



Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-135-25,108-00-00

Company **American Warrior, Inc.**
 Well **Seltman No. 6**
 Field **Pabst**
 County **Ness** State **Kansas**

Location **2181' FSL & 2560' FWL**

Sec: **24** Twp: **18 S** Rge: **21 W**

Other Services **DIL**

Permanent Datum **Ground Level** Elevation **2095**
 Log Measured From **Kelly Bushing** 8 Ft. Above Perm. Datum
 Drilling Measured From **Kelly Bushing**

K.B. 2103
 D.F. G.L. 2095

Date	5/27/2011	
Run Number	One	
Type Log	CNL / CDL	
Depth Driller	4170	
Depth Logger	4169	
Bottom Logged Interval	4148	
Top Logged Interval	3500	
Type Fluid In Hole	Chemical	
Salinity, PPM CL	7700	
Density	9.2	
Level	Full	
Max. Rec. Temp. F	118	
Operating Rig Time	2 1/2 Hours	
Equipment -- Location	15 Hays	
Recorded By	B. Becker	
Witnessed By	Jason Alm	

Borehole Record		Casing Record					
Run No	Bit	From	To	Size	Wgt.	From	To
One	12.25	00	1310	8.625	23#	00	1310
Two	7.875	1310	TD				

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

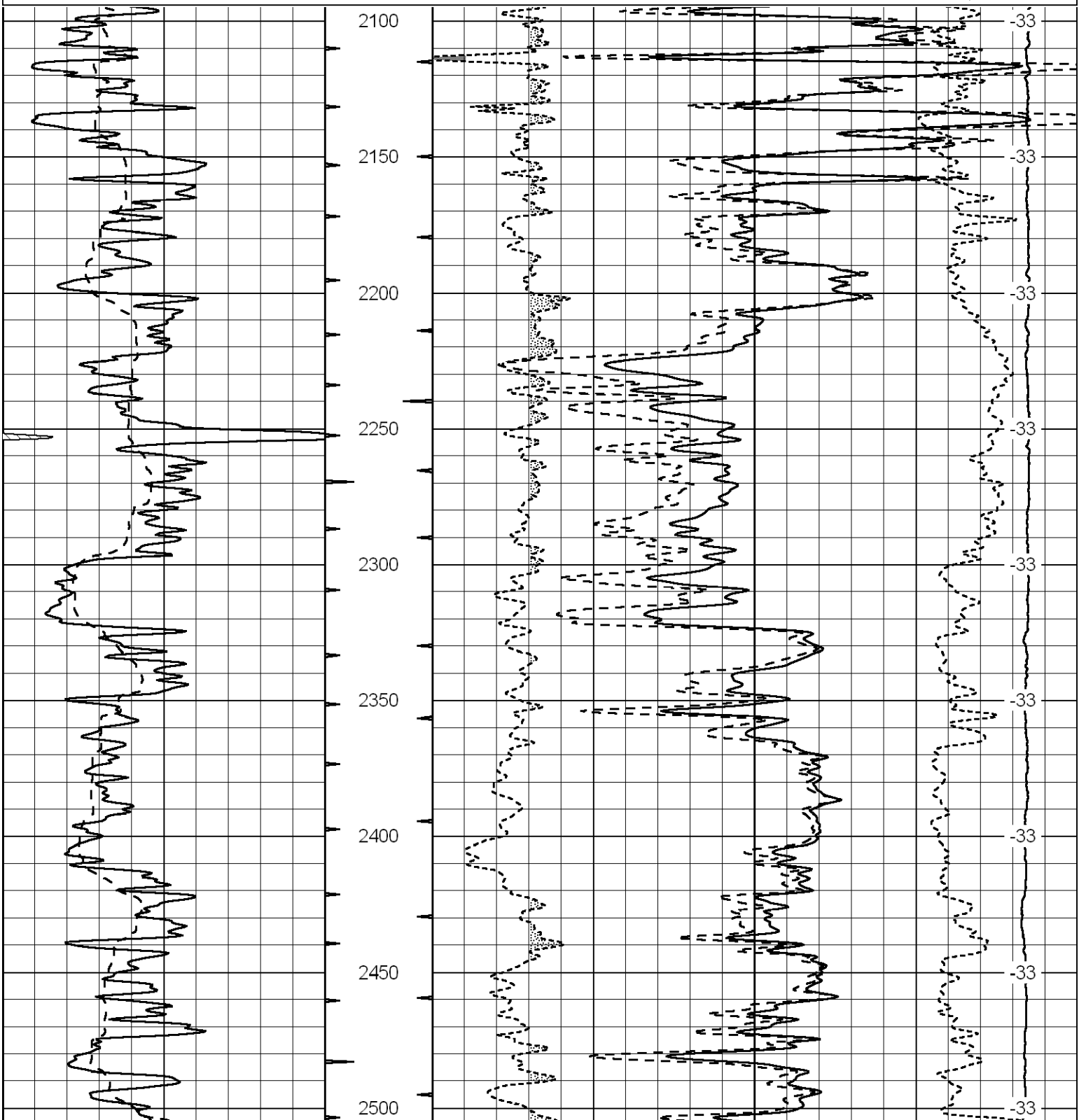
Thank you for using Log-Tech, Inc.
 (785) 625-3858

