



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-095-22,225-00-00

Company Molitor Oil, Inc.

Well Cross No.3

Field Spivey-Grabs- Basil

County Kingman State Kansas

Location

NE NE NE NE
660' FNL & 660' FEL

Sec: 31 Twp: 29S Rge: 8W

Permanent Datum Ground Level Elevation 1560
Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Other Services
CNL/CDL
MEL

Elevation
K.B. 1570
D.F. 1560
G.L. 1560

Date

7/21/2011

Run Number

One

Depth Driller

4547

Depth Logger

4547

Bottom Logged Interval

4546

Top Log Interval

200

Casing Driller

8.625 @ 221

Casing Logger

222

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity,ppm CL

4.000

Density / Viscosity

9.4 50

pH / Fluid Loss

9.5 9.0

Source of Sample

Flowline

Rm @ Meas. Temp

.75 @ 91

Rmf @ Meas. Temp

.56 @ 91

Rmc @ Meas. Temp

1.01 @ 91

Source of Rmf / Rmc

Charts

Rm @ BHT

.55 @ 123

Operating Rig Time

4 1/2 Hours

Max Rec. Temp. F

123

Equipment Number

17

Location

Hays

Recorded By

C. Desai

Witnessed By

Max Lovely

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Zenda, 3 N to 110 Rd,
3 E, S Into

Database File: c:\warrior\data\molitor_cross no.3\molitorhd.db
Dataset Pathname: dil/molstk
Presentation Format: dil2in
Dataset Creation: Thu Jul 21 18:43:32 2011
Charted by: Depth in Feet scaled 1:600

Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
-200	SP (mV)	0



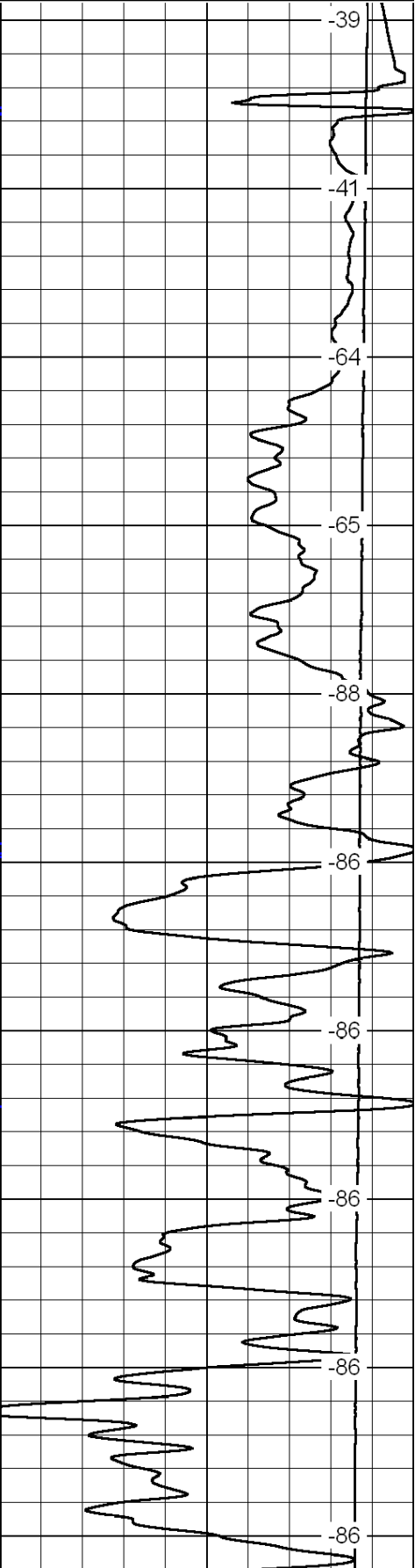
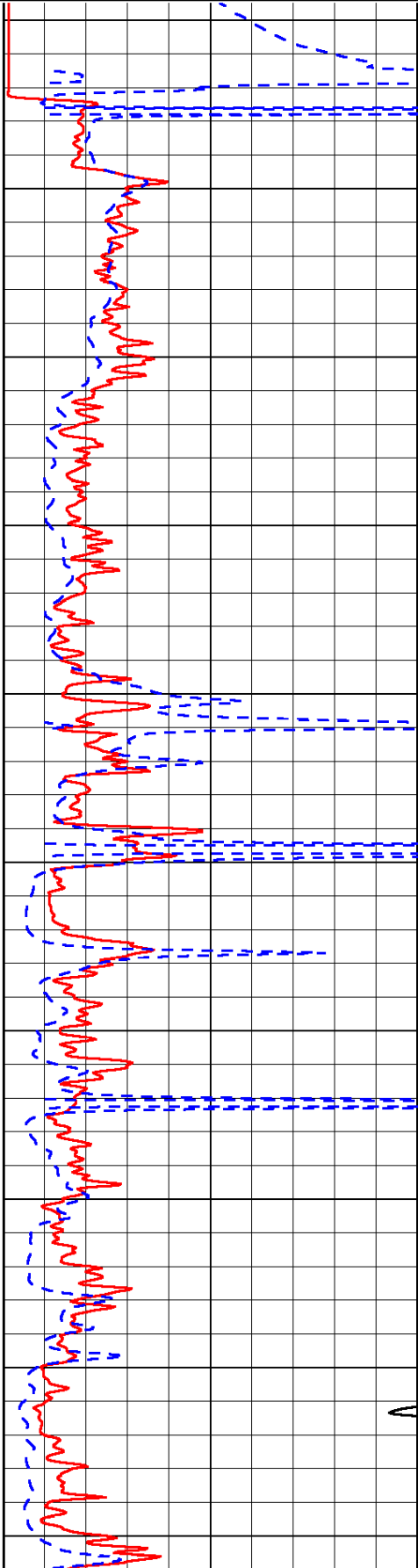
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0	Deep Resistivity	50

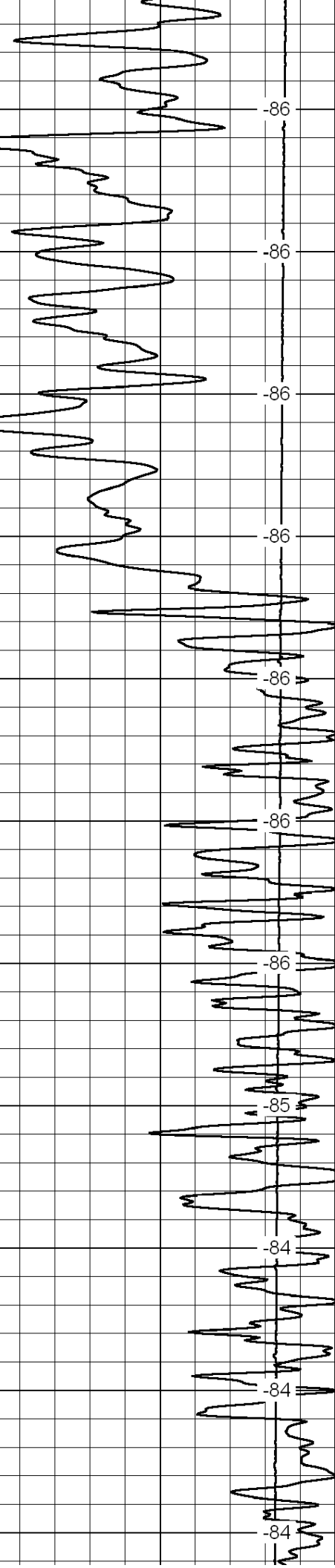
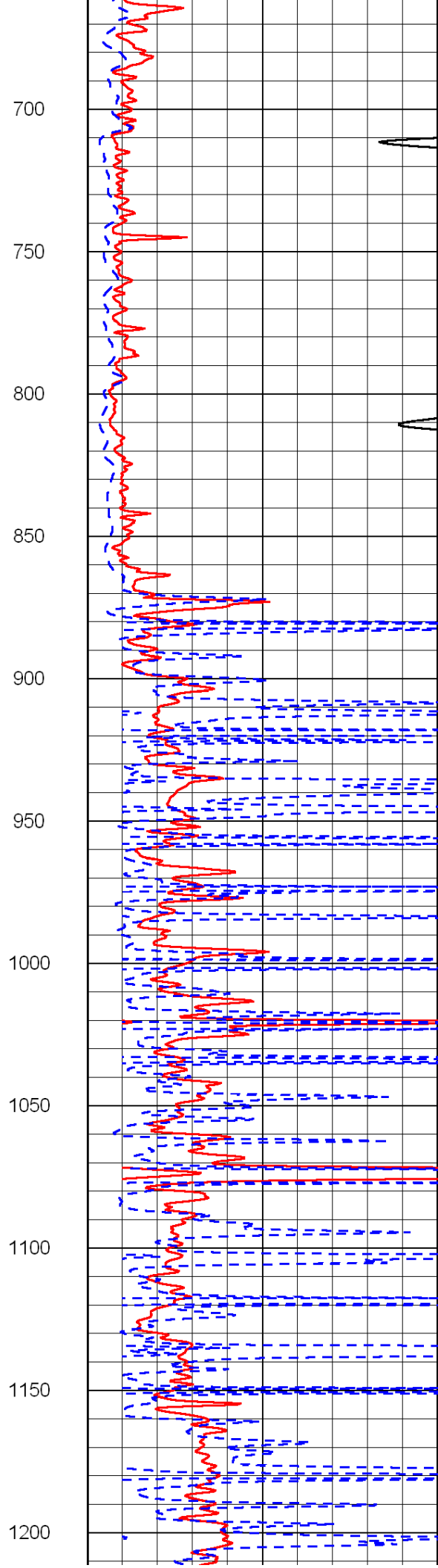
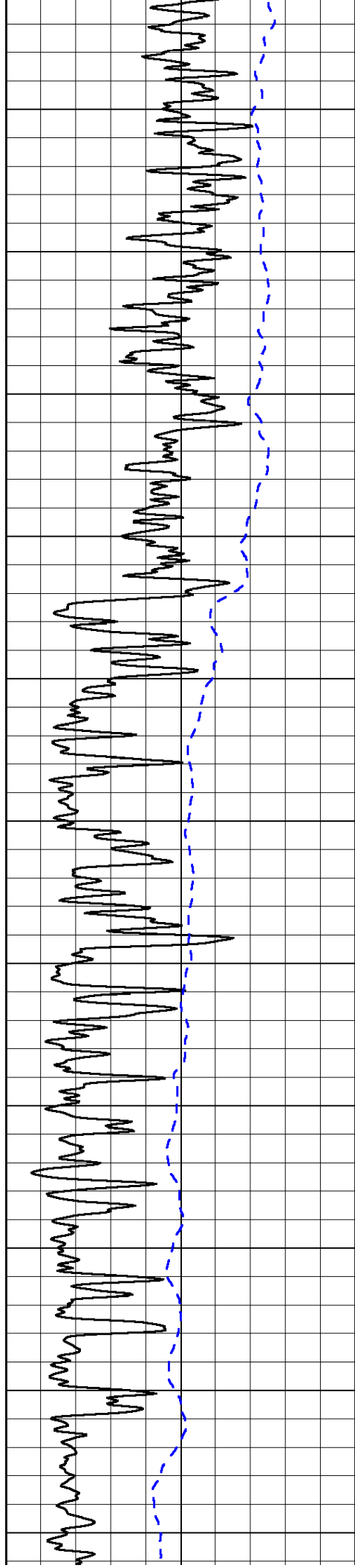
1000	Conductivity	0
15000	Line Tension	0

