LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-101-22,304-00-00

Company Larson Engineering, Inc.

Well Whiting-Dutoit No.1-29

Field Wildcat

County Lane State Kansas

Location S2 SW SW SW
67' FSL & 330' FWL
Sec: 29 Twp: 19S Rge: 29W

Other Services
CNL/CDL
MEL

Elevation
K.B. 2898
D.F.
G.L. 2891

Permanent Datum	Ground Level	Elevation 2891			
Log Measured From	Kelly Bushing	7 Ft. Above Perm. Datum			
Drilling Measured From	Kelly Bushing				
Date	8/27/2011				
Run Number	One				
Depth Driller	4650				
Depth Logger	4648				
Bottom Logged Interval	4647				
Top Log Interval	250				
Casing Driller	8.625 @ 260				
Casing Logger	262				
Bit Size	7.875				
Type Fluid in Hole	Chemical				
Salinity,ppm CL	2,300				
Density / Viscosity	9.3 / 51				
pH / Fluid Loss	10.5 / 7.6				
Source of Sample	Flowline				
Rm @ Meas. Temp	.9 @ 75				
Rmf @ Meas. Temp	.68 @ 75				
Rmc @ Meas. Temp	1.22 @ 75				
Source of Rmf / Rmc	Charts				
Rm @ BHT	.55 @ 123				
Operating Rig Time	3 1/2 Hours				
Max. Rec. Temp. F	123				
Equipment Number	17				
Location	Hays				
Recorded By	C. Desaire				
Witnessed By	Vern Schrag				

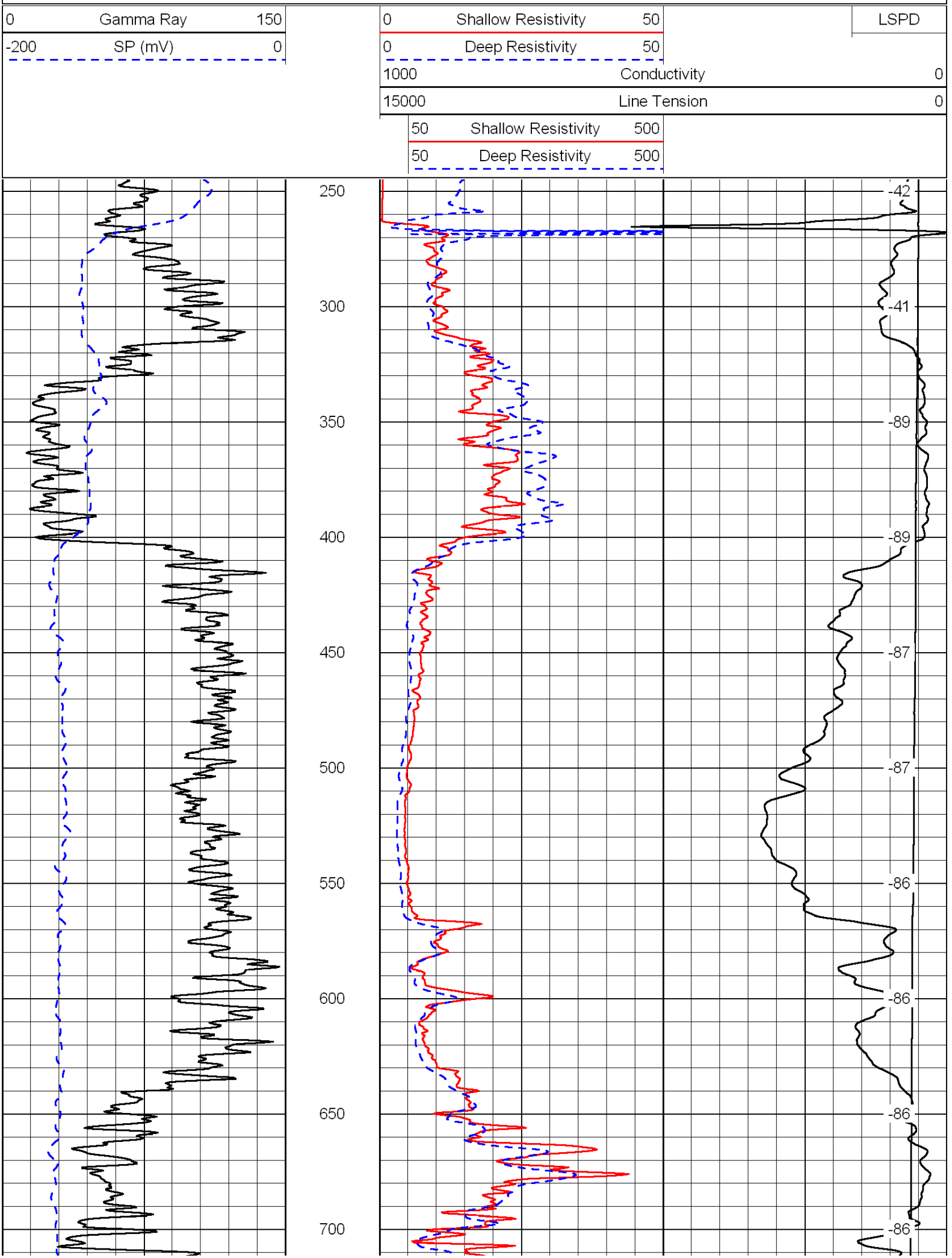
<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Dighton KS,
W to Bison Rd,
3 S to 130 Rd,
3/4 W, N Into

Database File:	c:\warrior\data\larson_whiting-dutoit no.1-29\larsonhd.db
Dataset Pathname:	dil/larstk
Presentation Format:	dil2in
Dataset Creation:	Sat Aug 27 23:51:34 2011
Charted by:	Depth in Feet scaled 1:600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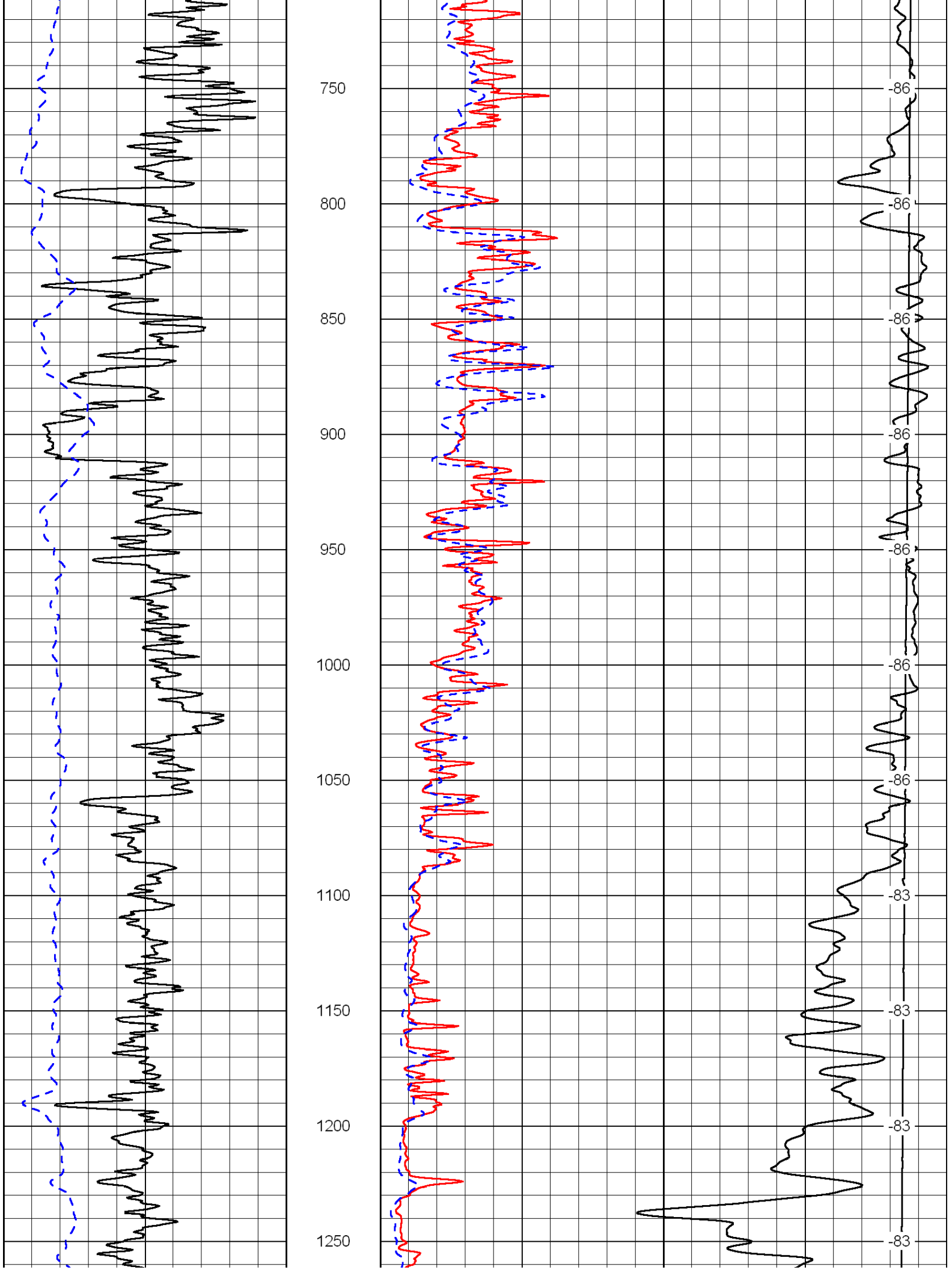
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
250
300
350
400
450
500
550
600
650
700
-42
-41
-89
-89
-87
-87
-86
-86
-86
-86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900
950
1000
1050
1100
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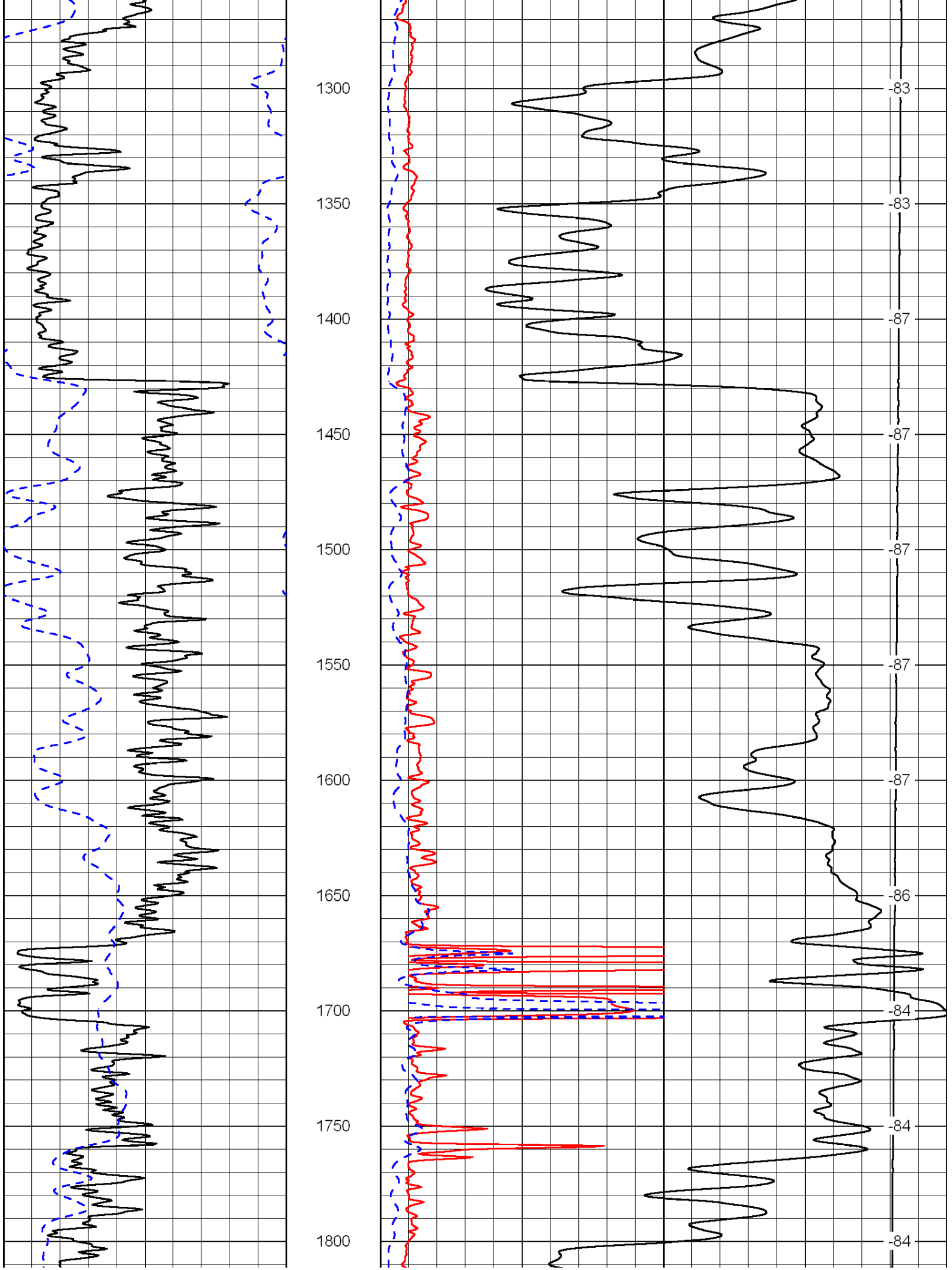
-83
-83


1300
1350
1400
1450
1500
1550
1600
1650
1700
1750
1800
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-83
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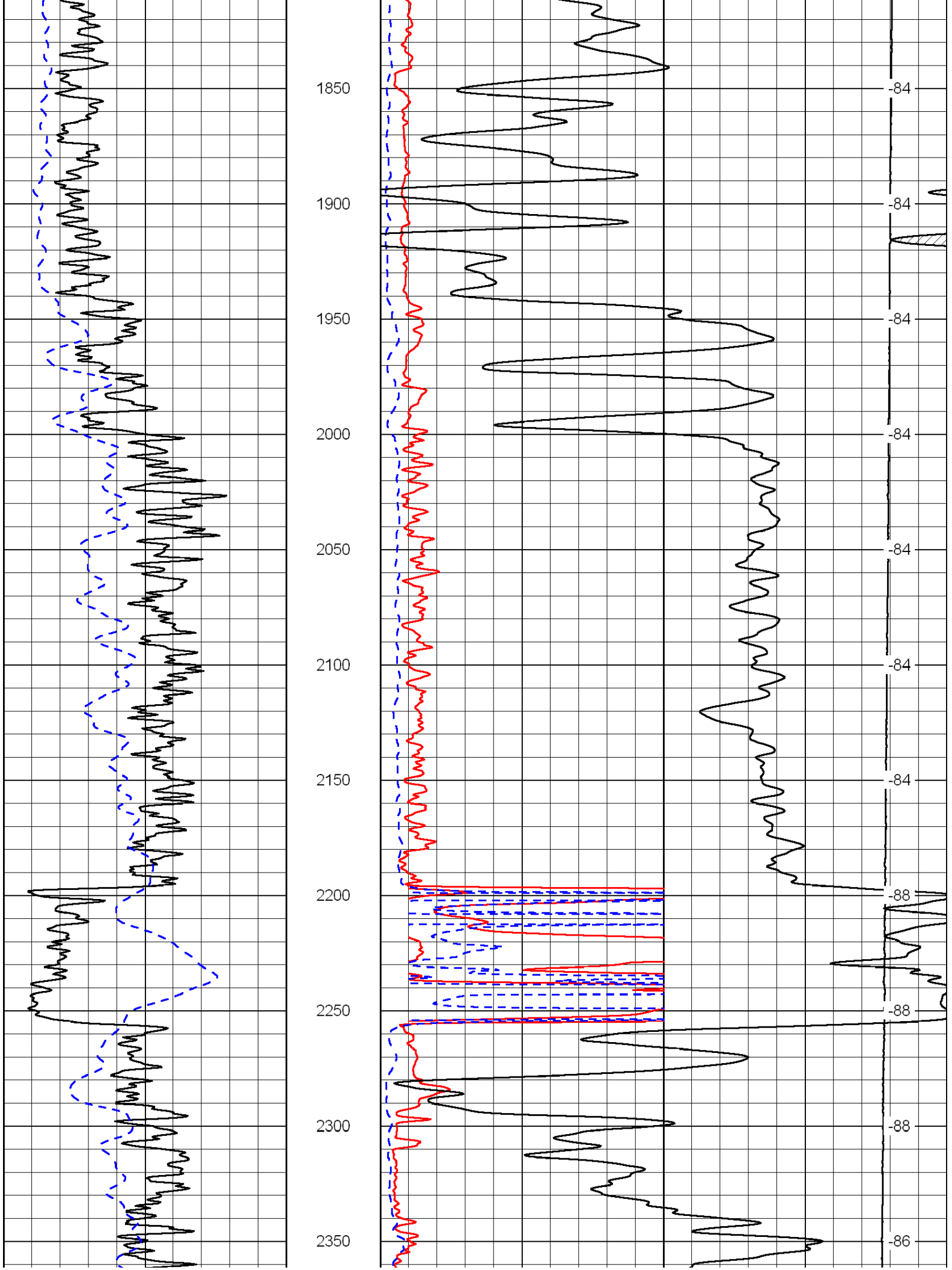
-87
-86
-84
-84
-84


1850
1900
1950
2000
2050
2100
2150
2200
2250
2300
2350
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-84
-88
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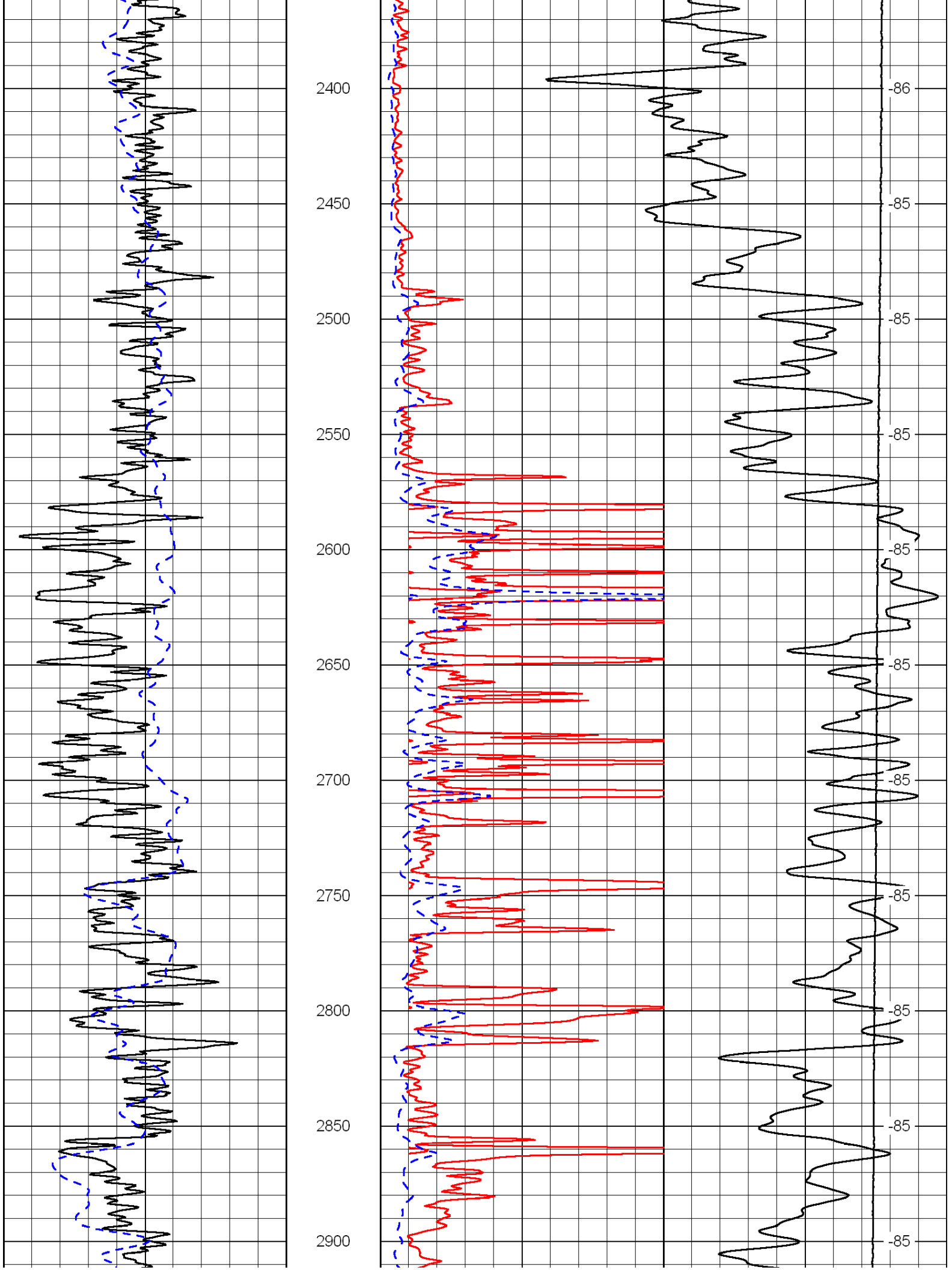
-88
-86


2400
2450
2500
2550
2600
2650
2700
2750
2800
2850
2900
-86
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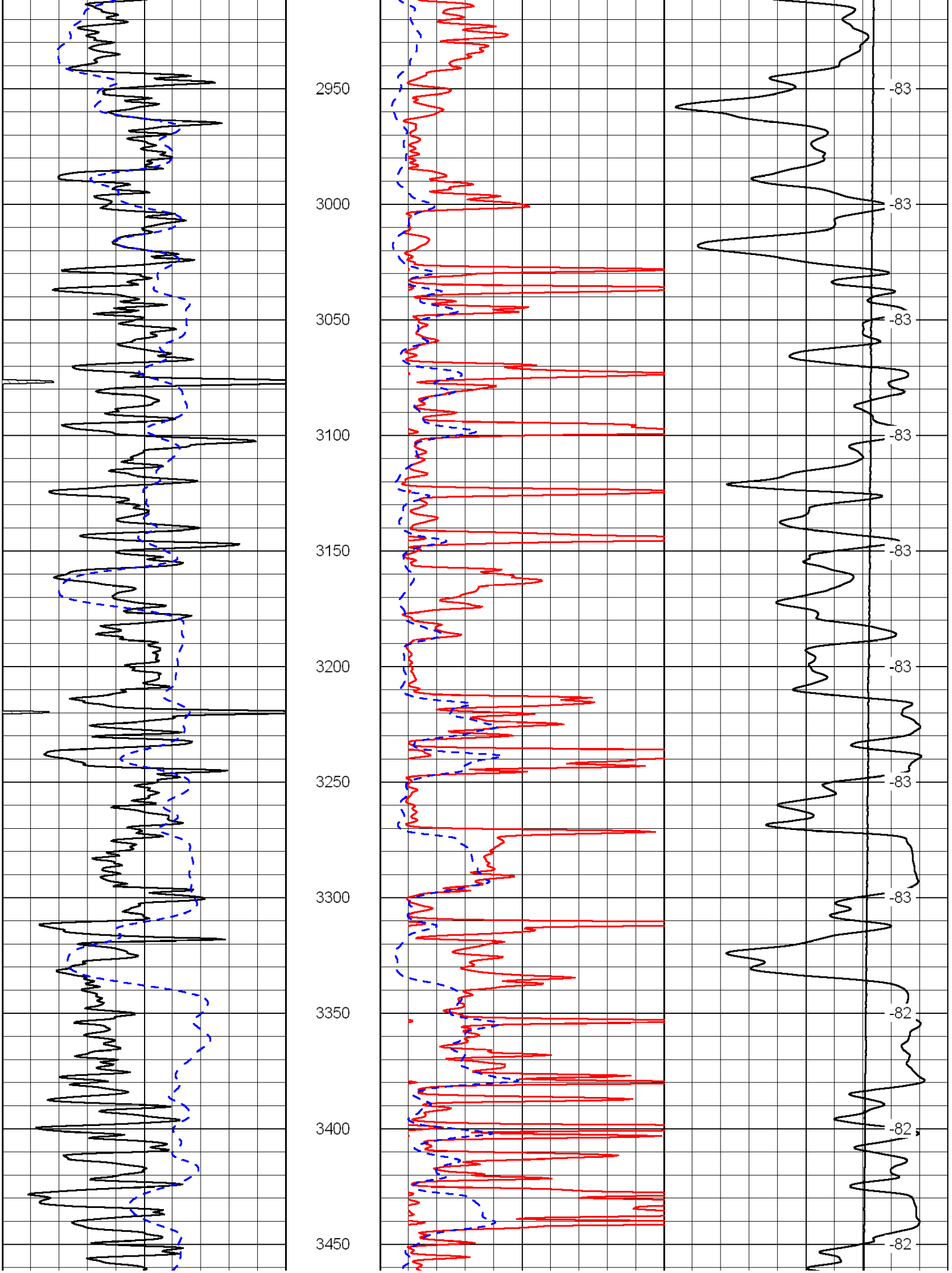
-85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3000
3050
3100
3150
3200
3250
3300
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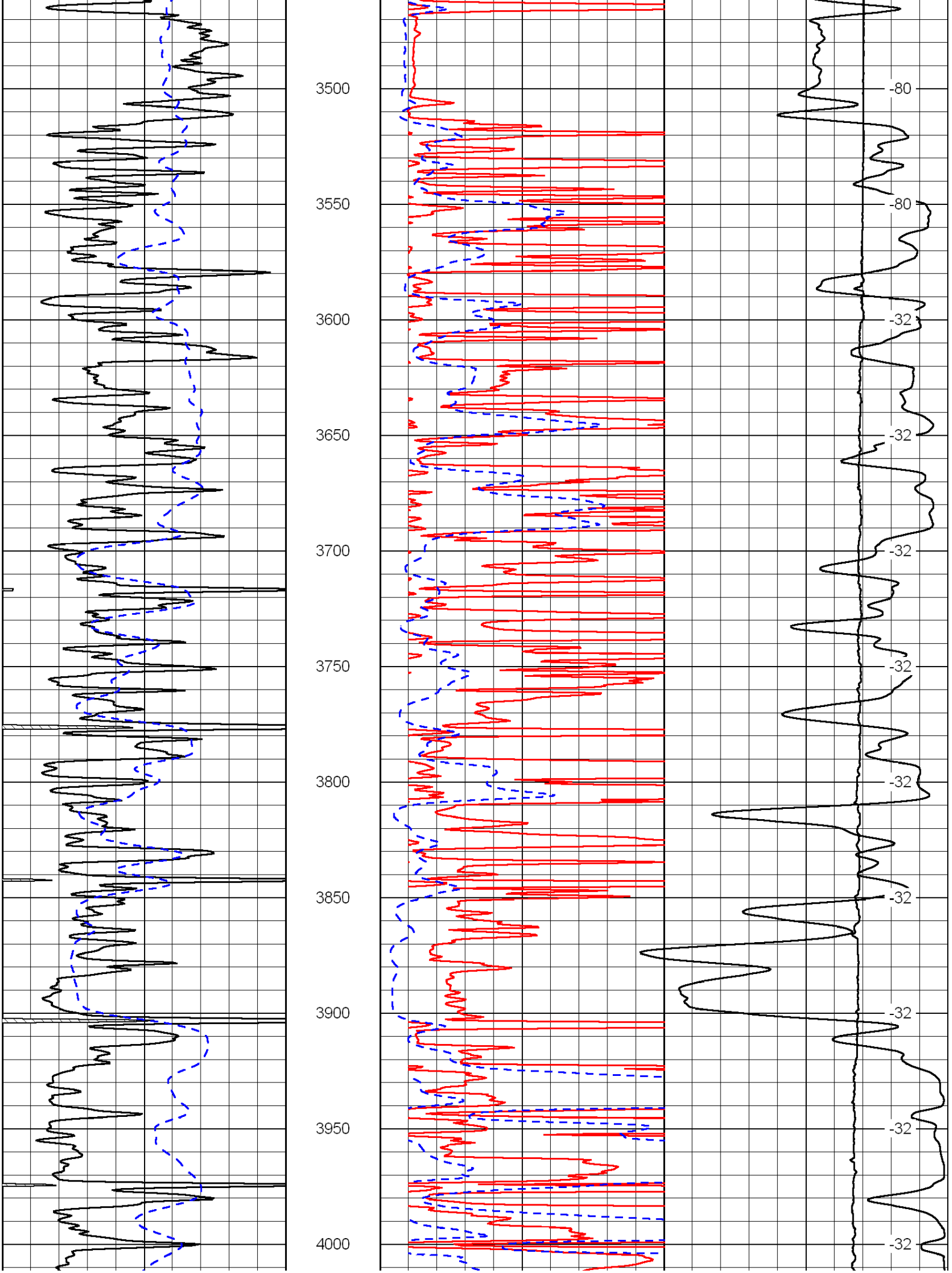
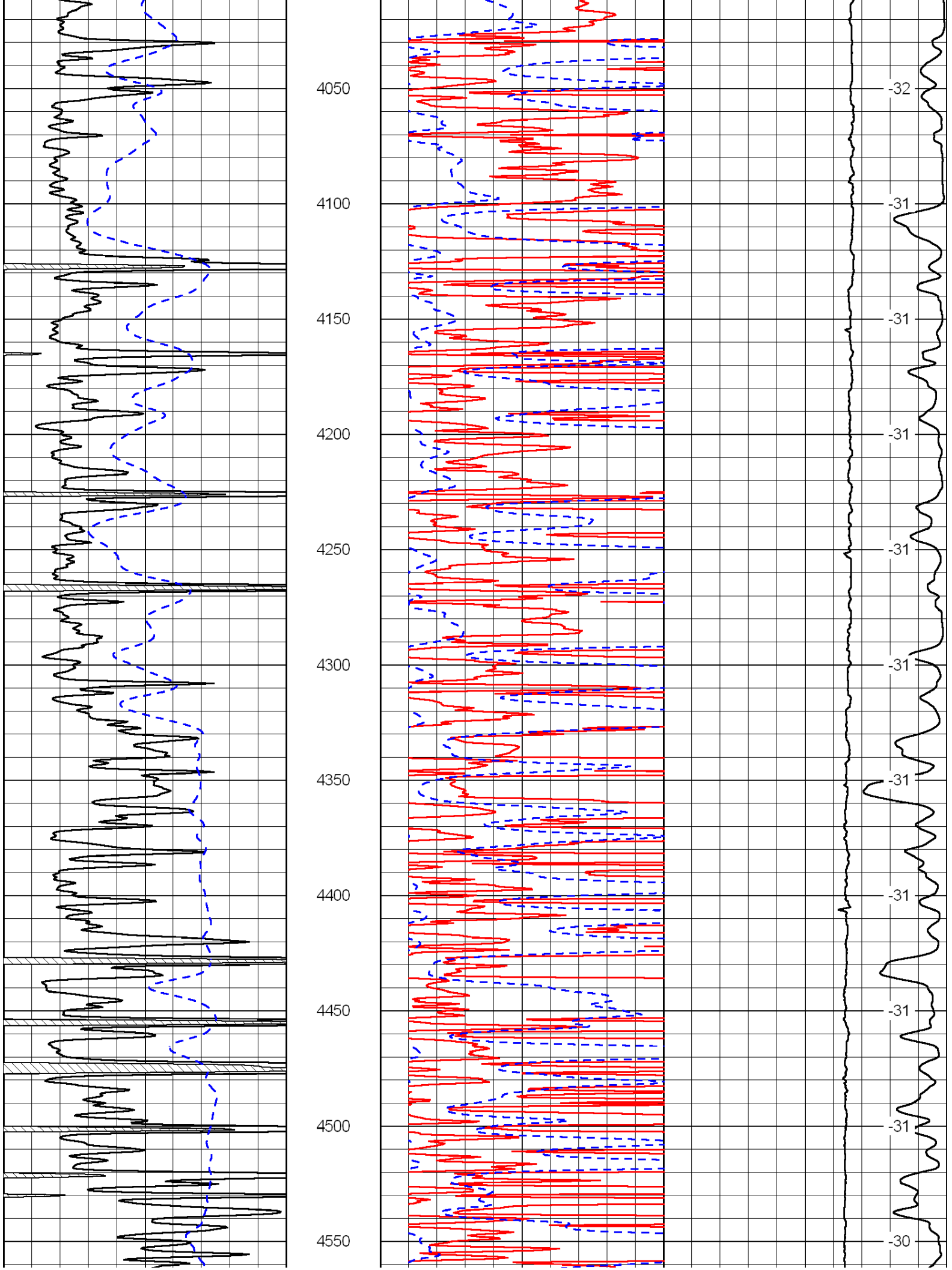
-82


3500
3550
3600
3650
3700
3750
3800
3850
3900
3950
4000
-80
-80
-32
-32
-32
-32
-32
-32
-32
-32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4100
4150
4200
4250
4300
4350
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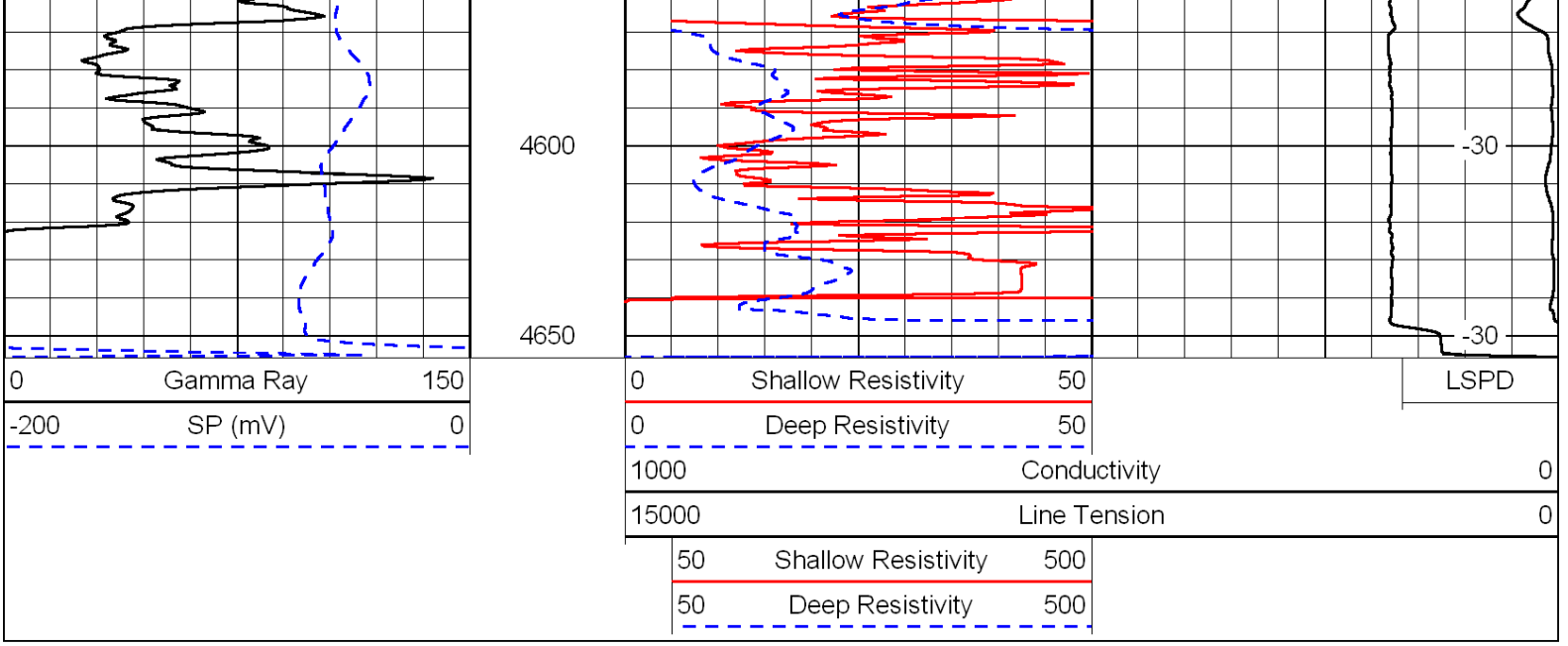
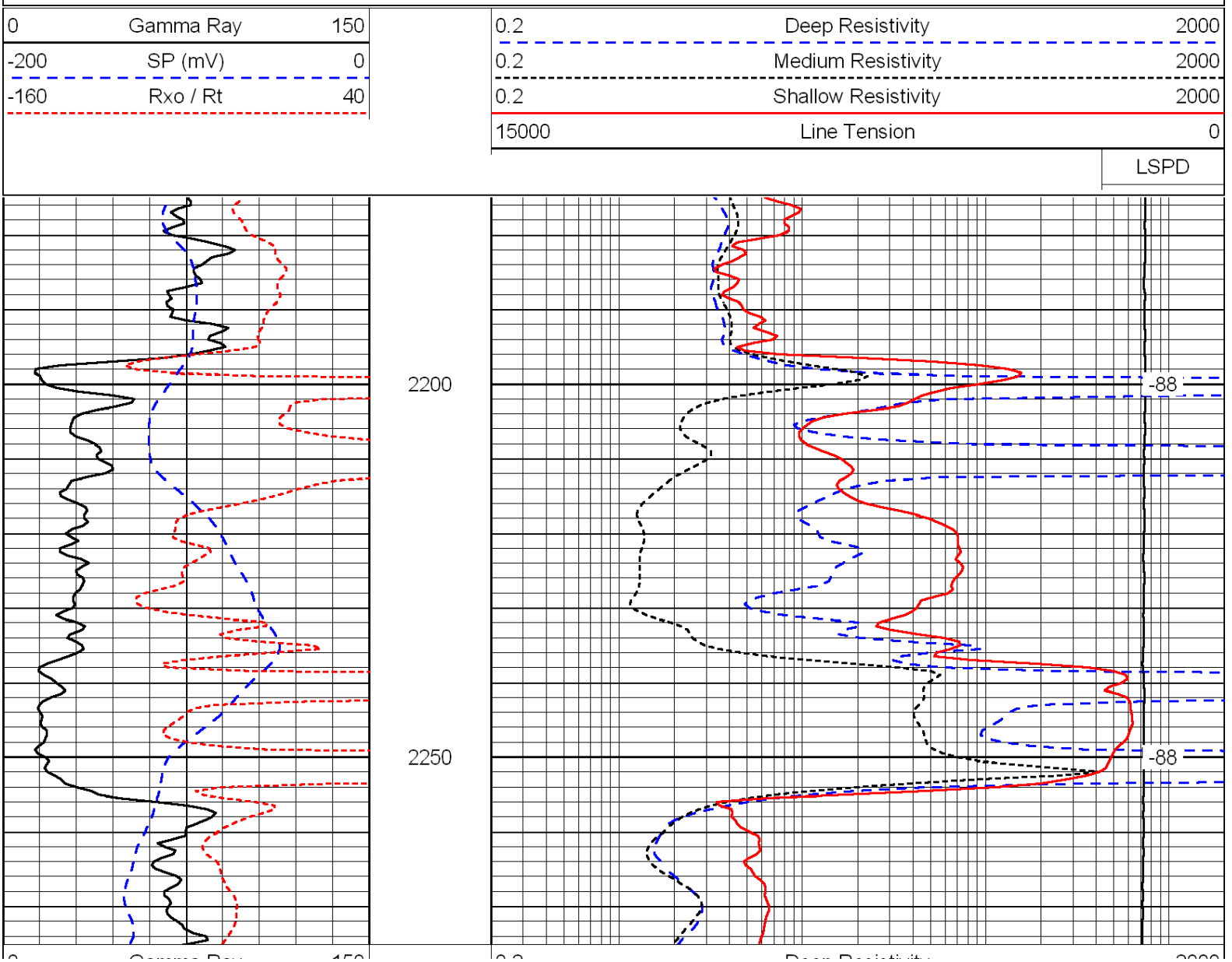
-30



Database File: c:\warrior\data\larson_whiting-dutoit no.1-29\larsonhd.db
Dataset Pathname: dil/larstk
Presentation Format: dil
Dataset Creation: Sat Aug 27 23:51:34 2011
Charted by: Depth in Feet scaled 1:240



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
	LSPD	

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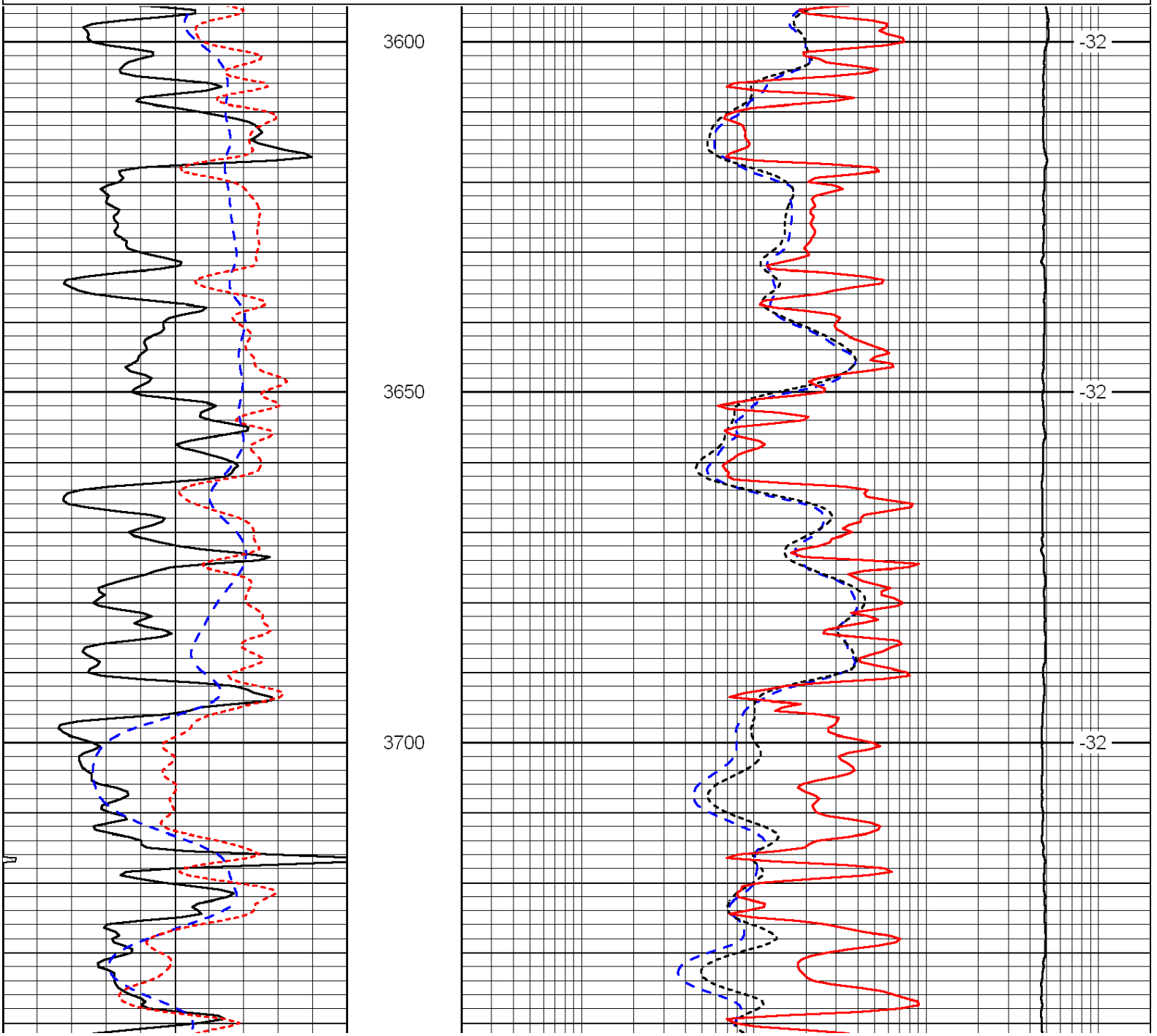

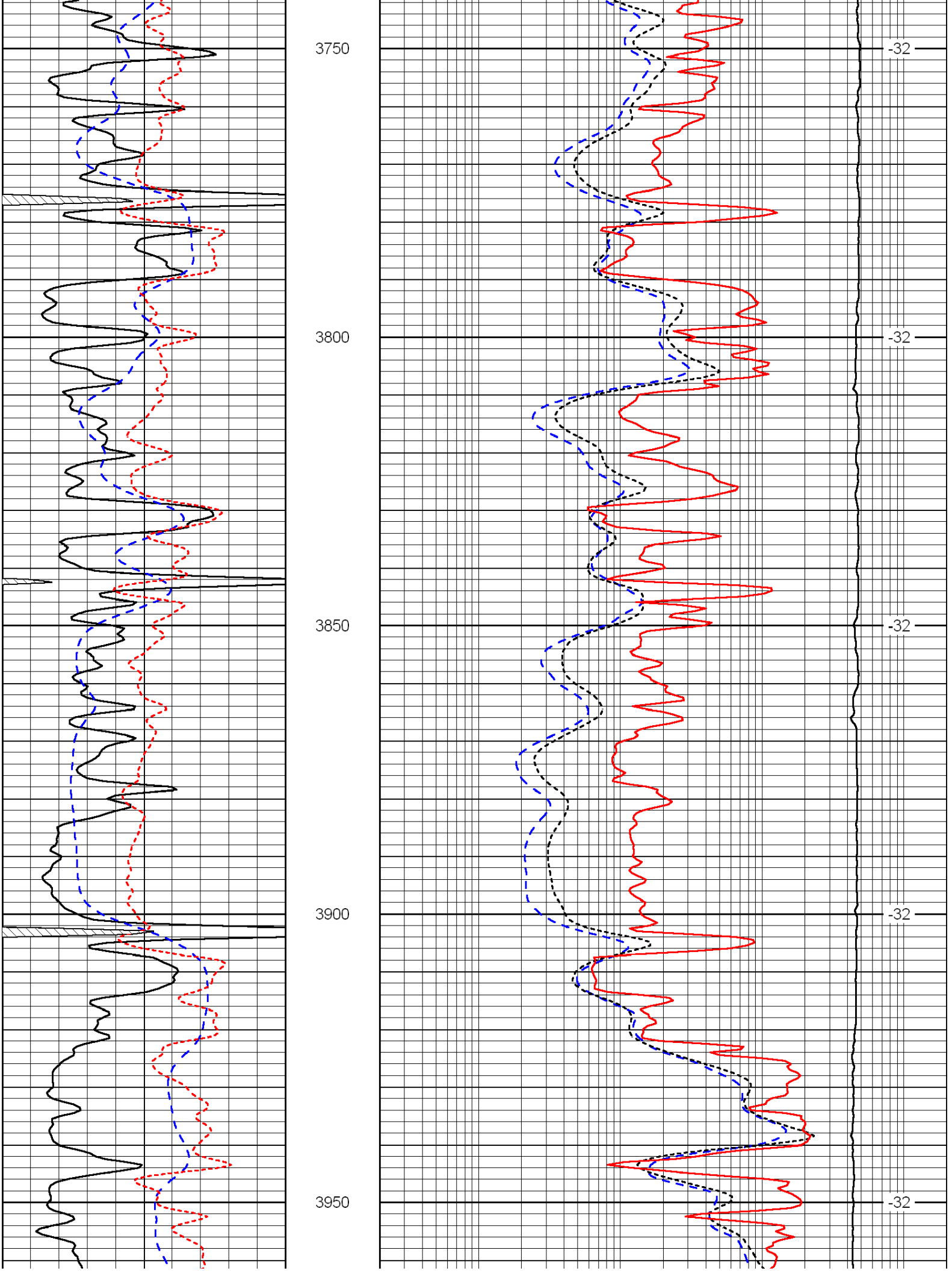
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3850
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3950
-32
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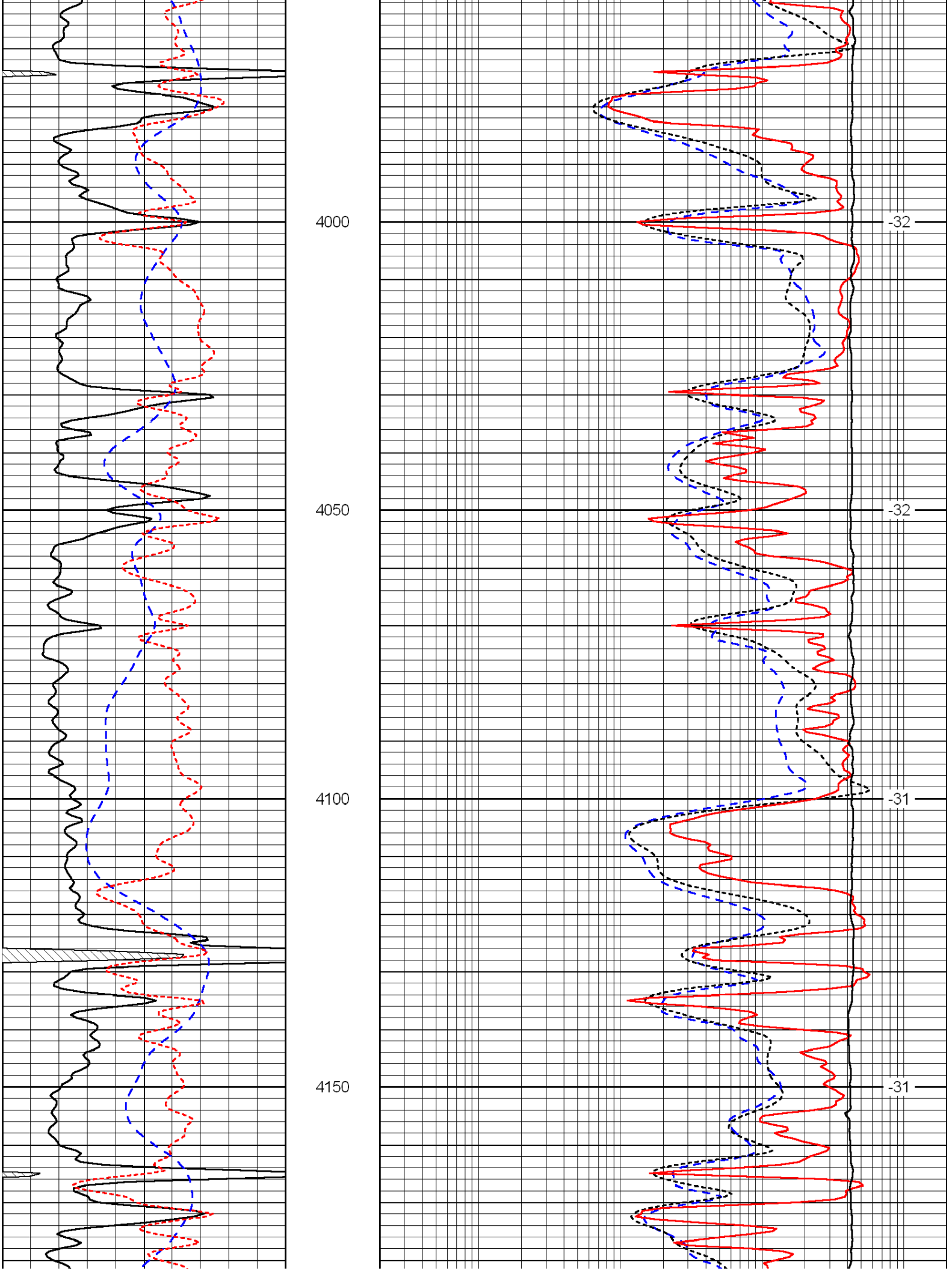
-32
-32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4100
4150
-32
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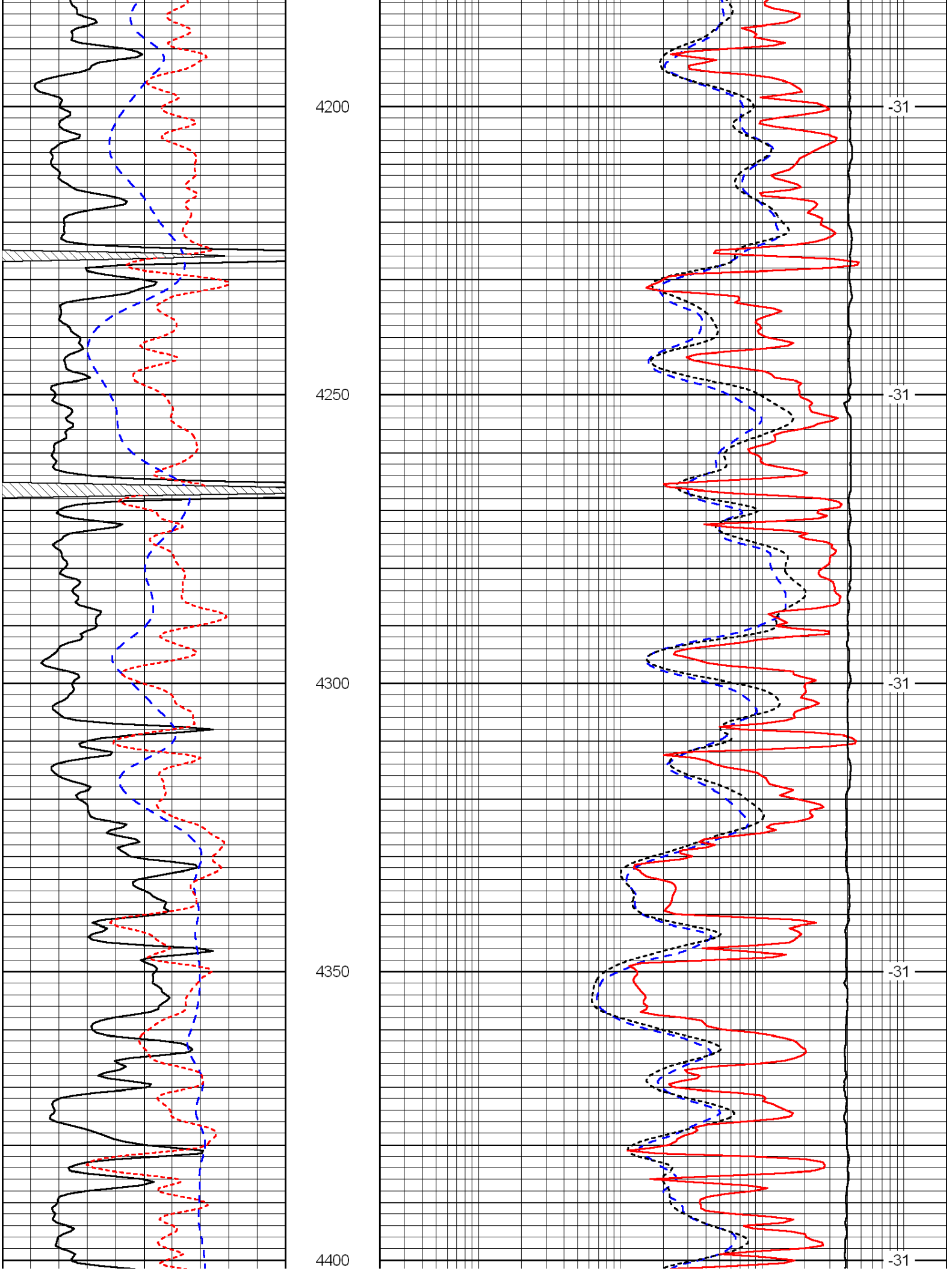
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4300
4350
4400
-31
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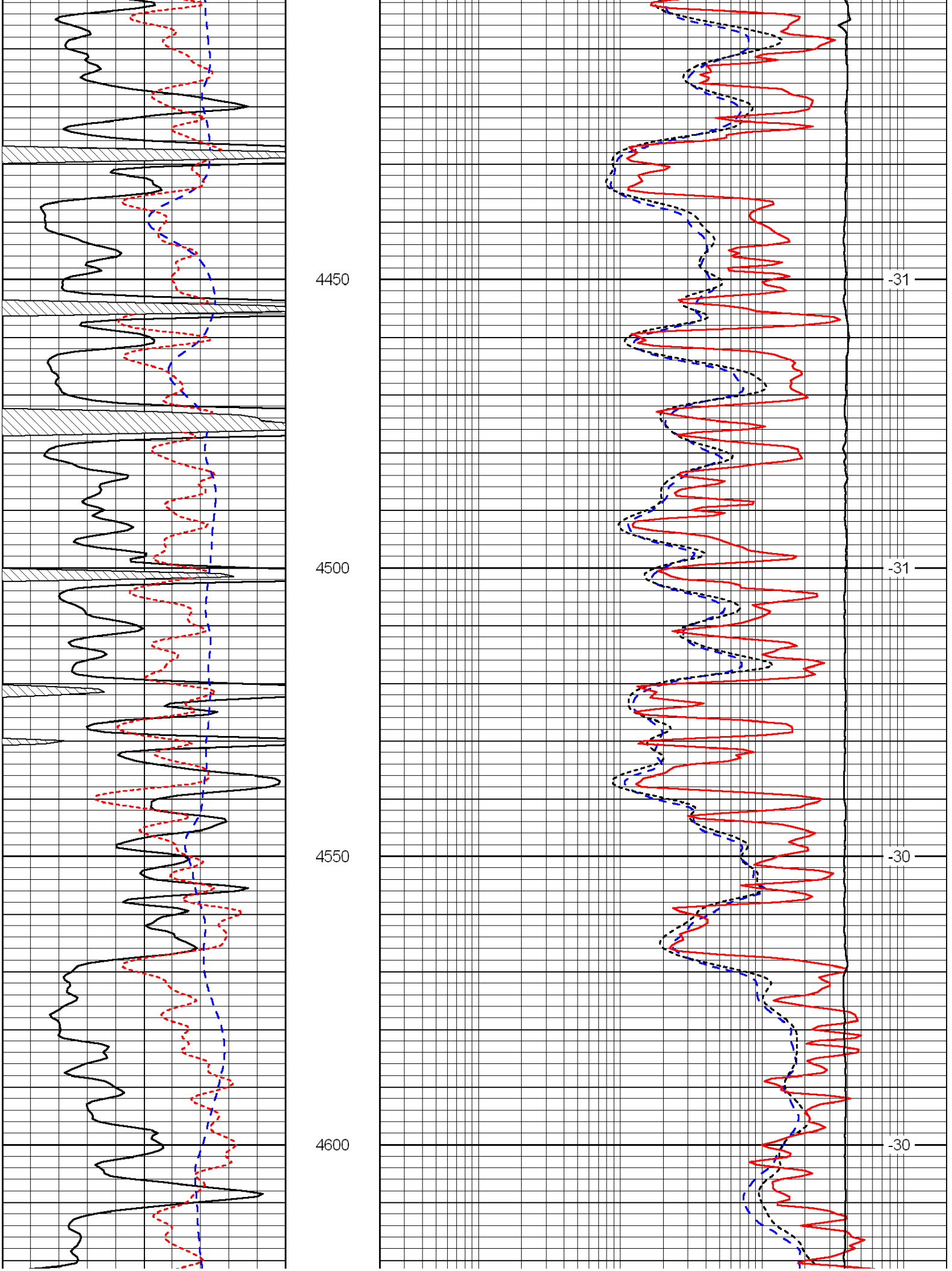
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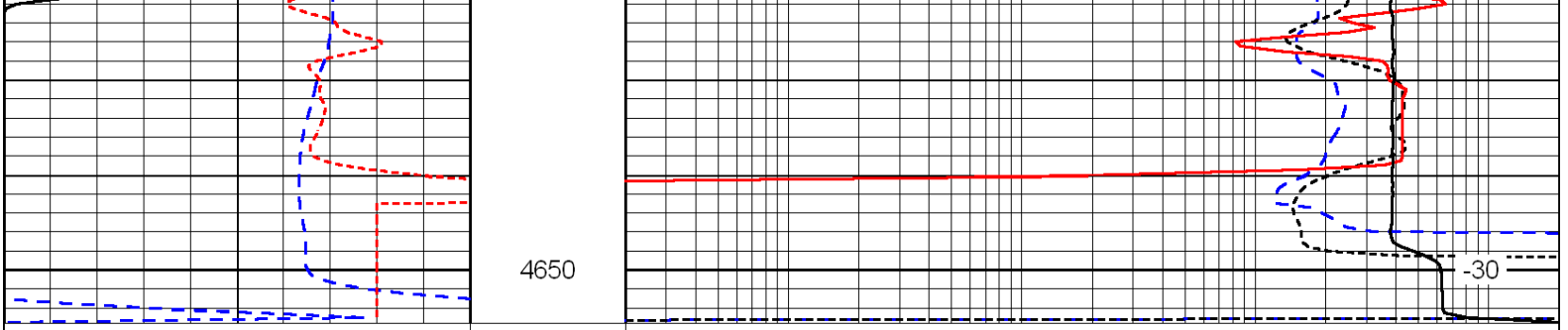
4550
4600
-31
-31
-30
-30



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