



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company Novy Oil&Gas, Inc.		
	Well Diana No.1		
	Field Sterling SW		
	County Reno	State	Kansas
15-155-21,576-00-00	Location	S/2 N/2 SW 1650' FSL & 1320' FWL	
	Sec: 17	Twp: 22S	Rge: 8W
	Permanent Datum	Ground Level	Elevation 1698
	Log Measured From	Kelly Bushing	7 Ft. Above Perm. Datum
	Drilling Measured From	Kelly Bushing	
Date		8/22/2011	
Run Number		One	
Depth Driller		3638	
Depth Logger		3633	
Bottom Logged Interval		3632	
Top Log Interval		250	
Casing Driller		8.625 @ 263	
Casing Logger		263	
Bit Size		7.875	
Type Fluid in Hole		Chemical	
Salinity,ppm CL		13,500	
Density / Viscosity		9.1 51	
pH / Fluid Loss		10.0 11.2	
Source of Sample		Flowline	
Rm @ Meas. Temp		.19 @ 74	
Rmf @ Meas. Temp		.14 @ 74	
Rmc @ Meas. Temp		.26 @ 74	
Source of Rmf / Rmc		Charts	
Rm @ BHT		.13 @ 112	
Operating Rig Time		3 1/2 Hours	
Max Rec. Temp. F		112	
Equipment Number		17	
Location		Hays	
Recorded By		C. Desaire	
Witnessed By		Dave Goldak	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

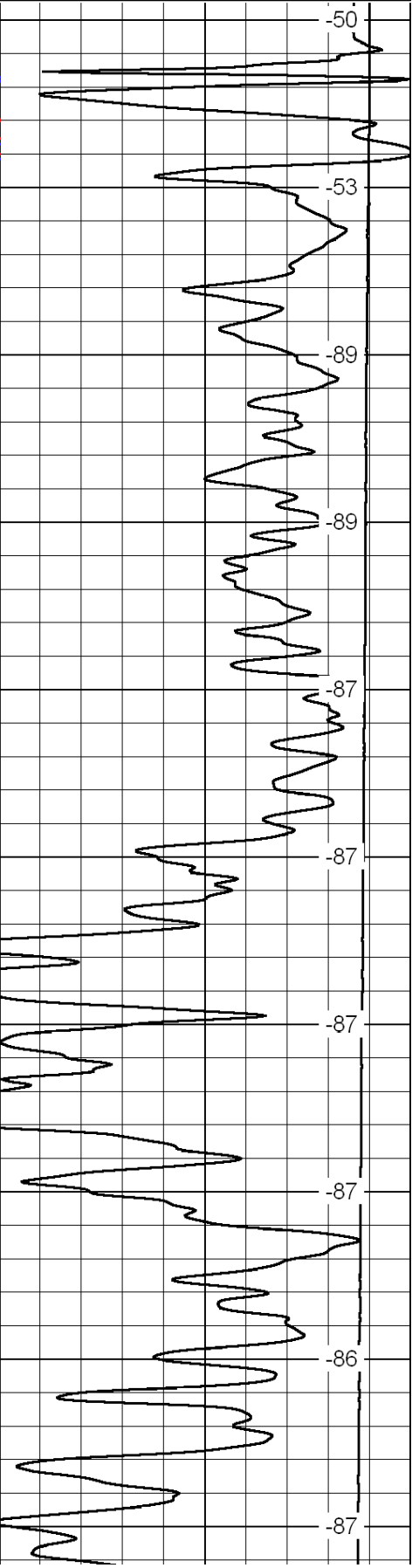
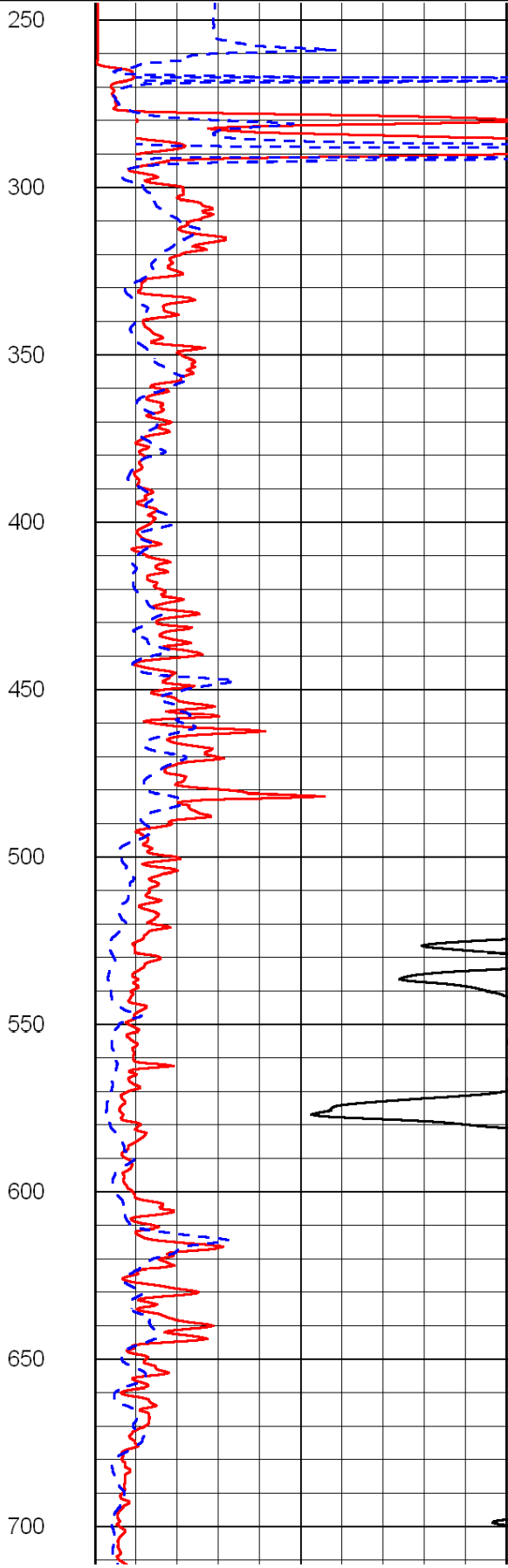
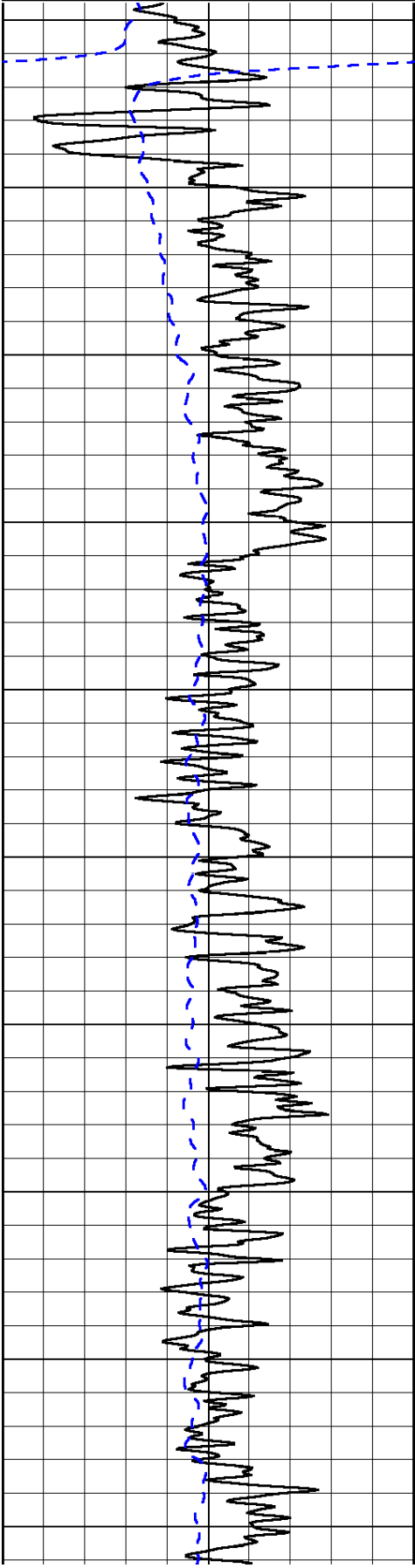
Thank you for using Log-Tech, Inc.
(785) 625-3858
Sterling KS,
4 1/2 S to 82 Rd,
1 3/4 W to Peace Rd,
1/2 S, E Into

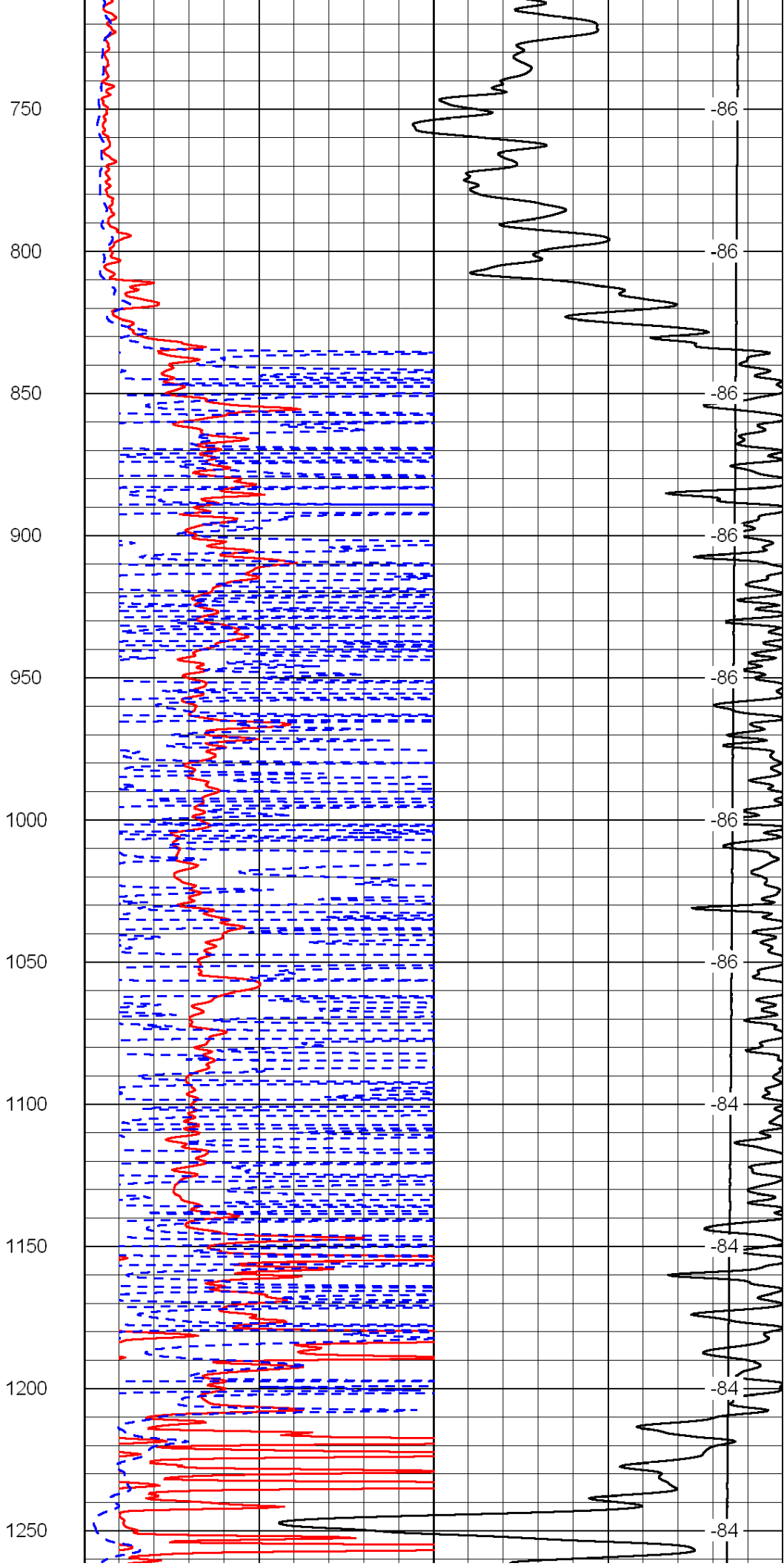
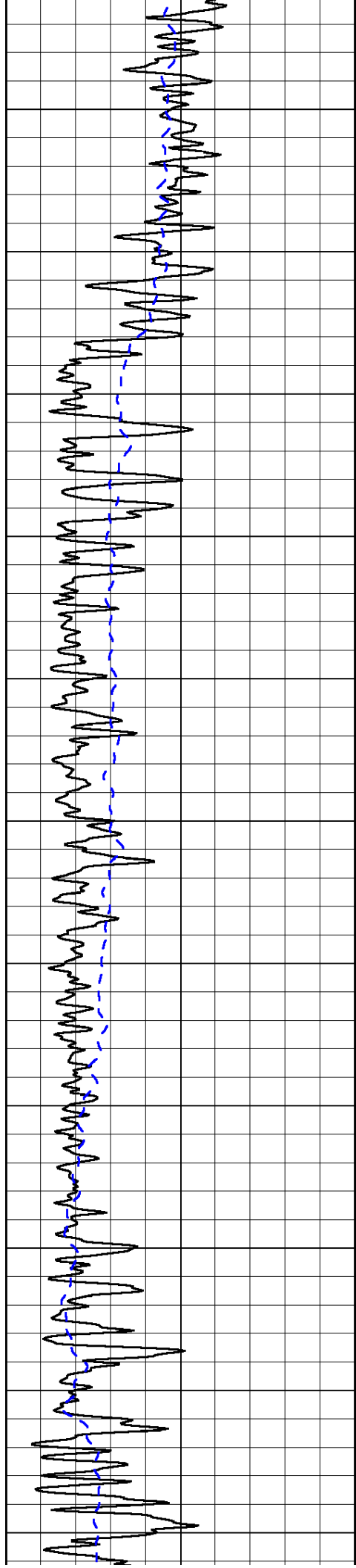
Database File: c:\warrior\data\novy_diana no.1\novyhd.db
Dataset Pathname: dil\novystk
Presentation Format: dil2in
Dataset Creation: Mon Aug 22 15:20:46 2011
Charted by: Depth in Feet scaled 1:600

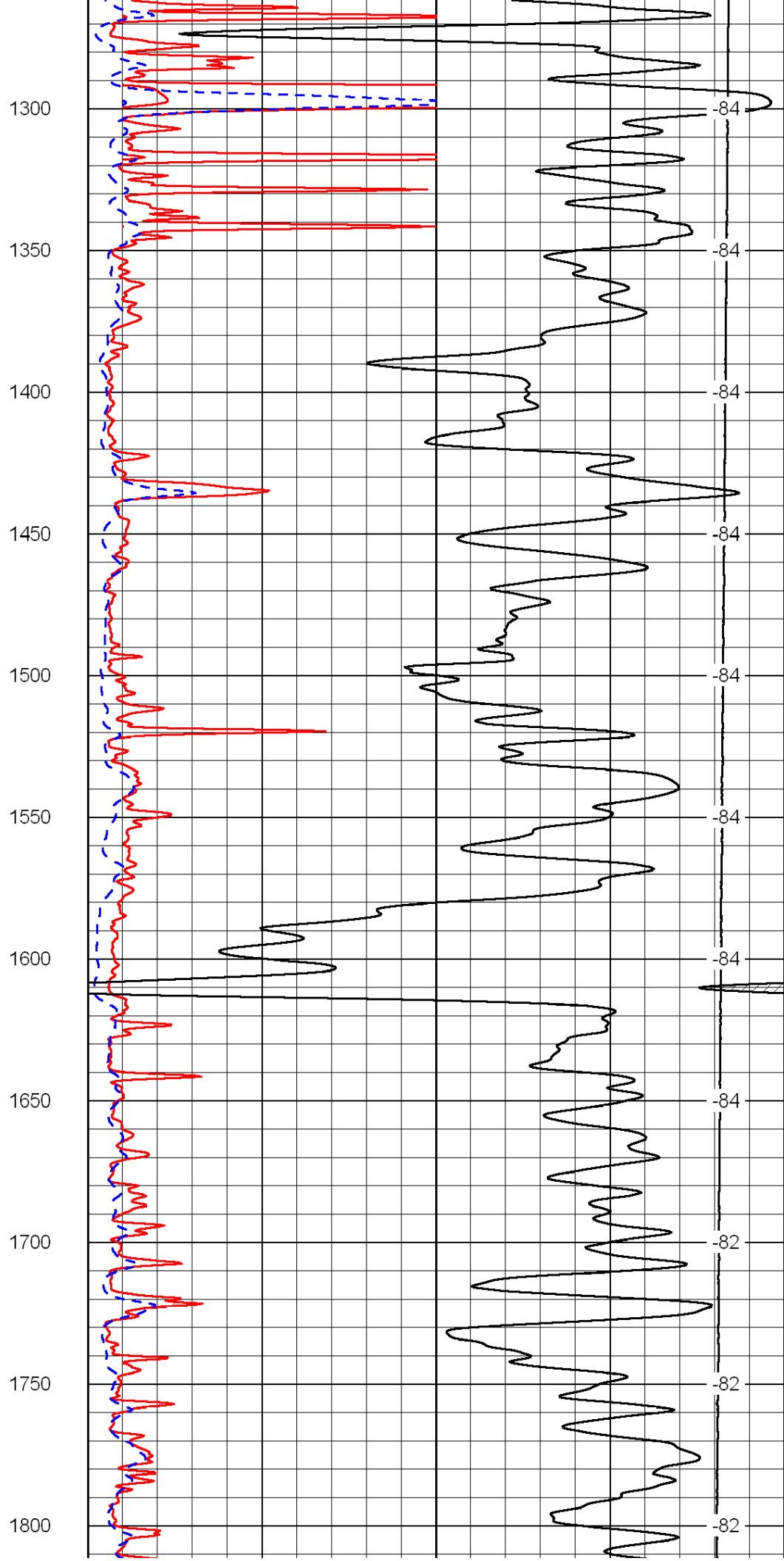
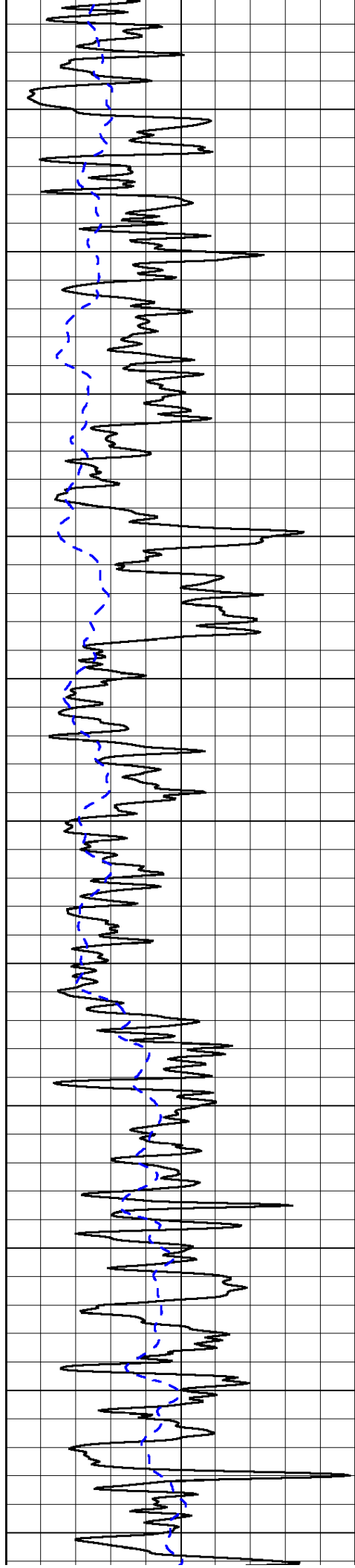
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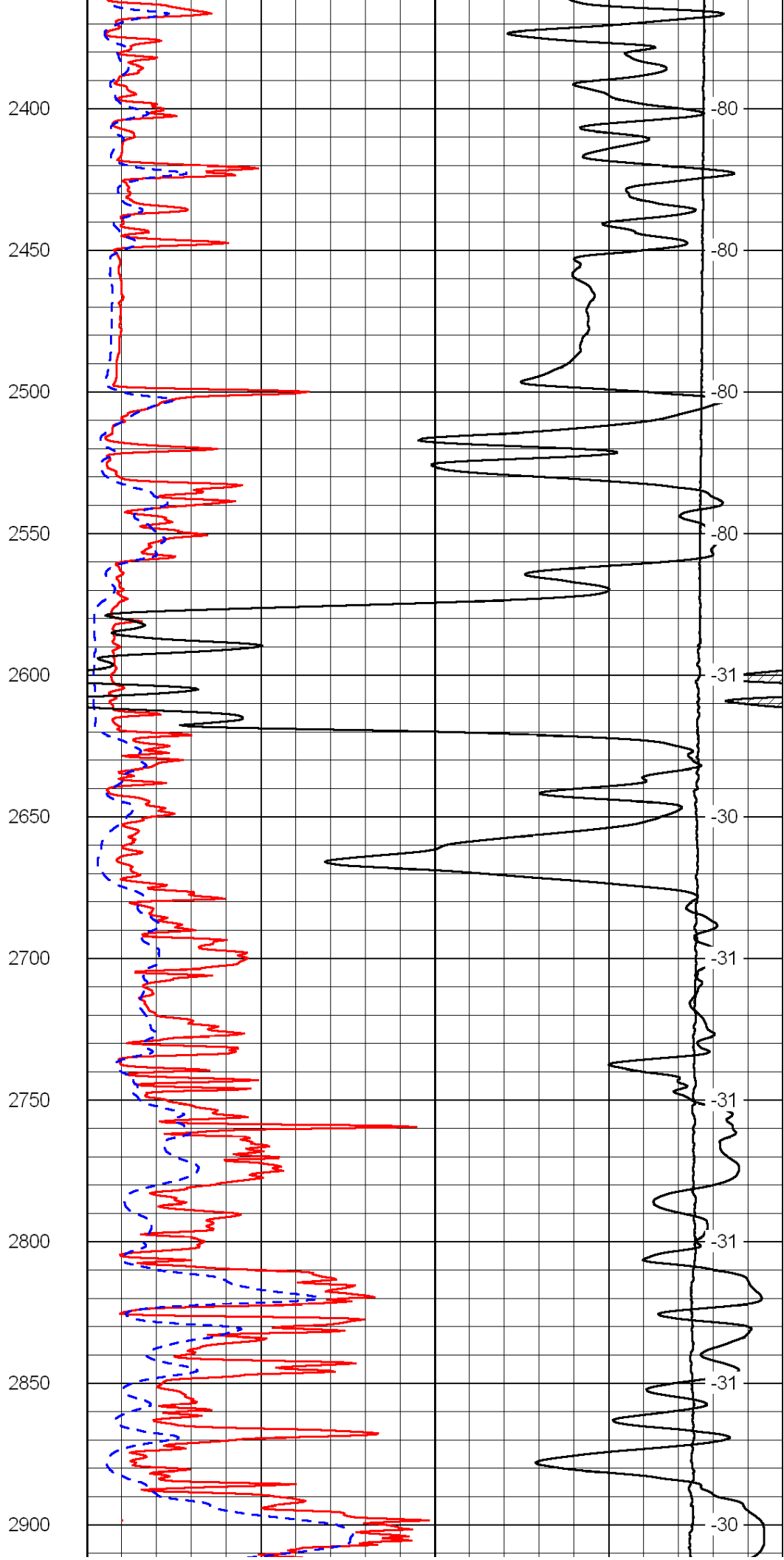
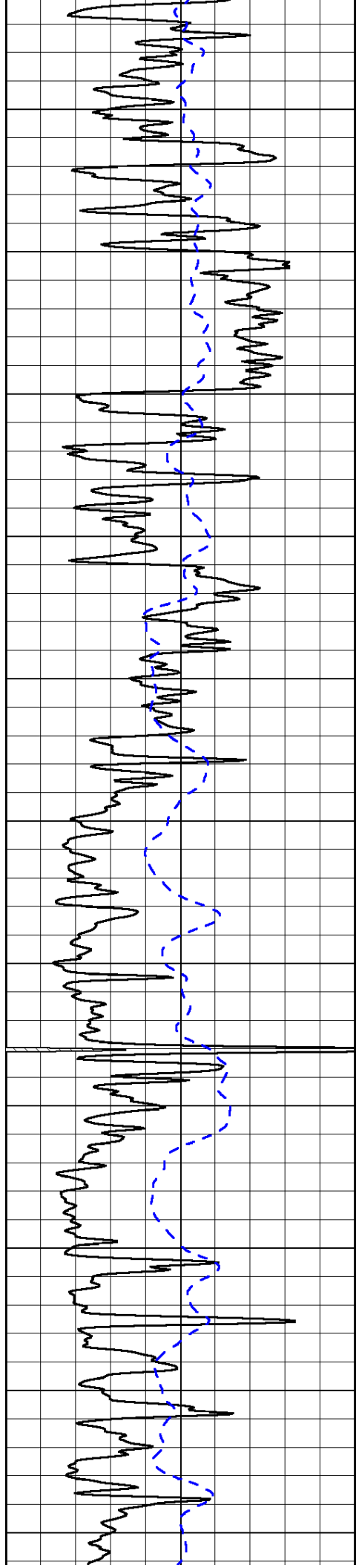
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-200	SP (mV)	0

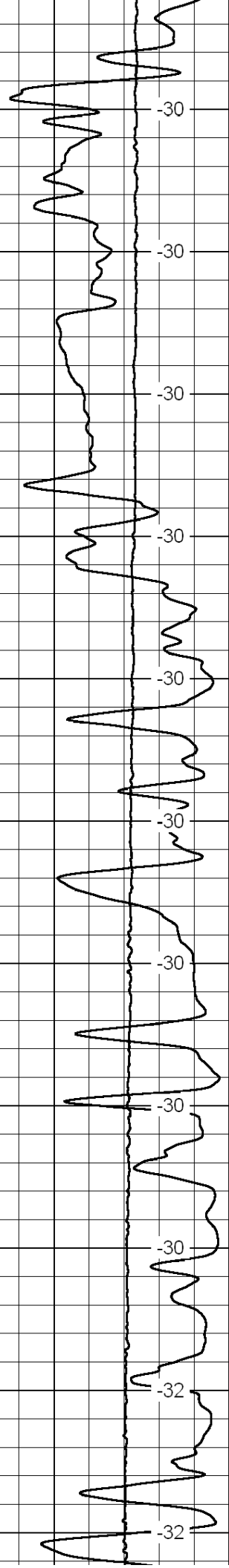
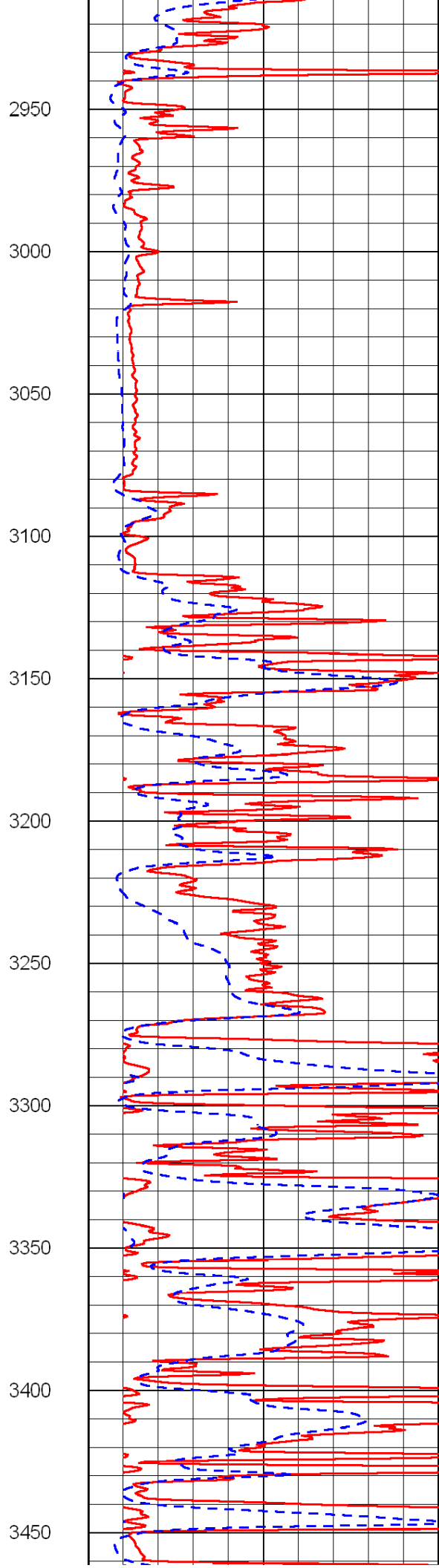
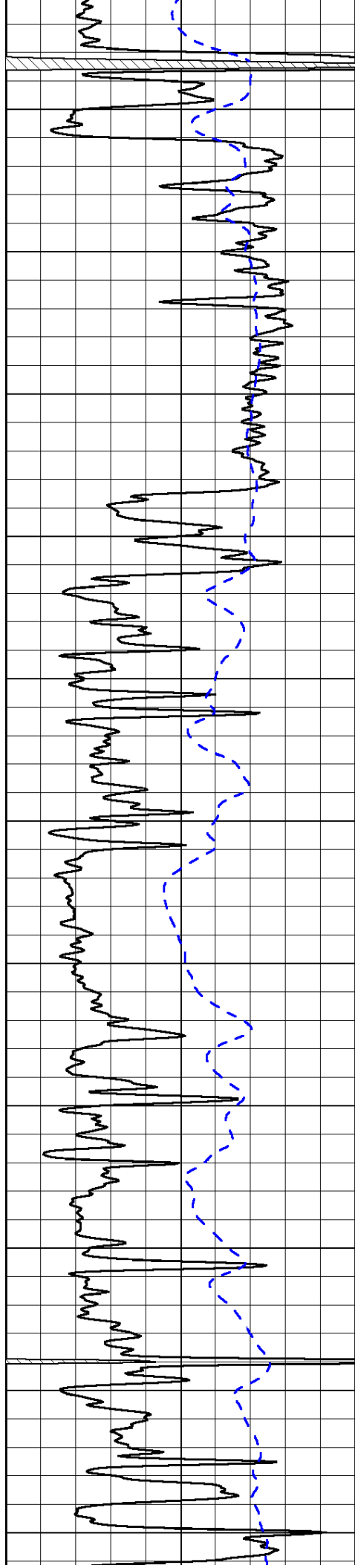
0	Shallow Resistivity	50	LSPD
0	Deep Resistivity	50	
1000	Conductivity		0
15000	Line Tension		0
50	Shallow Resistivity	500	
50	Deep Resistivity	500	

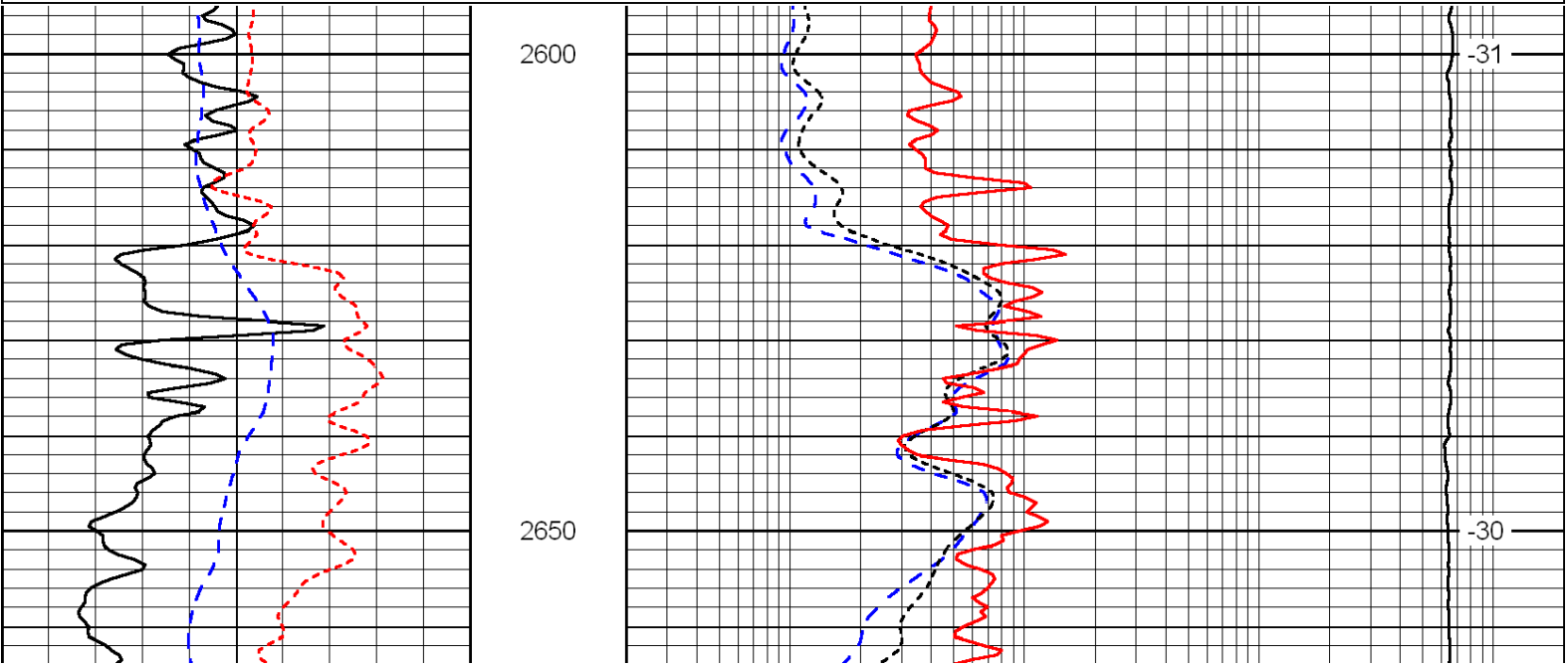
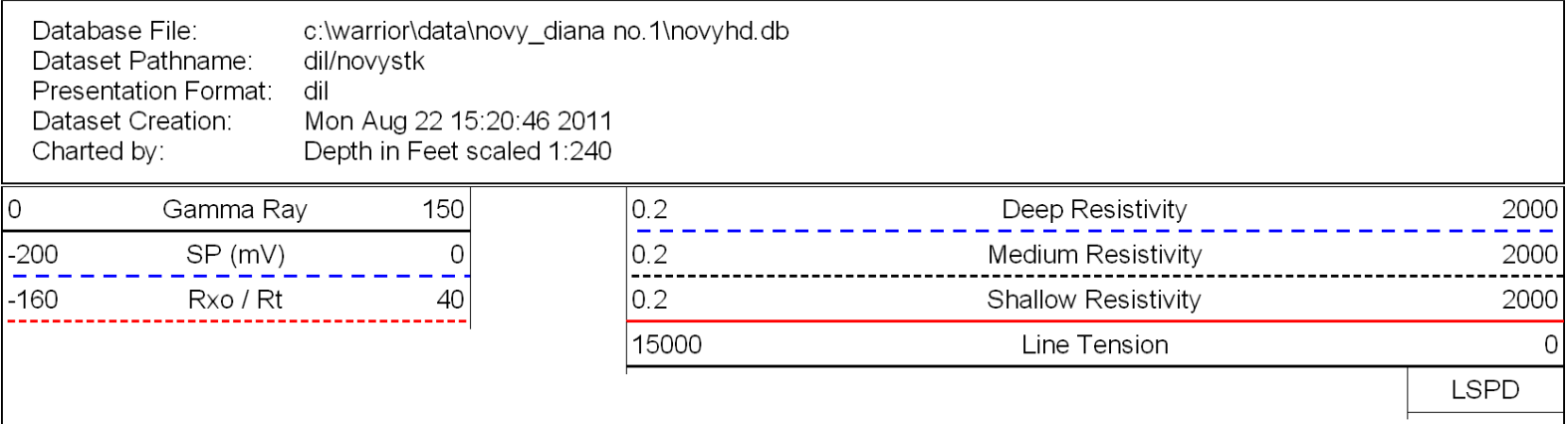
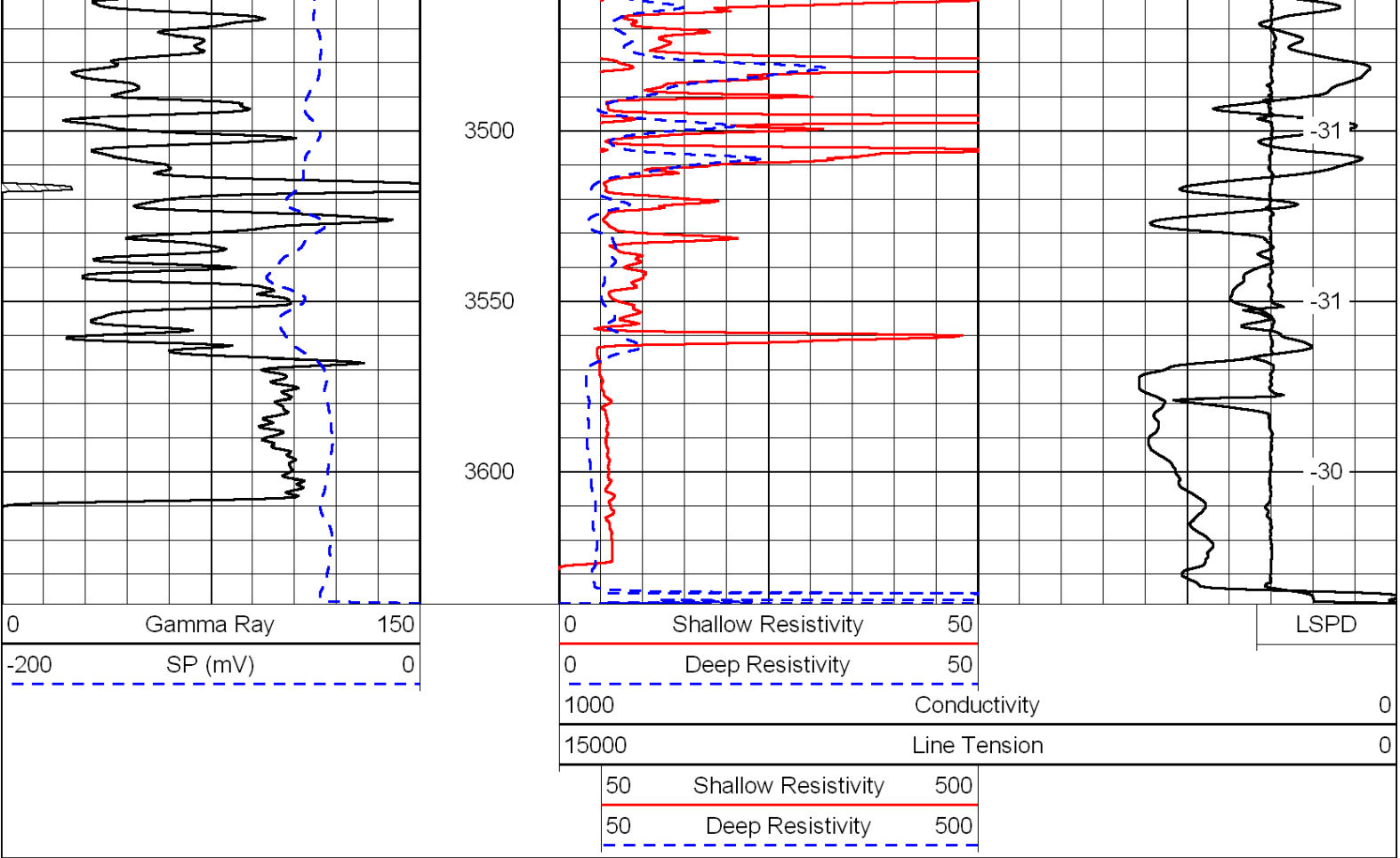


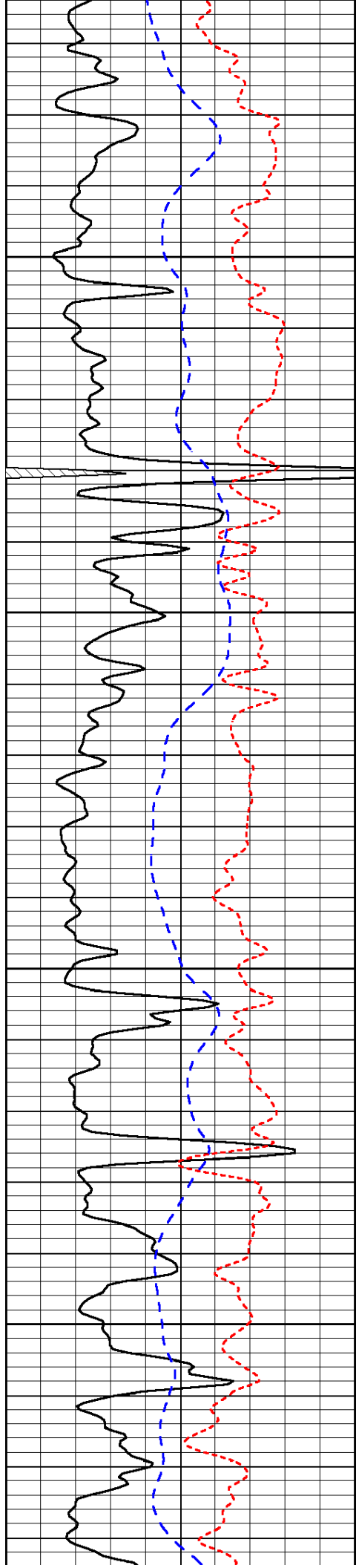










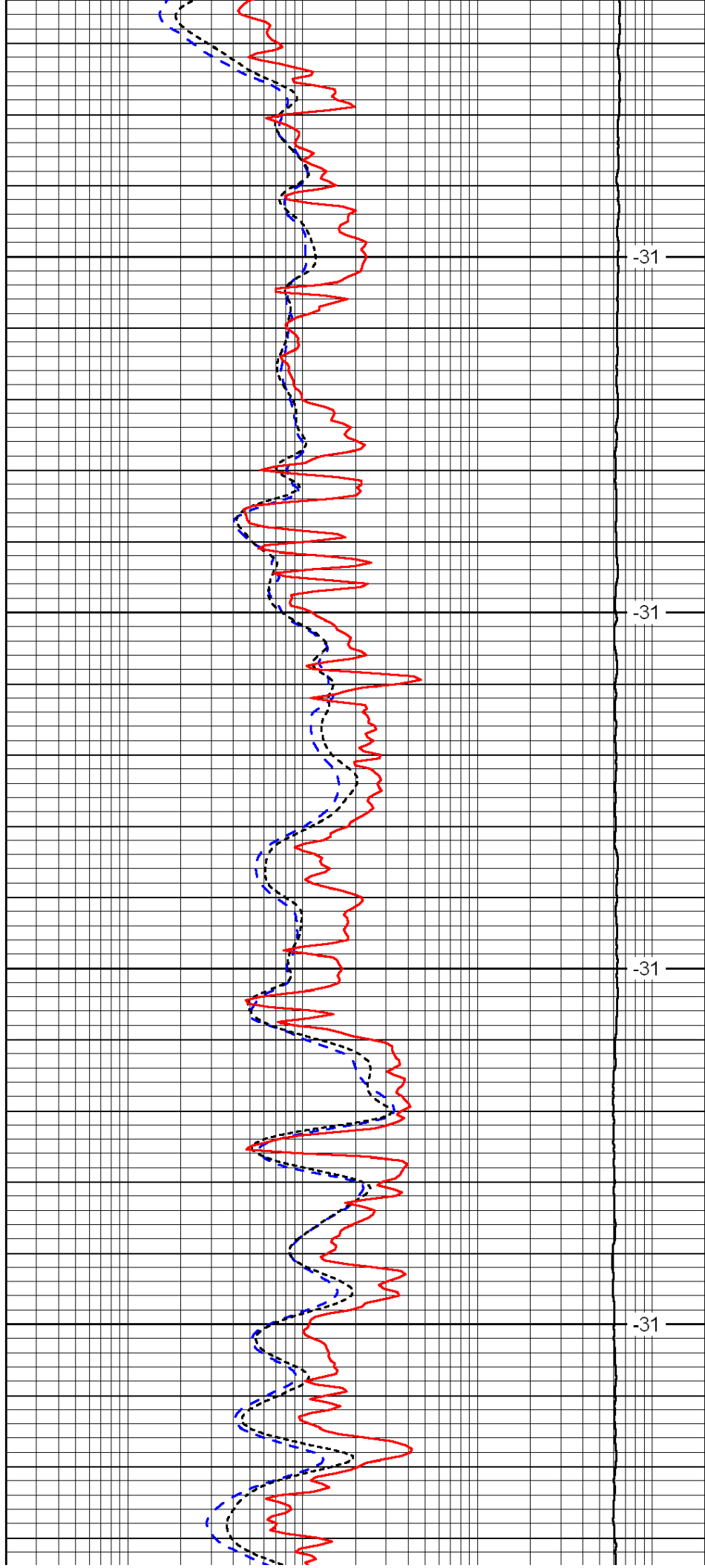


2700

2750

2800

2850

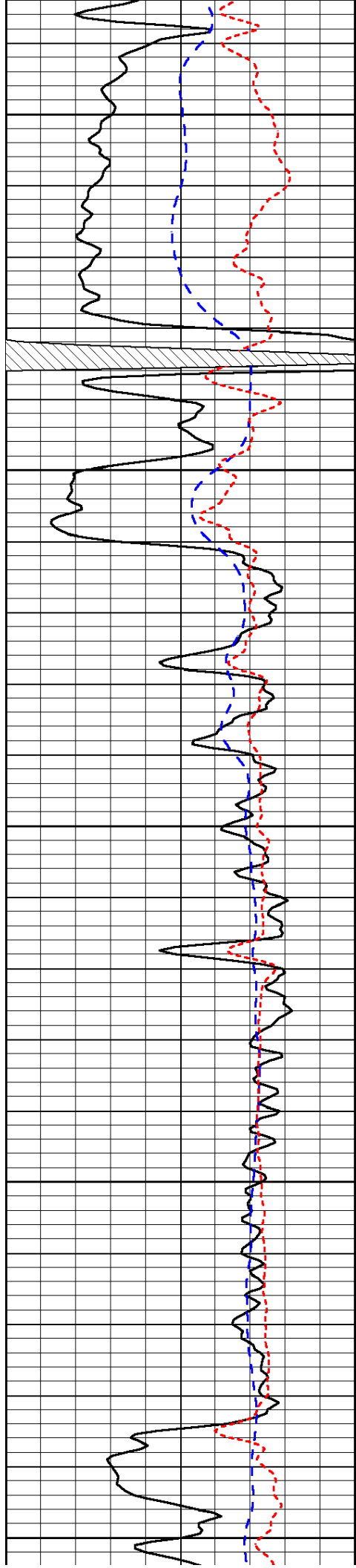


-31

-31

-31

-31



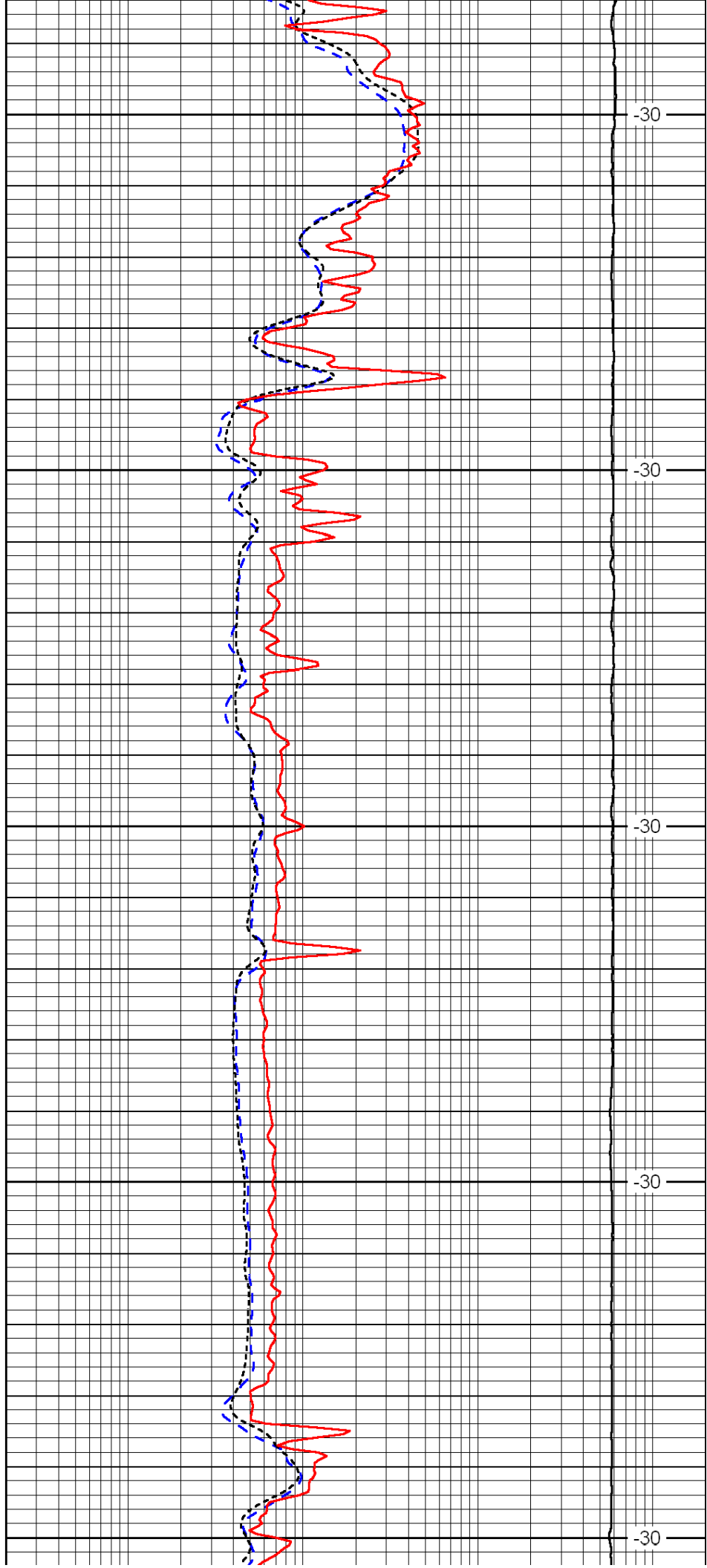
2900

2950

3000

3050

3100



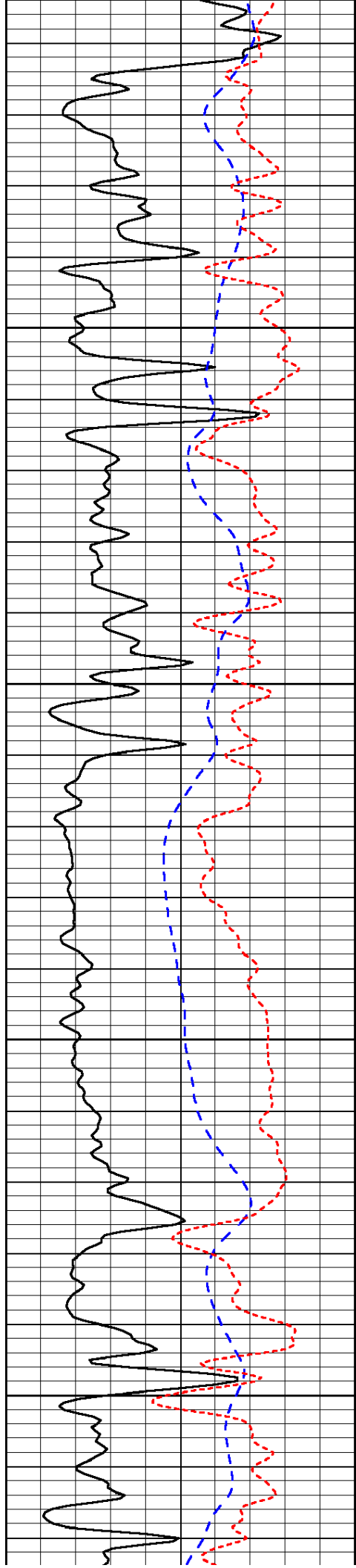
-30

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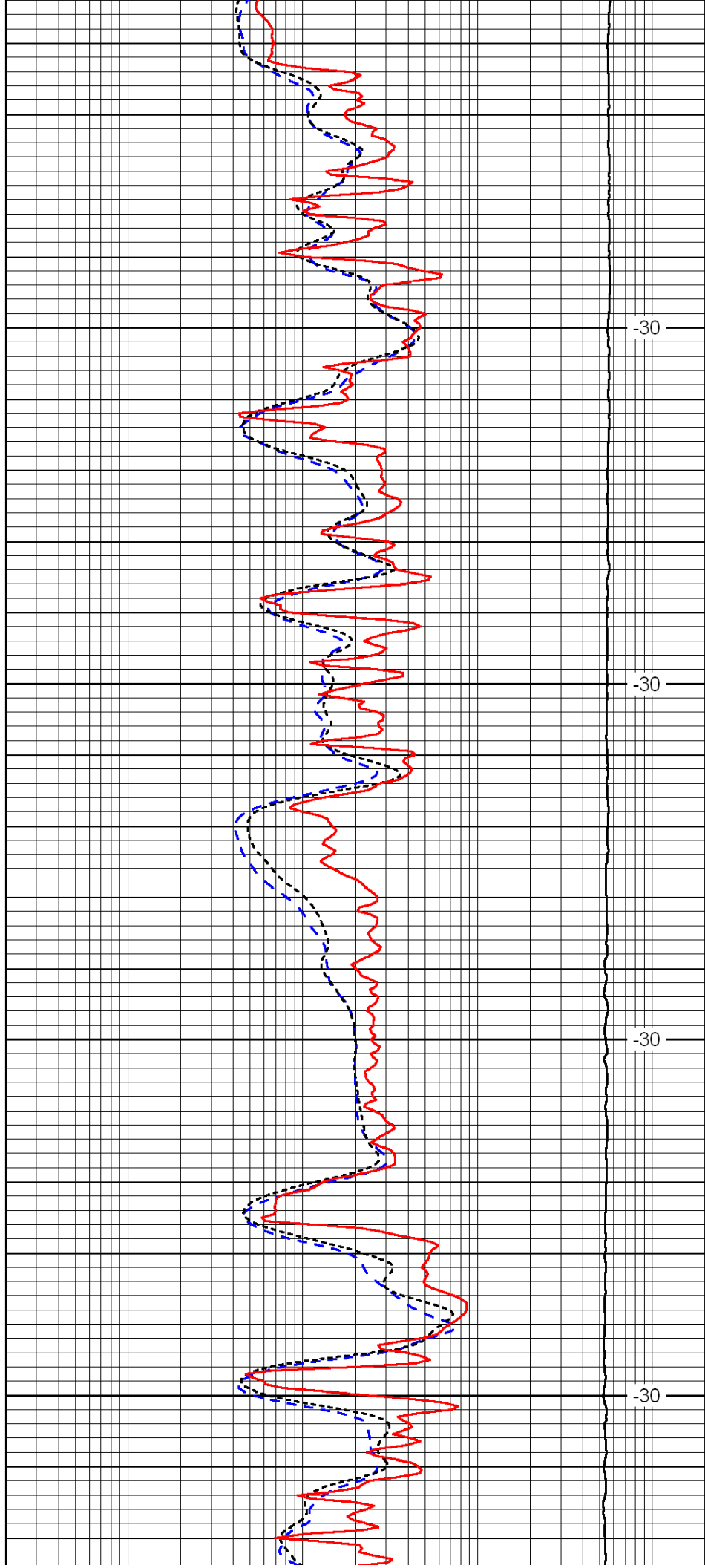


3150

3200

3250

3300

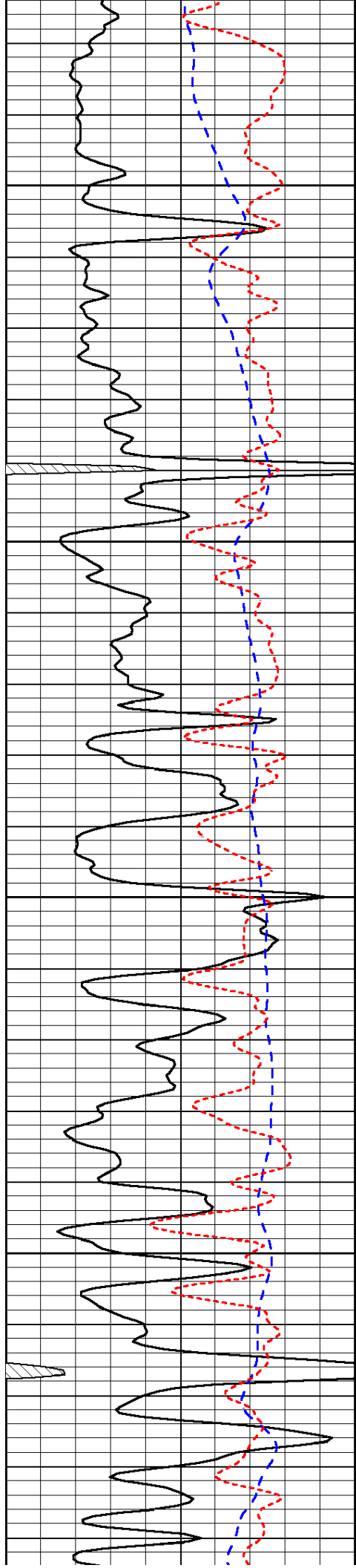


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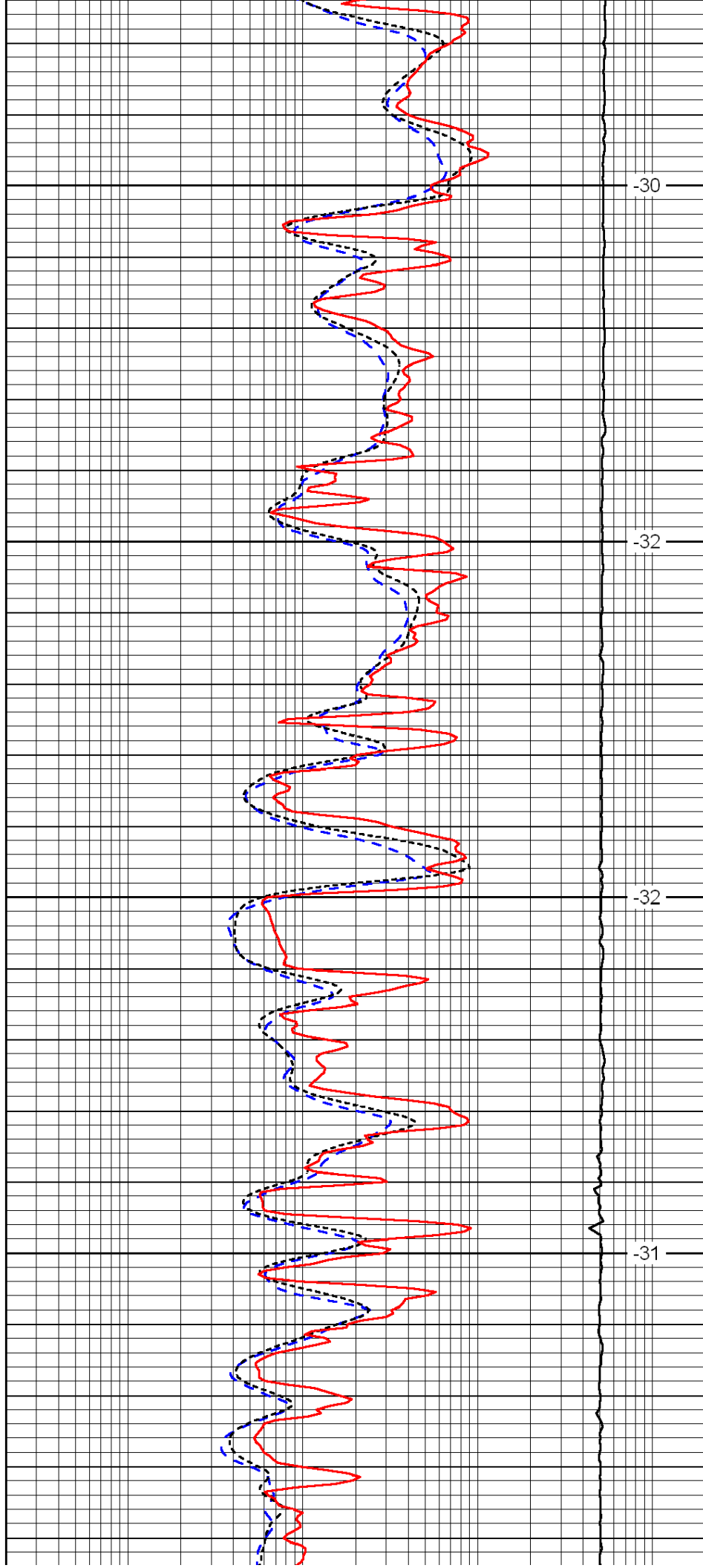


3350

3400

3450

3500

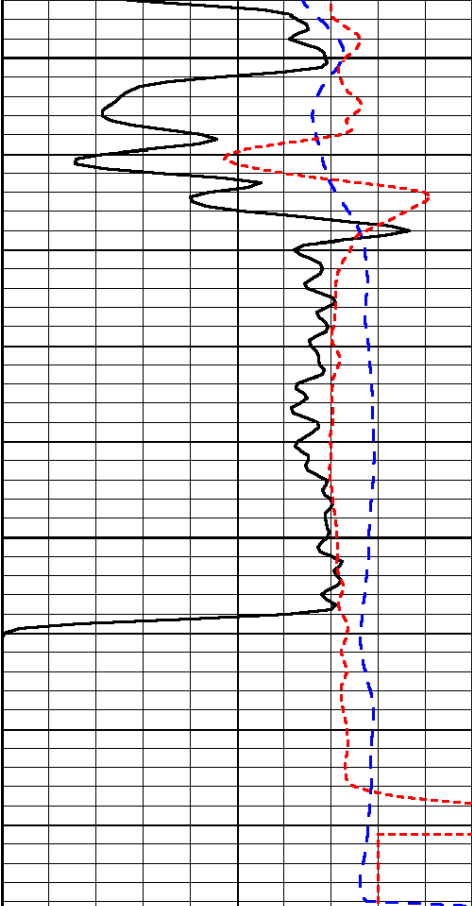


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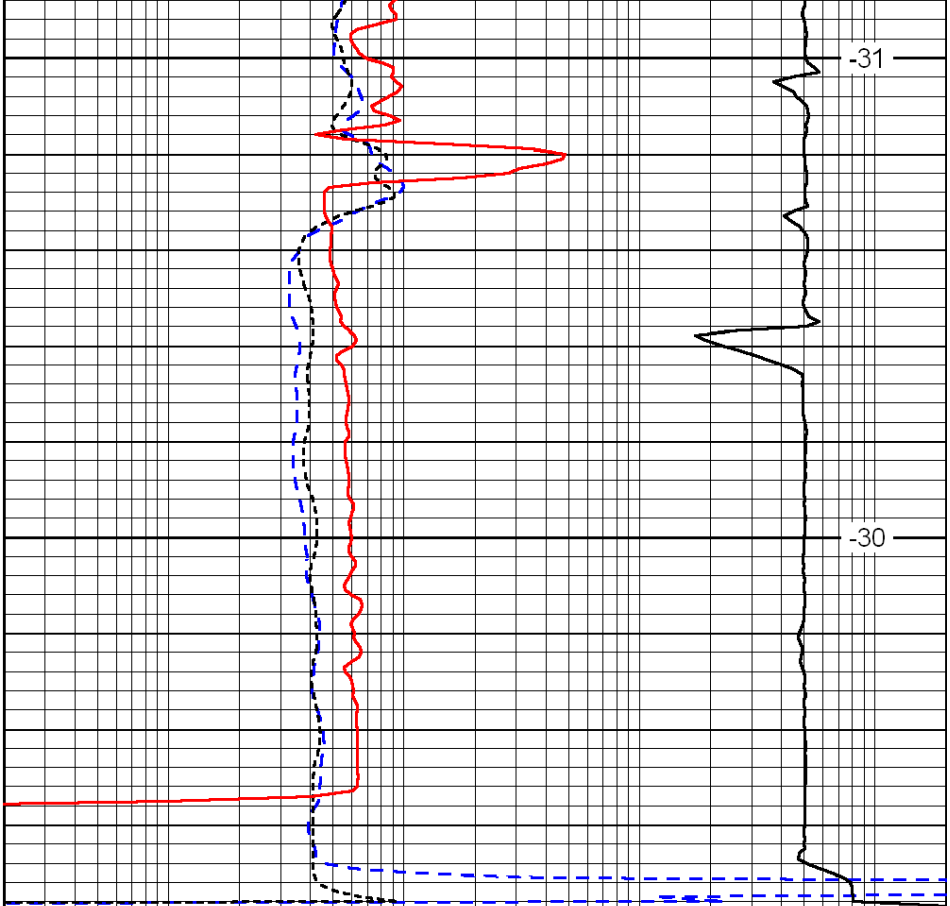
-32

-32

-31



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD