



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	15-009-25617-00-00	
Company	Scheck Oil Operations	
Well	Schneider #2	
Field	Trapp	
County	Barton	State Kansas
Location	E/2 E/2 SE 1320' FSL / 330' FEL	
Sec: 21	Twp: 17S	Rge: 13W
Other Services	CNL / CDL MEL	

Permanent Datum	Ground Level	Elevation 1922
Log Measured From	Kelly Bushing	8 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
Date	10/27/2011	
Run Number	One	
Depth Driller	3470	
Depth Logger	3470	
Bottom Logged Interval	3469	
Top Log Interval	450	
Casing Driller	8.625 @ 457	
Casing Logger	454	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	5000	
Density / Viscosity	9.4	49
pH / Fluid Loss	8.5	9.6
Source of Sample	Flowline	
Rm @ Meas. Temp	1.30 @ 60	
Rmf @ Meas. Temp	0.98 @ 60	
Rmc @ Meas. Temp	1.76 @ 60	
Source of Rmf / Rmc	Charts	
Rm @ BHT	0.70 @ 111	
Operating Rig Time	4 Hours	
Max Rec. Temp. F	111	
Equipment Number	15	
Location	Hays	
Recorded By	R. Barnhart	
Witnessed By	Steve Miller	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
 (785) 625-3858
 Hoisington, KS:
 2N, 1E, 1/2N, W into

Database File: scheckhd.db
 Dataset Pathname: dil/schmain
 Presentation Format: dil2in
 Dataset Creation: Thu Oct 27 23:59:22 2011
 Charted by: Depth in Feet scaled 1:600

0 Gamma Ray 150
-200 SP 0

0 Shallow Resistivity 50
0 Deep Resistivity 50

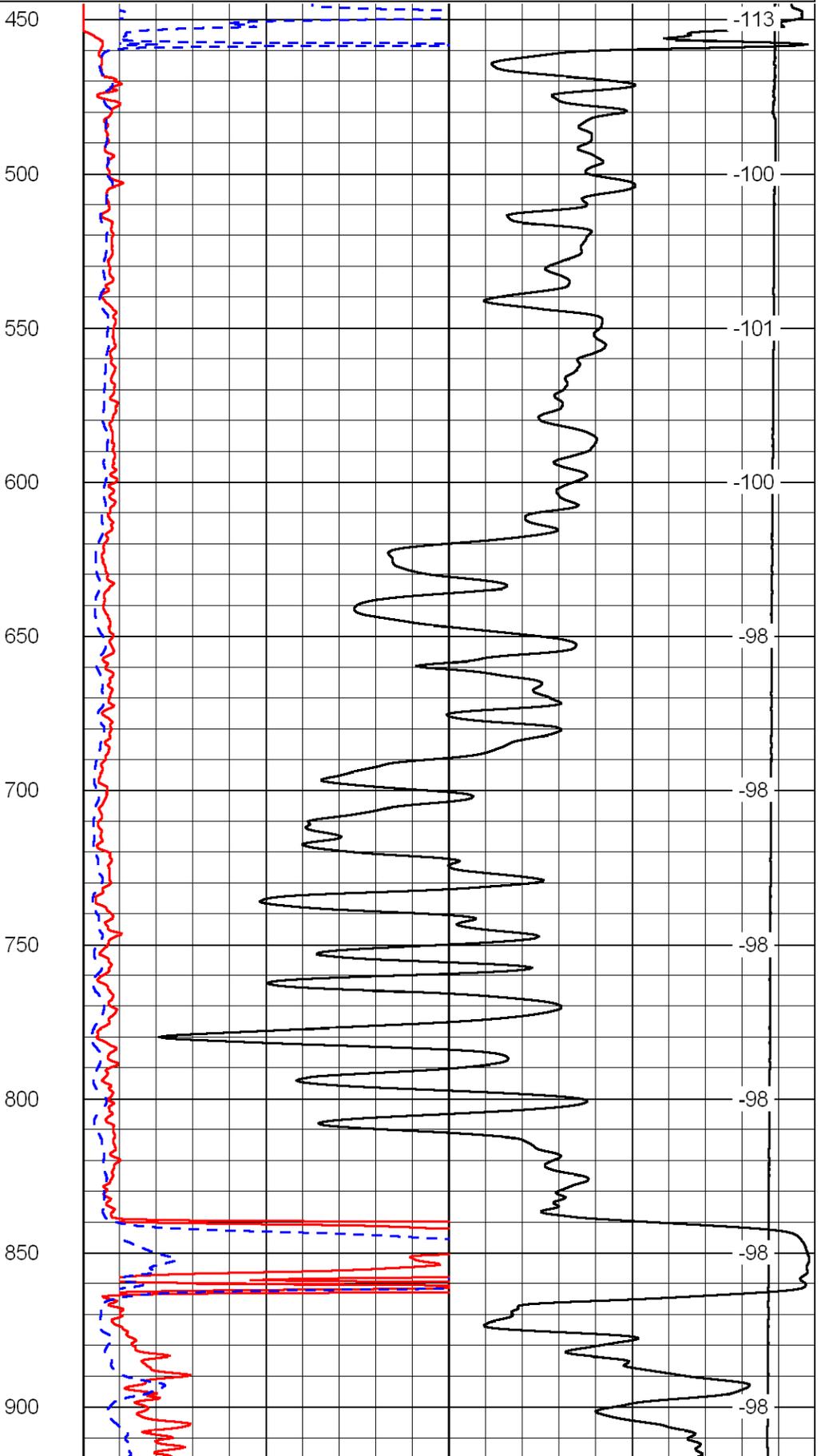
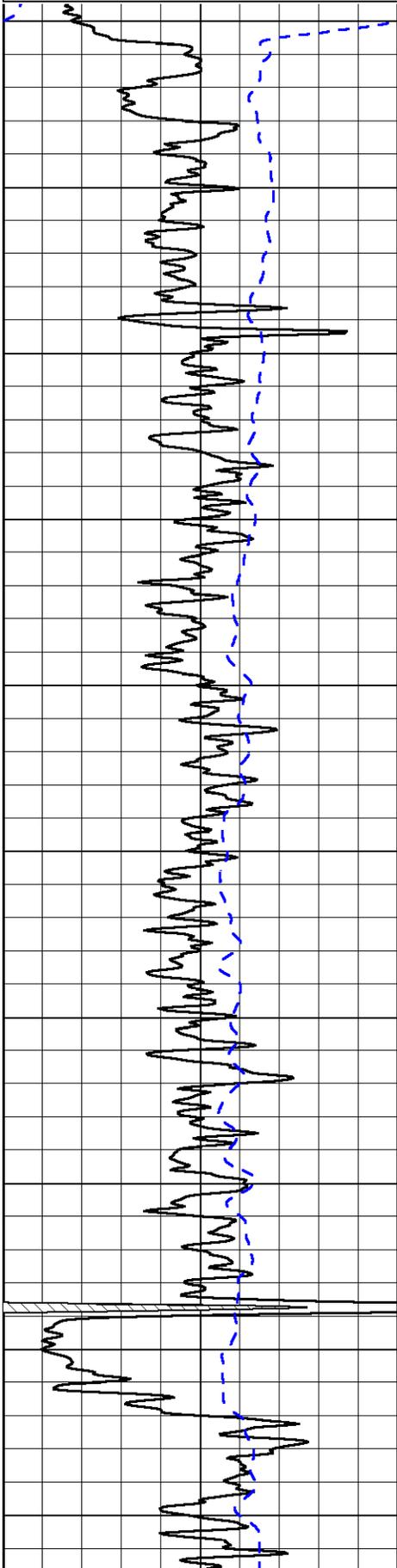
LSPD

