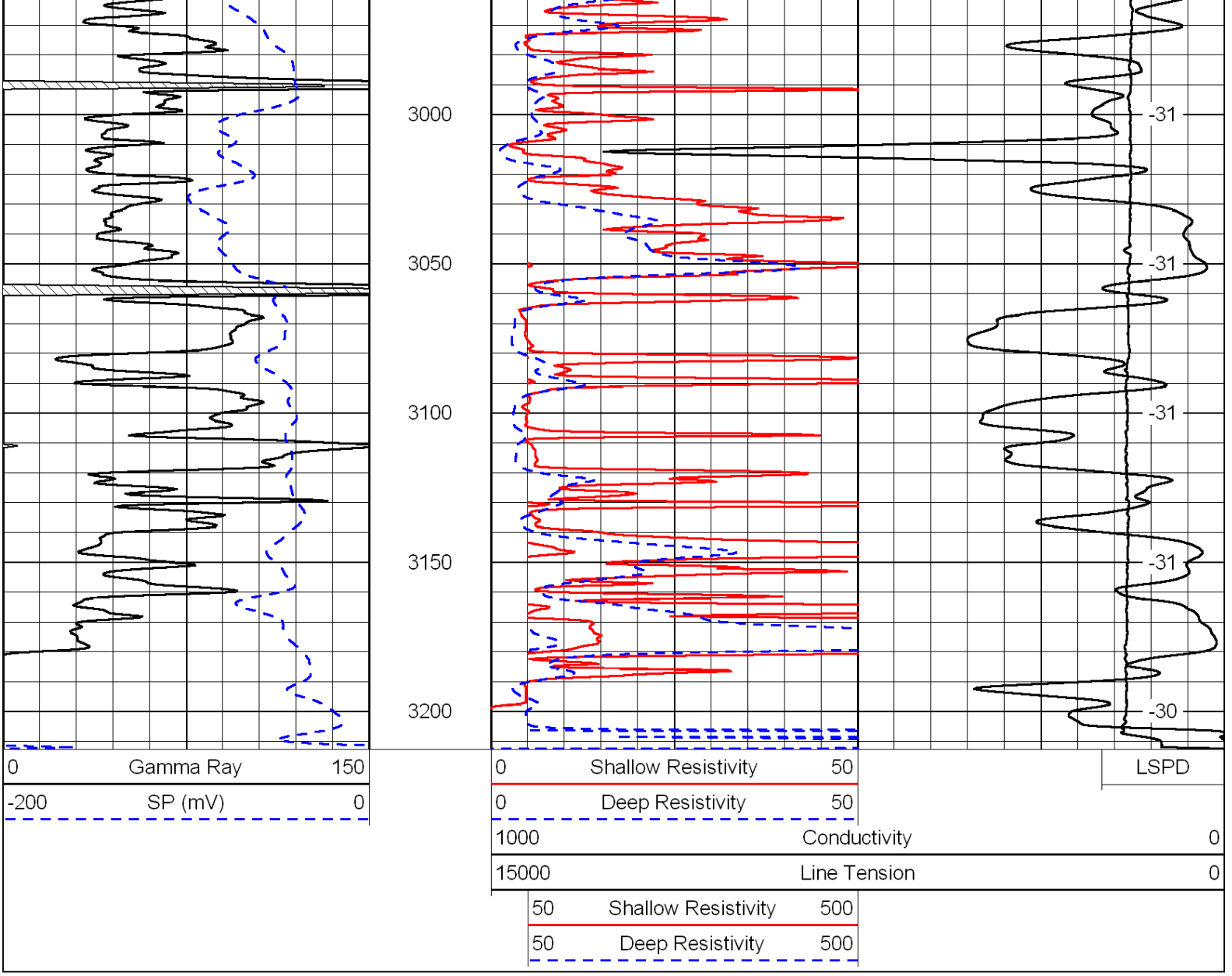
Database File:	c:\warrior\data\bruce oil_thibault no.2\brucehd.db
Dataset Pathname:	dil/brucstk2
Presentation Format:	dil2in
Dataset Creation:	Fri Oct 07 23:24:48 2011
Charted by:	Depth in Feet scaled 1:600


0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
850
900
950
1000
1050
1100
1150
1200
1250
1300
-50
-54
-79
-80
-79
-78
-78
-78
-78
-78