Alexander, Ks;
 3/4 West; 1 North;
 2 West; South Into

Database File: amwarhd.db
 Dataset Pathname: DIL/awstk
 Presentation Format: cdl
 Dataset Creation: Fri May 27 22:06:07 2011
 Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Density			-10	
2	Bulk Density			3	
15000	Line Tension			0	
2.625	DGA	3.425	-0.25	Correction	0.25



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6	Caliper (GAPI)	16

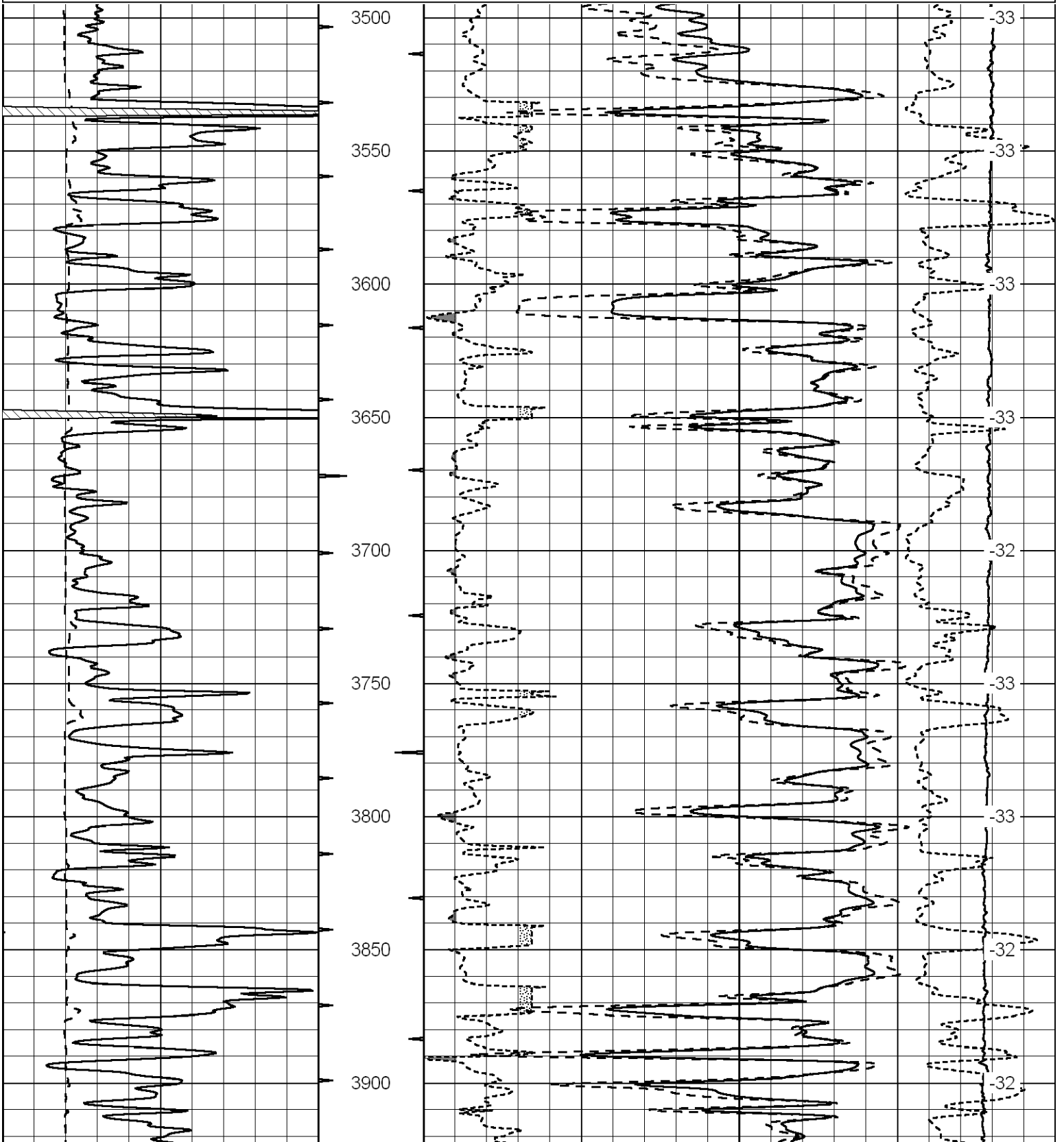
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15000	Line Tension			0	
2.625	DGA	3.425	-0.25	Correction	0.25

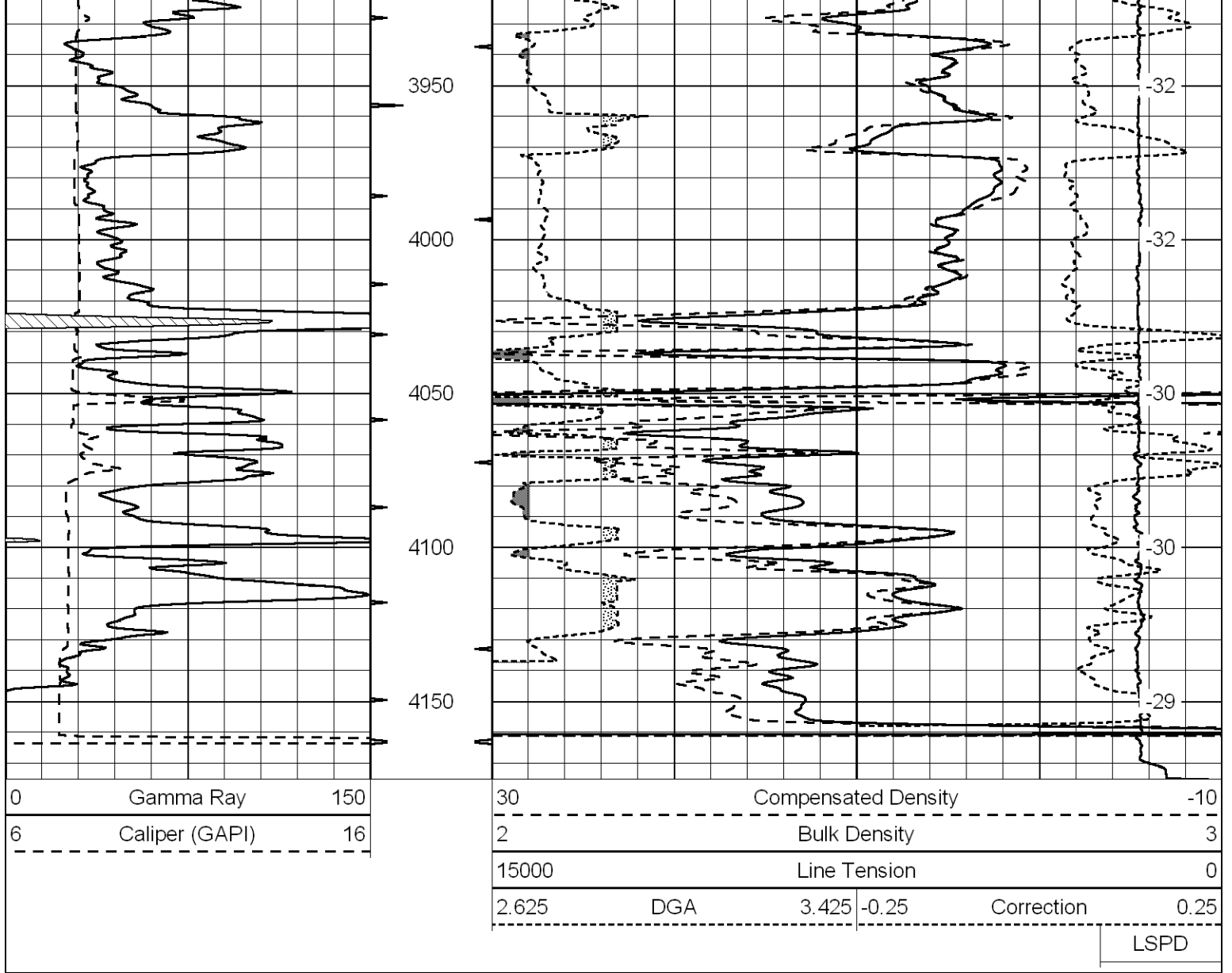
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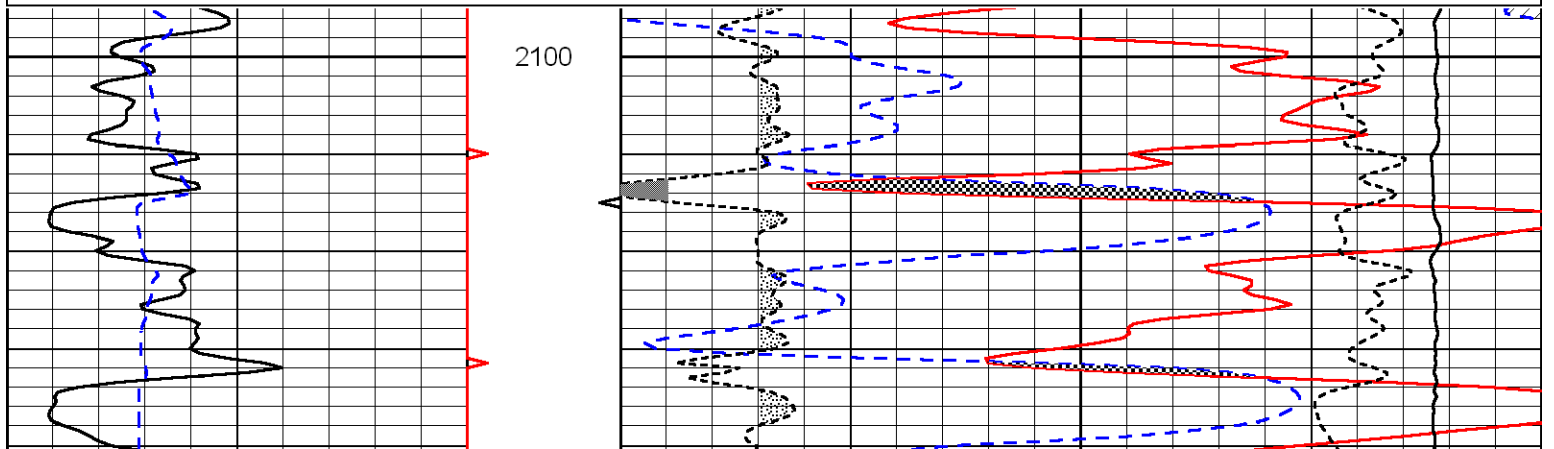
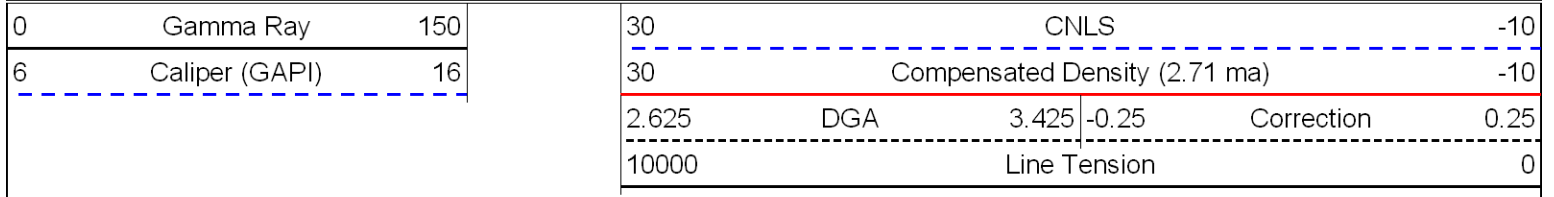
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2.625	DGA	3.425	-0.25
Correction			0.25

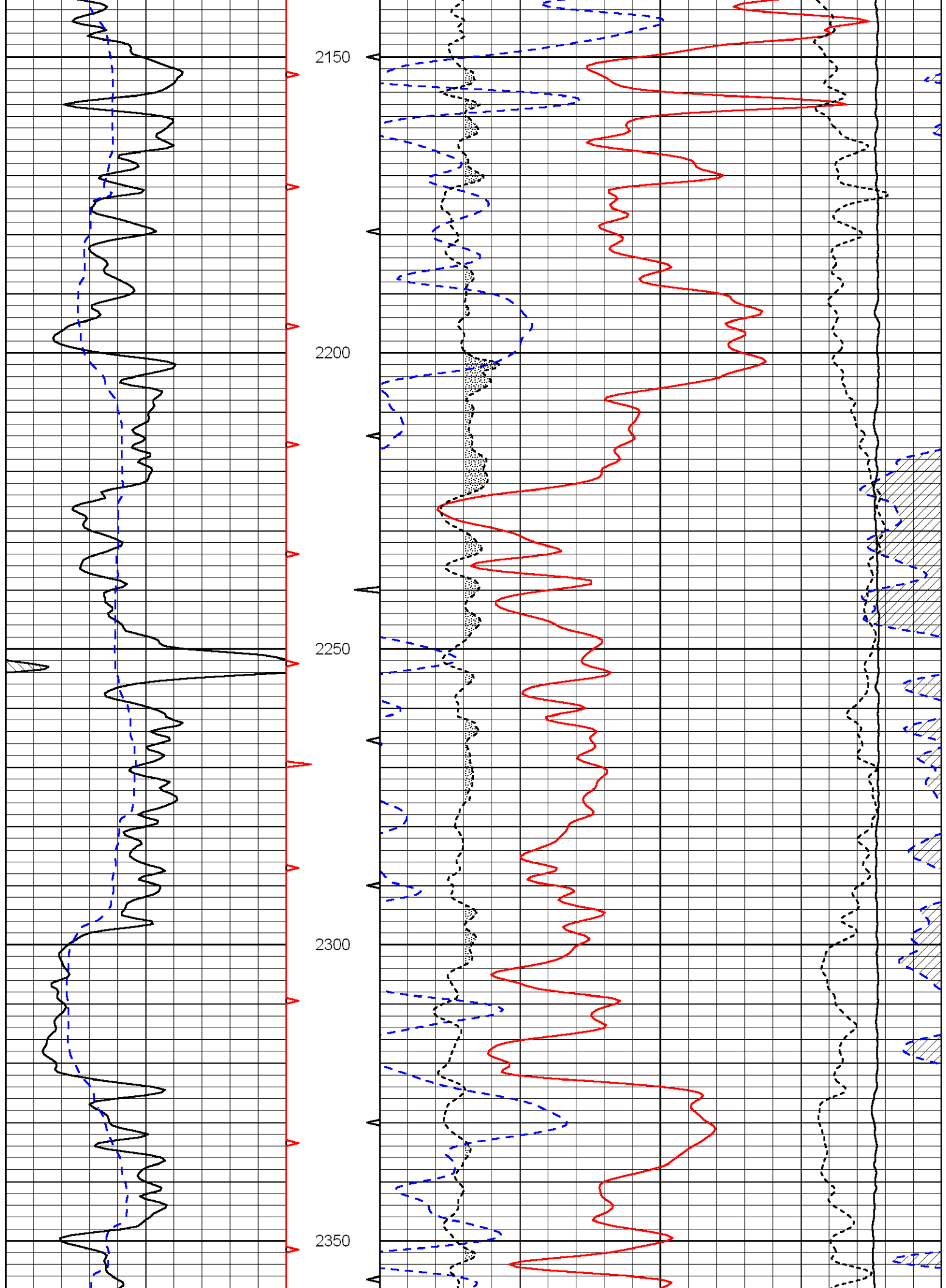
LSPD

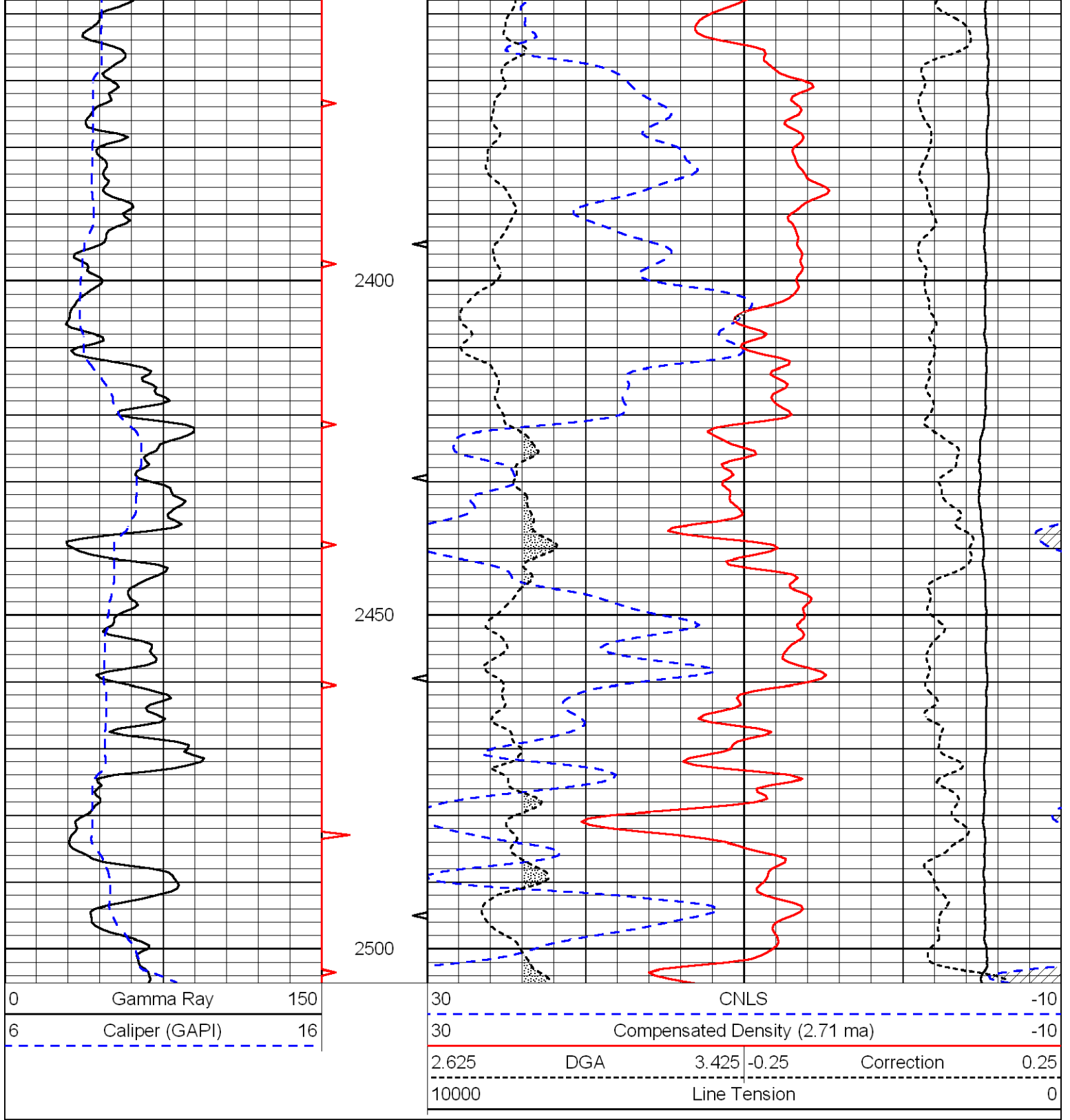




Database File: amwarhd.db
 Dataset Pathname: DIL/awstk
 Presentation Format: cndlspec
 Dataset Creation: Fri May 27 22:06:07 2011
 Charted by: Depth in Feet scaled 1:240

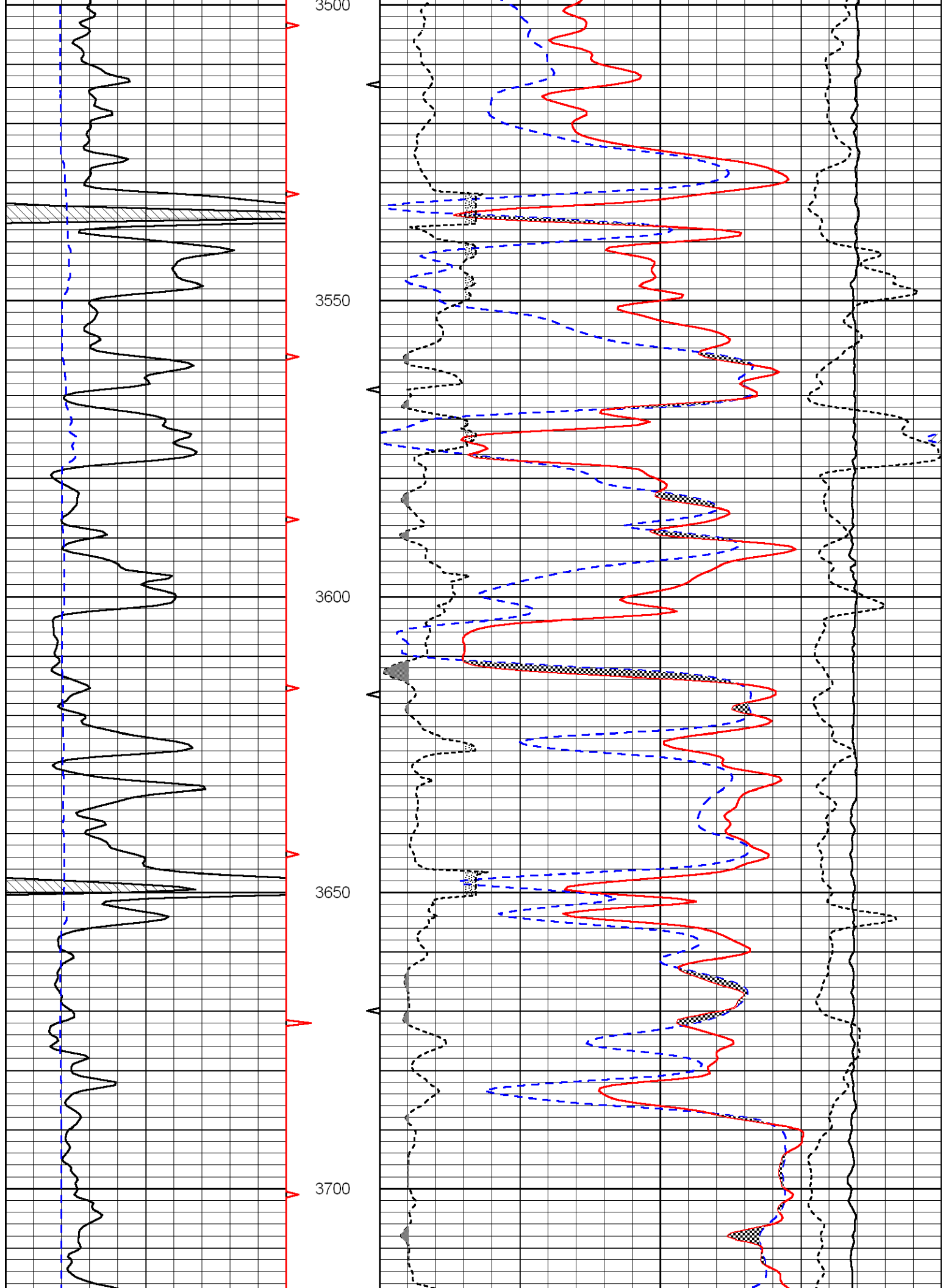


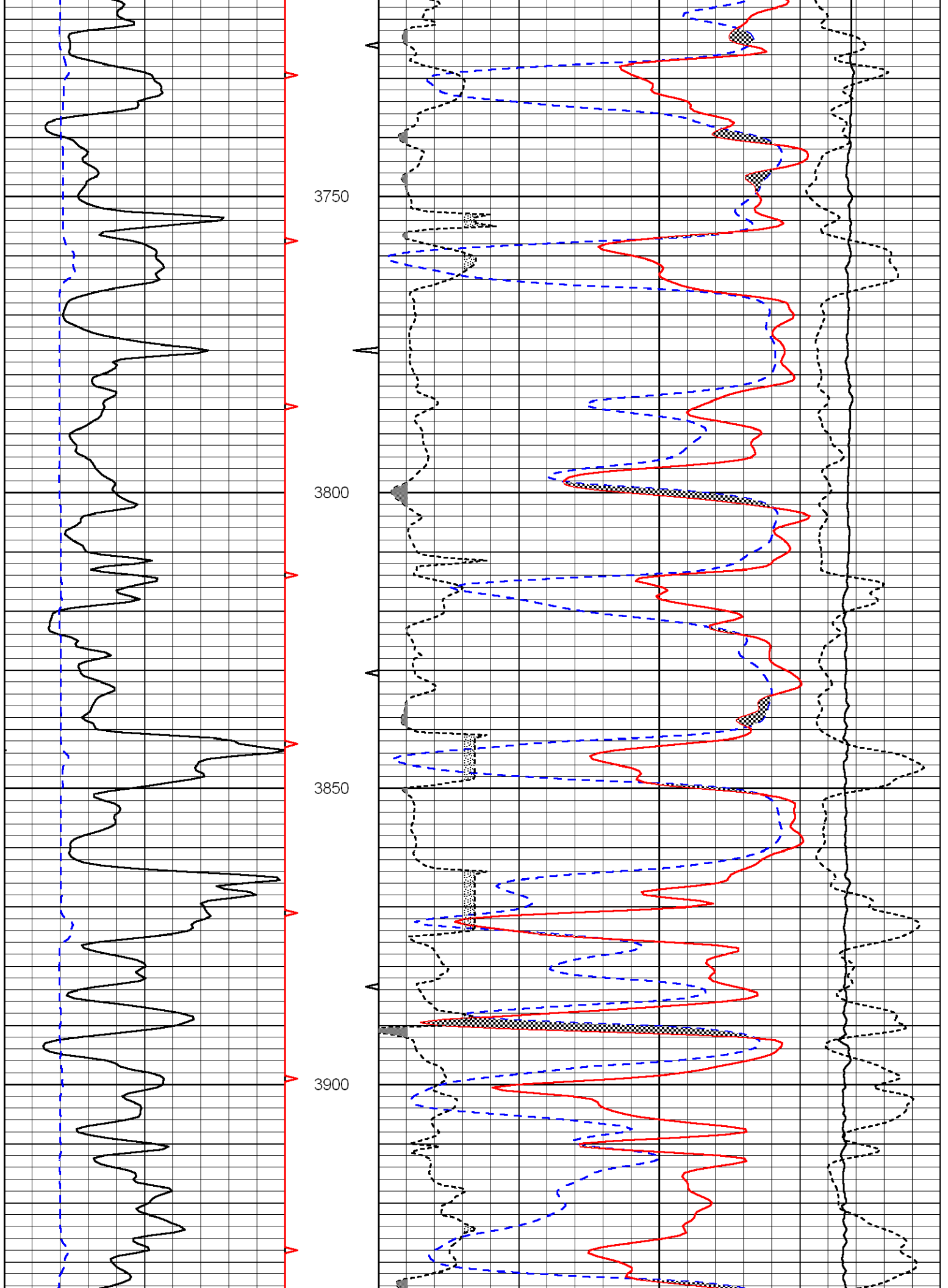


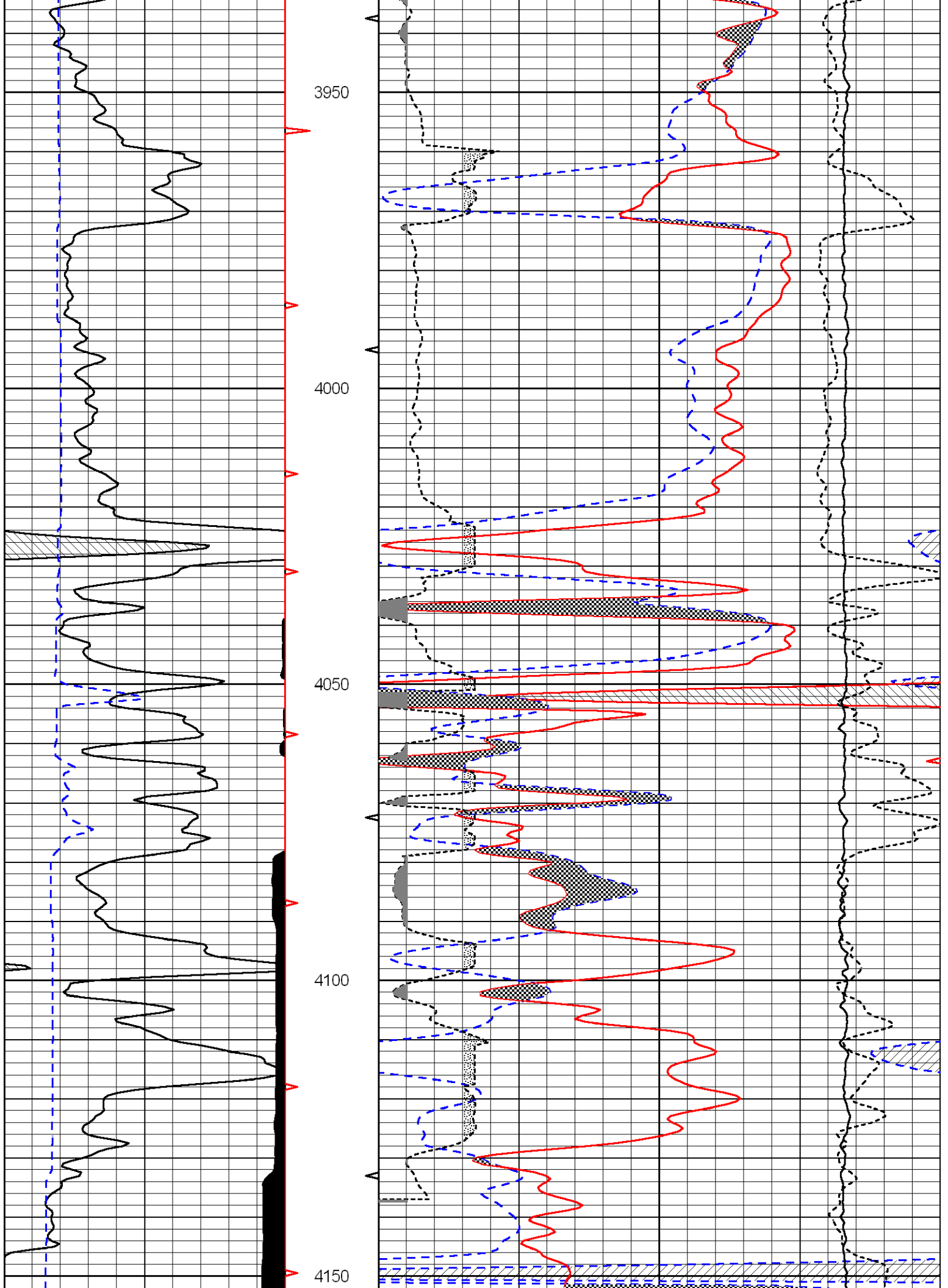


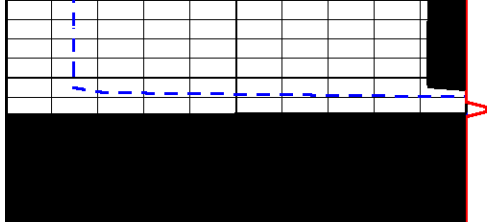
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0	Gamma Ray	150	30	CNLS	-10
6	Caliper (GAPI)	16	30	Compensated Density (2.71 ma)	-10
2.625	DGA	3.425	-0.25	Correction	0.25
10000	Line Tension				0

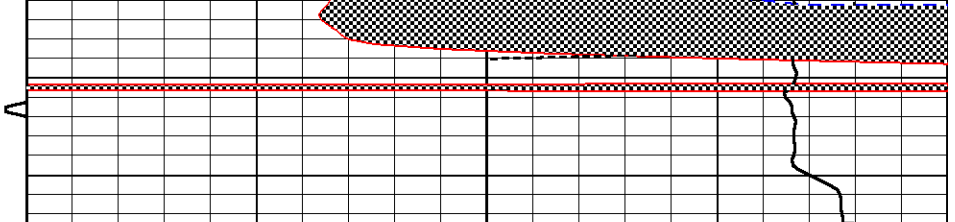








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