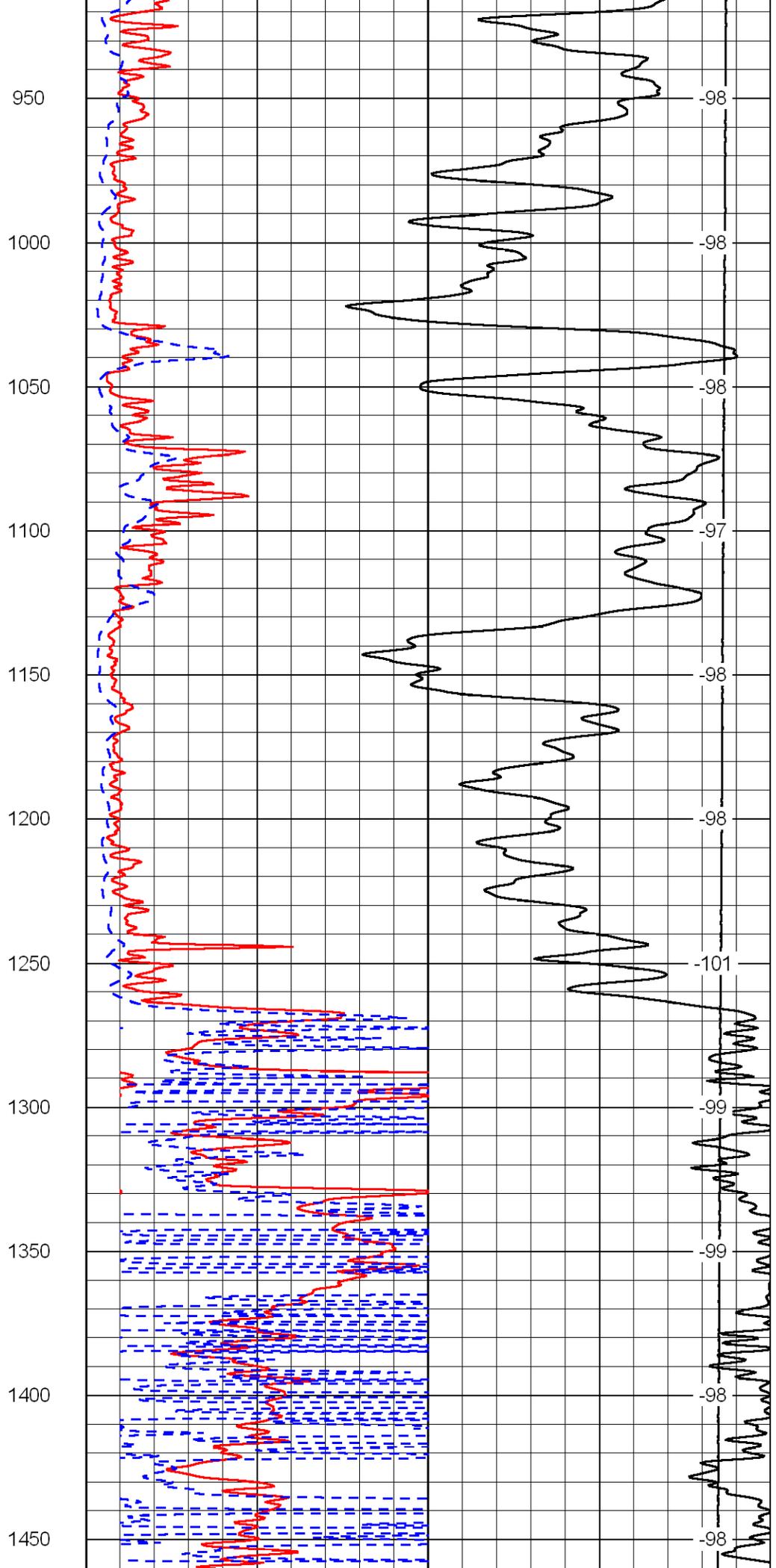
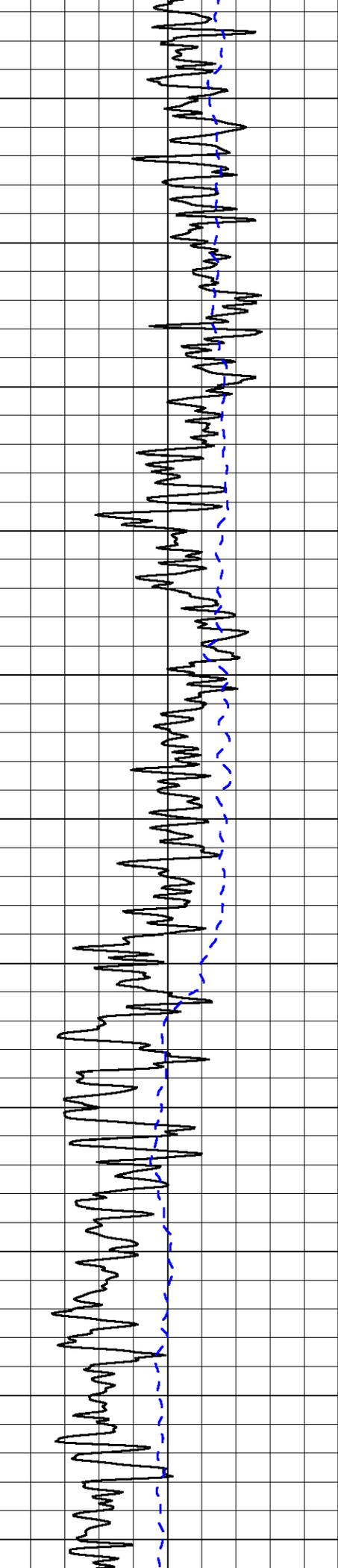
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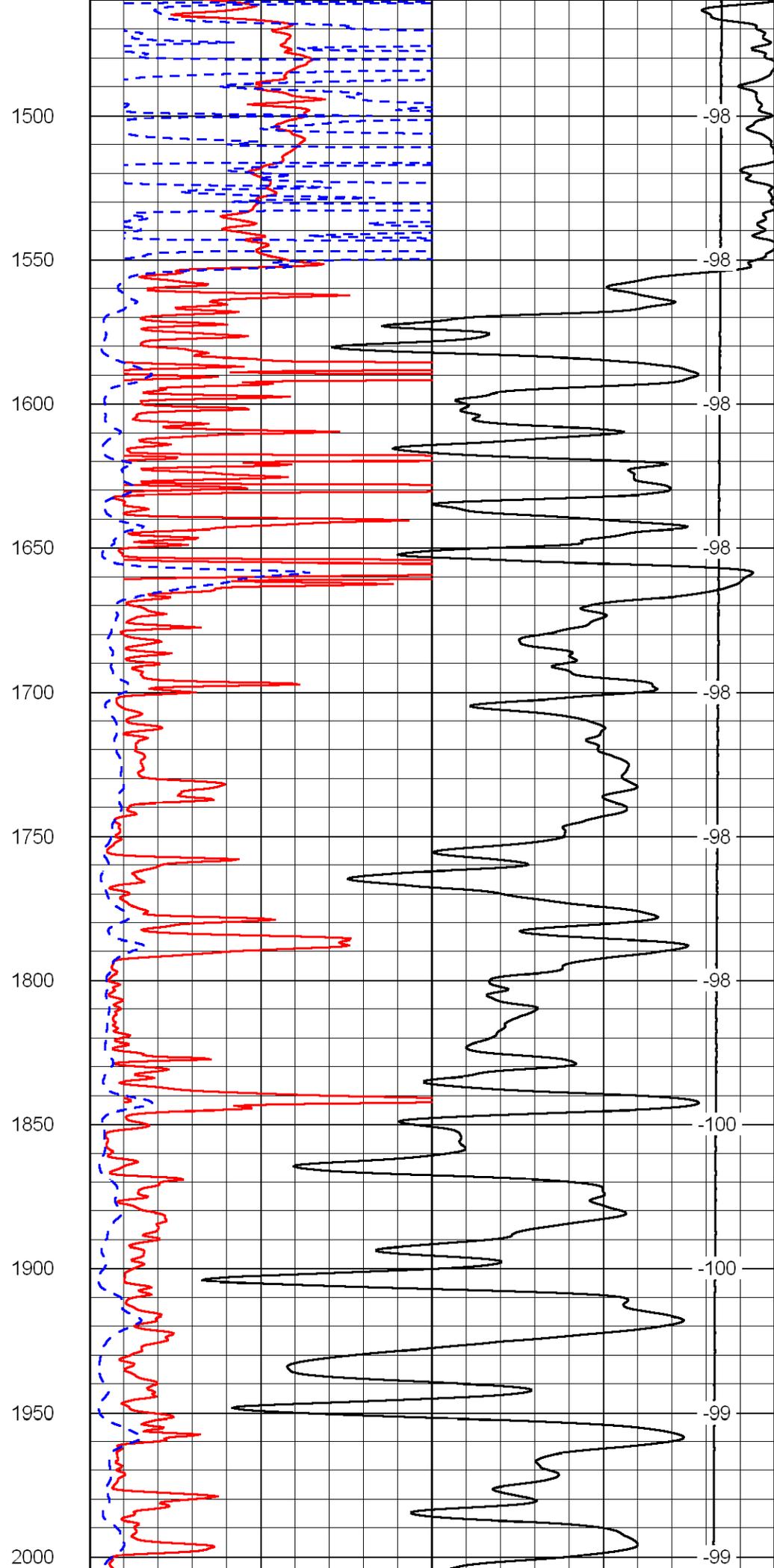
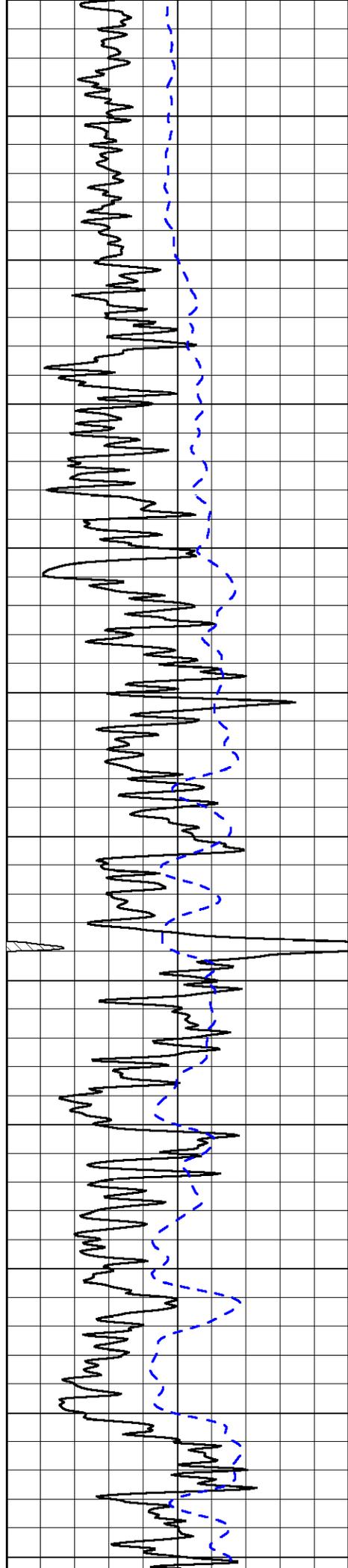
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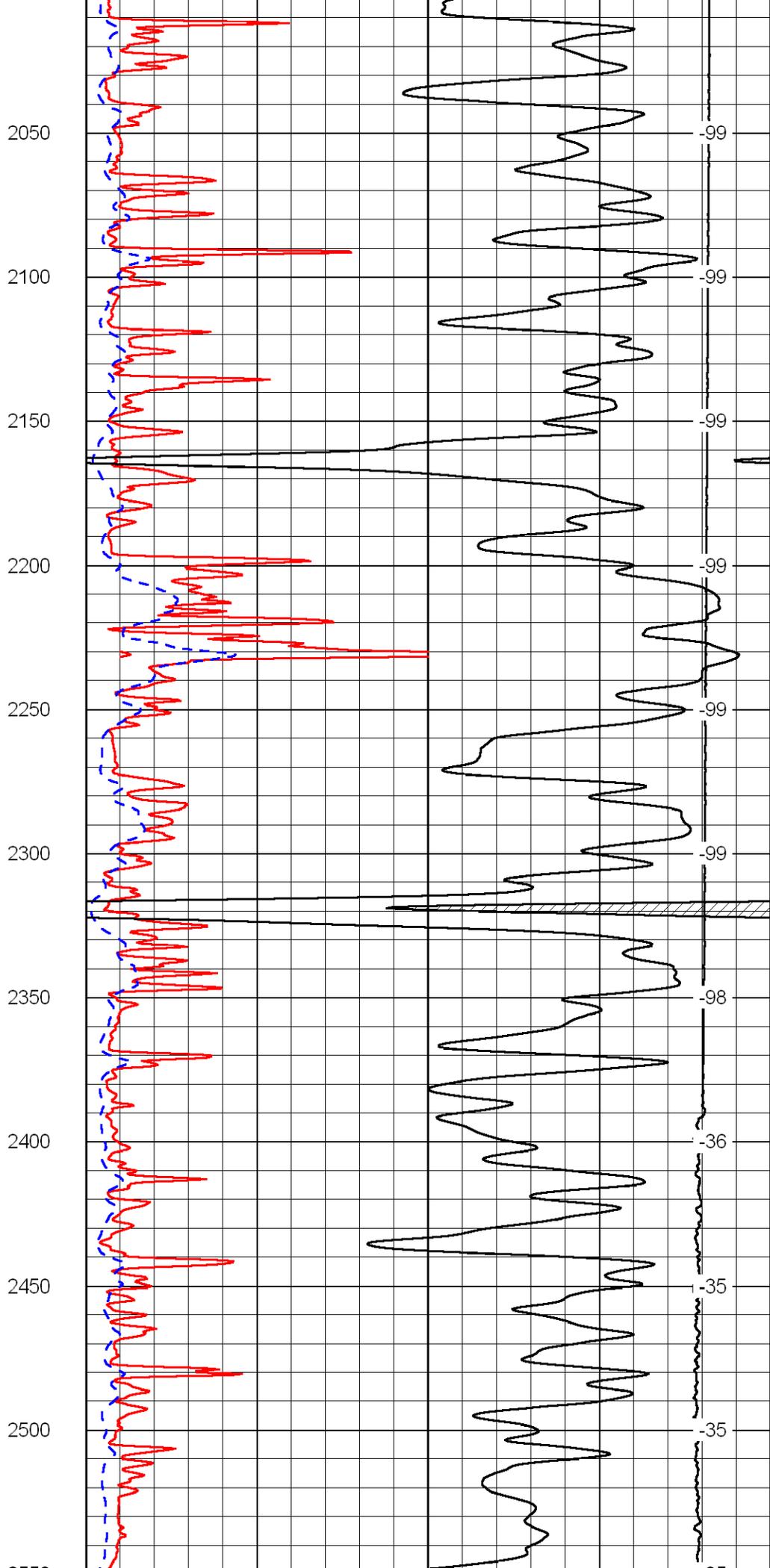