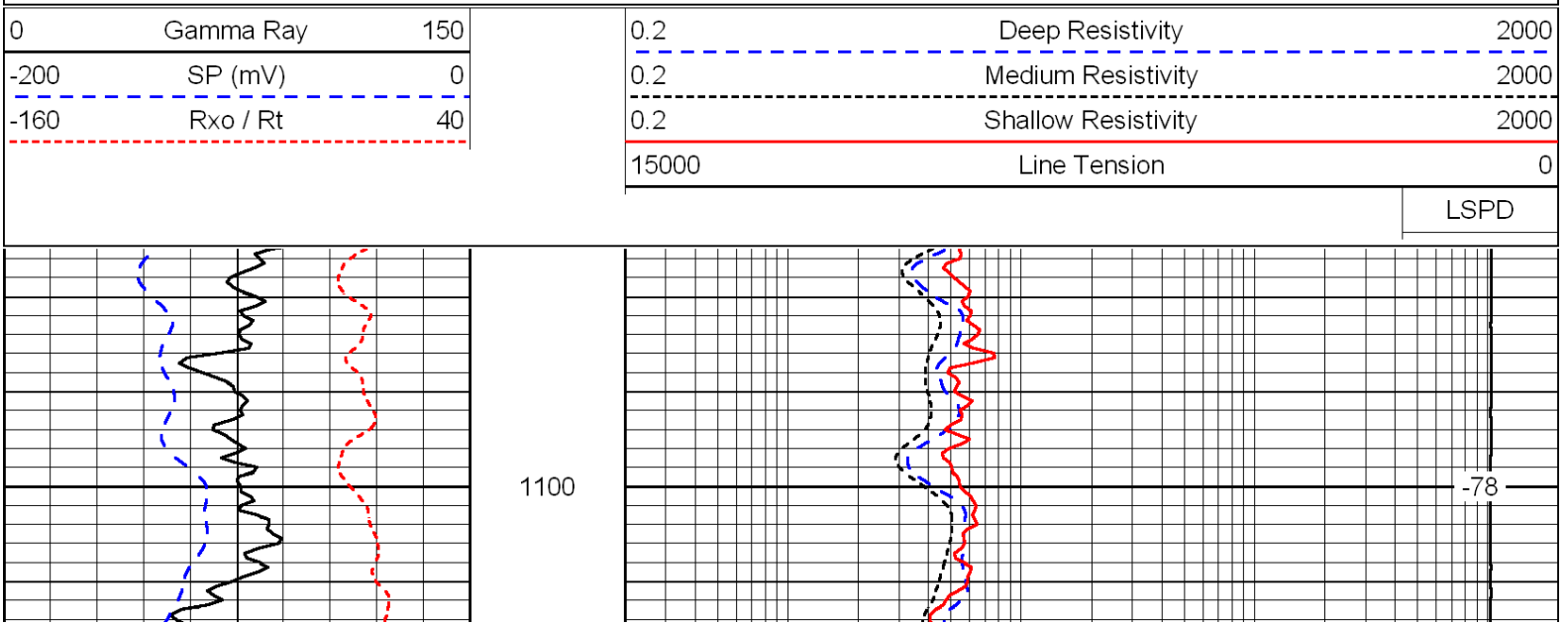

1350
1400
1450
1500
1550
1600
1650
1700
1750
1800
1850
-78
-78
-78
-76
-76
-32
-32
-32

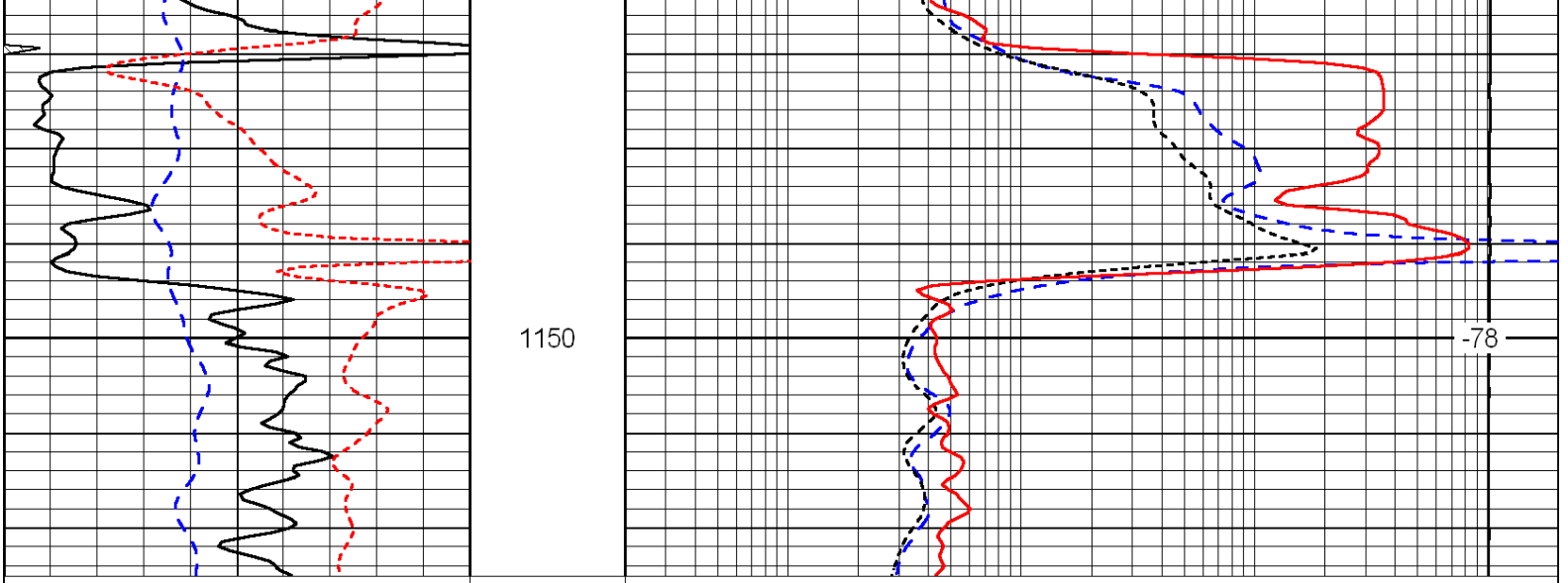

1900
1950
2000
2050
2100
2150
2200
2250
2300
2350
2400
-32
-31
-32
-31
-31
-31
-31
-32
-31
-30
-32