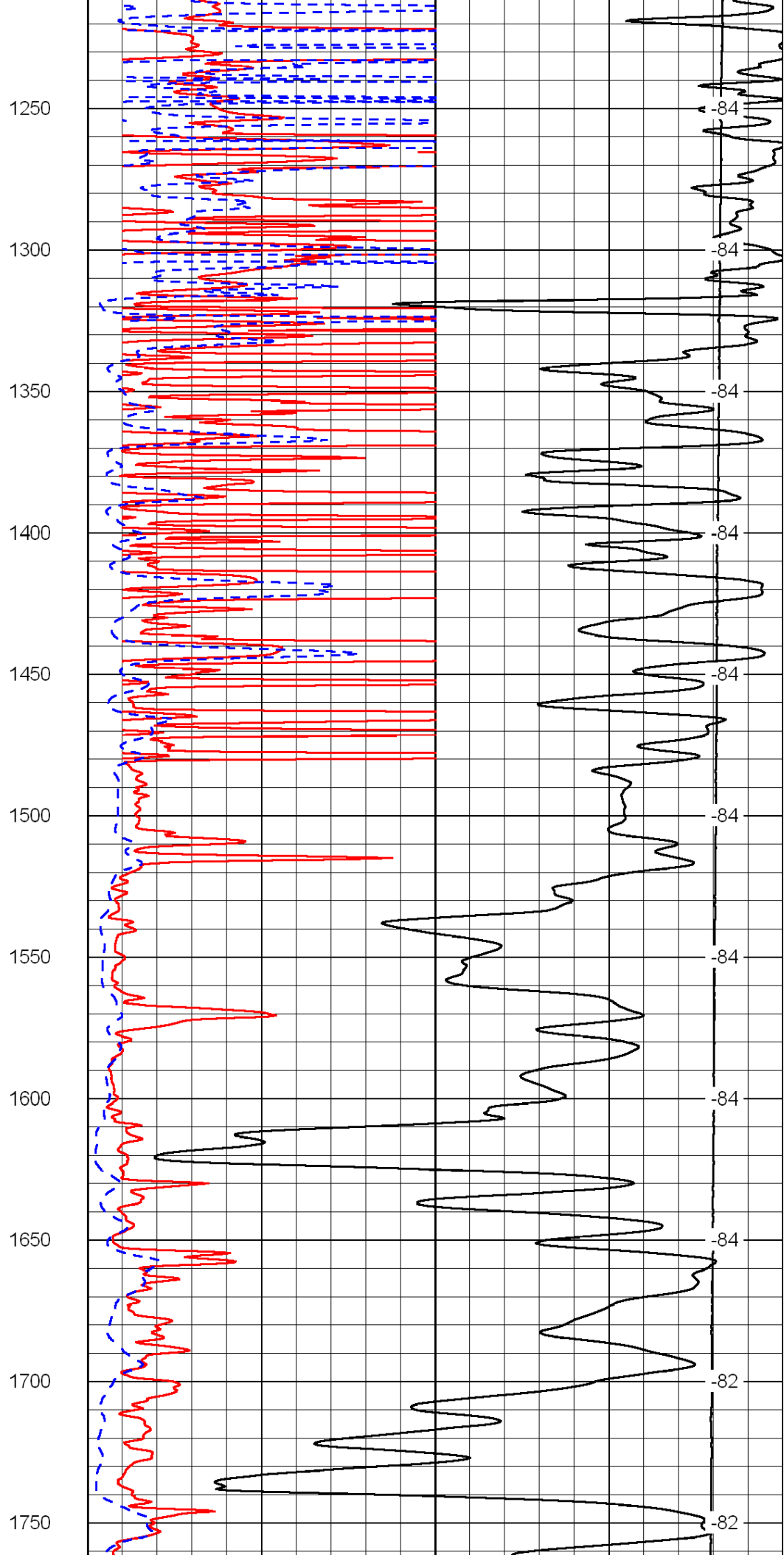
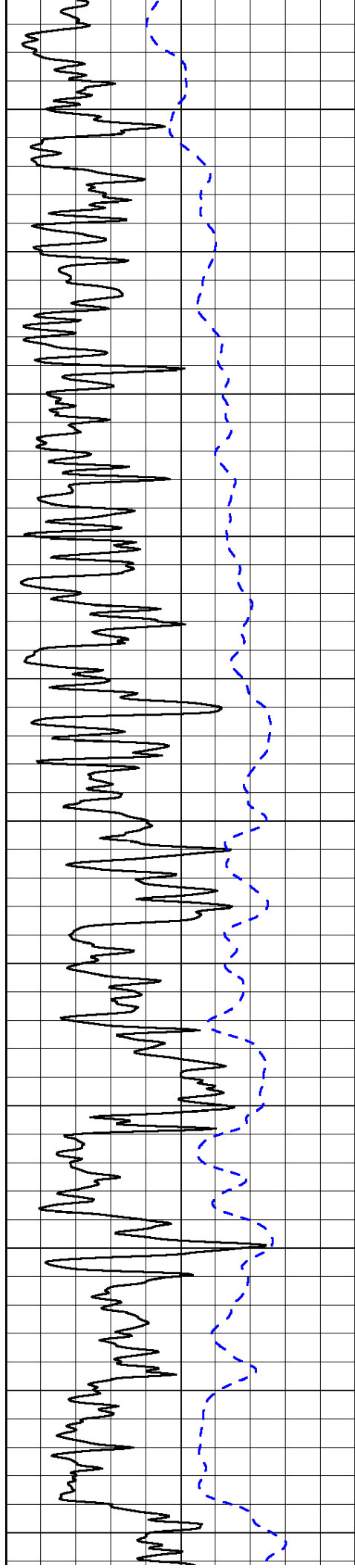
50	Shallow Resistivity	500
50	Deep Resistivity	500

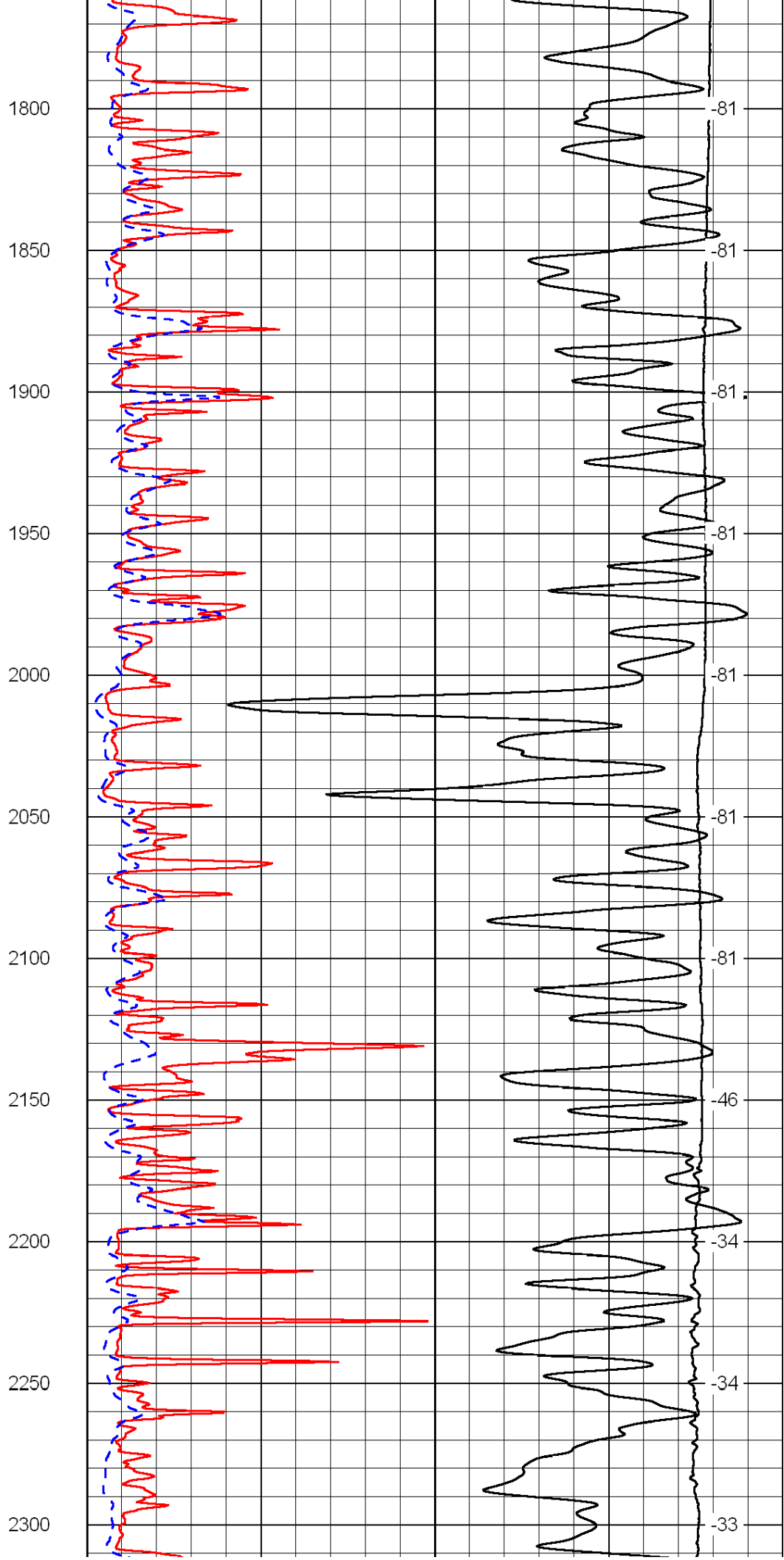
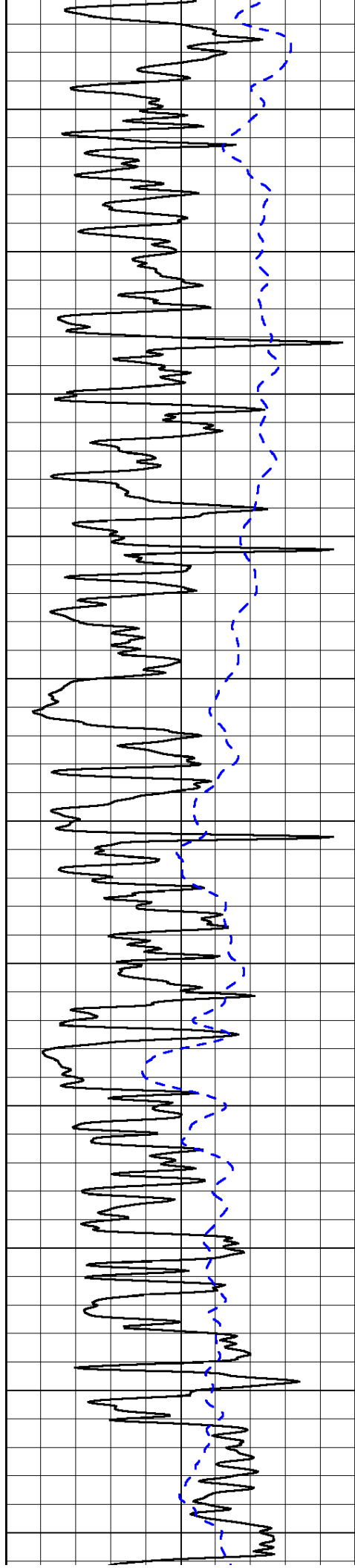
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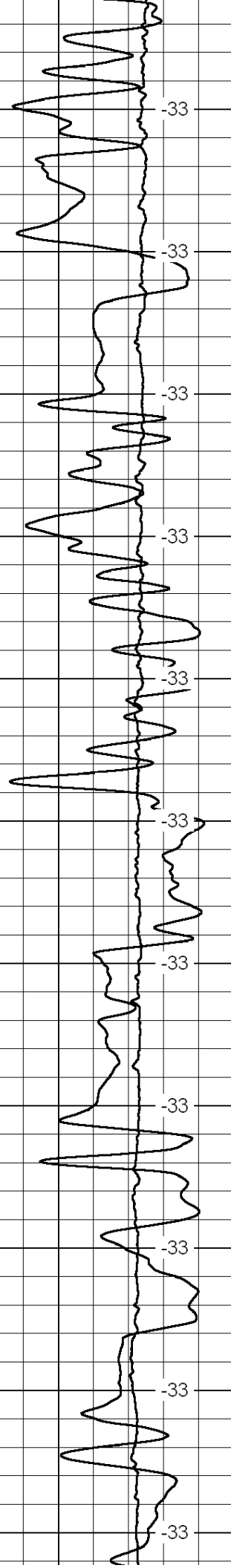
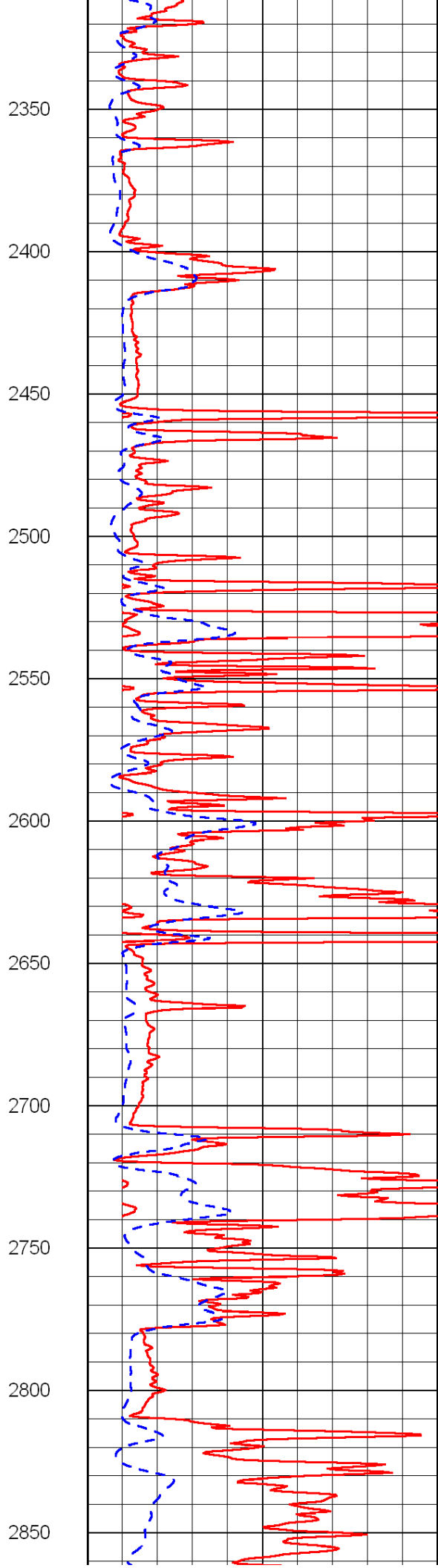
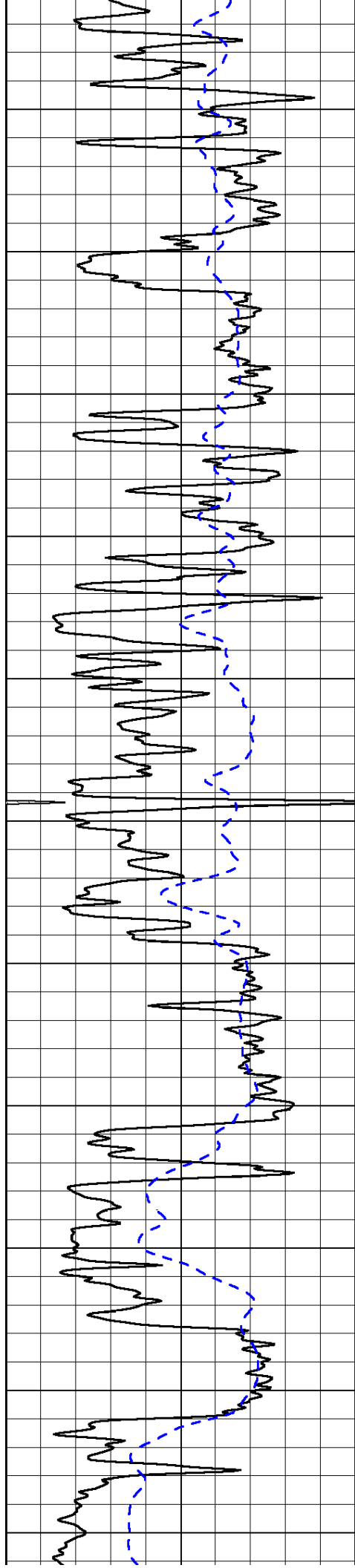
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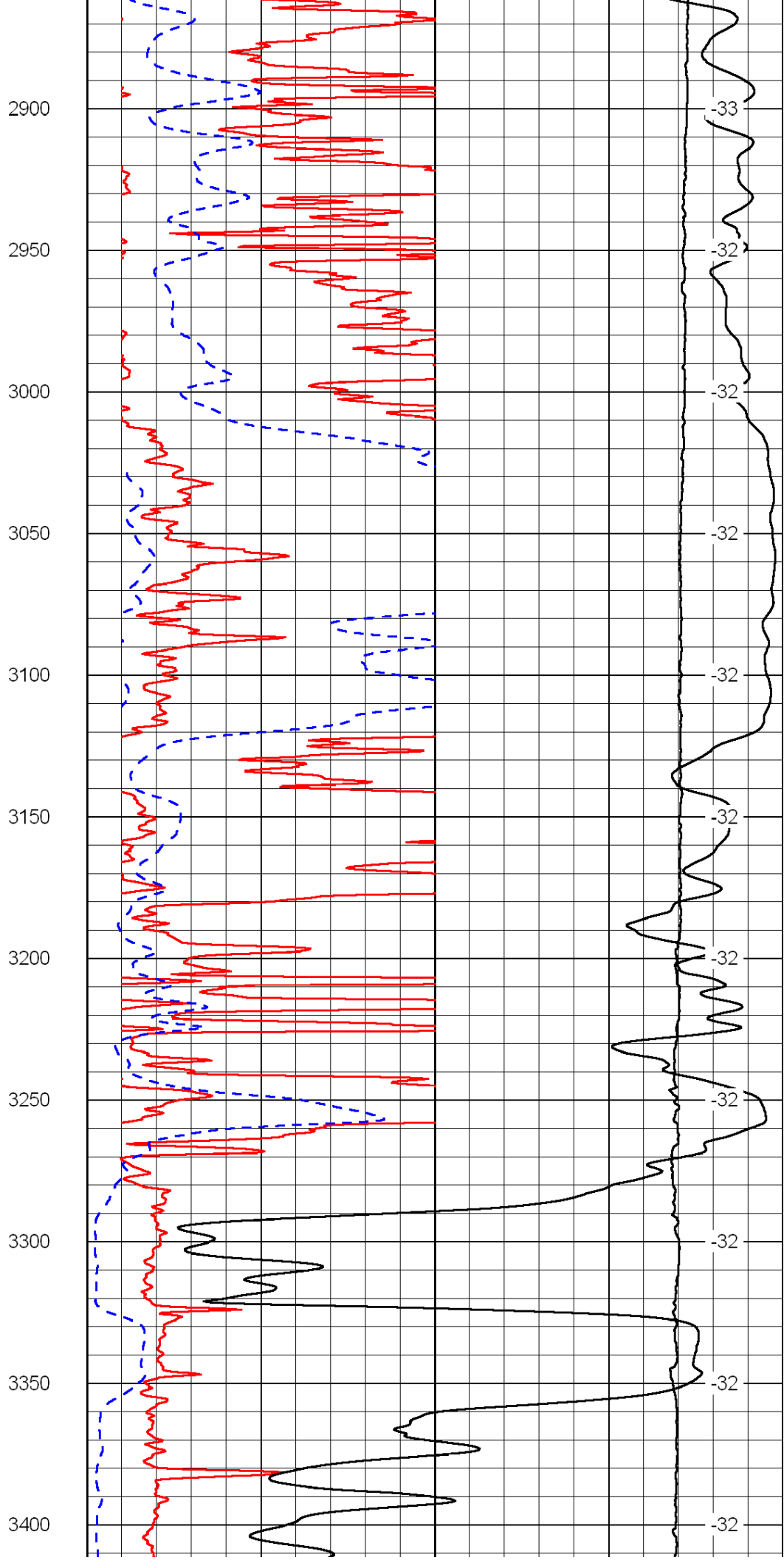
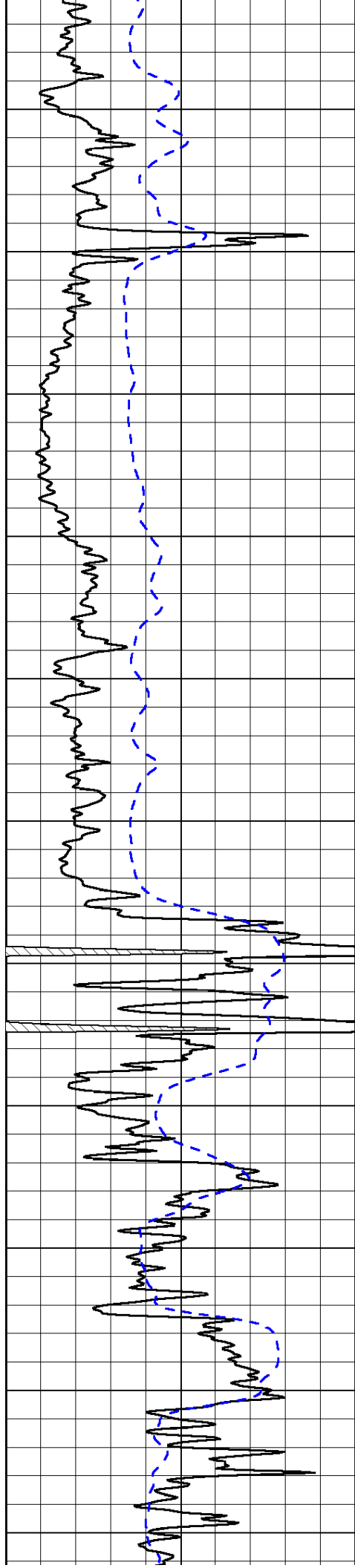