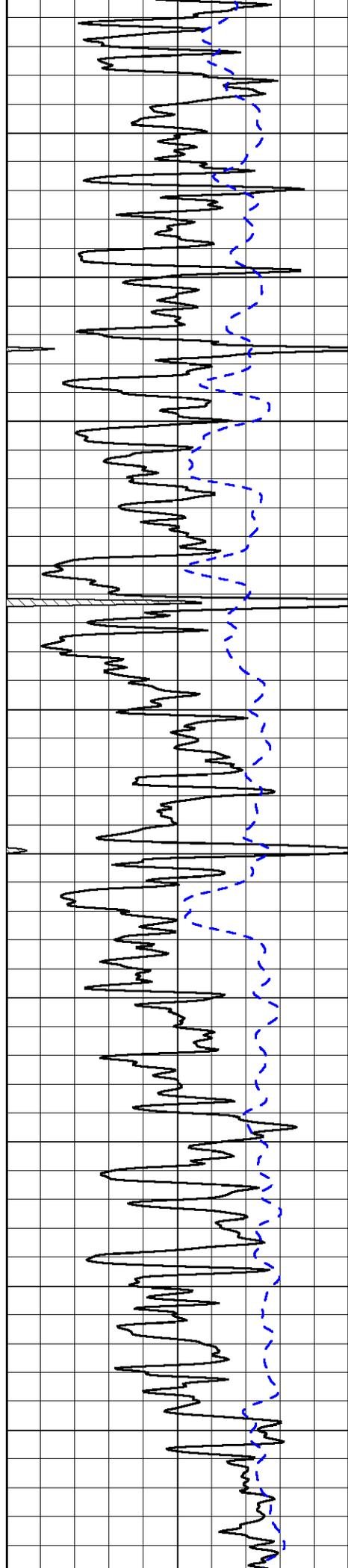
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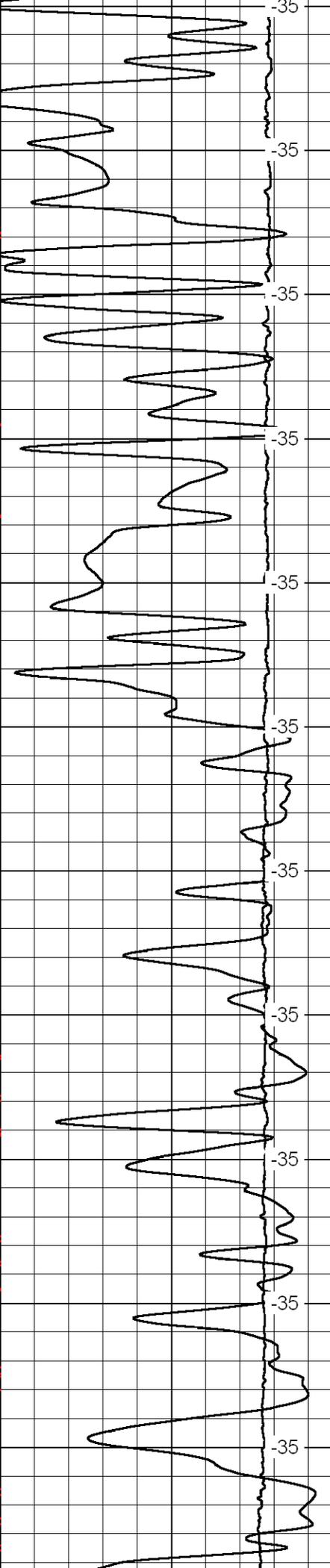
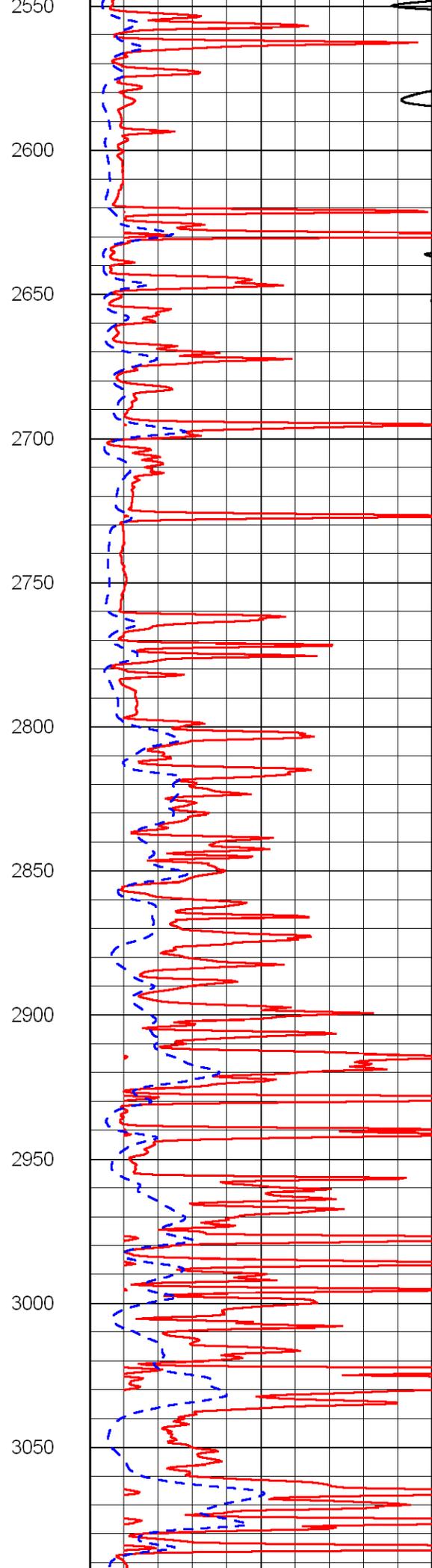
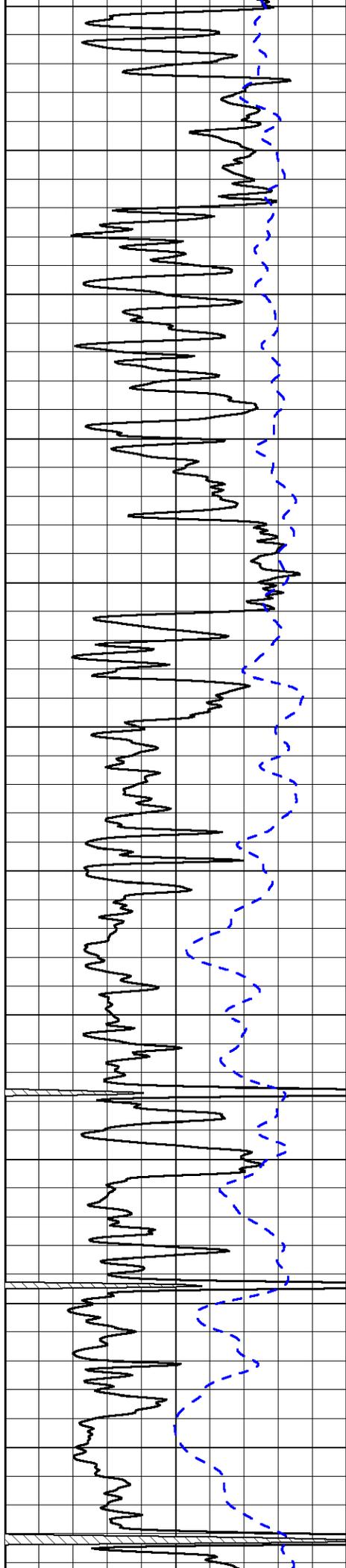
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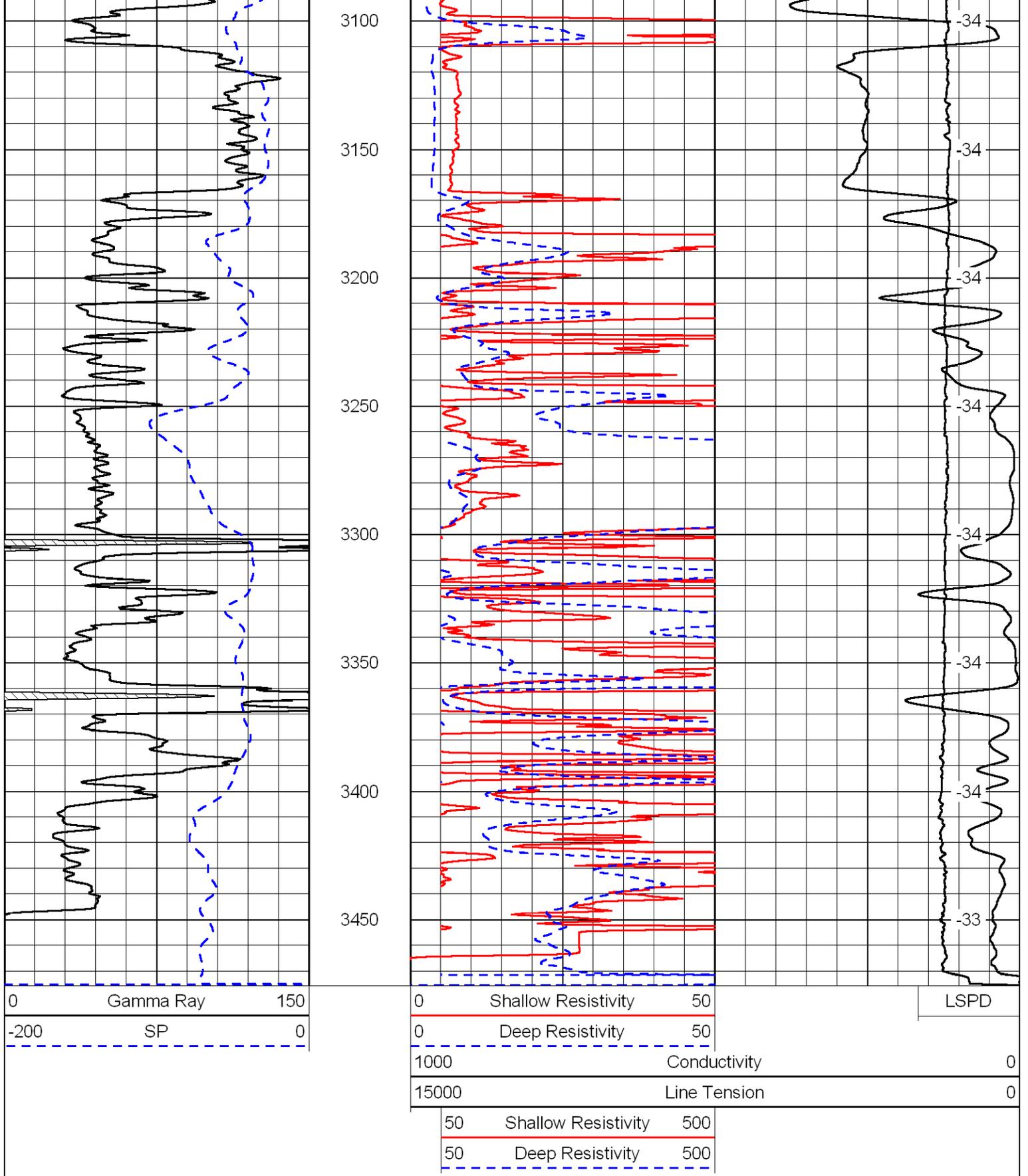












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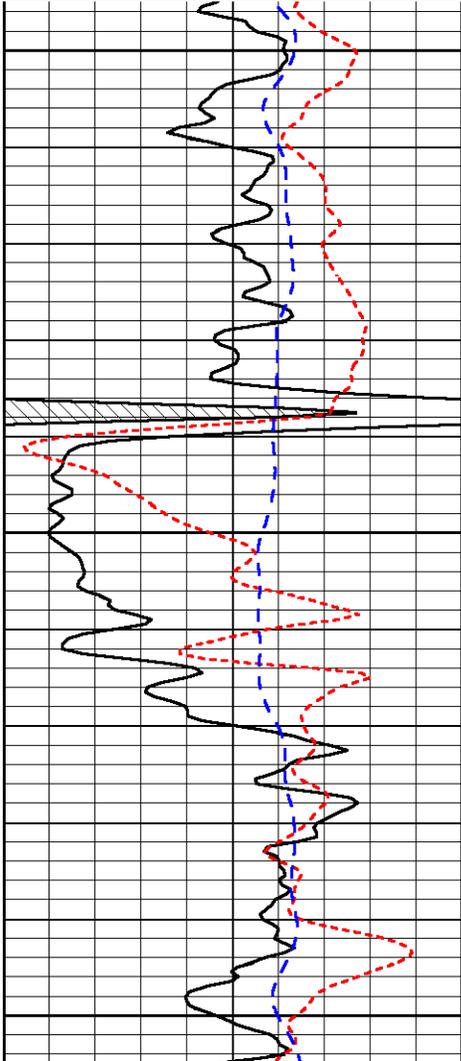


-200 SP 0

0.2 Shallow Resistivity 2000

10000 Line Tension 0

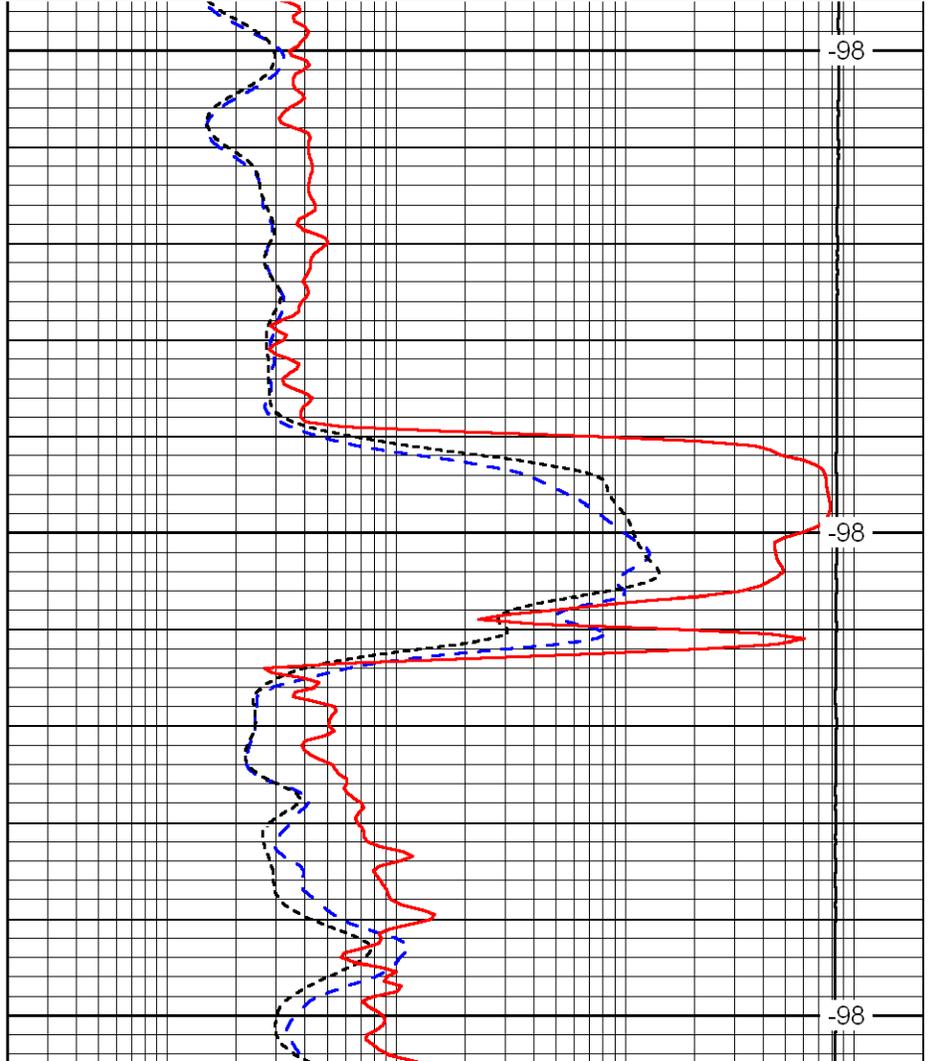
LSPD



800

850

900



-98

-98

-98

0 Gamma Ray 150

-160 RXO/RT 40

-200 SP 0

0.2 Deep Resistivity 2000

0.2 Medium Resistivity 2000

0.2 Shallow Resistivity 2000

10000 Line Tension 0

LSPD

Database File: scheckhd.db
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0 Gamma Ray 150

-160 RXO/RT 40

-200 SP 0

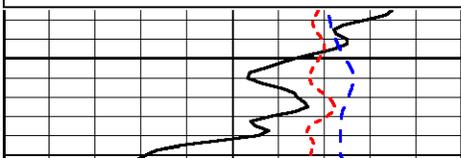
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0.2 Medium Resistivity 2000

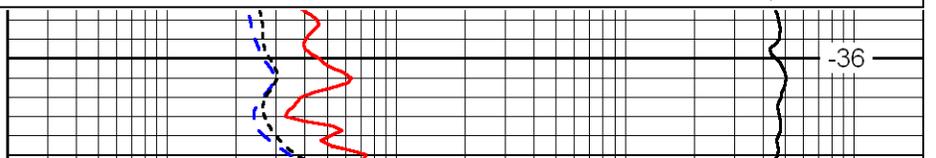
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10000 Line Tension 0

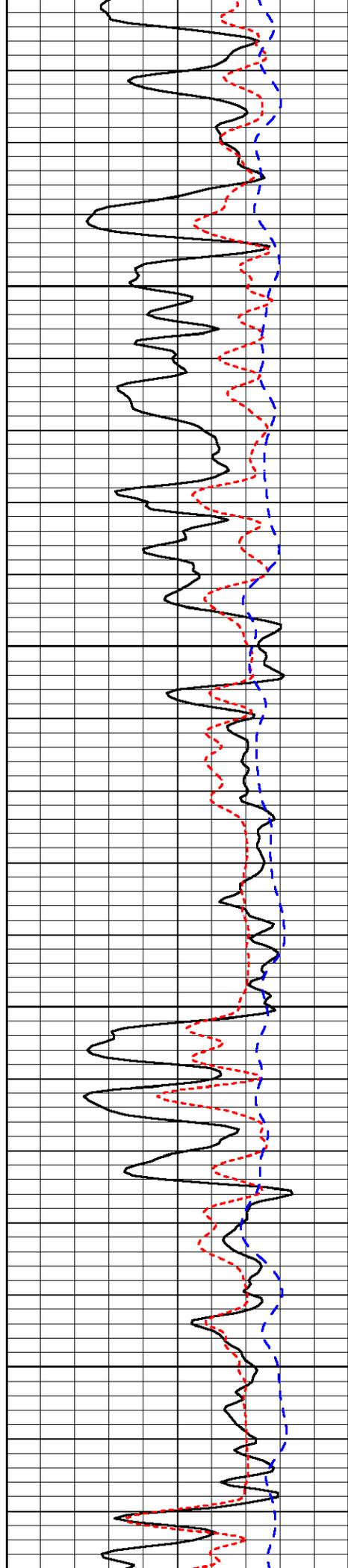
LSPD



2400



-36

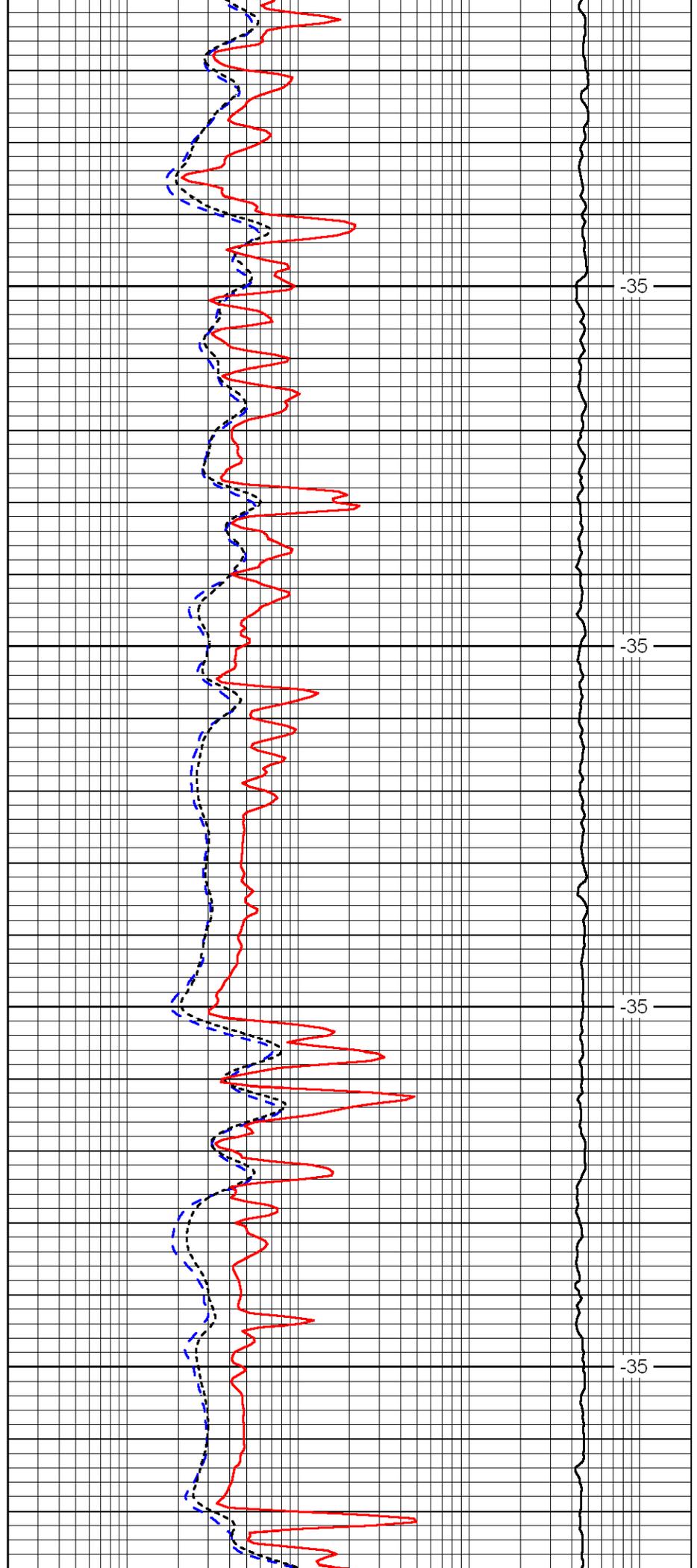


2450

2500

2550

2600

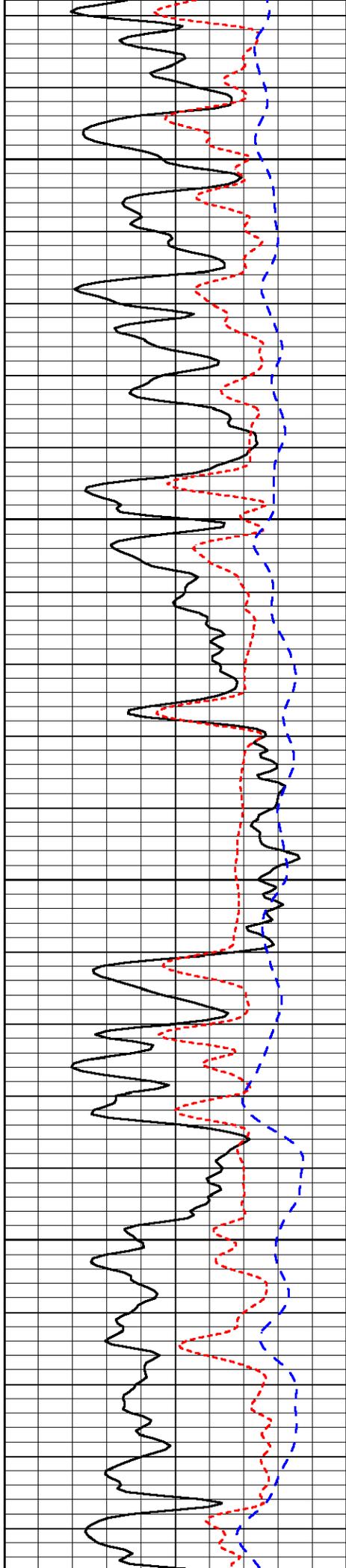


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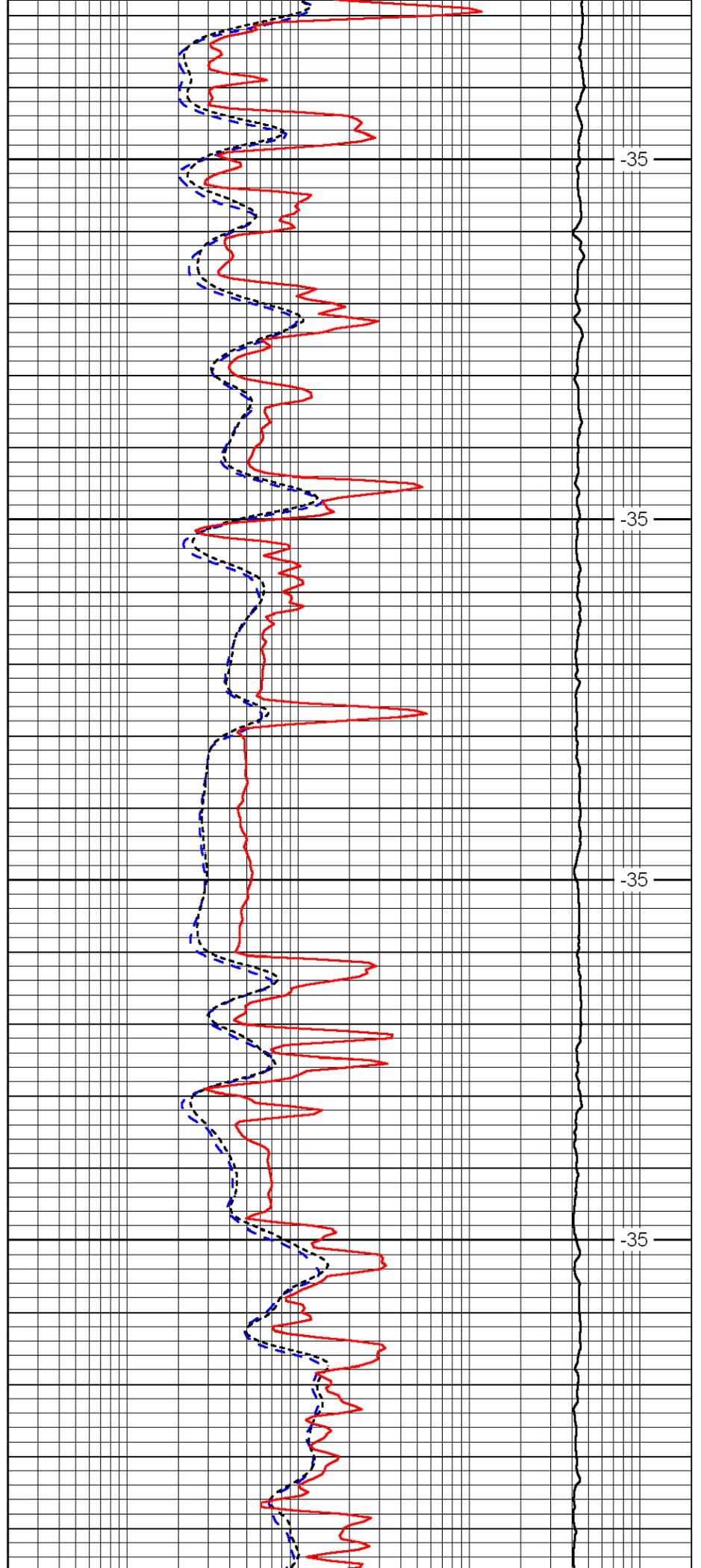


2650

2700

2750

2800

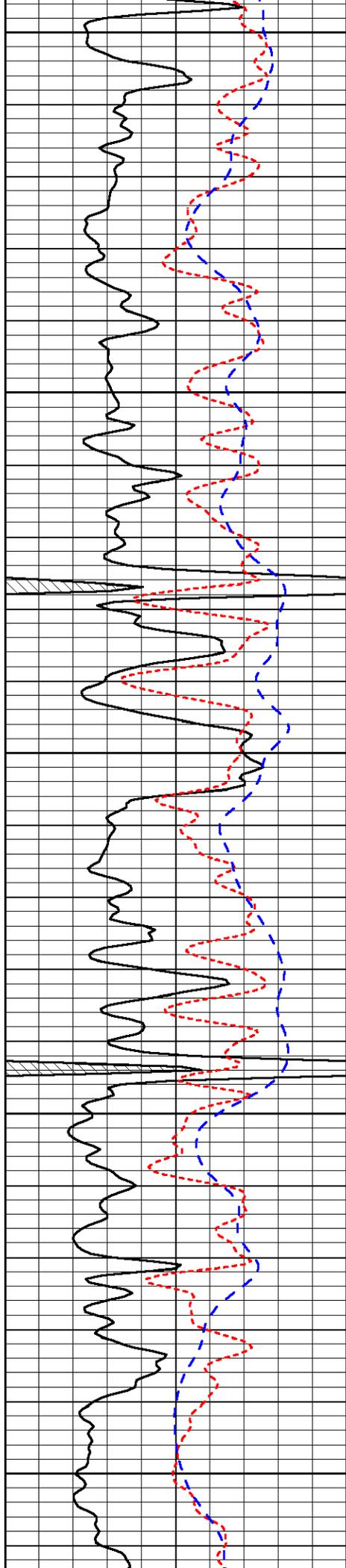


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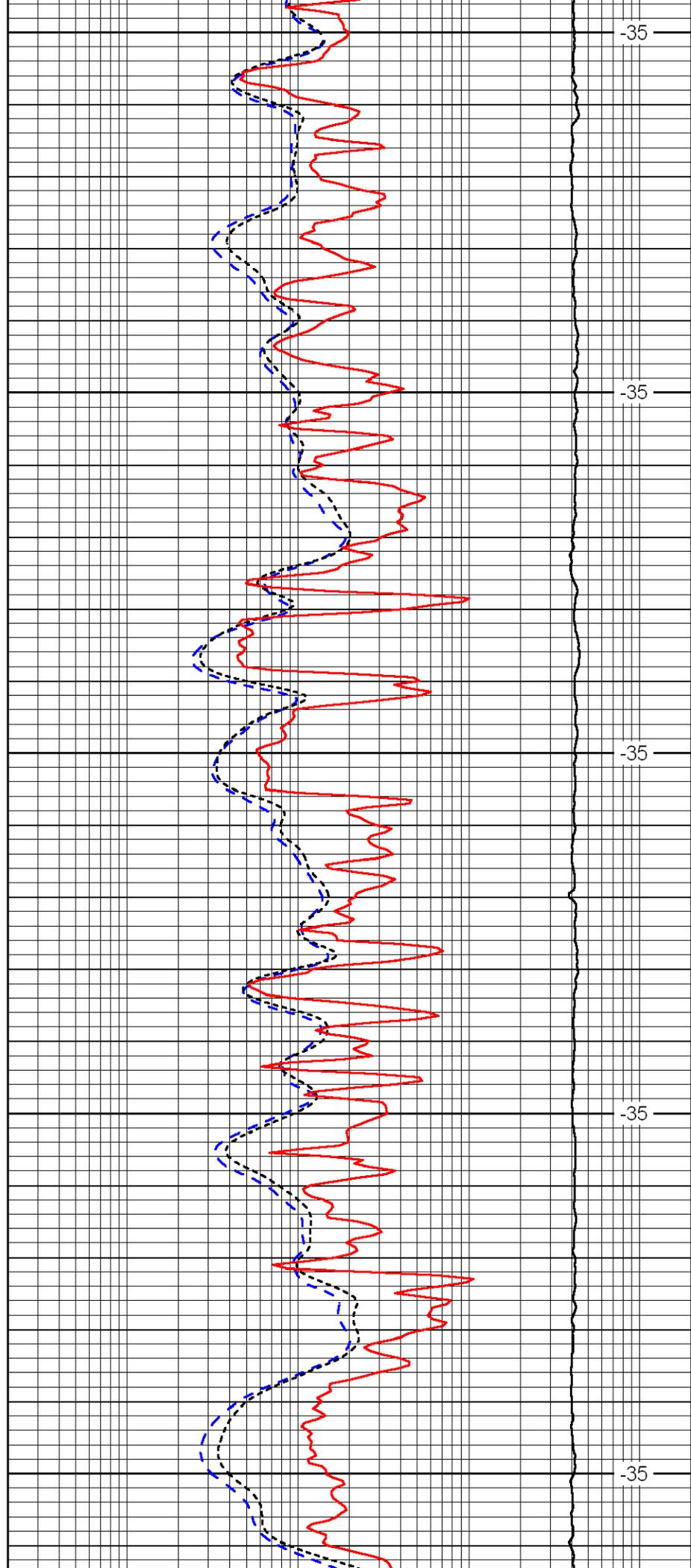
2850

2900

2950

3000

3050



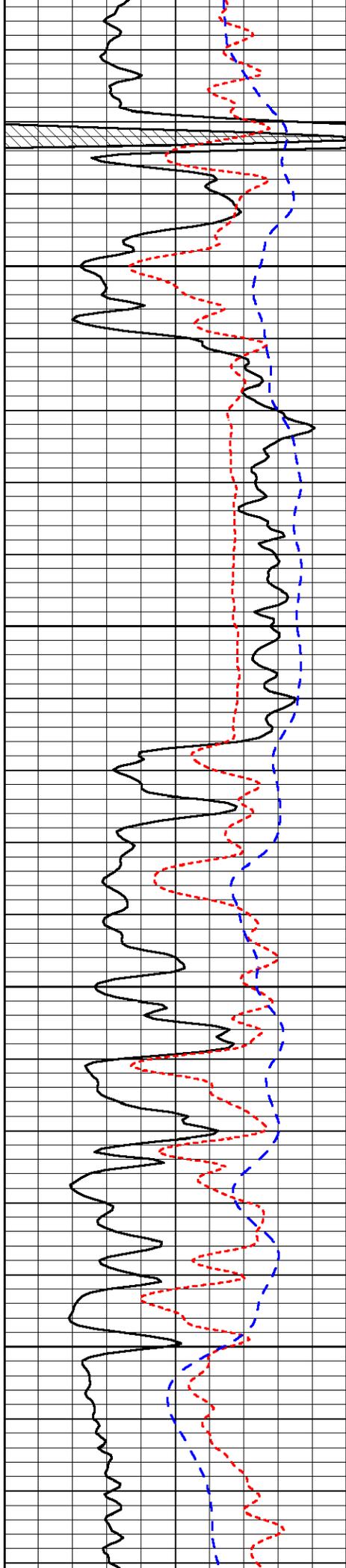
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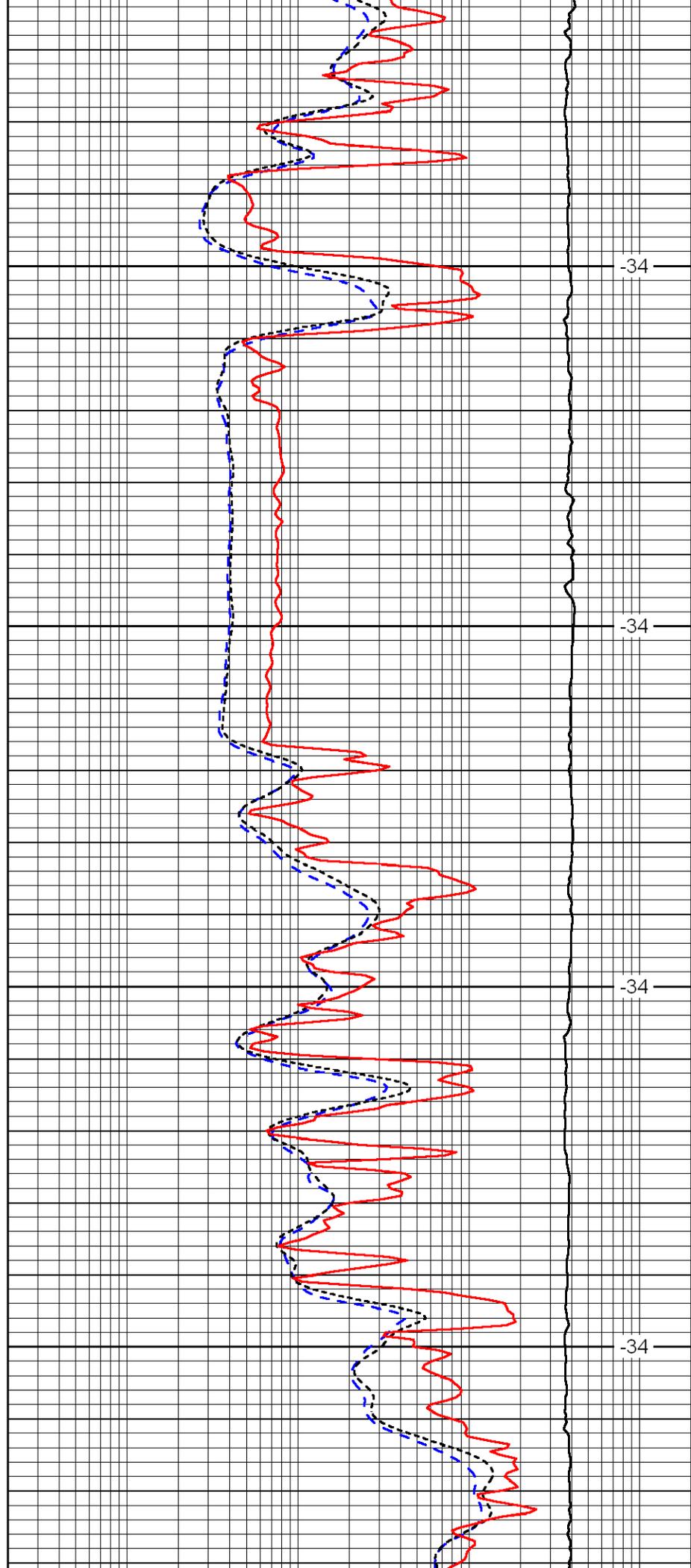


3100

3150

3200

3250

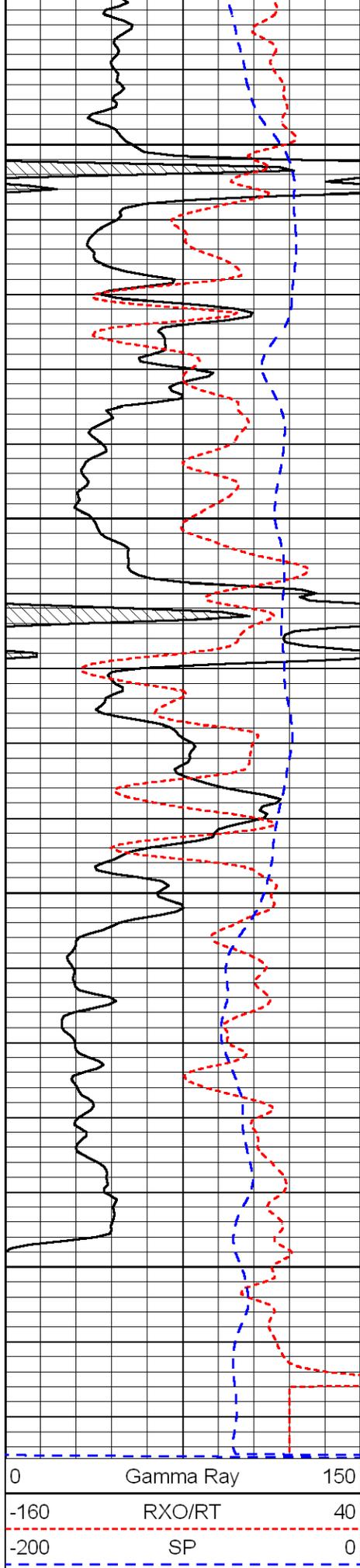


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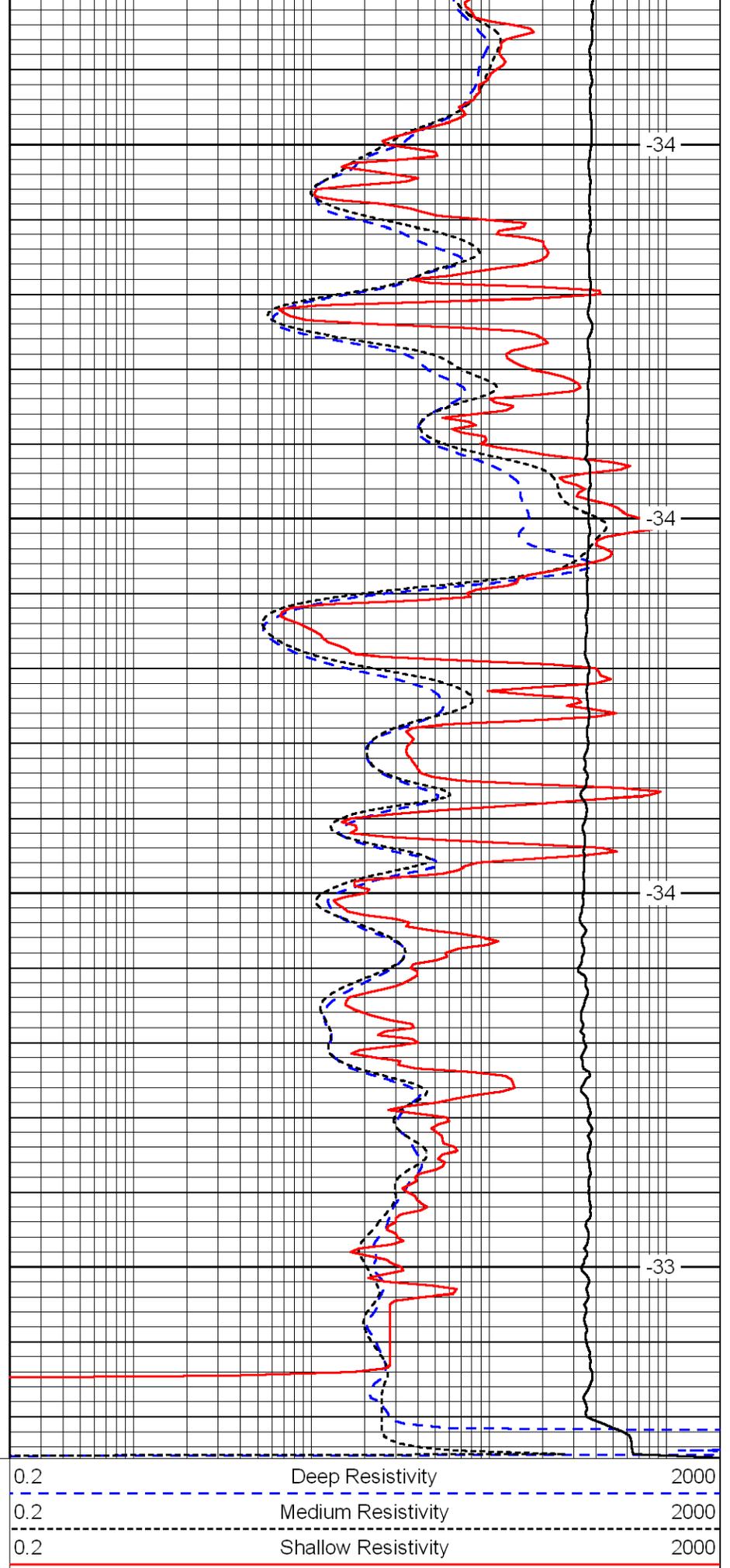
3300

3350

3400

3450

0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0



-34

-34

-34

-33

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