2450
2500
2550
2600
2650
2700
2750
2800
2850
2900
2950
-32
-32
-32
-32
-32
-32
-11
-11
-11
-31



Database File: c:\warrior\data\bruce oil_thibault no.2\brucehd.db
Dataset Pathname: dil/brucstk2
Presentation Format: dil
Dataset Creation: Fri Oct 07 23:24:48 2011
Charted by: Depth in Feet scaled 1:240





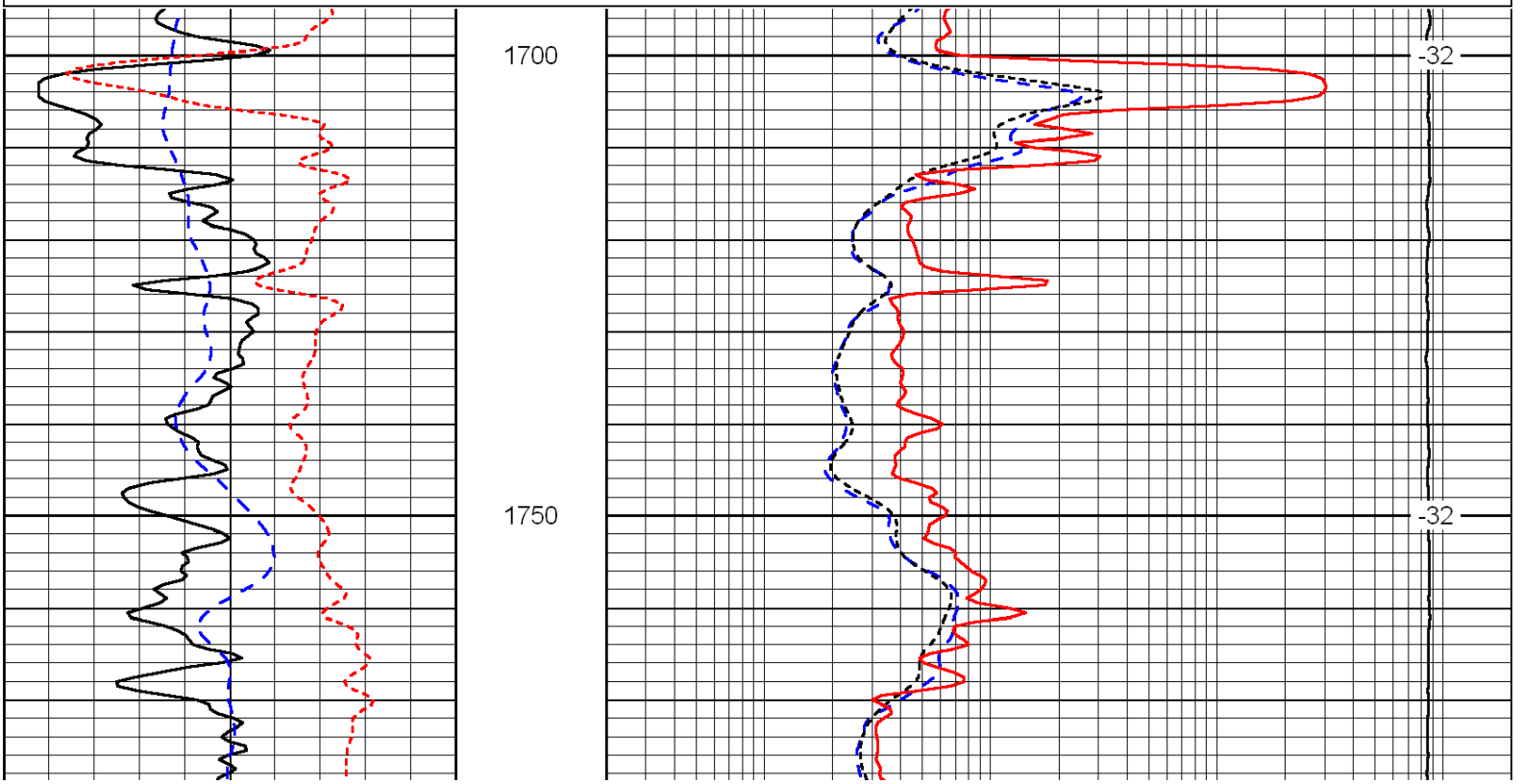
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