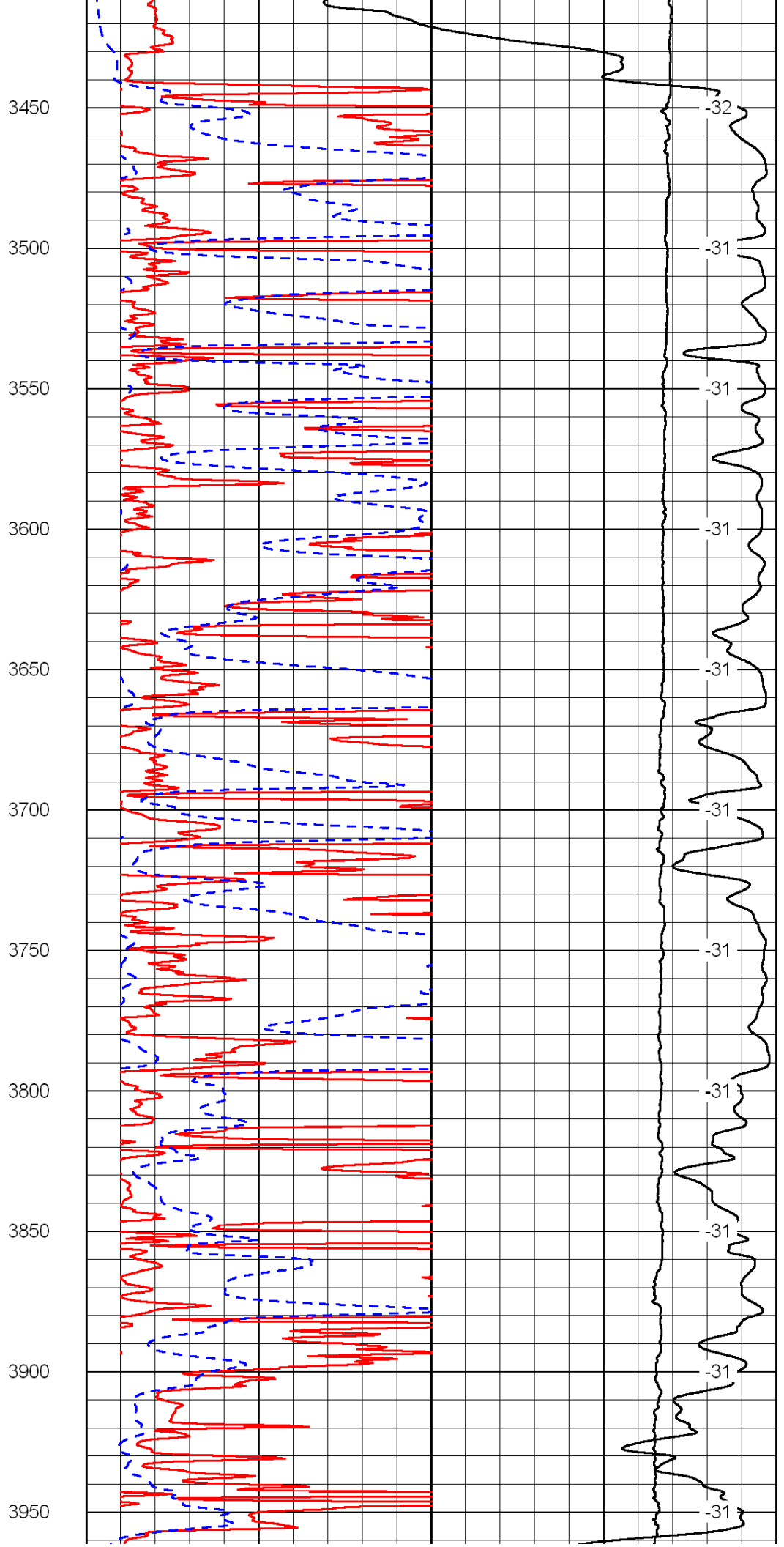
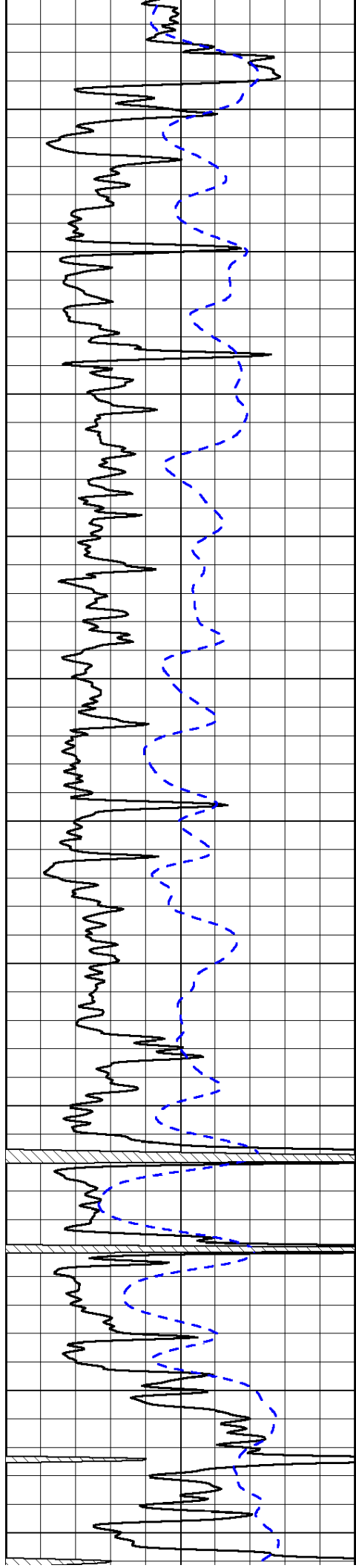


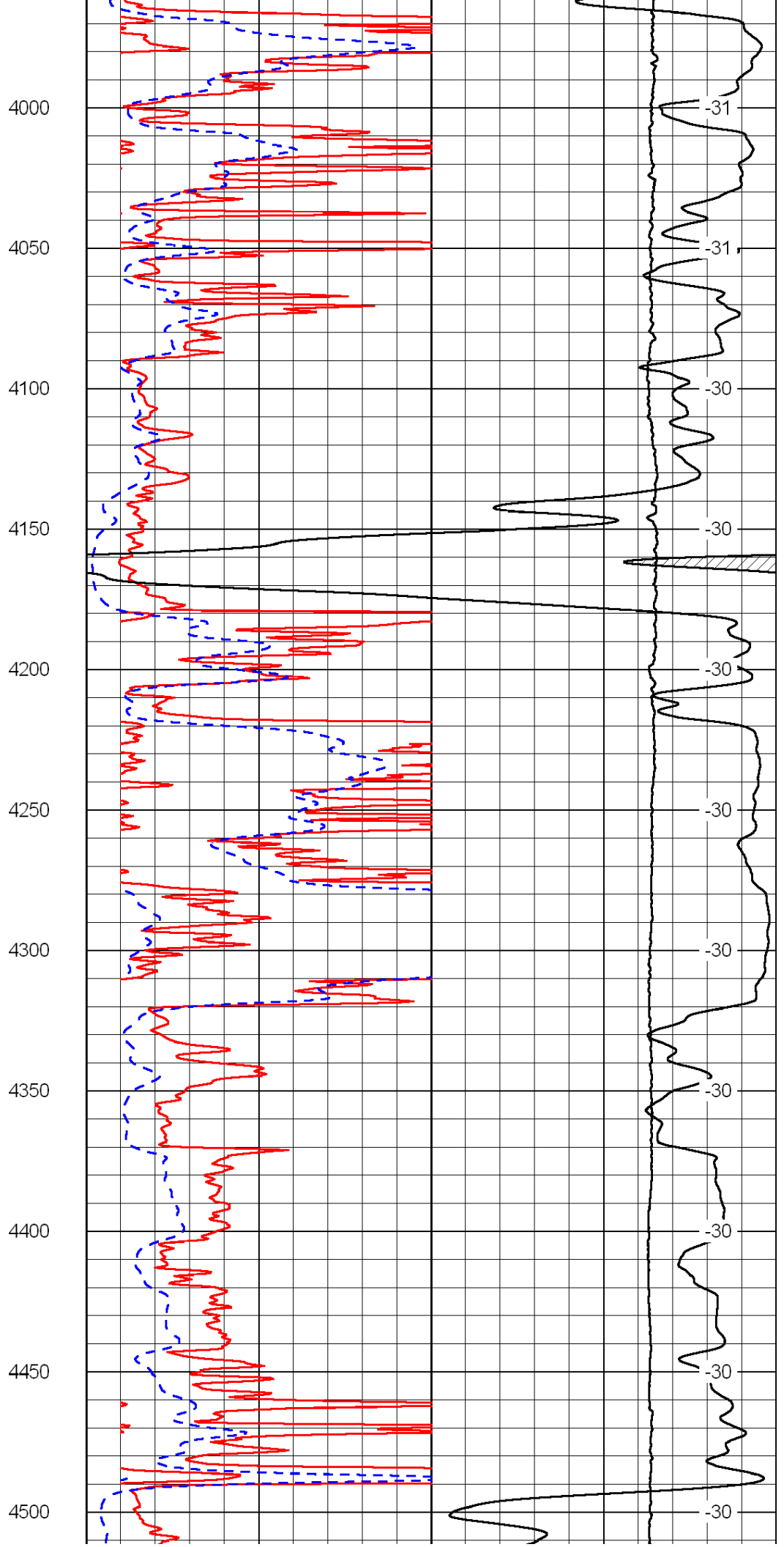
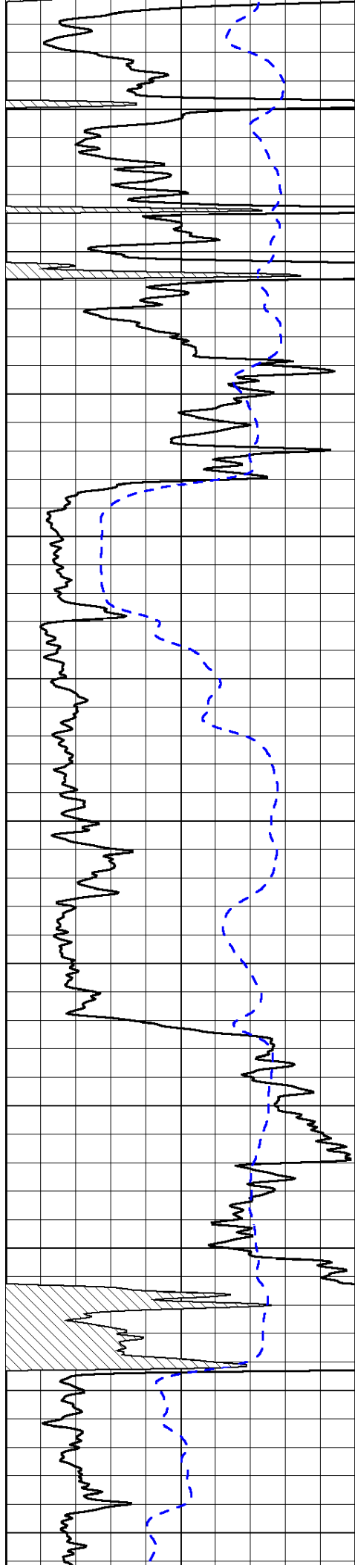


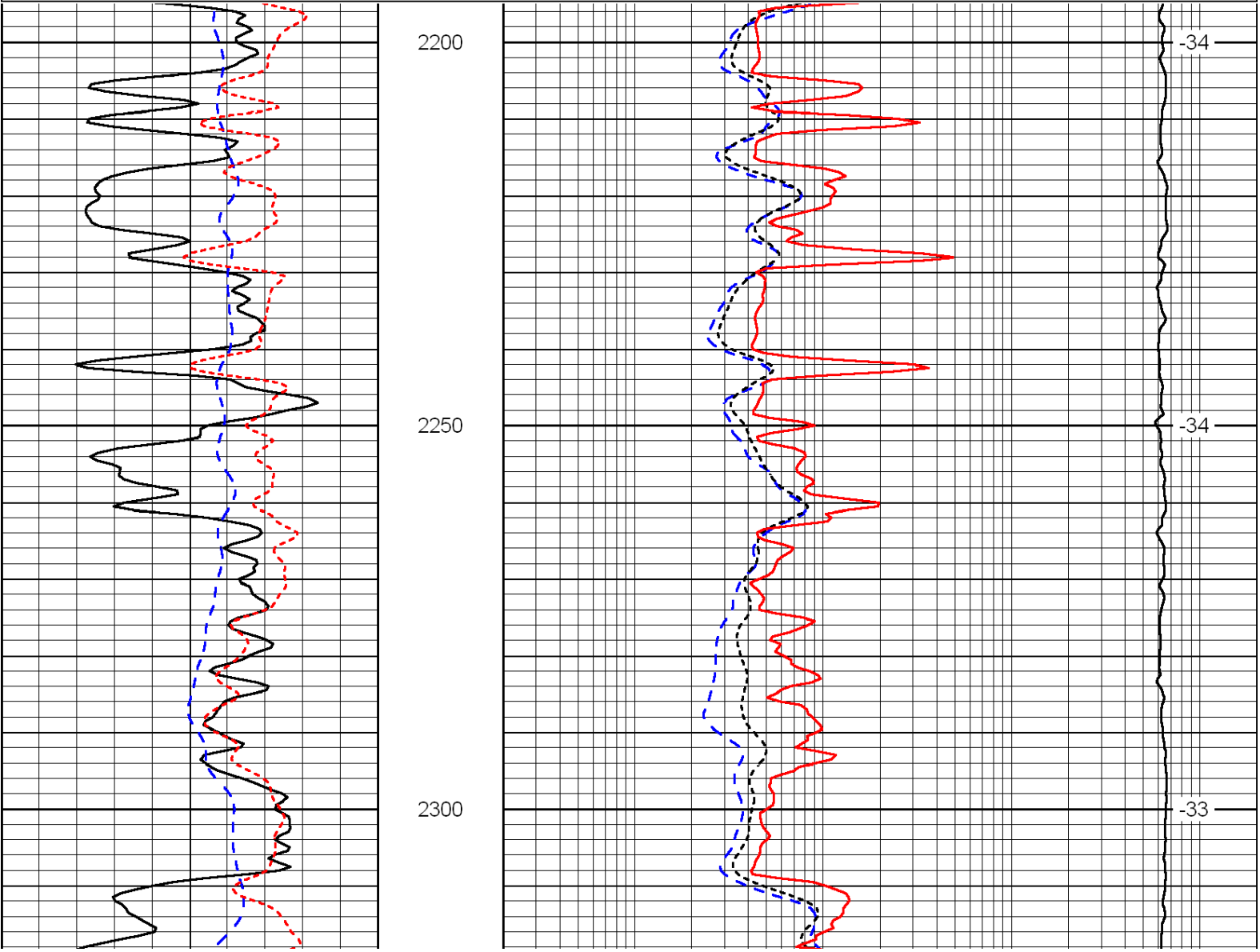
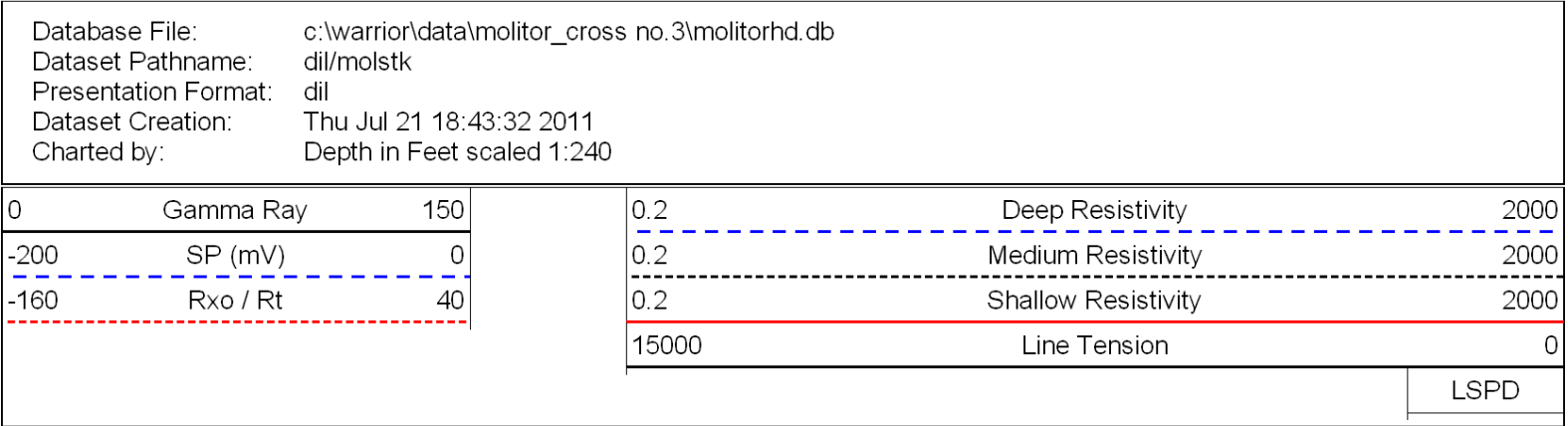
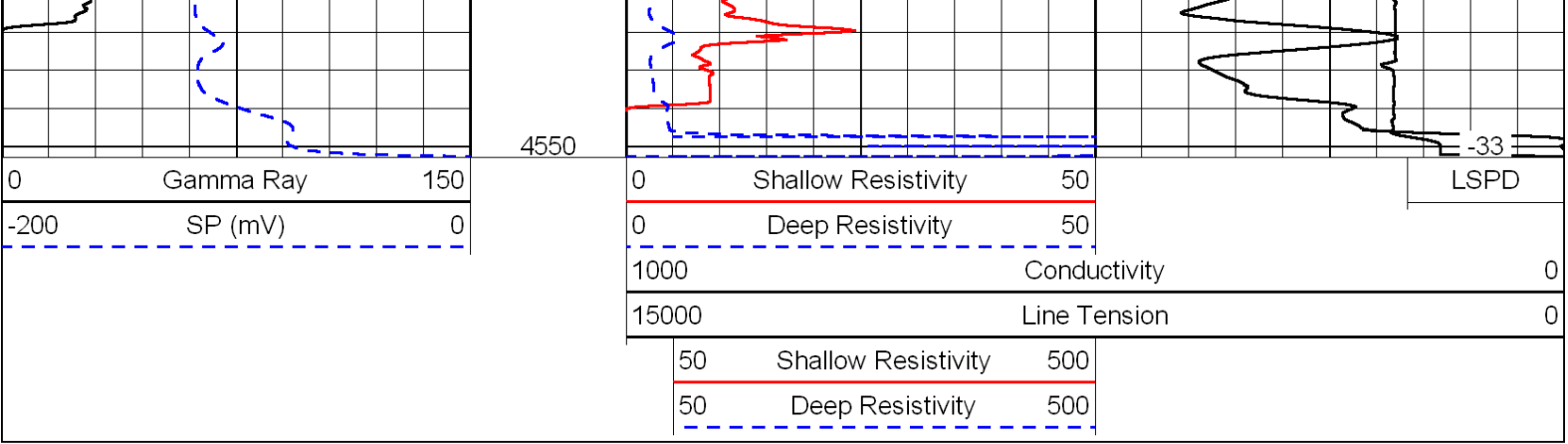


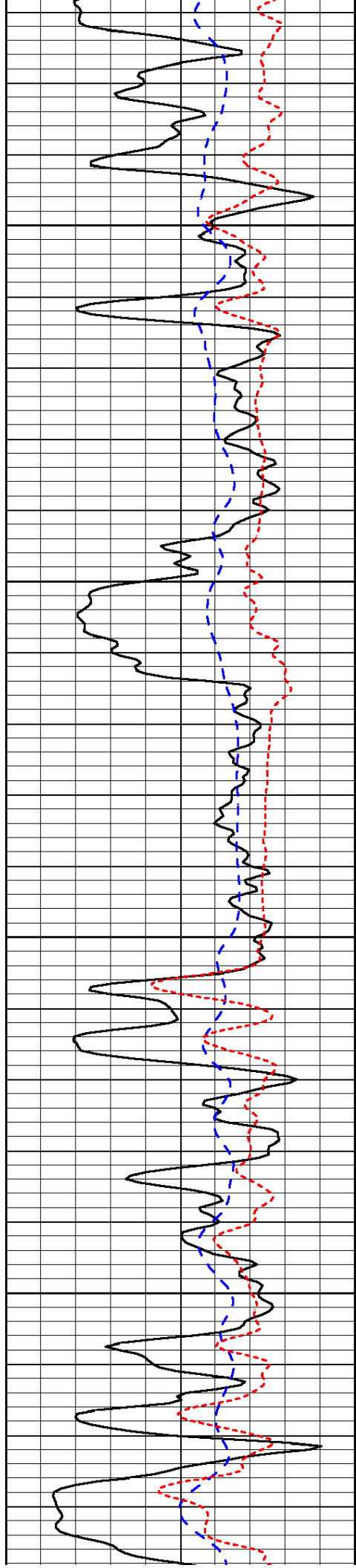










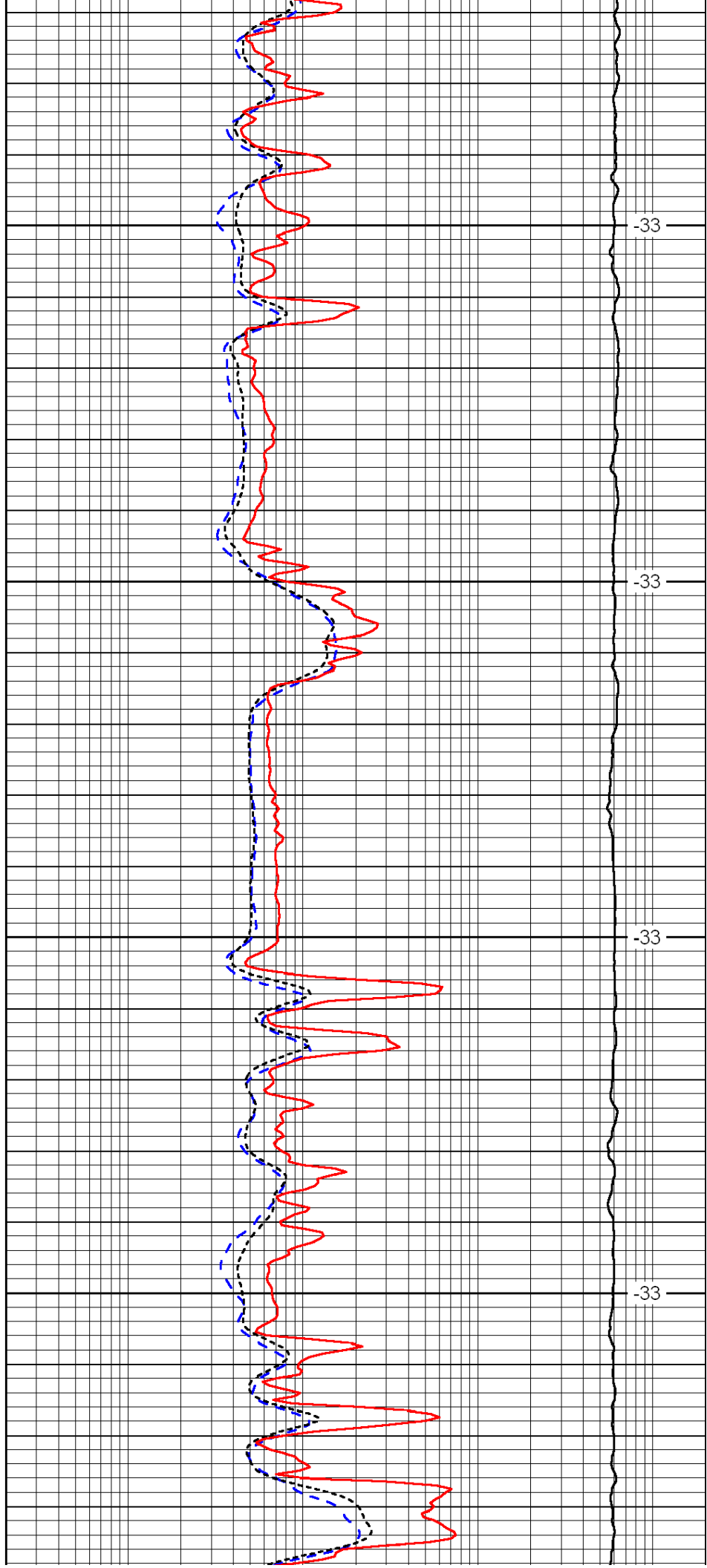


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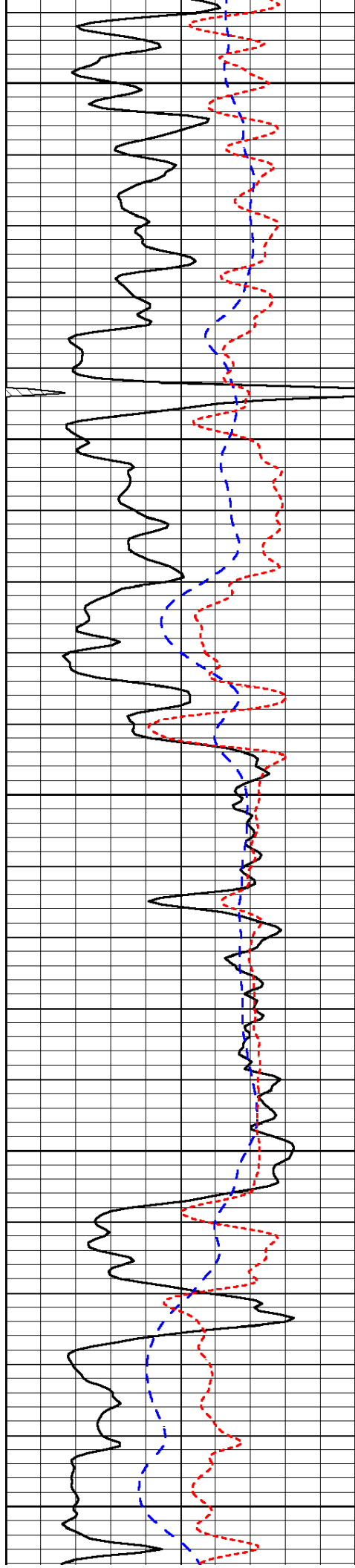


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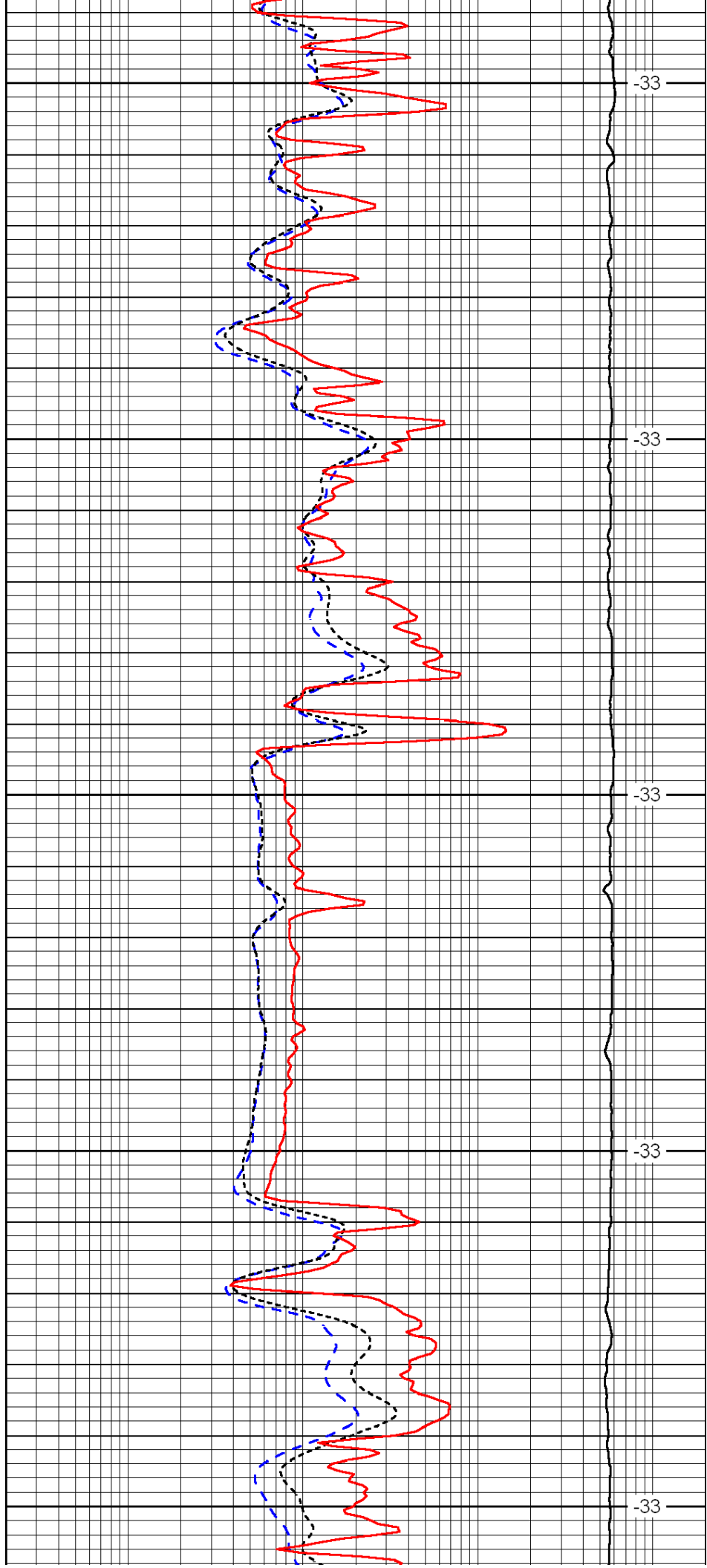
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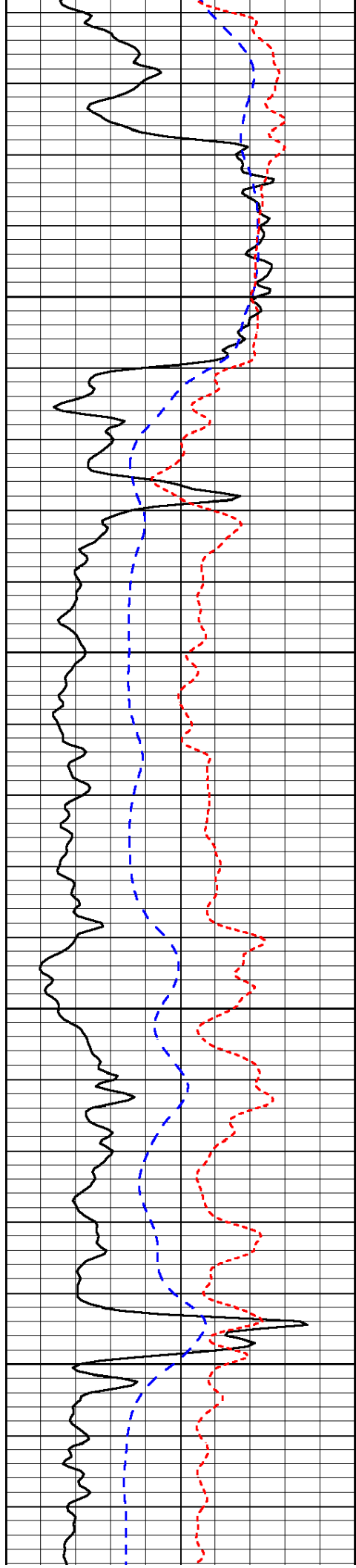
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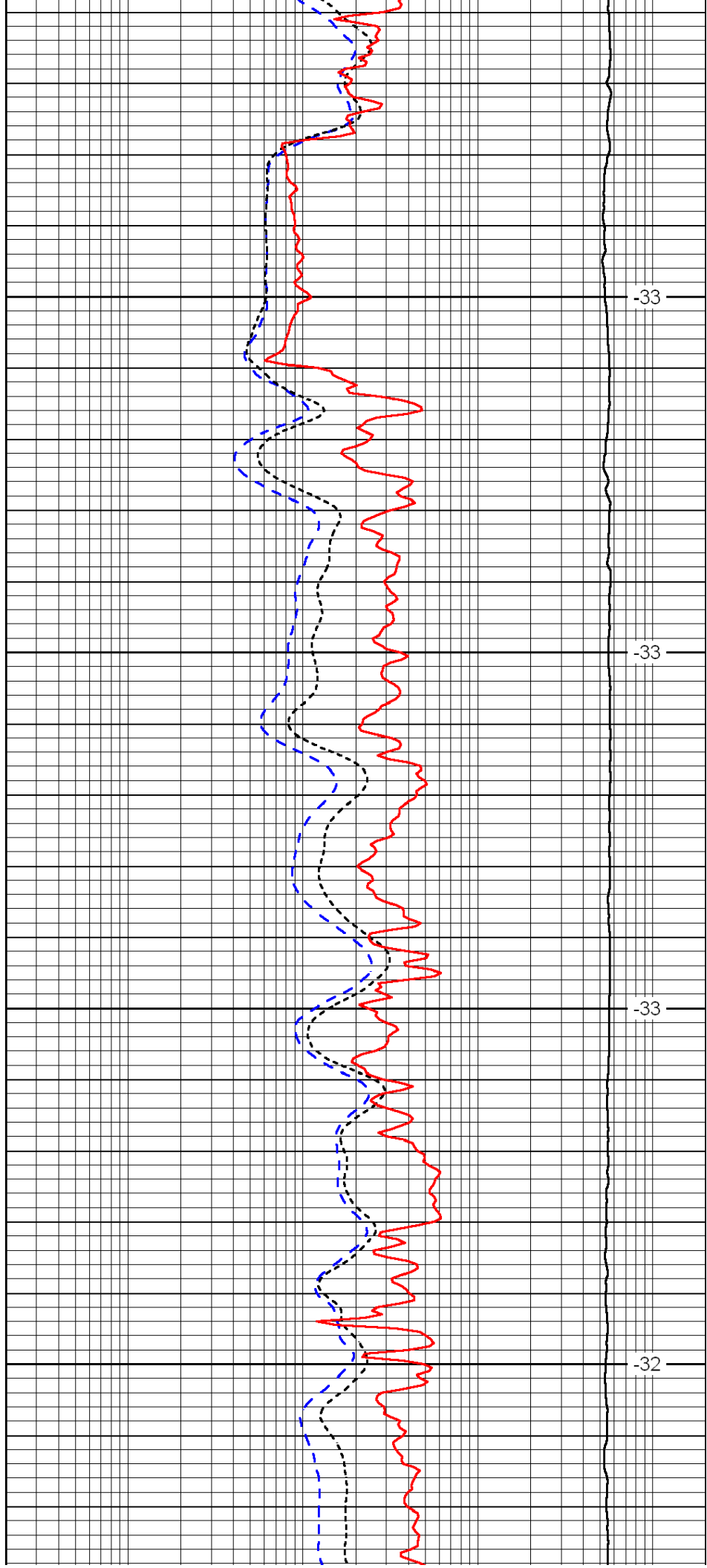


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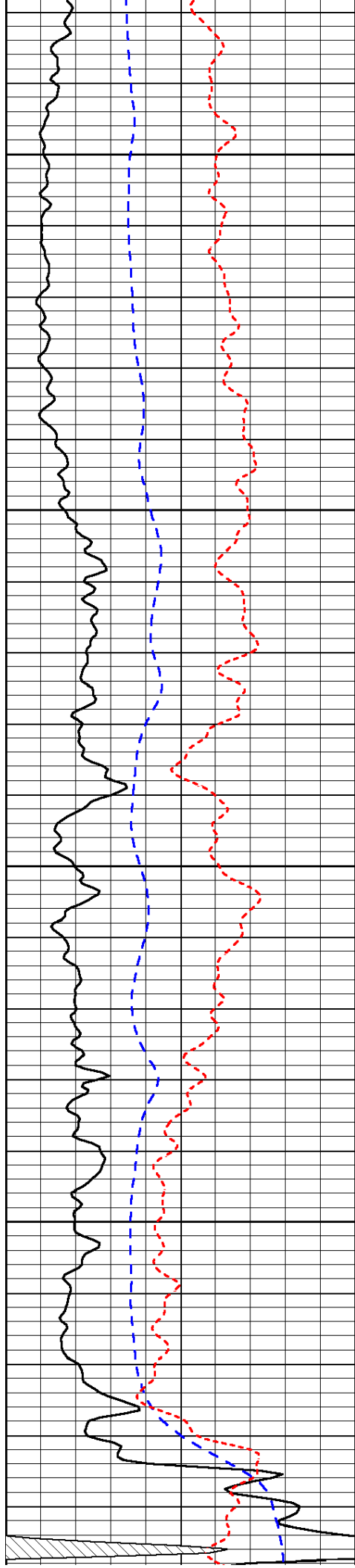


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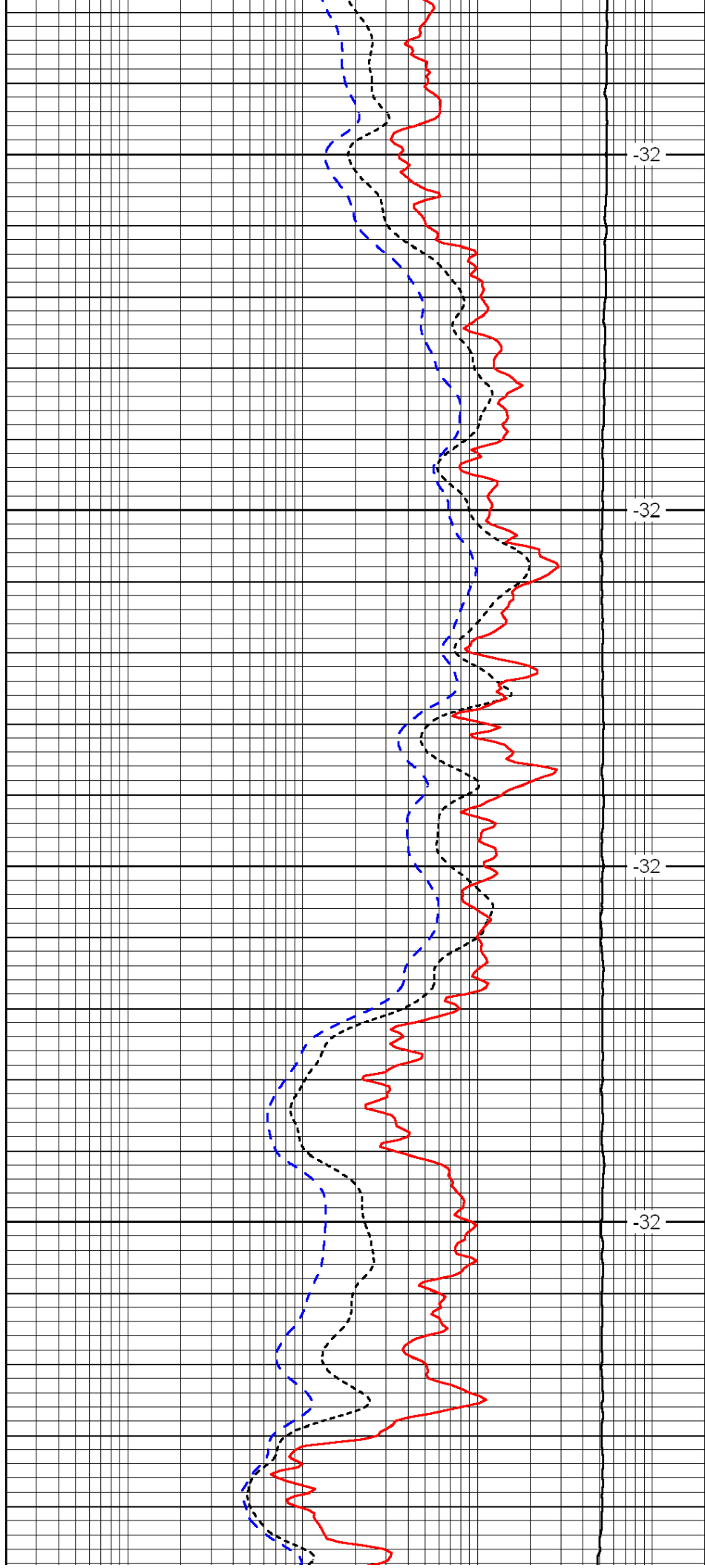


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3050

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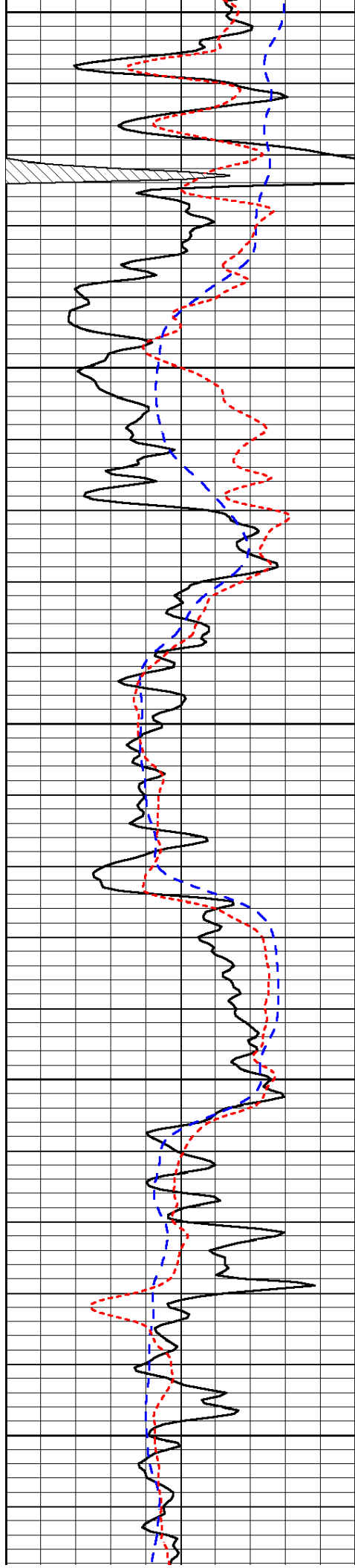


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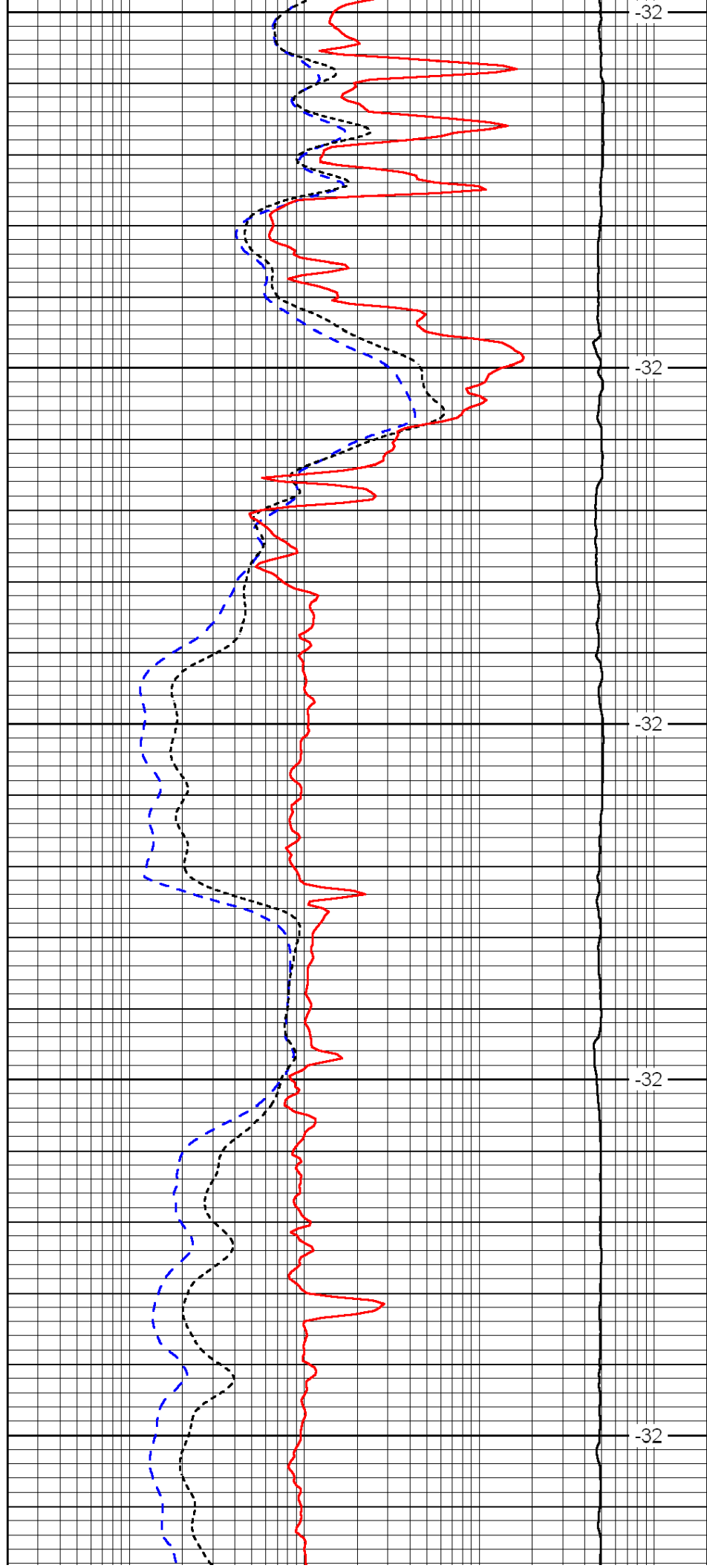
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3400



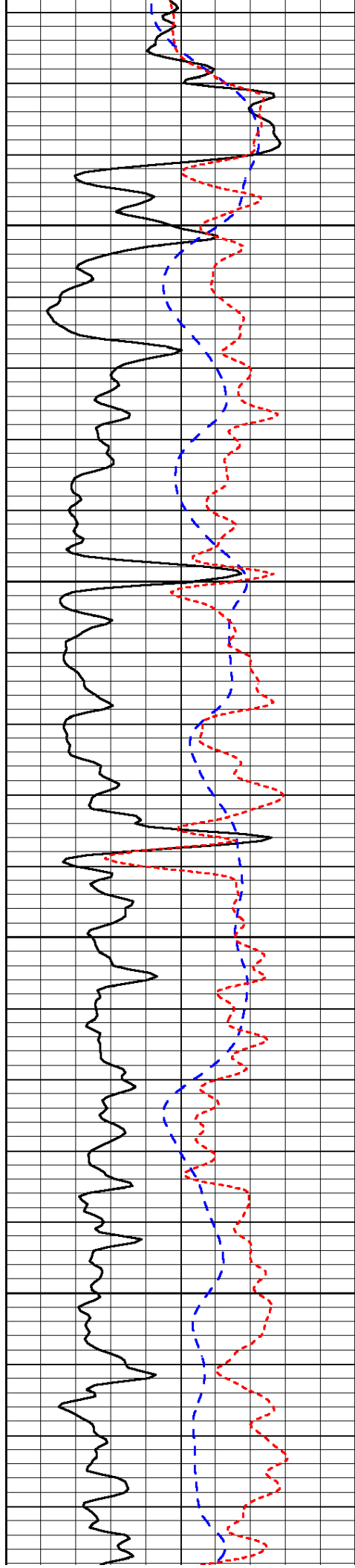
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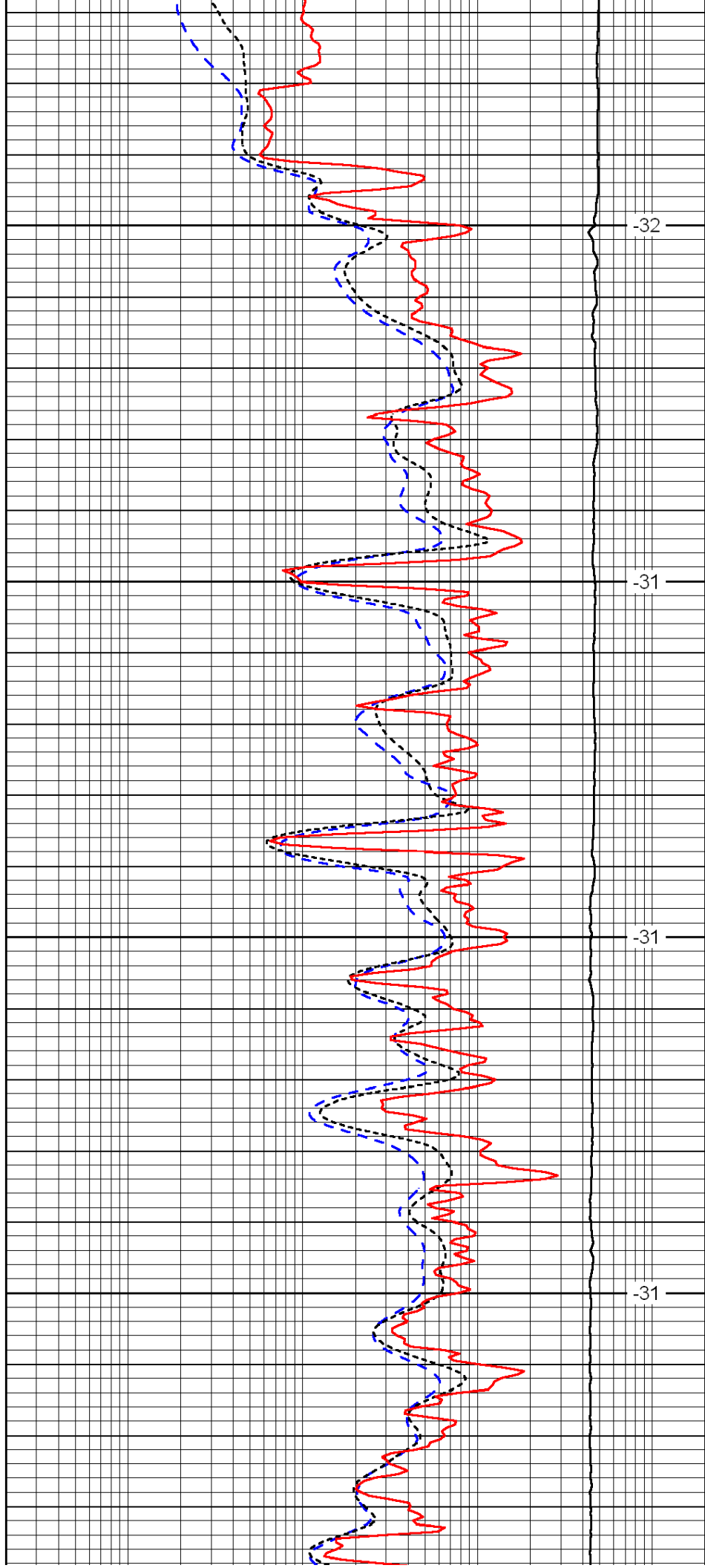


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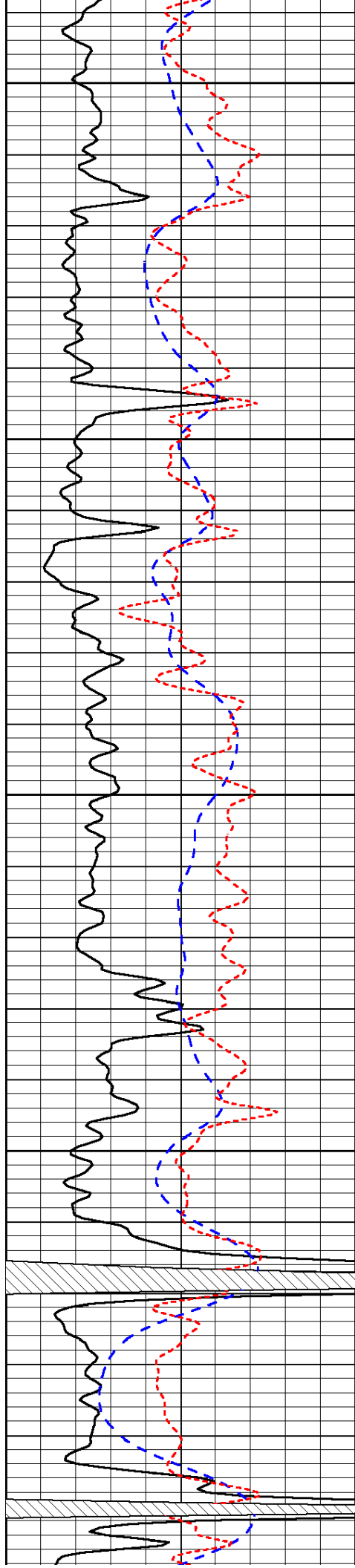


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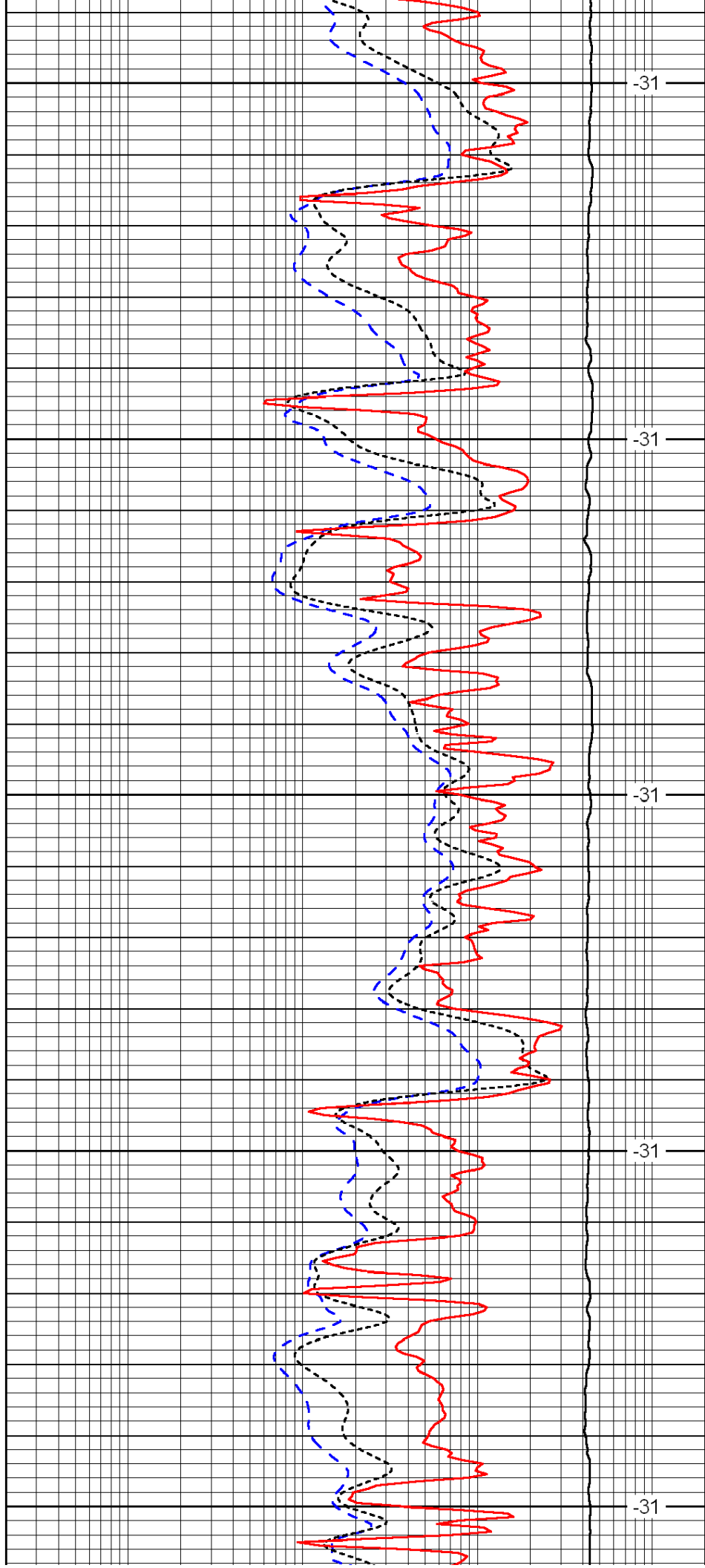
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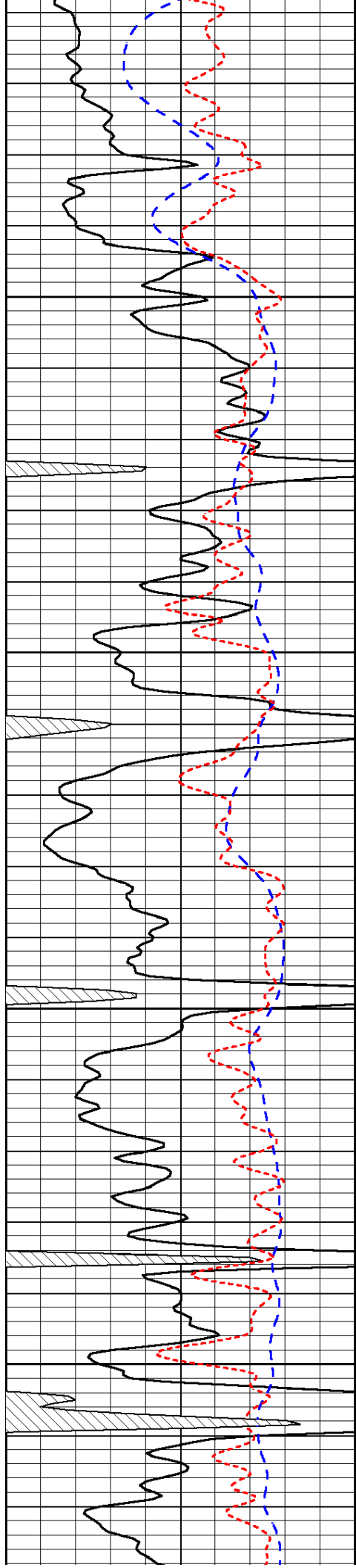
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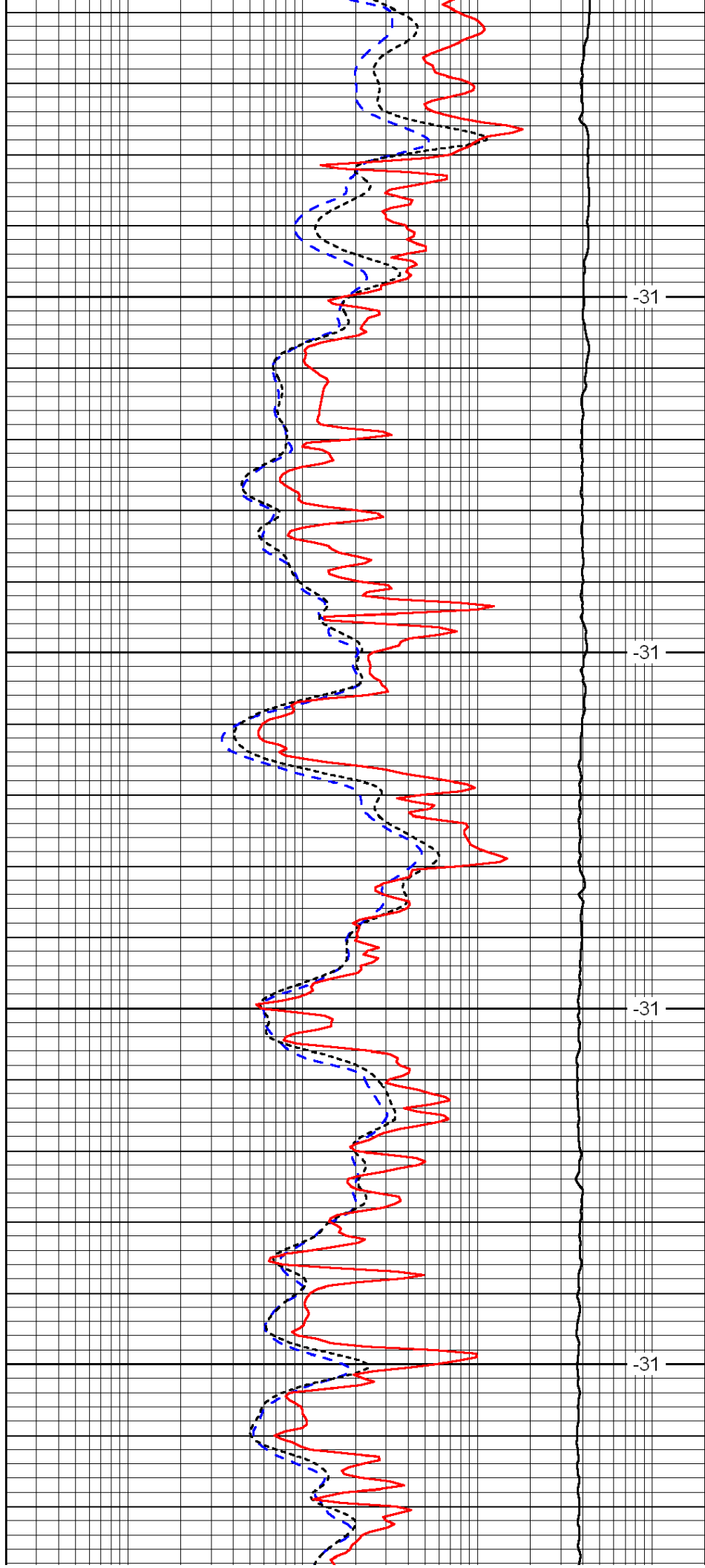


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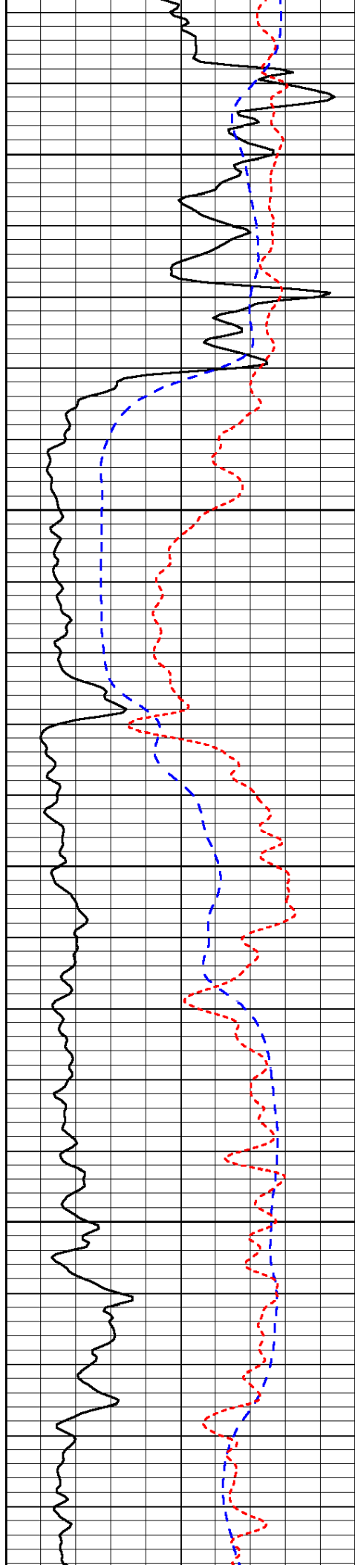


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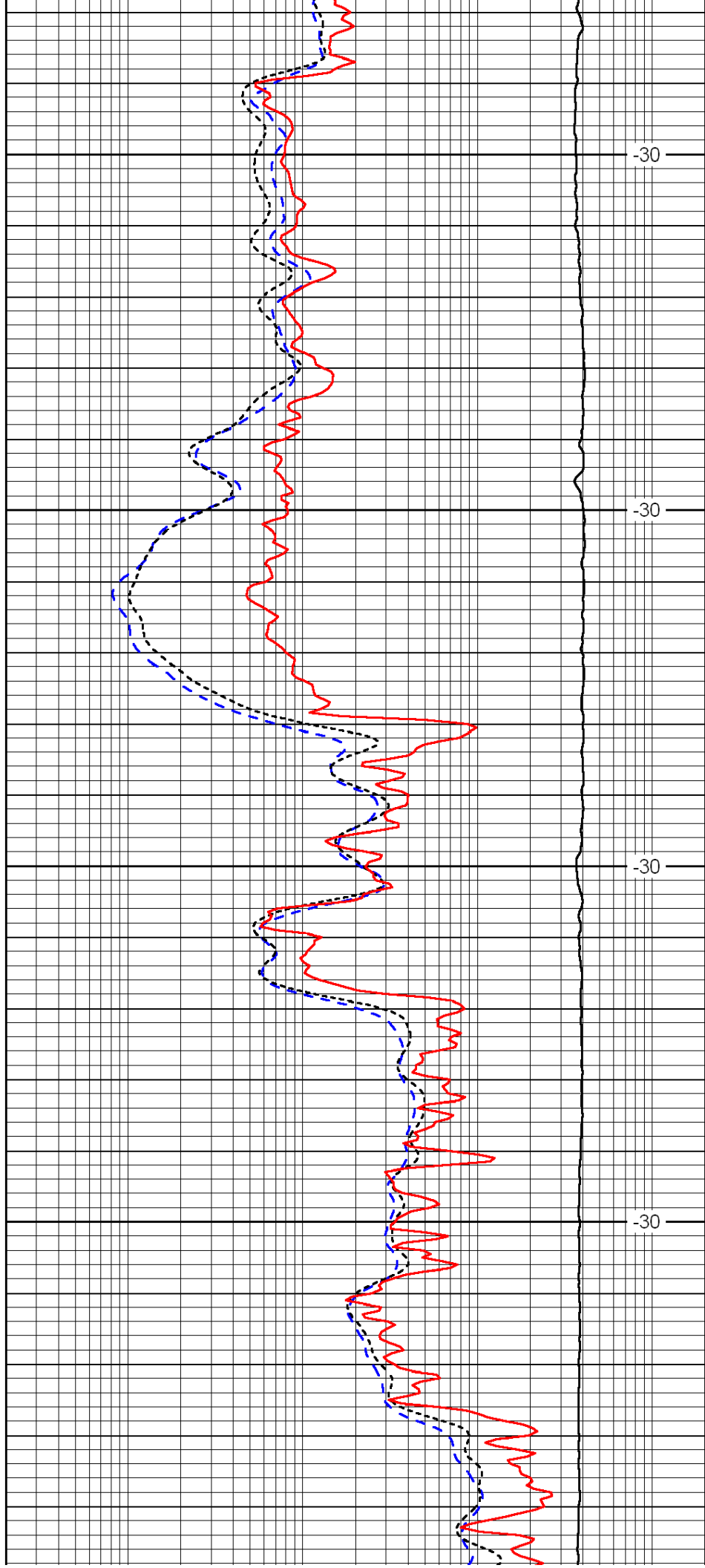


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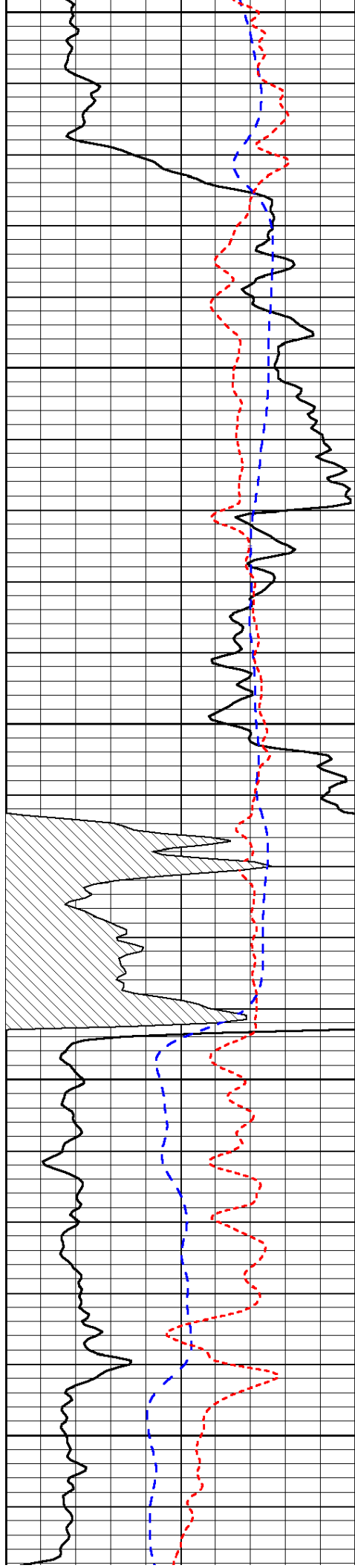


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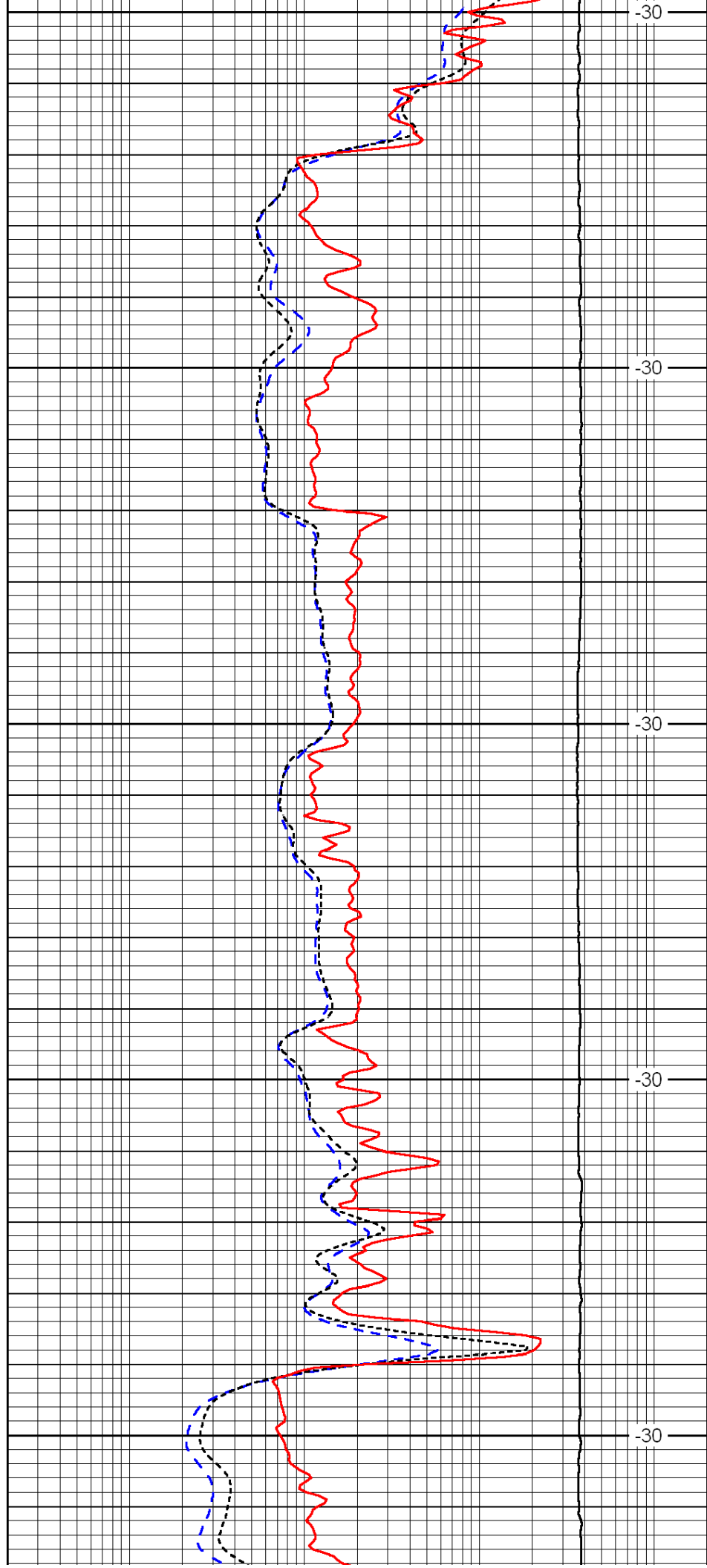
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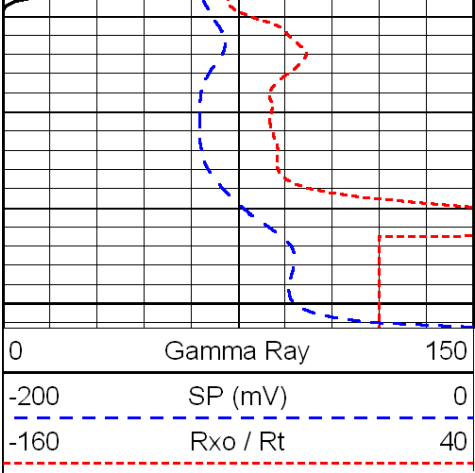
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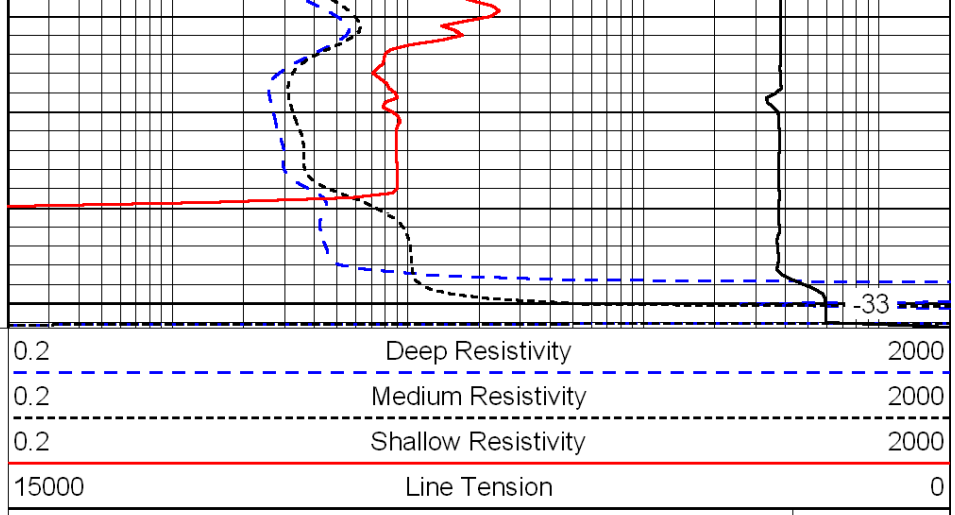
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