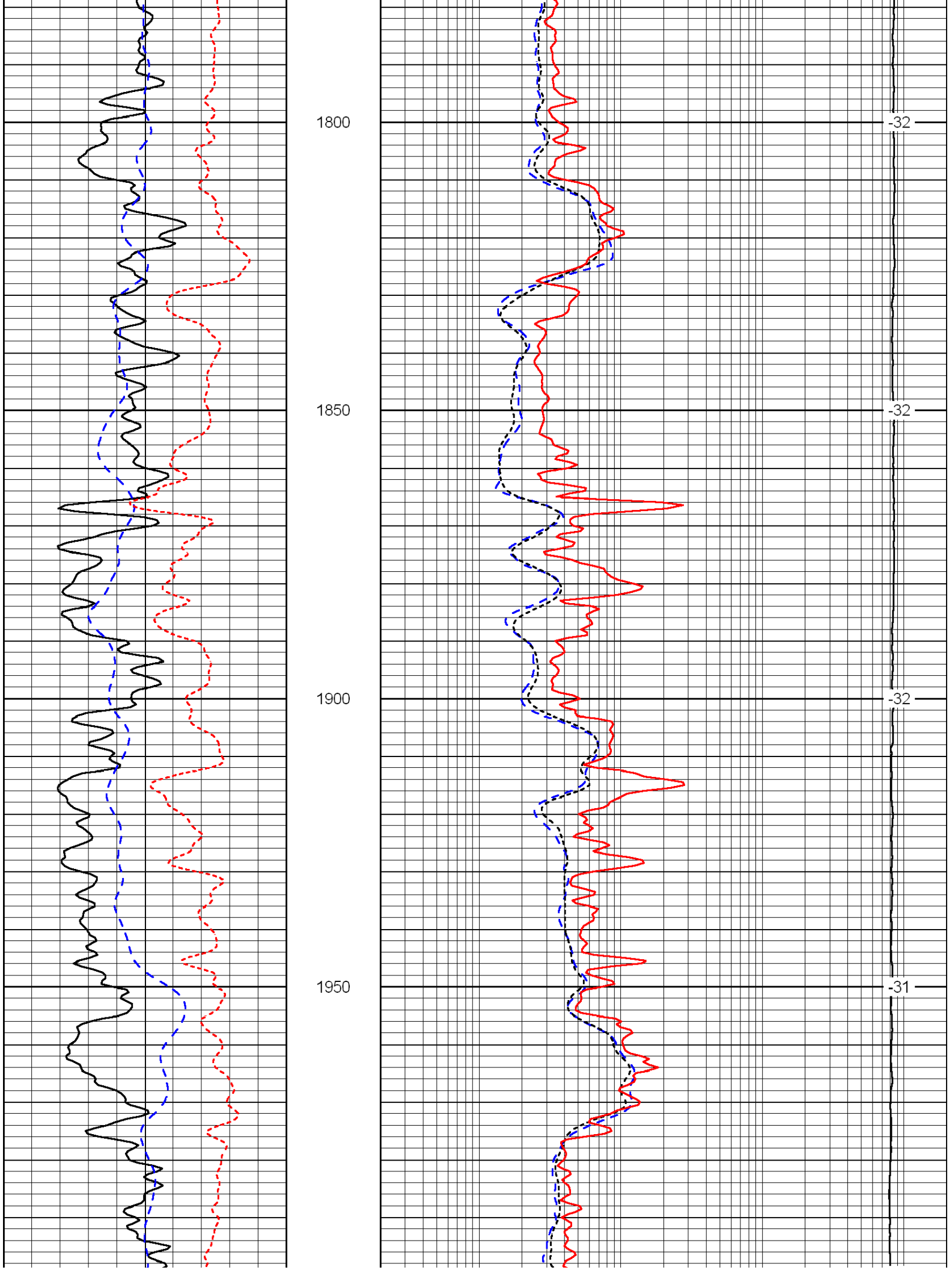
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
	LSPD	

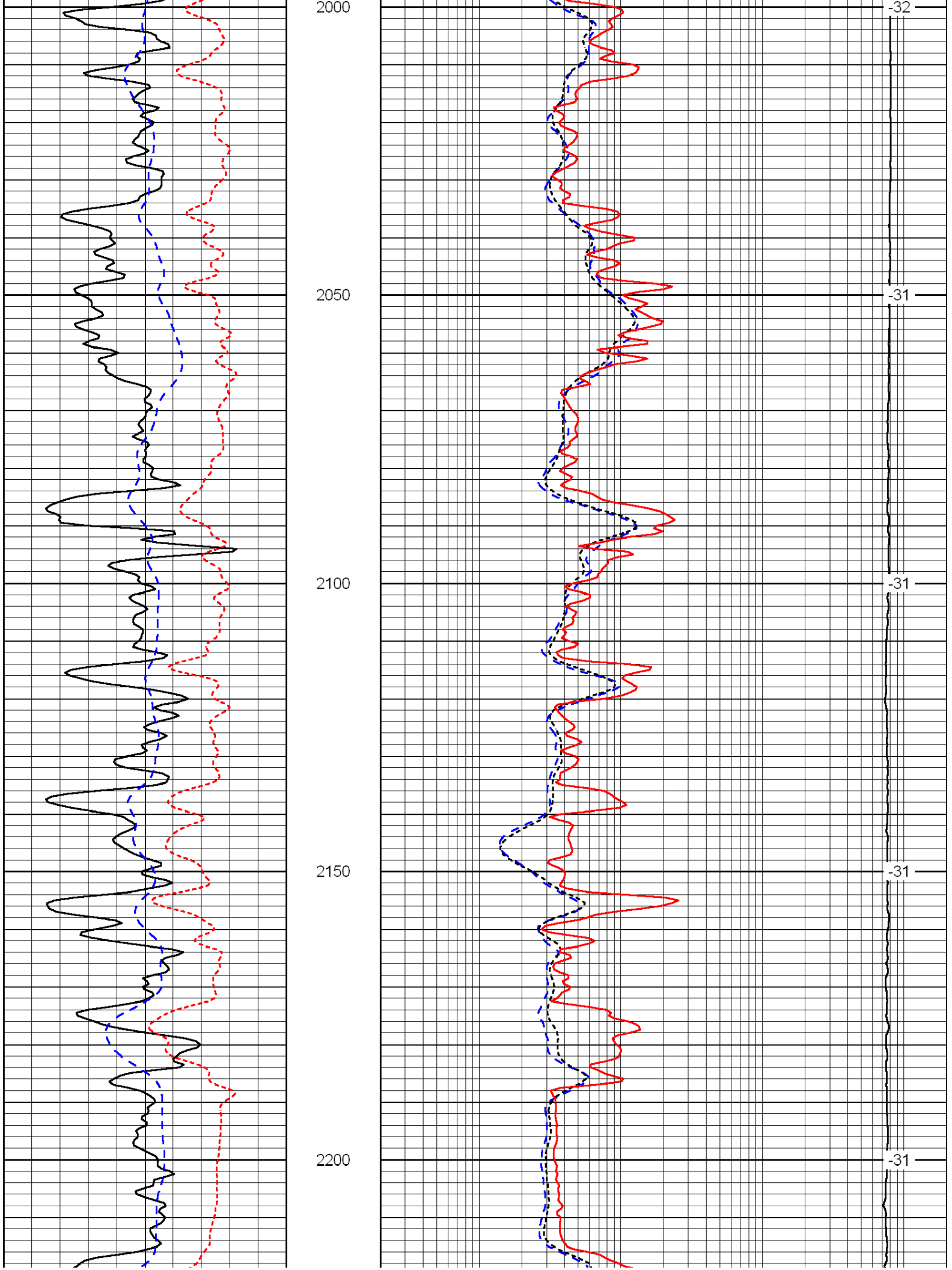
Database File:	c:\warrior\data\bruce oil_thibault no.2\brucehd.db
Dataset Pathname:	dil/brucstk2
Presentation Format:	dil
Dataset Creation:	Fri Oct 07 23:24:48 2011
Charted by:	Depth in Feet scaled 1:240

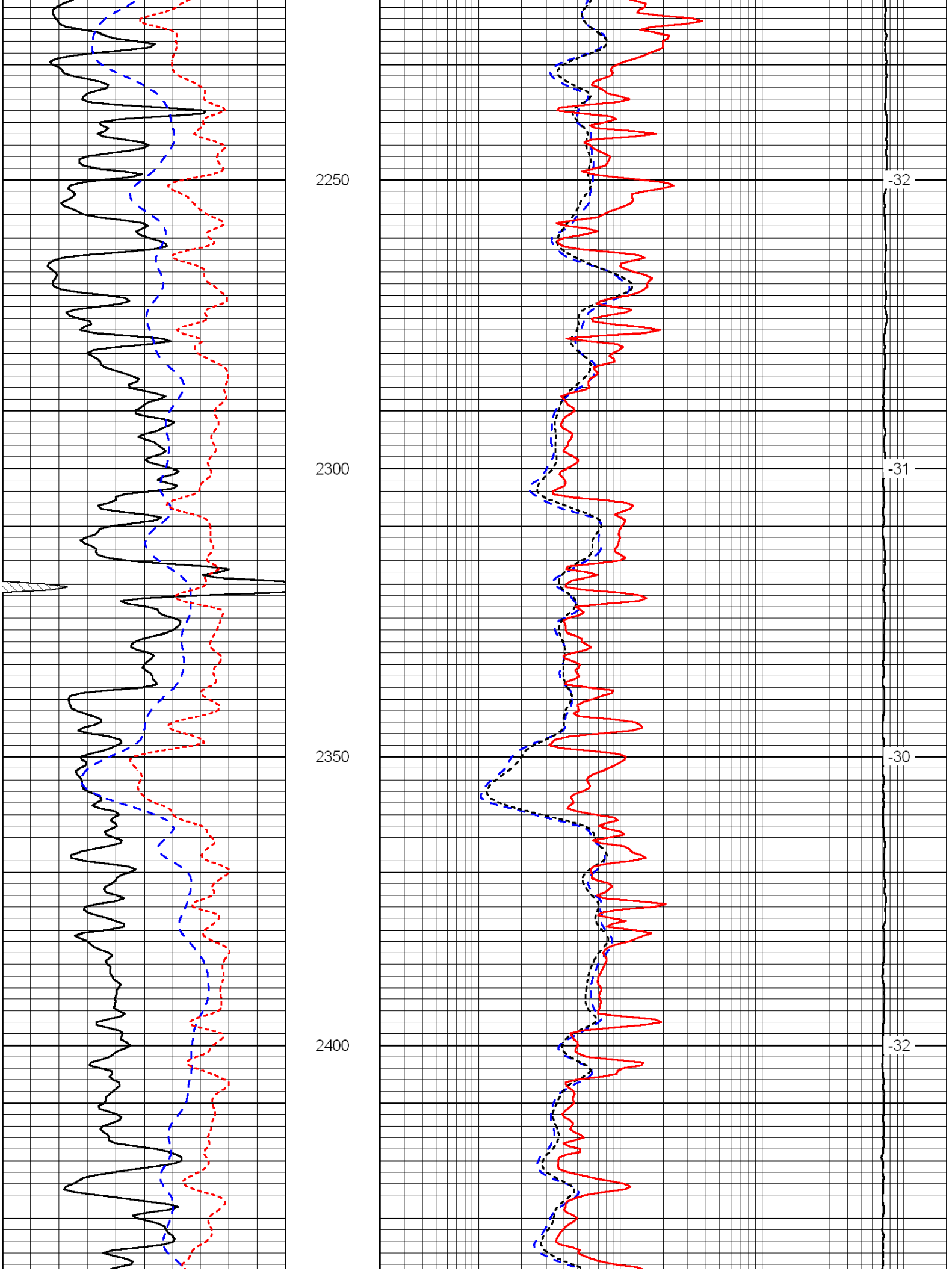
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

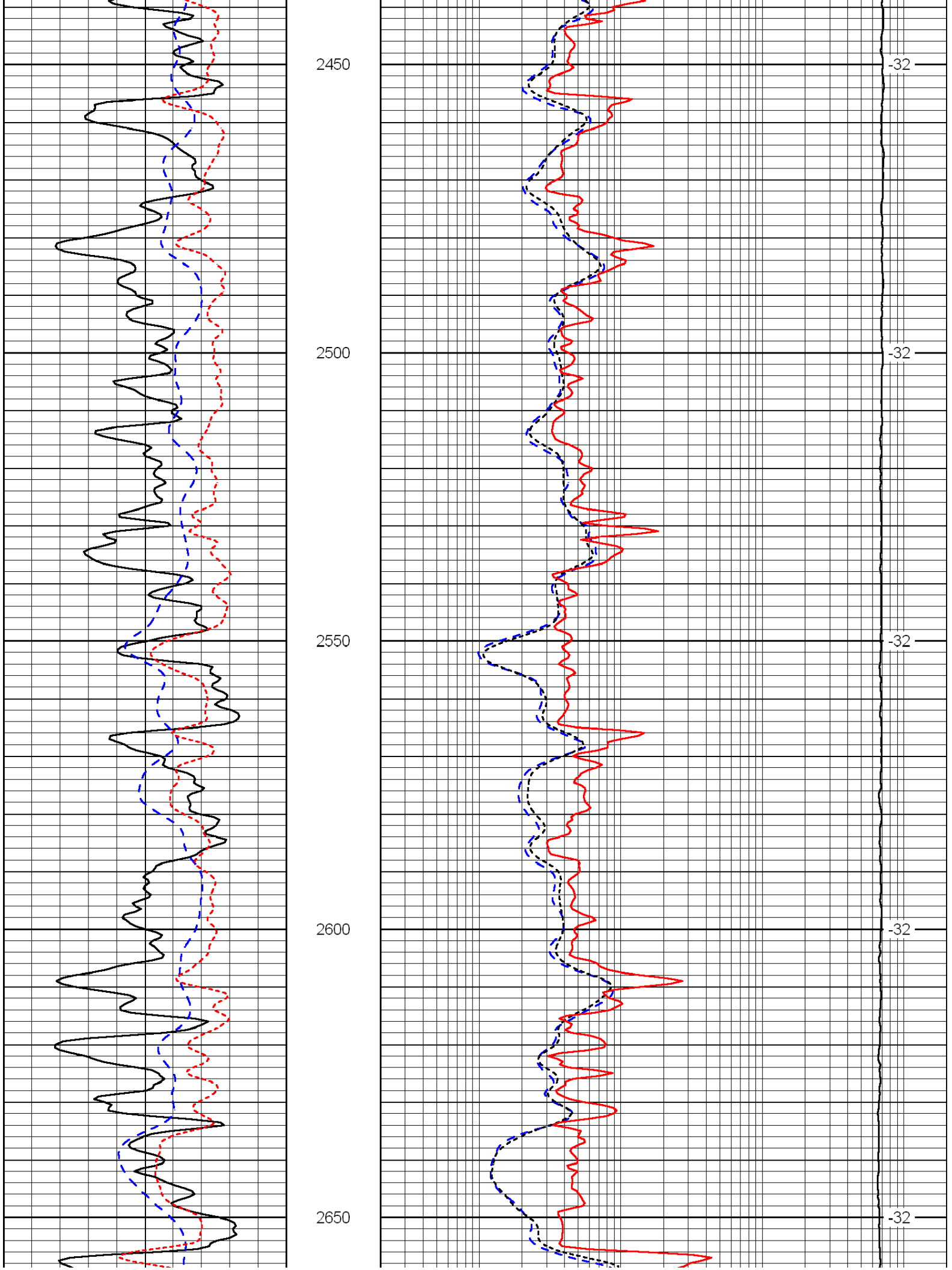
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
	LSPD	

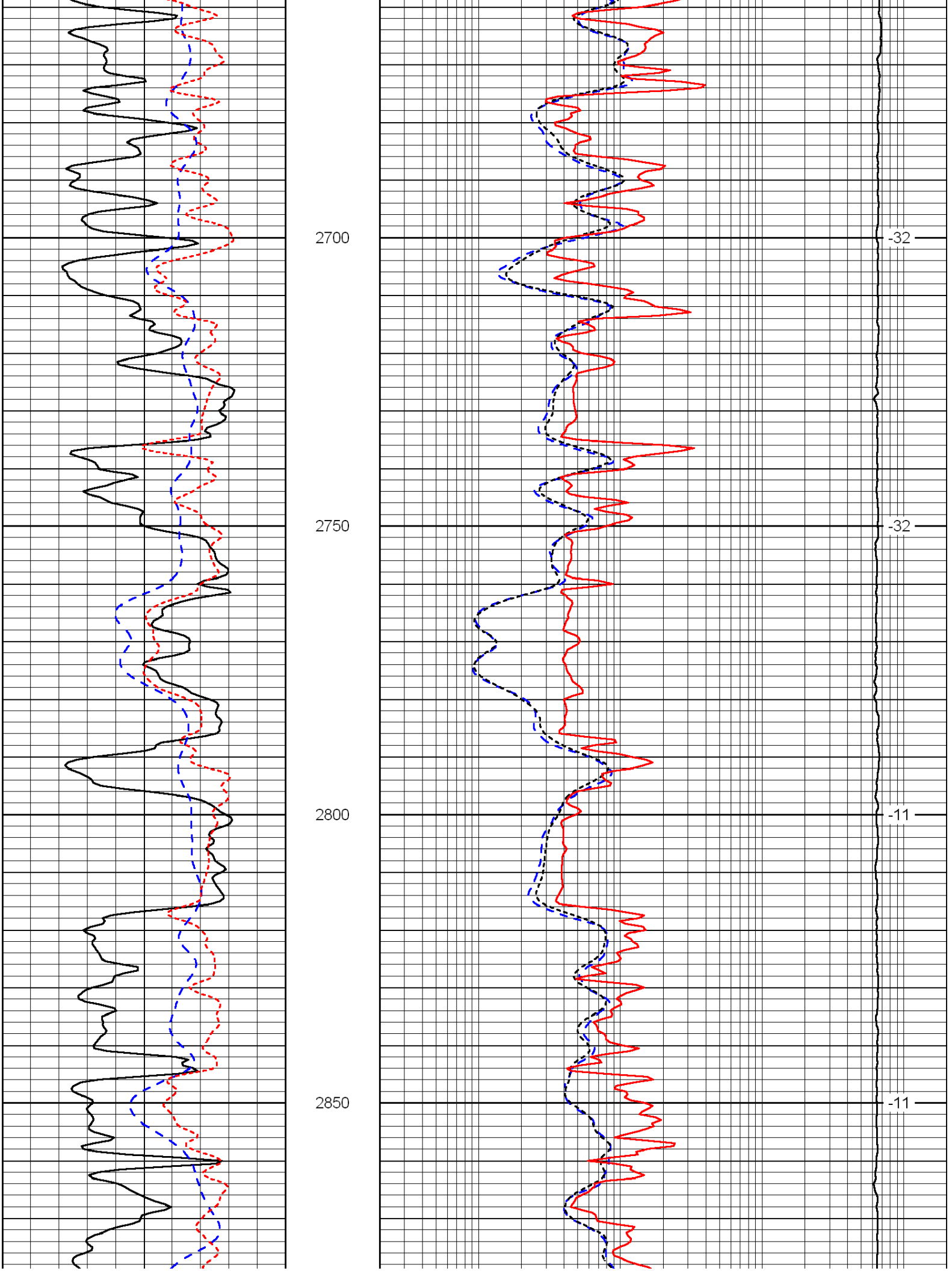


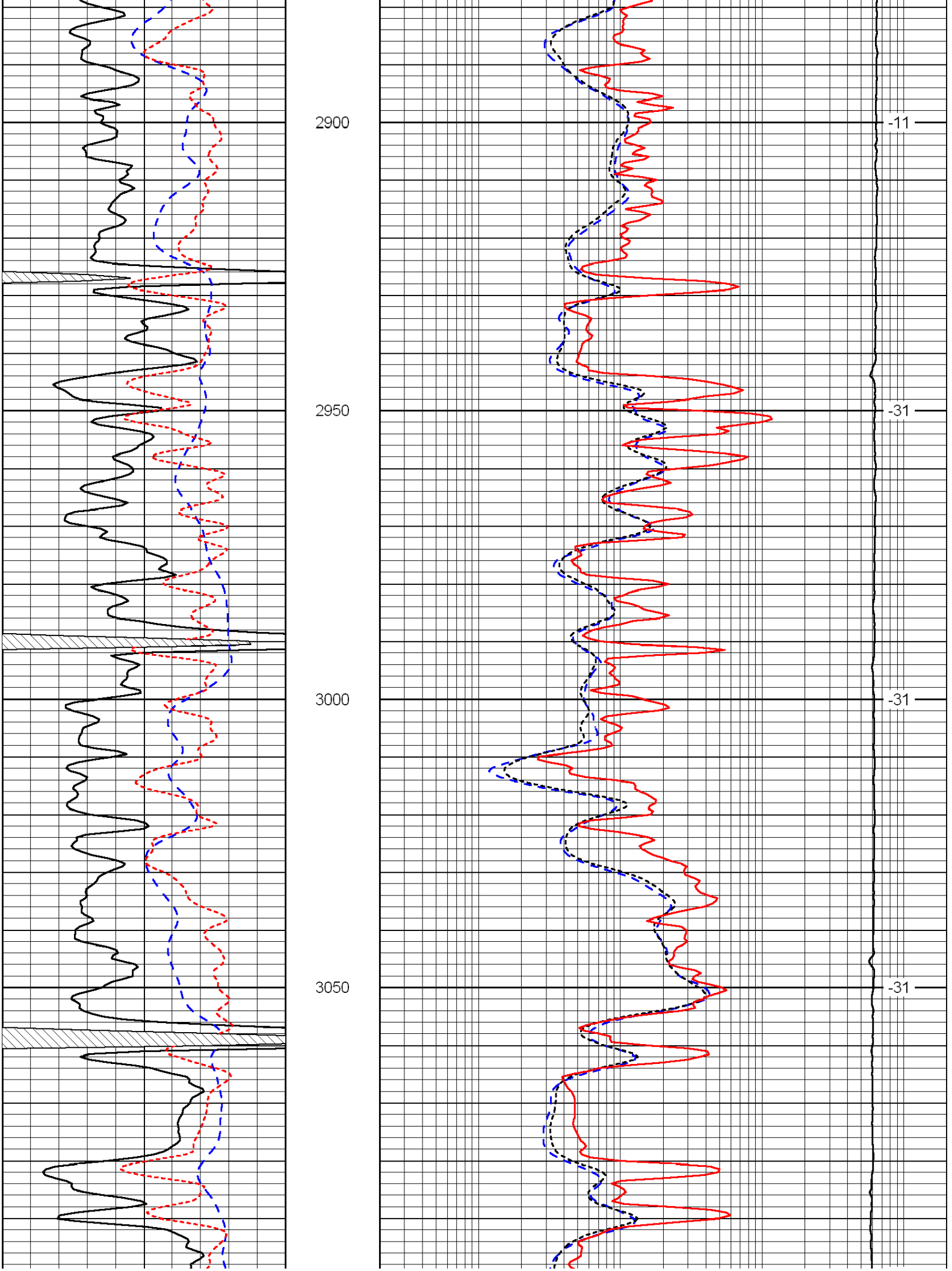

1800
1850
1900
1950
-32
-32
-32
-31

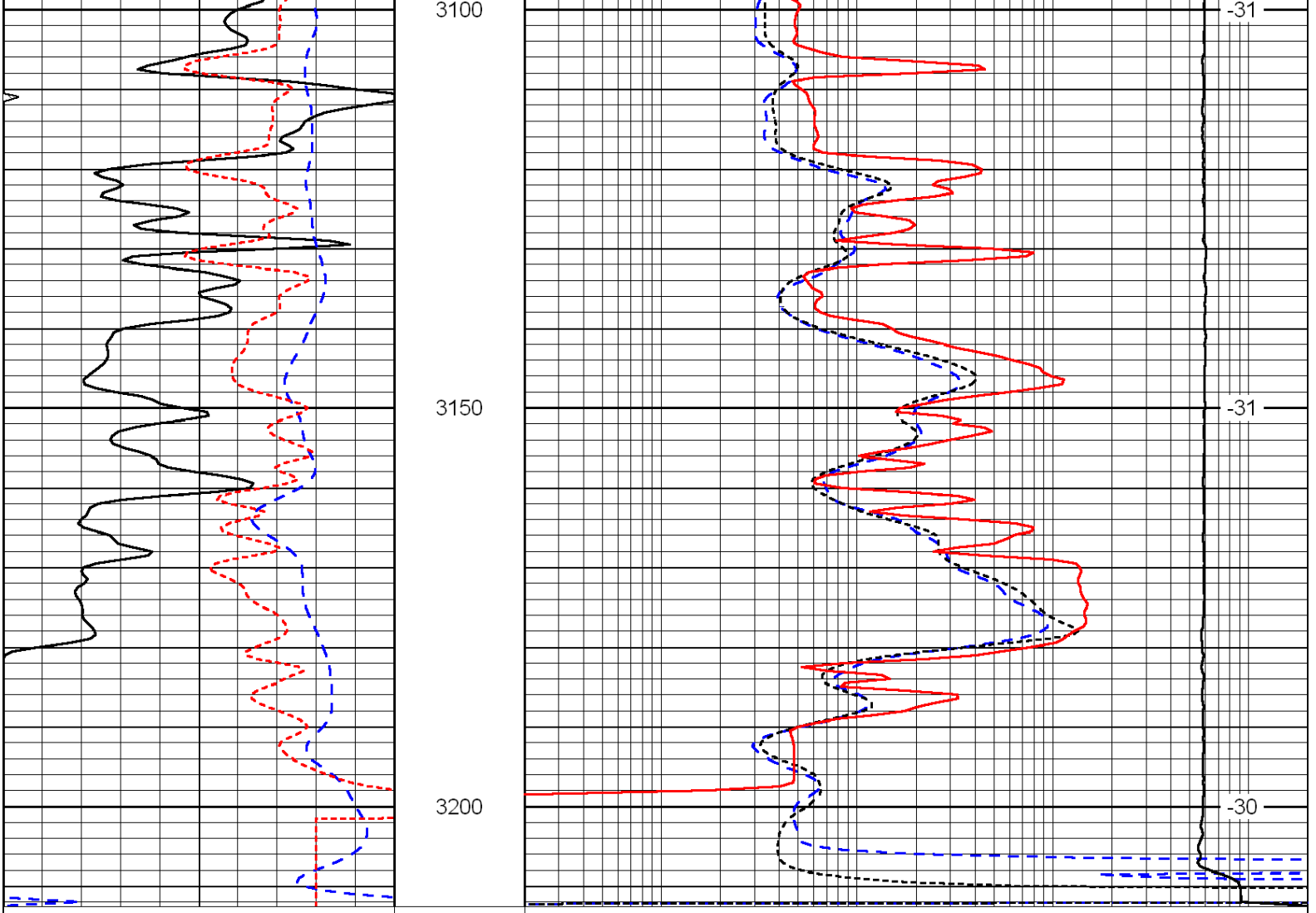

2000
2050
2100
2150
2200
-32
-31
-31
-31
-31


2250
2300
2350
2400
-32
-31
-30
-32


2450
2500
2550
2600
2650
-32
-32
-32
-32


2700
2750
2800
2850
-32
-32
-11
-11


2900
2950
3000
3050
-11
-31
-31
-31



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD