



**SUPERIOR**  
Hays,  
Kansas

**SONIC**  
LOG

Company CORAL COAST PETROLEUM, LLC  
Well #1 STEPHENS  
Field MORRISON NORTHEAST  
County CLARK  
State KANSAS

Company CORAL COAST PETROLEUM, LLC.  
Well #1 STEPHENS  
Field MORRISON NORTHEAST  
County CLARK State KANSAS

Location: API # : 15-025-10027-0000  
1980' FSL & 1320' FEL  
N/2 - SE  
SEC 15 TWP 32S RGE 21W  
Permanent Datum GROUND LEVEL Elevation 2050  
Log Measured From KELLY BUSHING 10' A.G.L.  
Drilling Measured From KELLY BUSHING  
Other Services  
CDL/CNL/PE  
DIL/MEL  
Elevation  
K.B. 2060  
D.F. 2058  
G.L. 2050

Date	2/13/11
Run Number	TWO
Depth Driller	6840
Depth Logger	6842
Bottom Logged Interval	6832
Top Log Interval	570
Casing Driller	8 5/8 @ 592
Casing Logger	591
Bit Size	7 7/8
Type Fluid in Hole	CHEMICAL MUD
Density / Viscosity	9.1/47
pH / Fluid Loss	10.0/12.4
Source of Sample	FLOWLINE
Rim @ Meas. Temp	.52 @ 62F
Rmf @ Meas. Temp	.39 @ 62F
Rmc @ Meas. Temp	.62 @ 62F
Source of Rmf / Rmc	MEASURED
Rim @ BHT	.22 @ 141F
Time Circulation Stopped	3 HOURS
Time Logger on Bottom	
Maximum Recorded Temperature	141F
Equipment Number	680
Location	HAYS, KS.
Recorded By	JASON CAPPELLUCCI
Witnessed By	TIM PRIEST

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING SUPERIOR WELL SERVICE (785) 628-6395  
DIRECTIONS  
PROTECTION, KS. - 6 E. - 4 MILES N. INTO

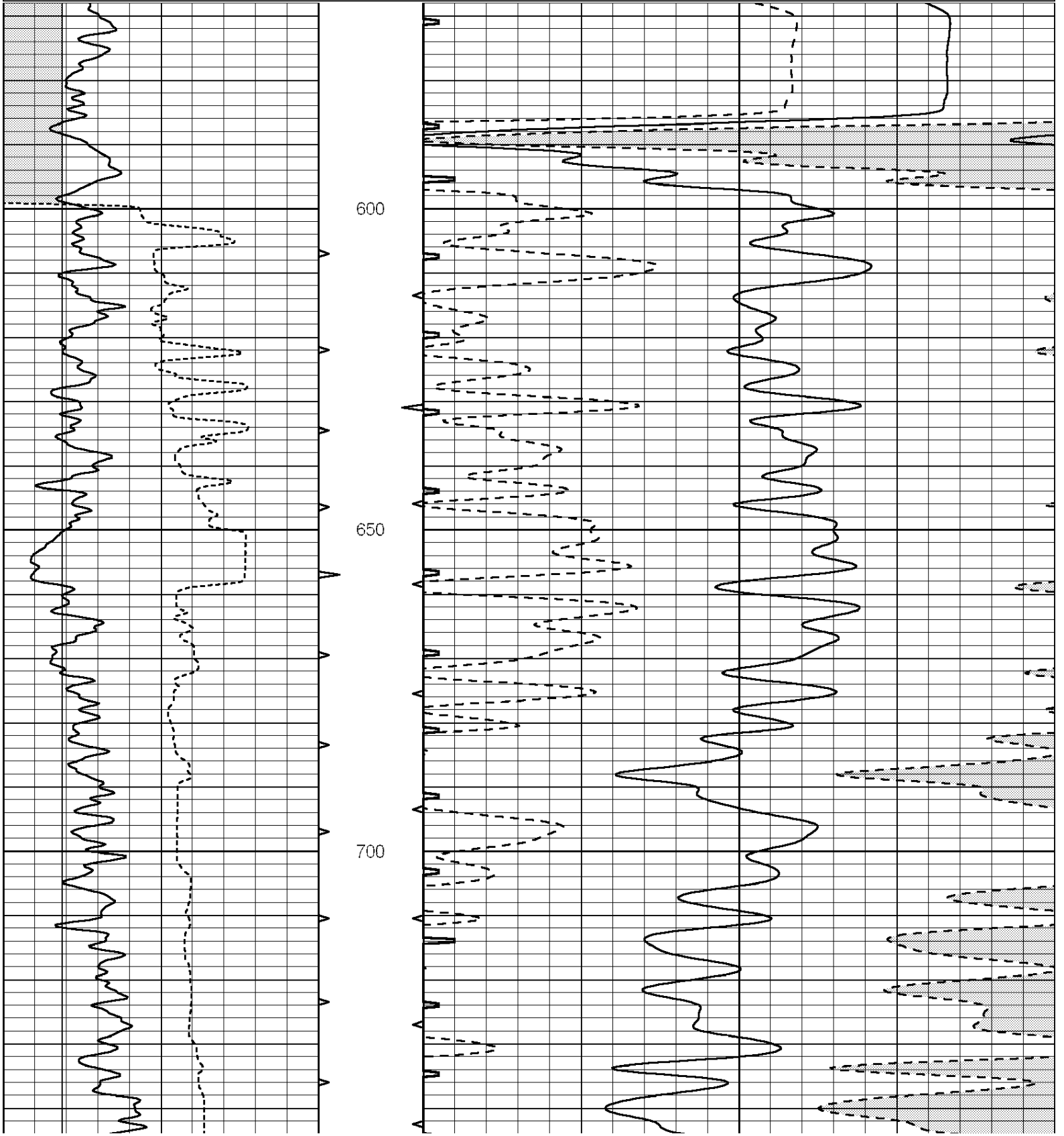


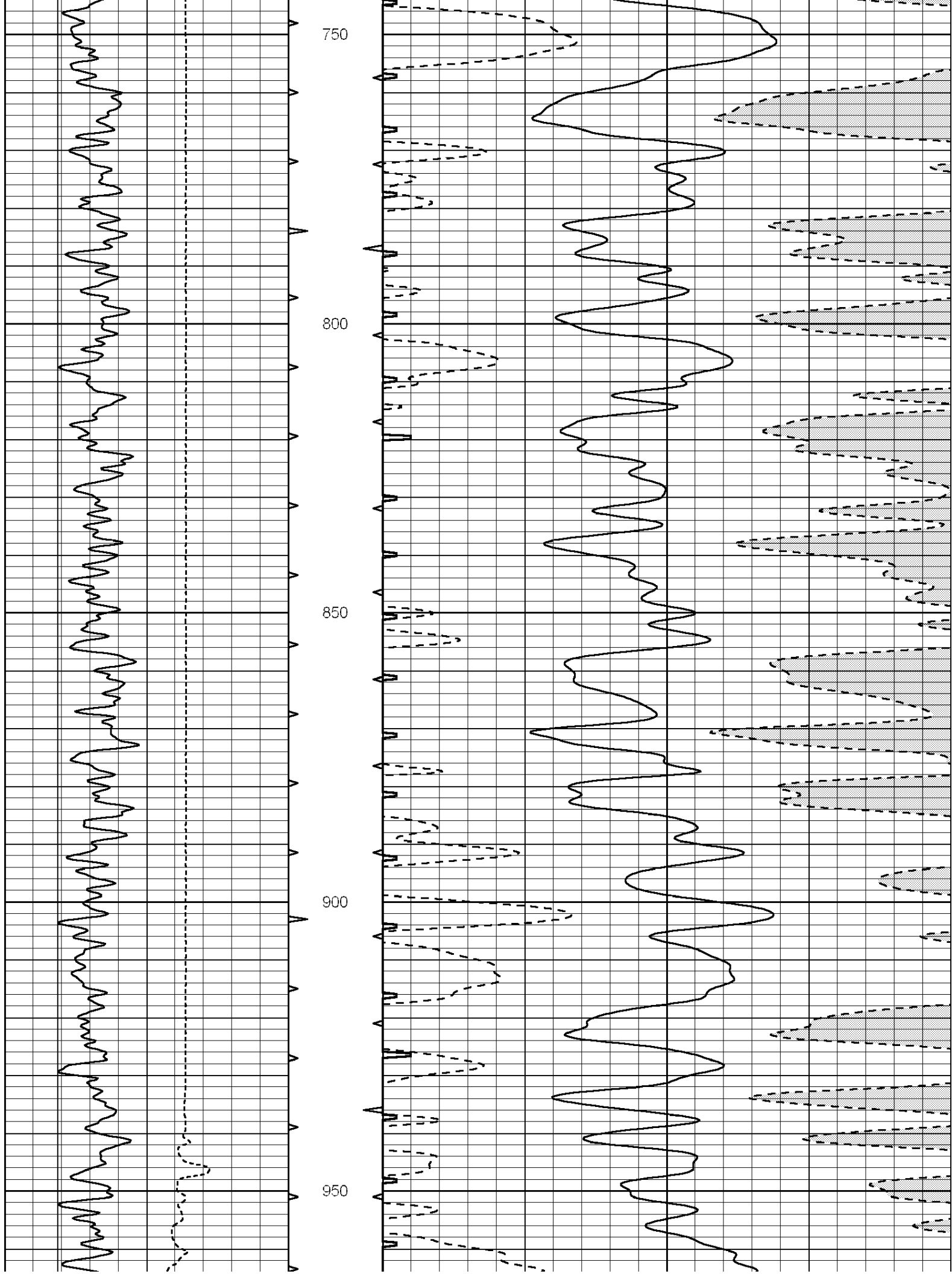
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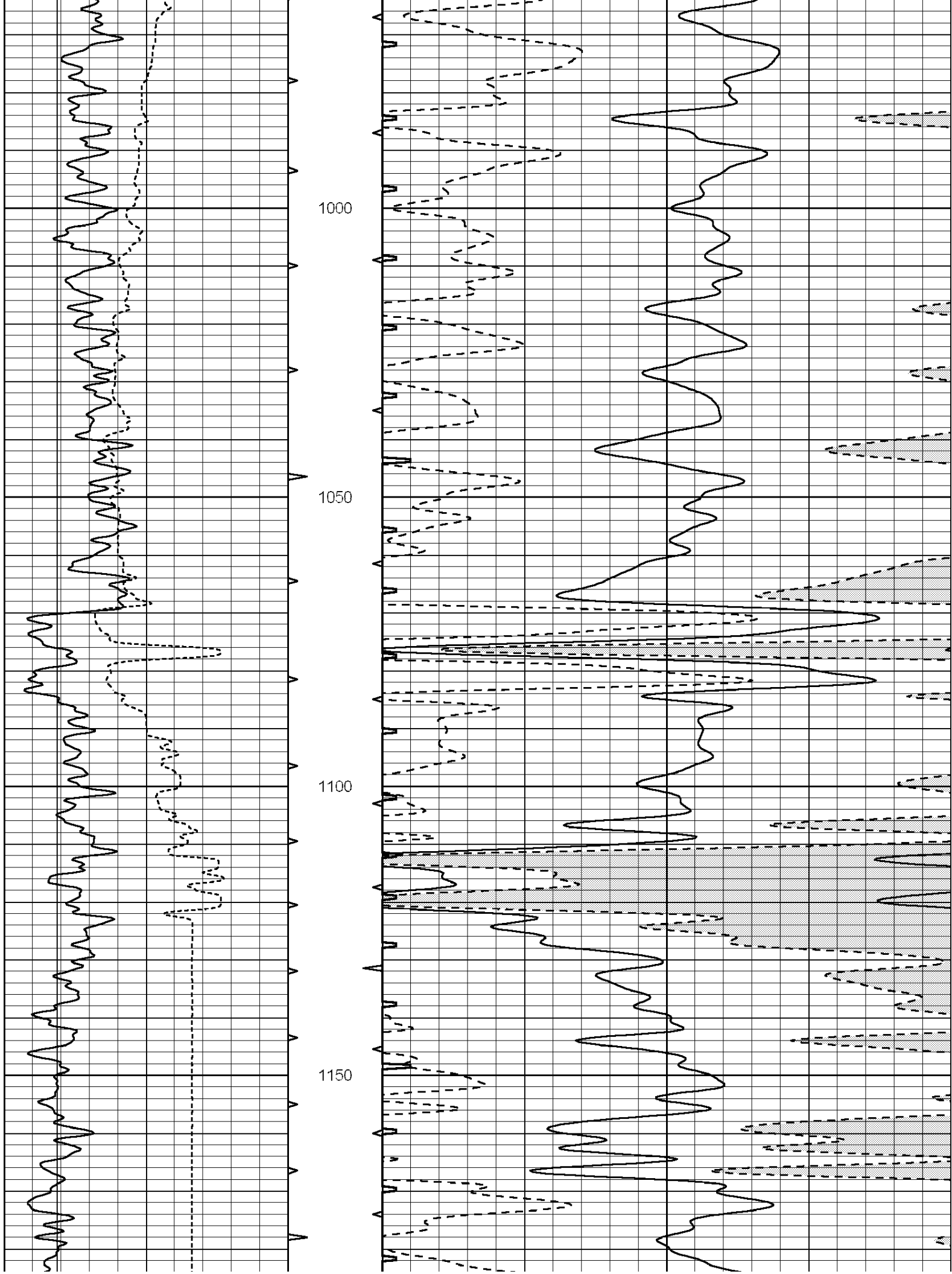
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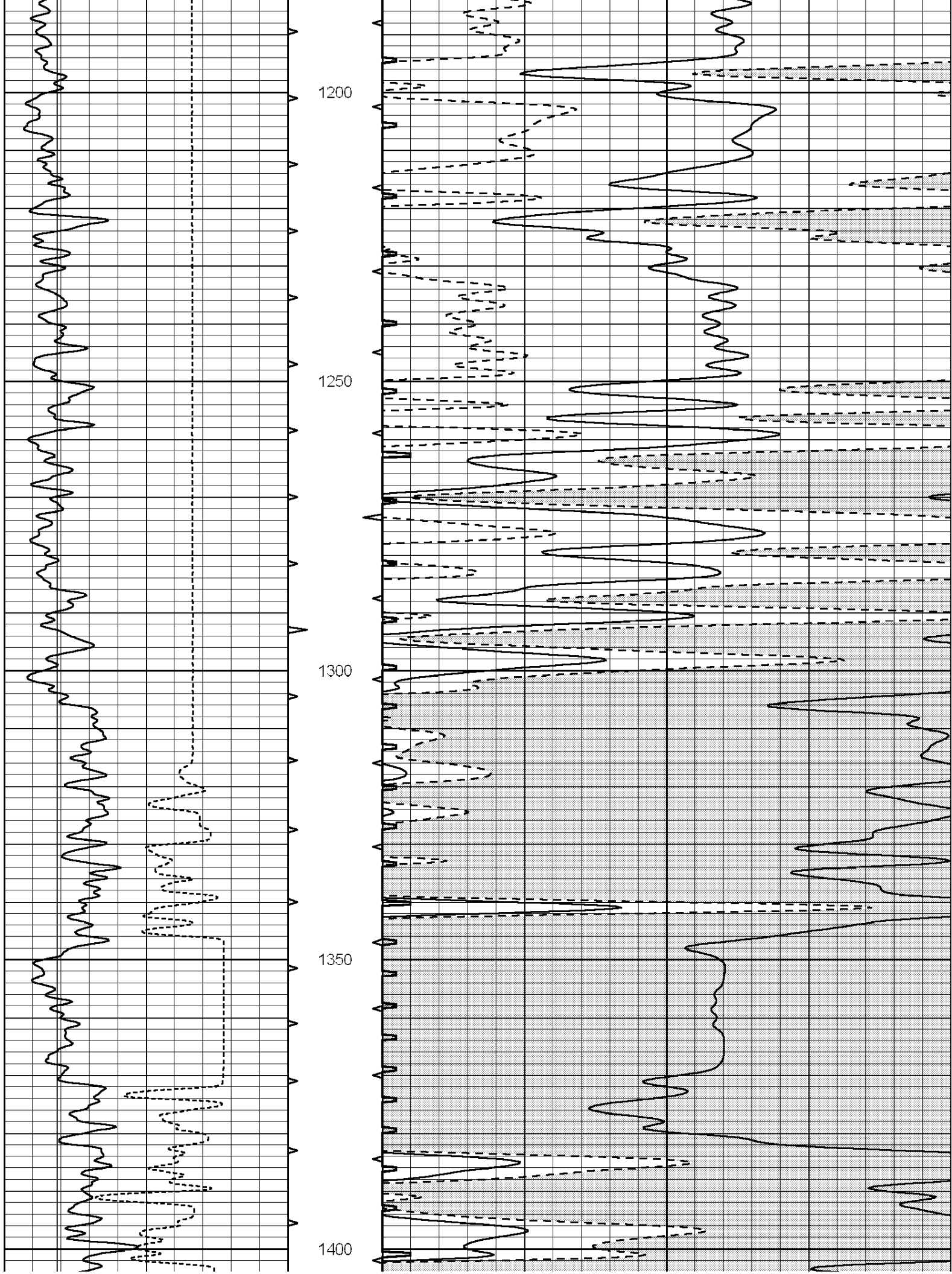
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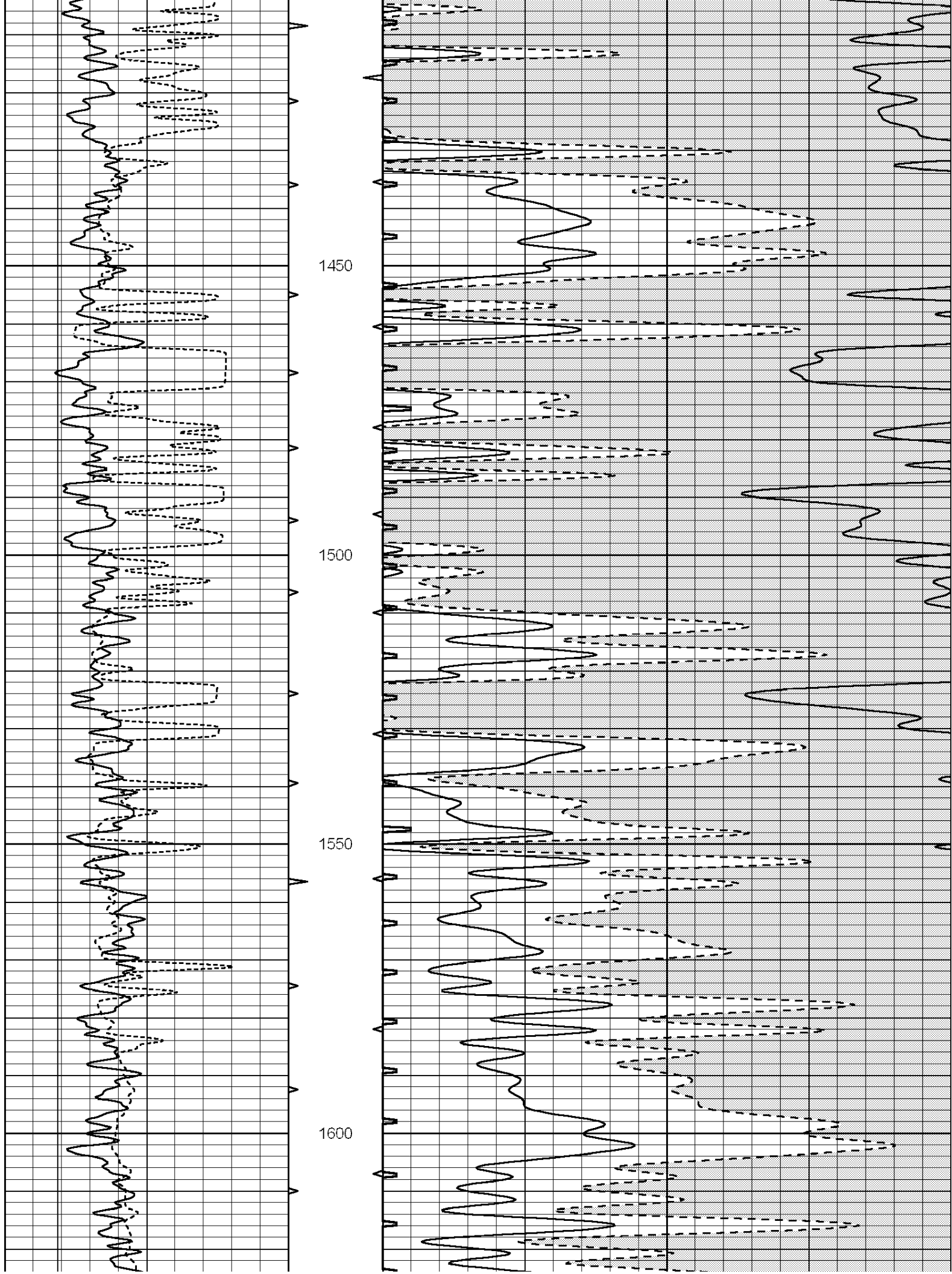
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6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	-10
-----			TBHV	0	ITT (msec)	20	
			0 (ft3)	10			

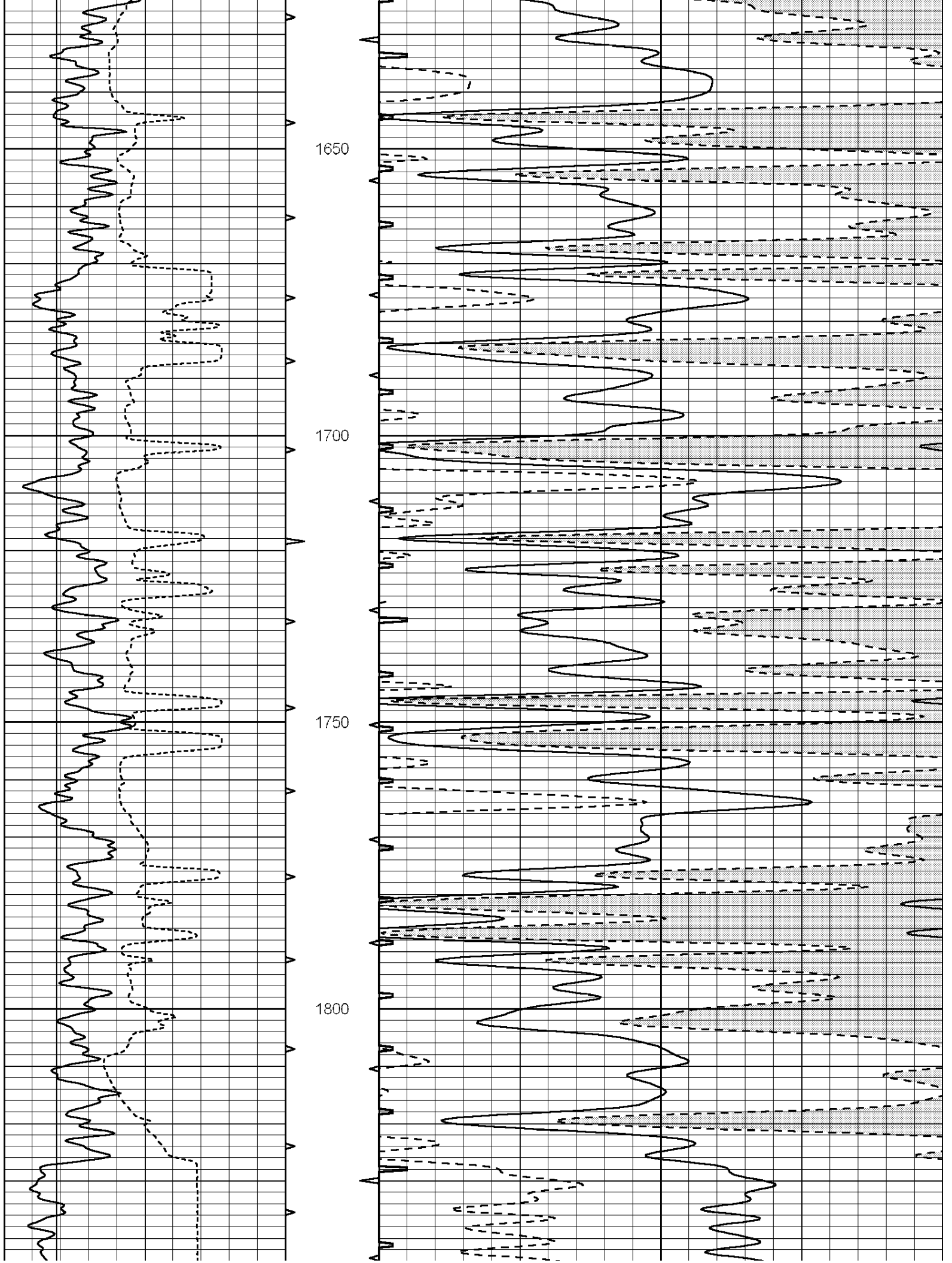


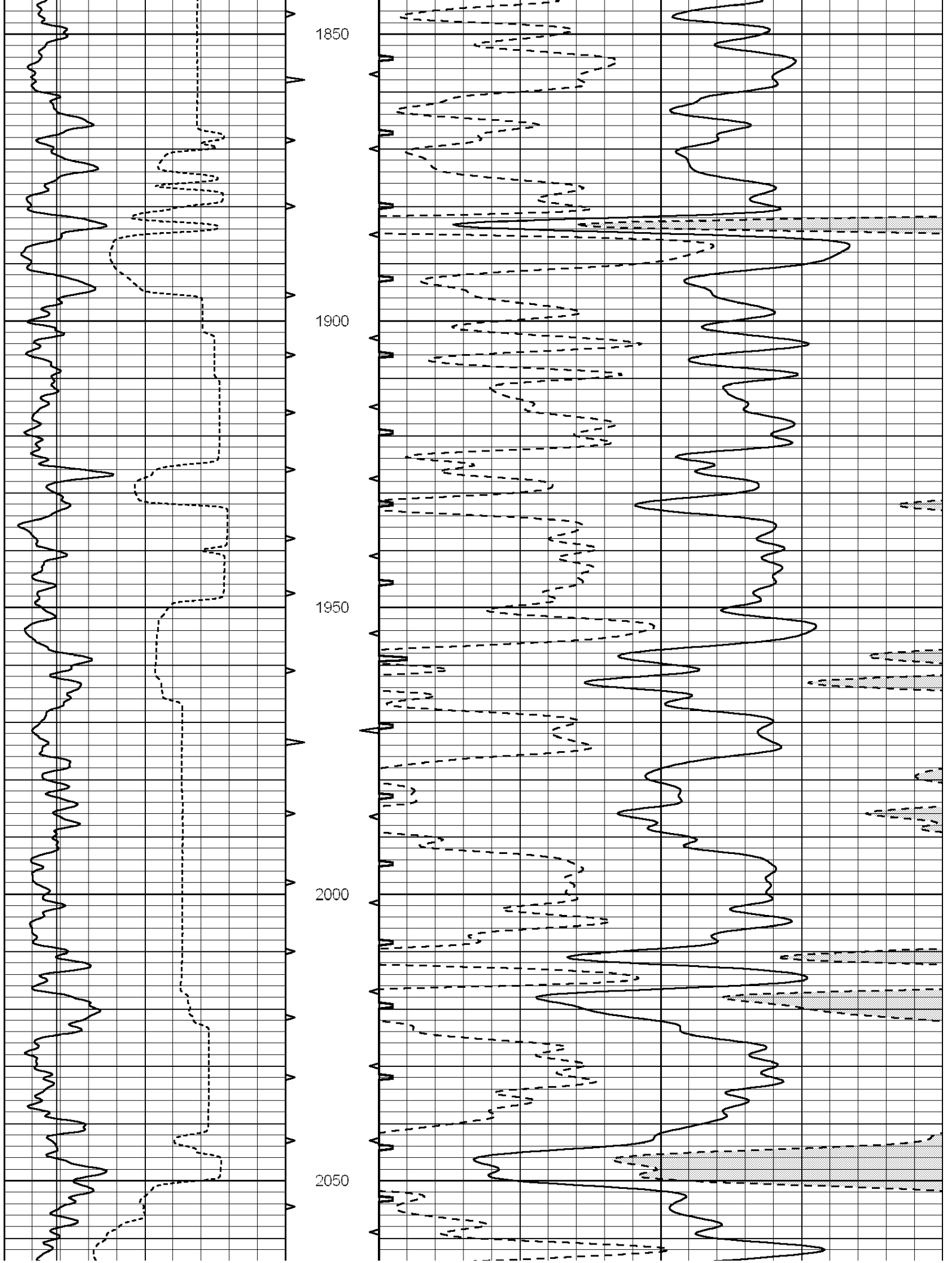


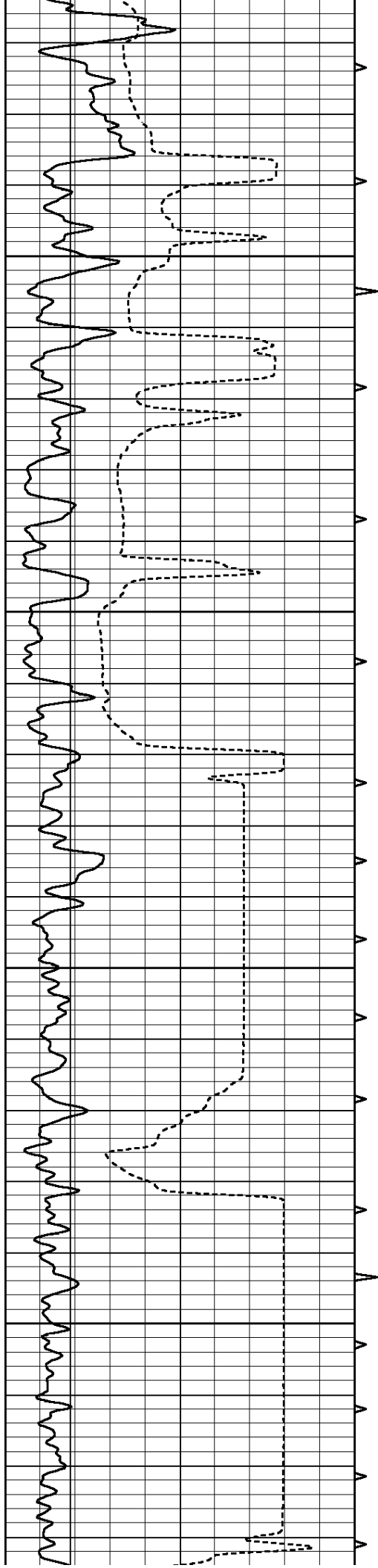










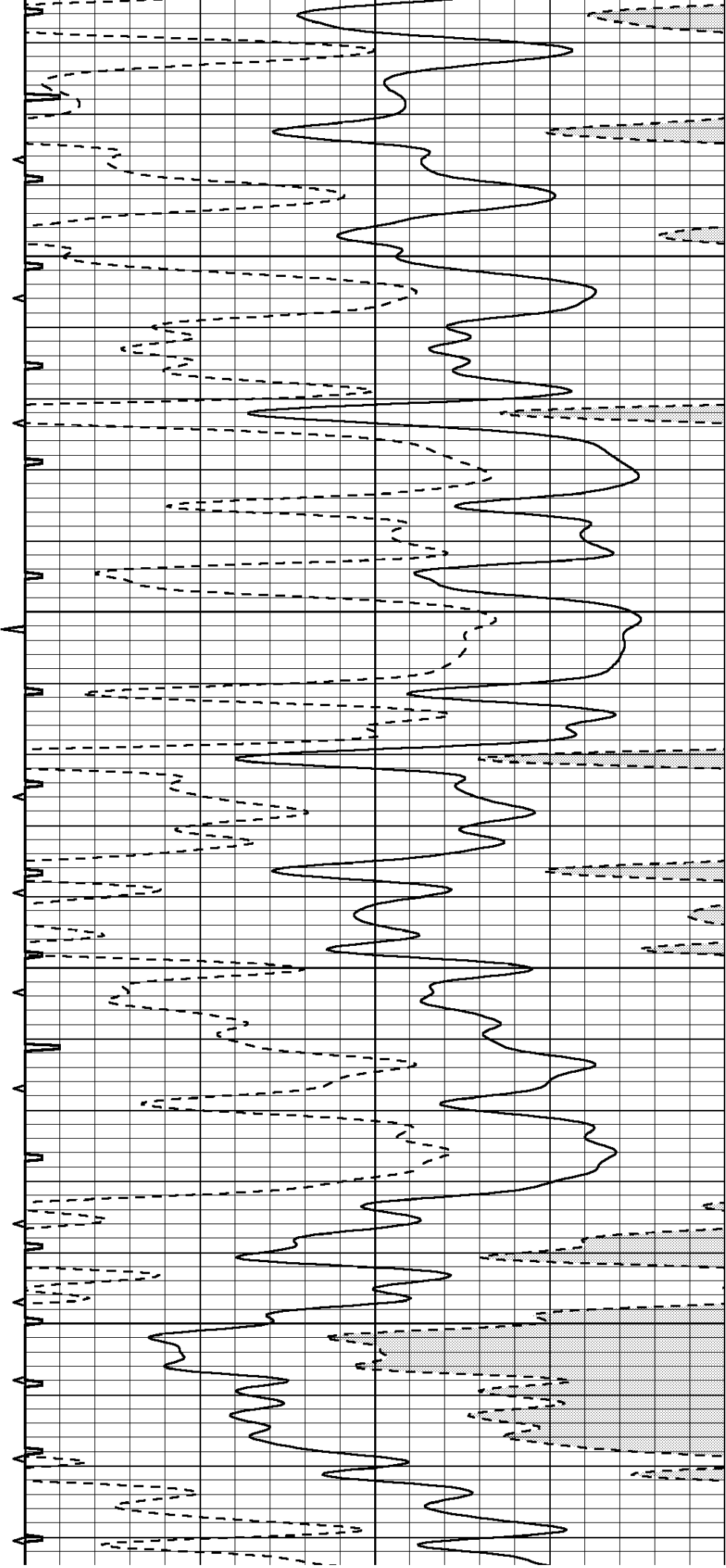


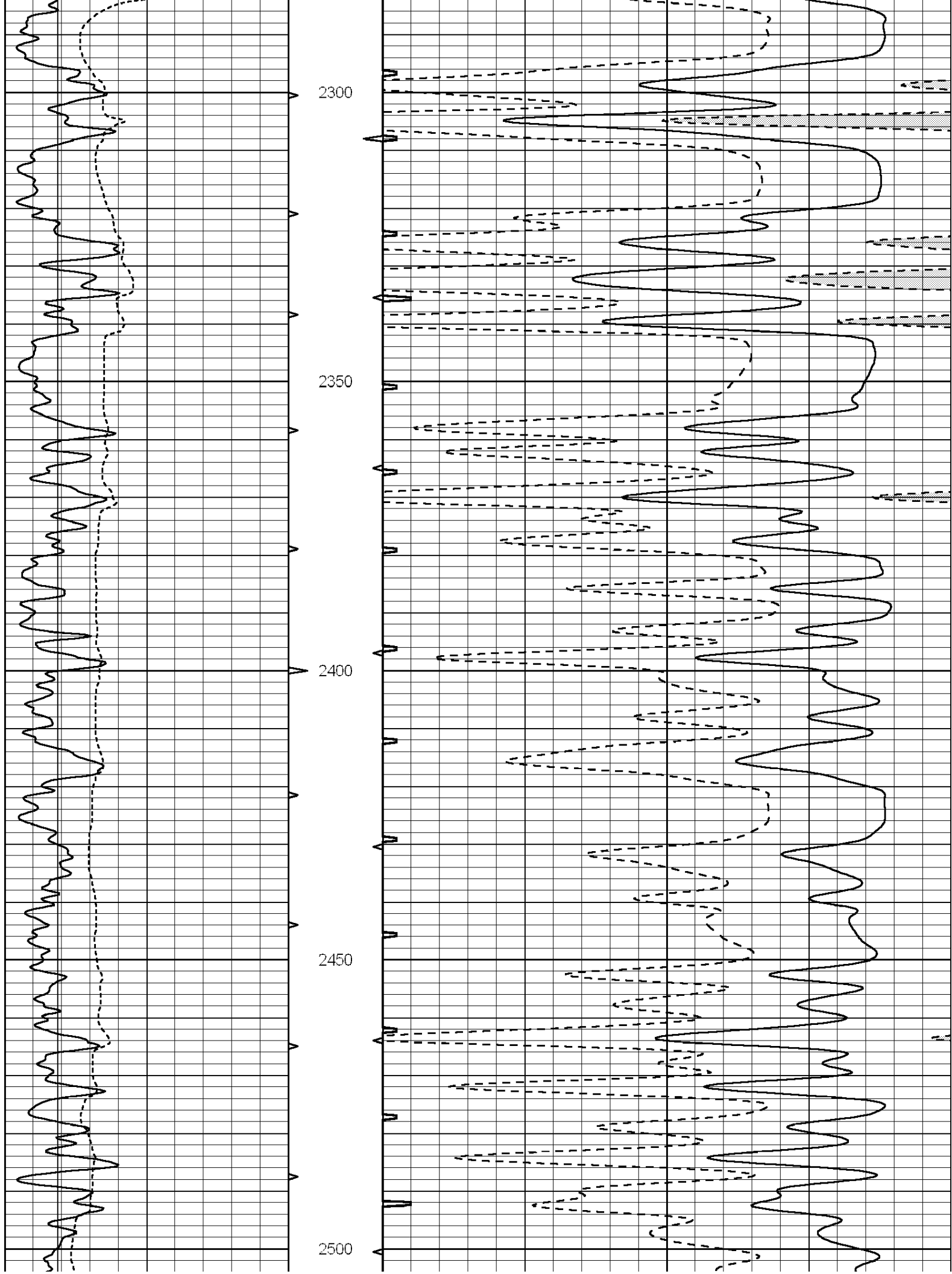
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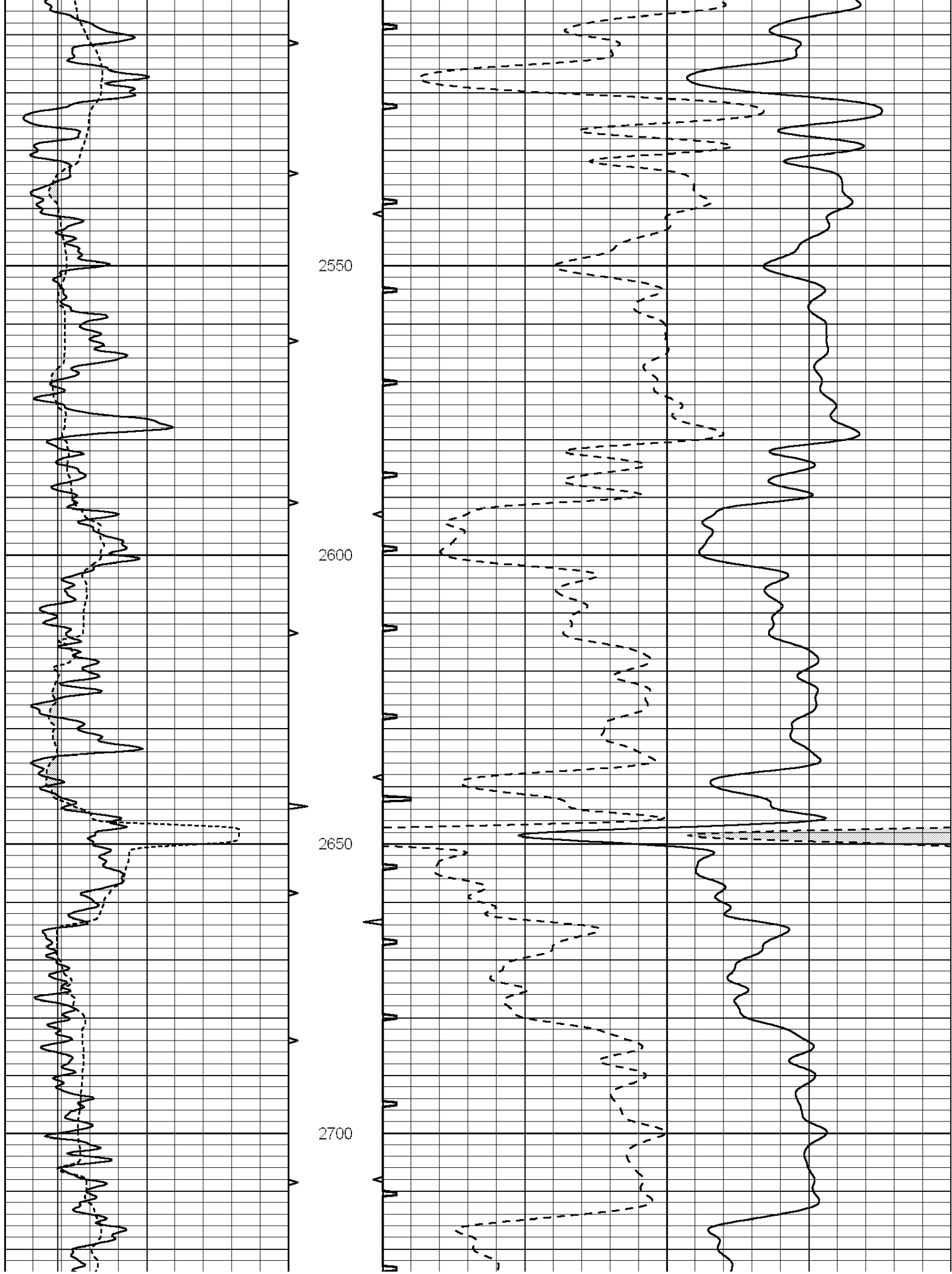
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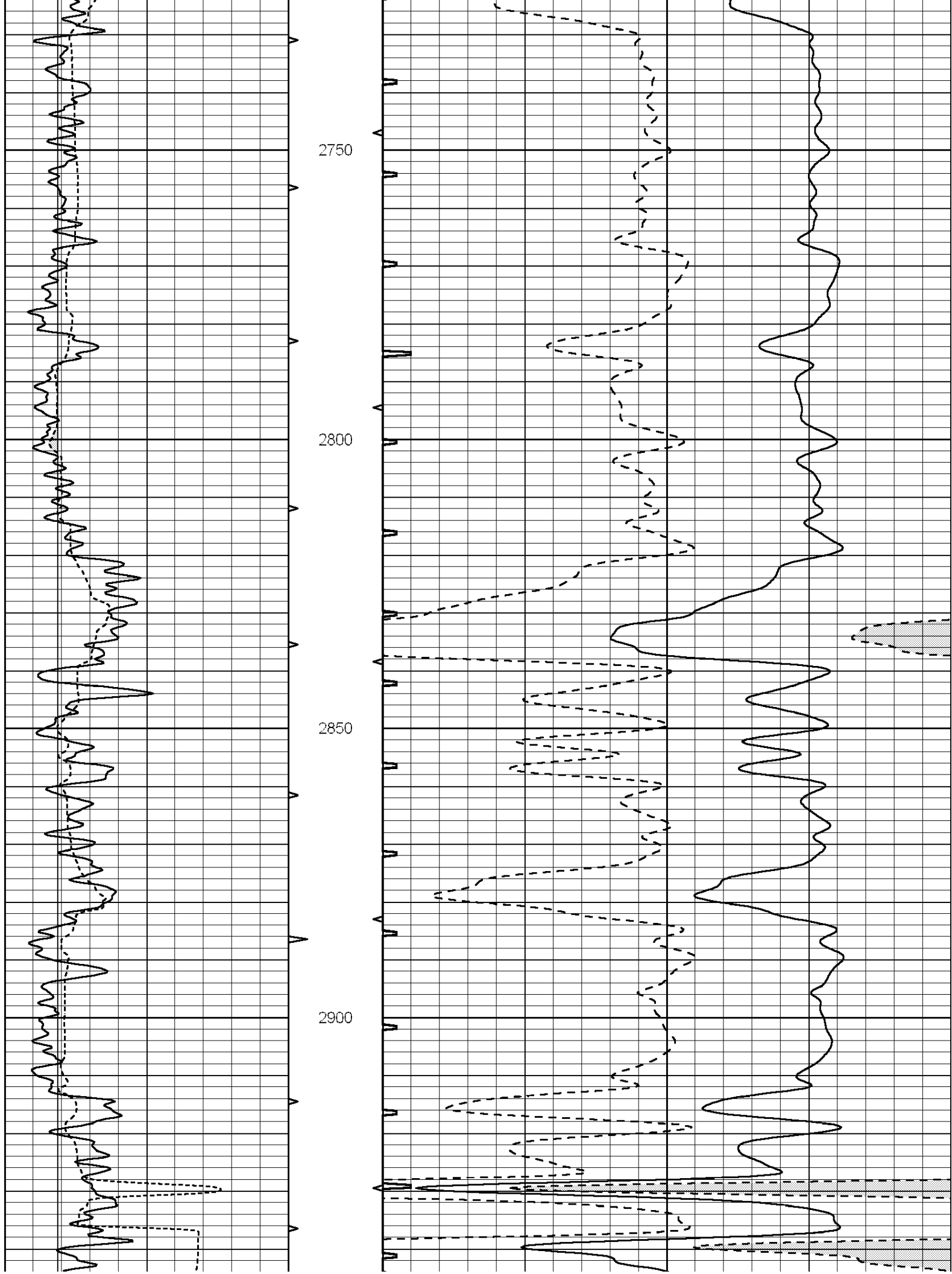
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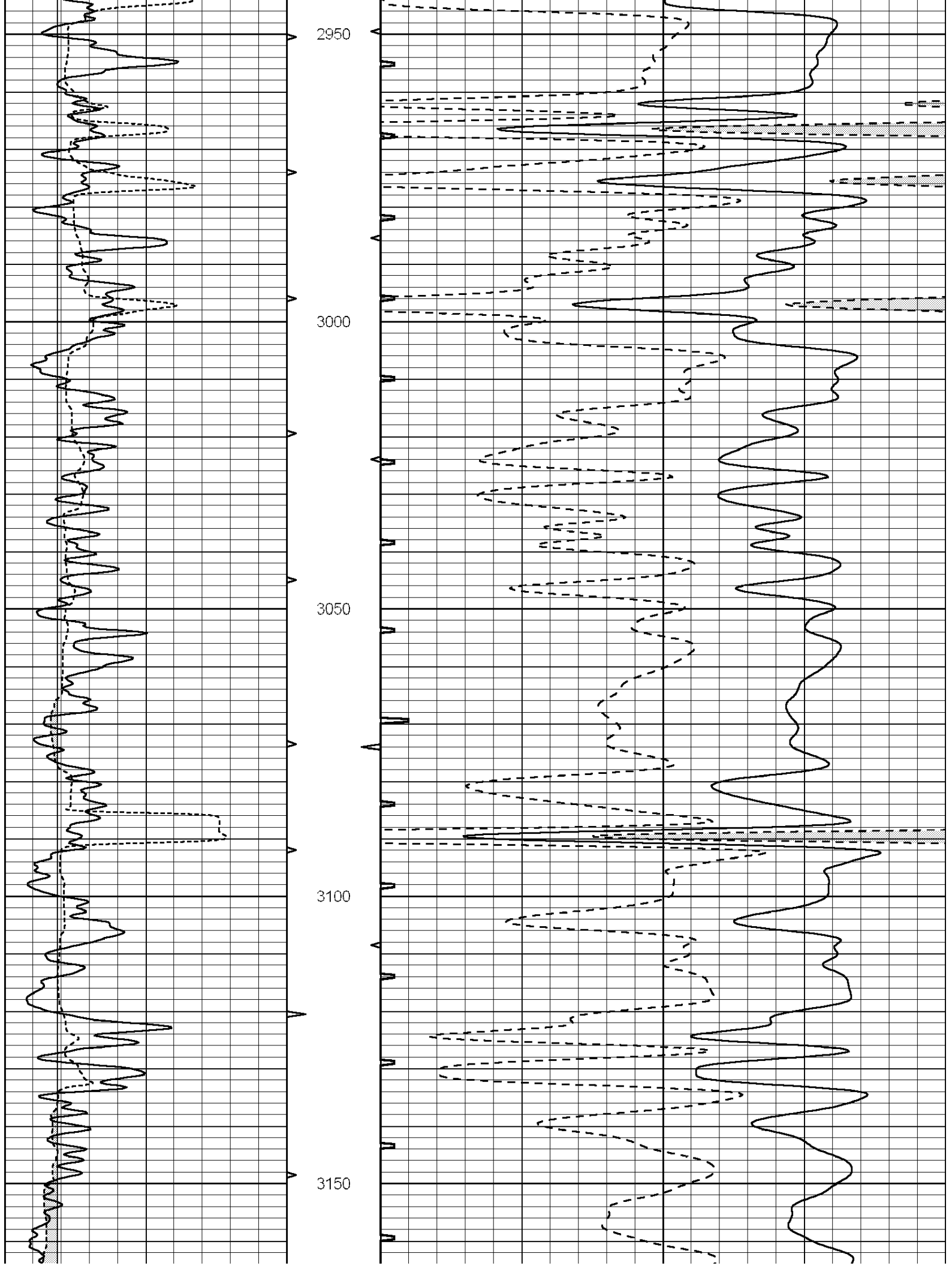
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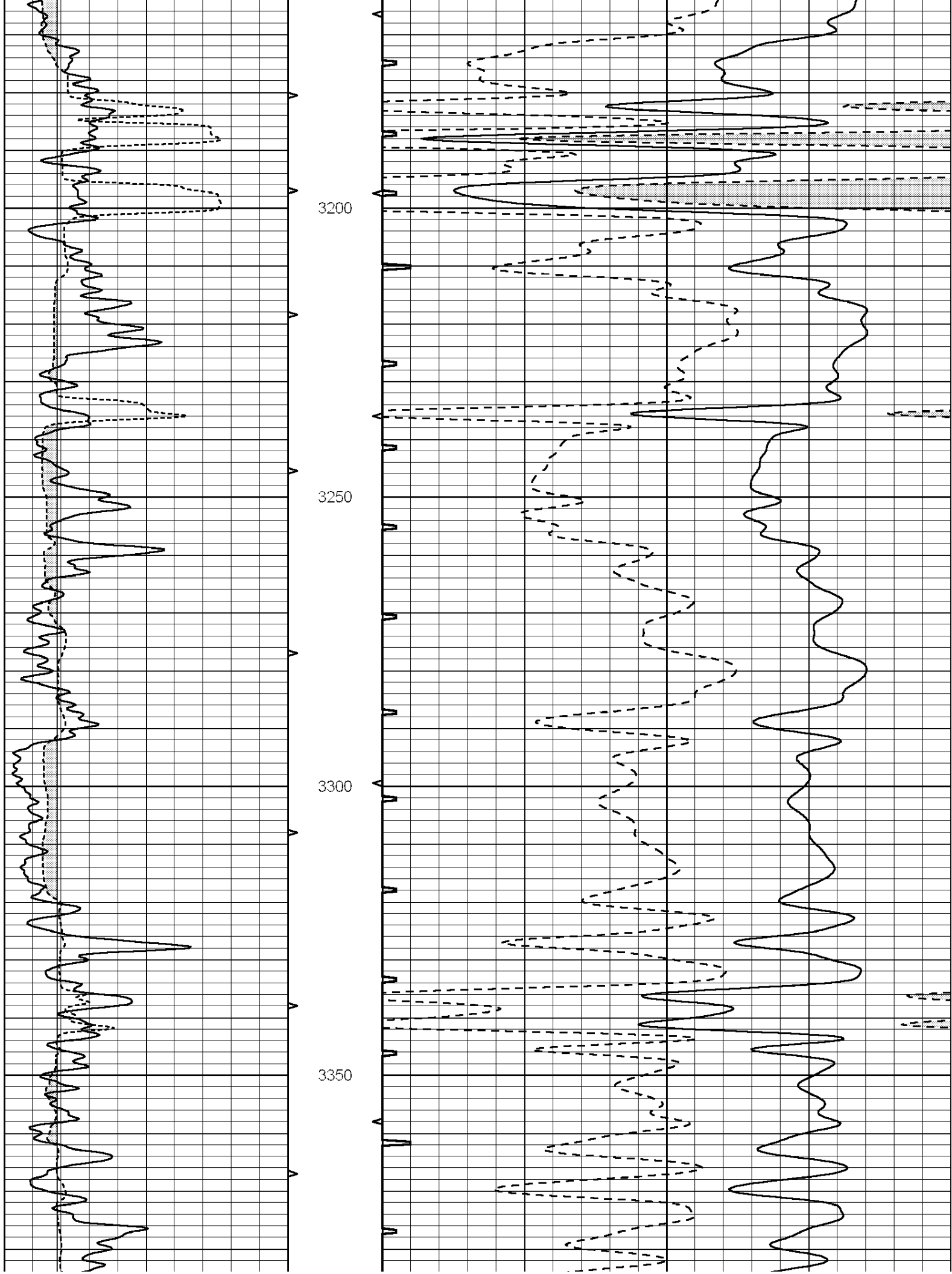


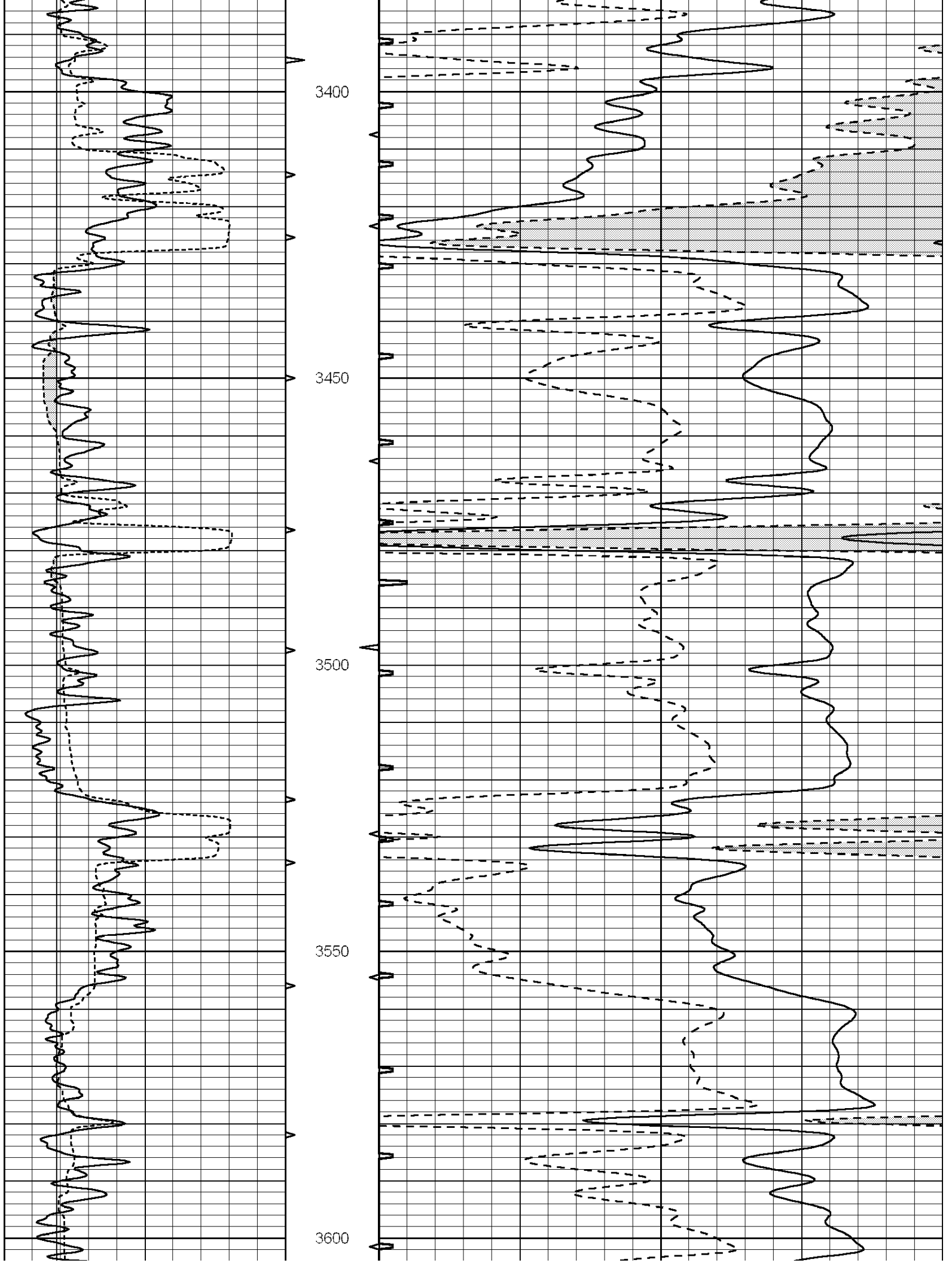


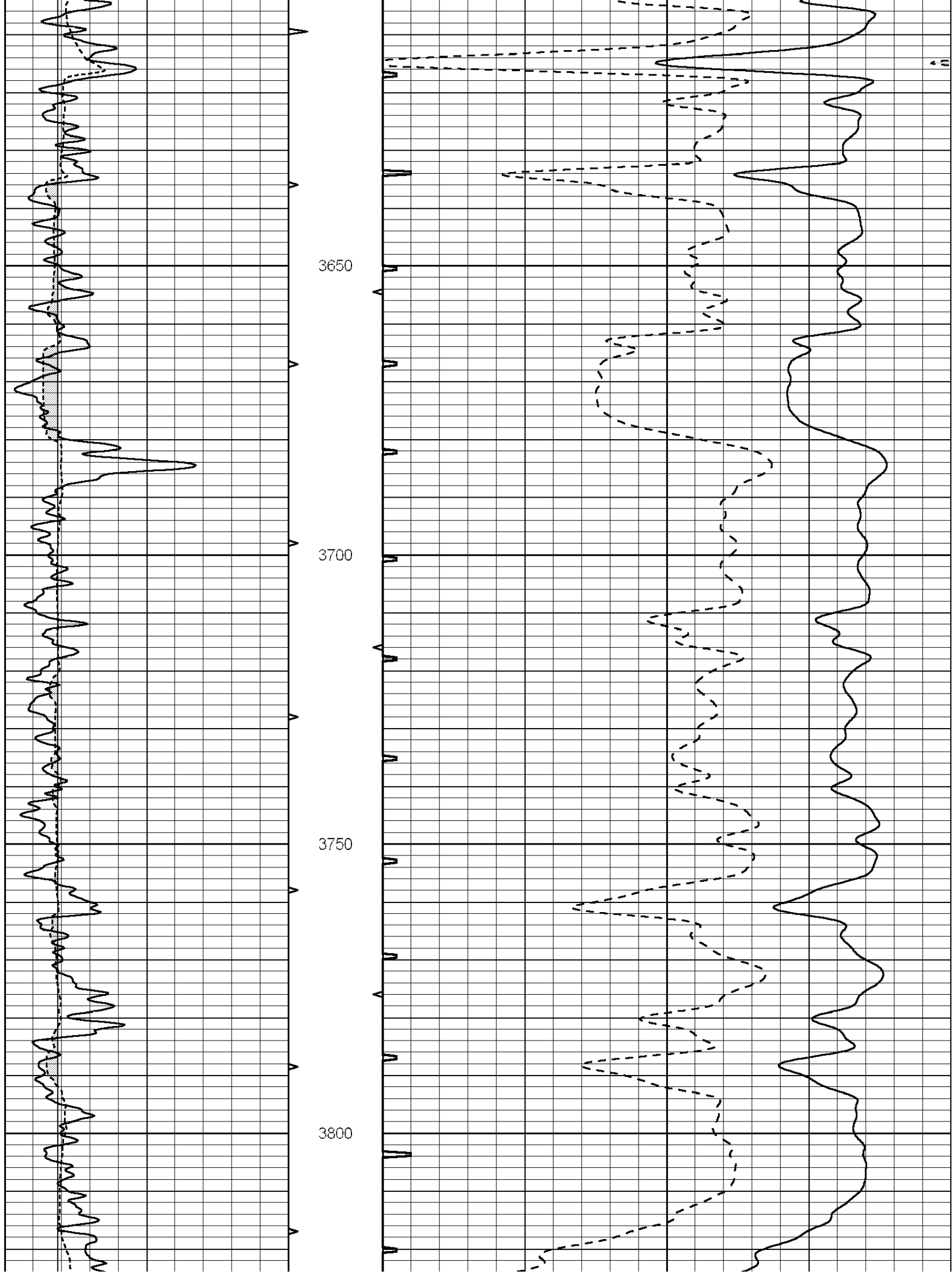


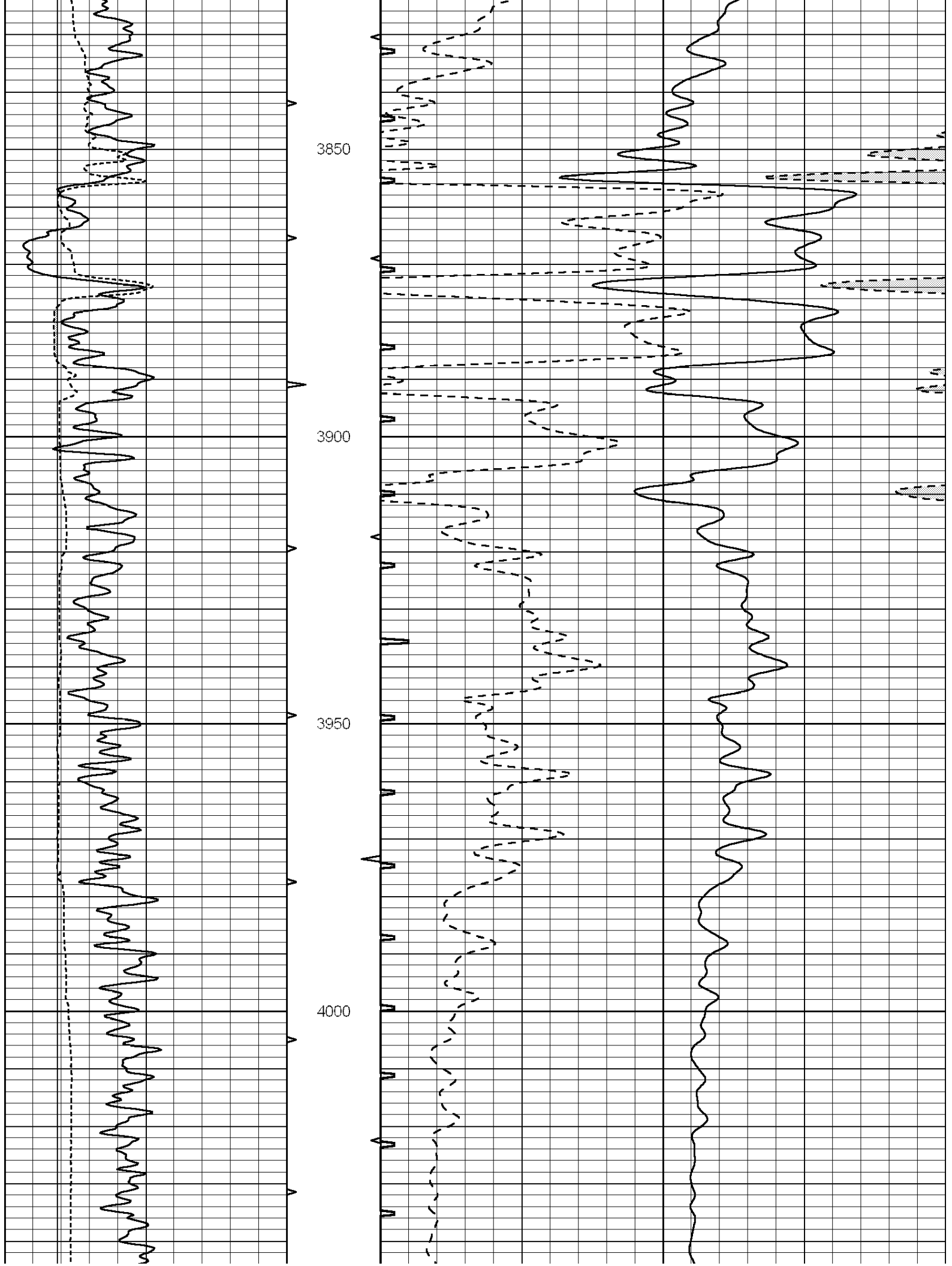


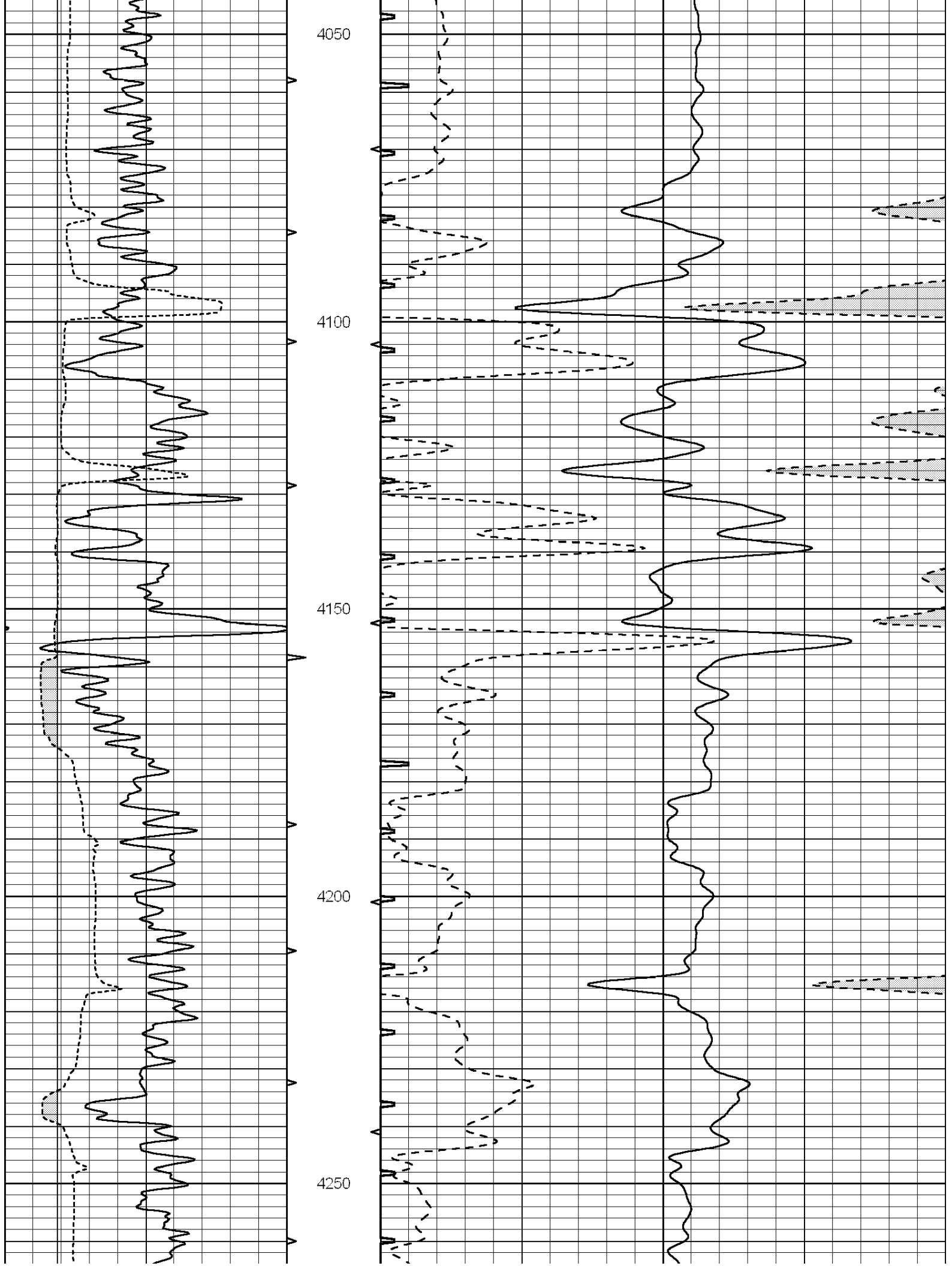


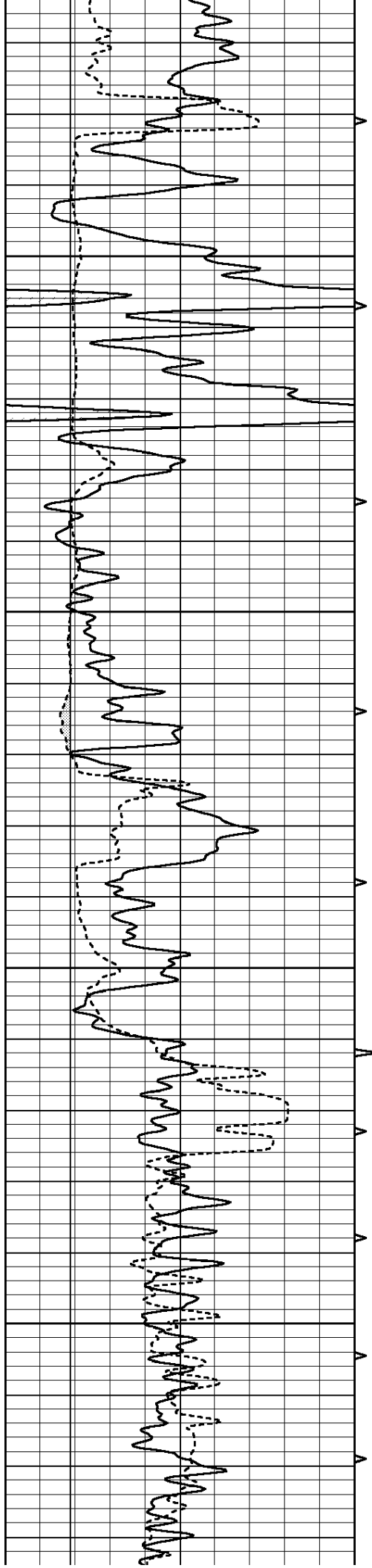










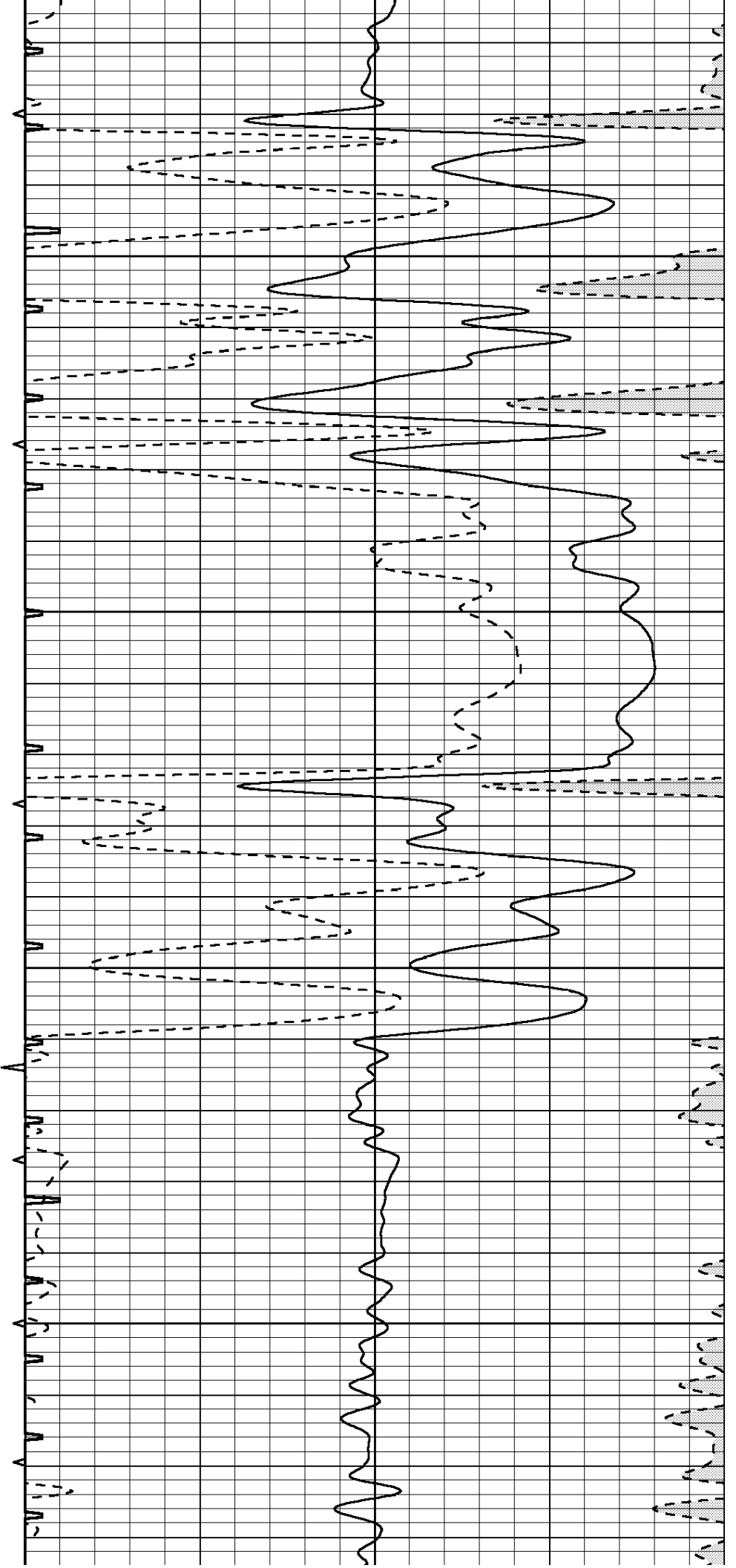


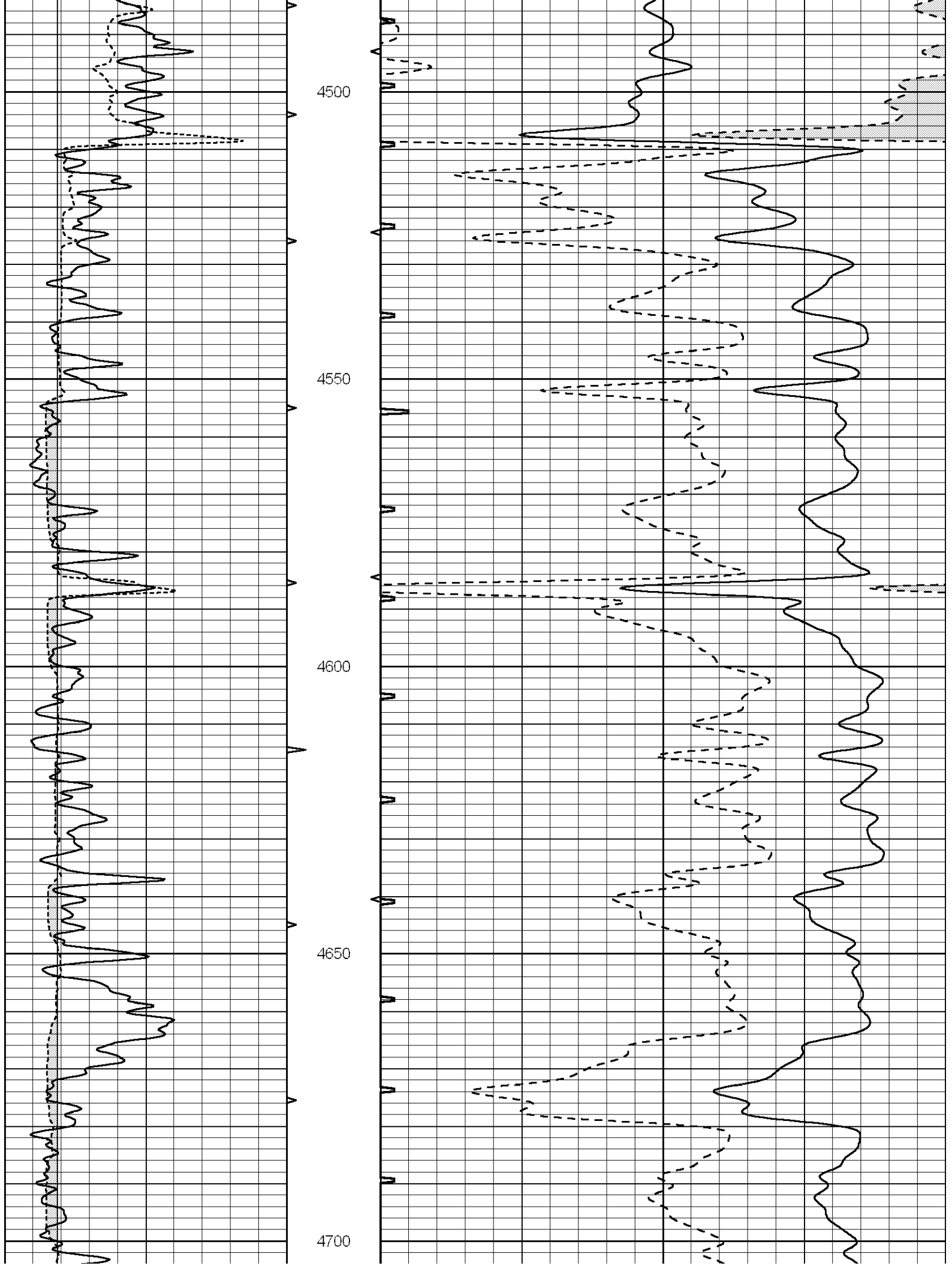
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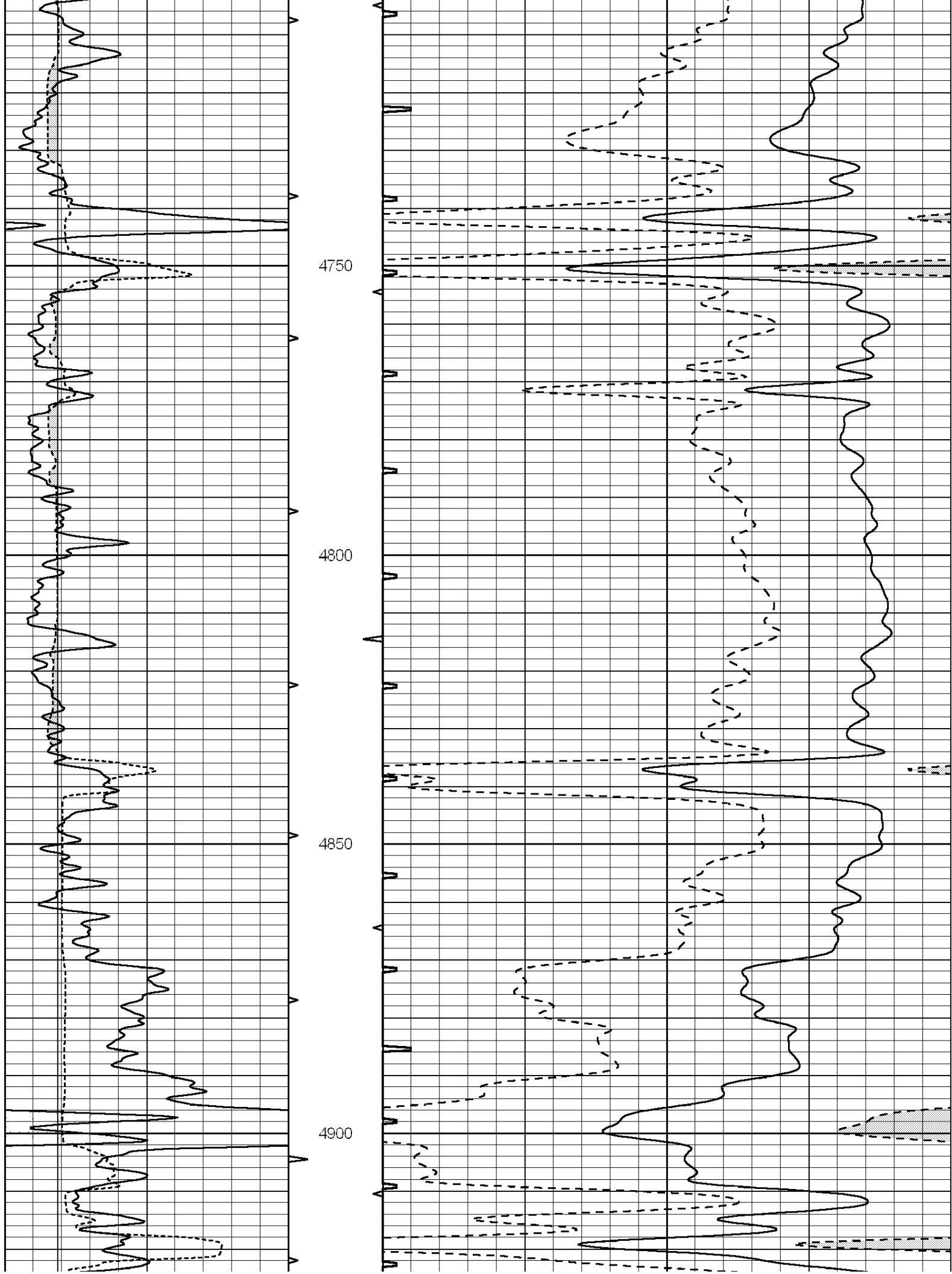
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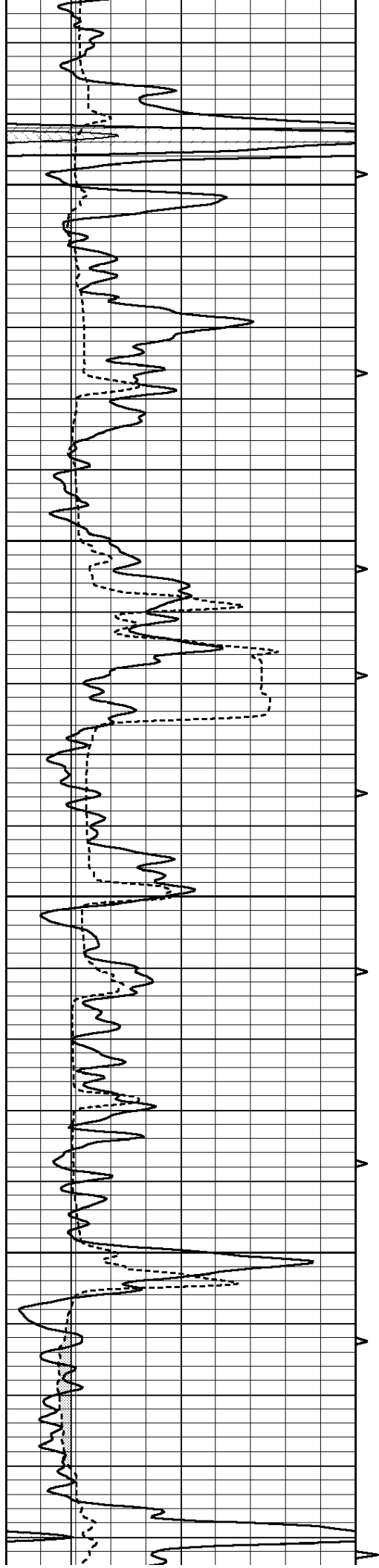
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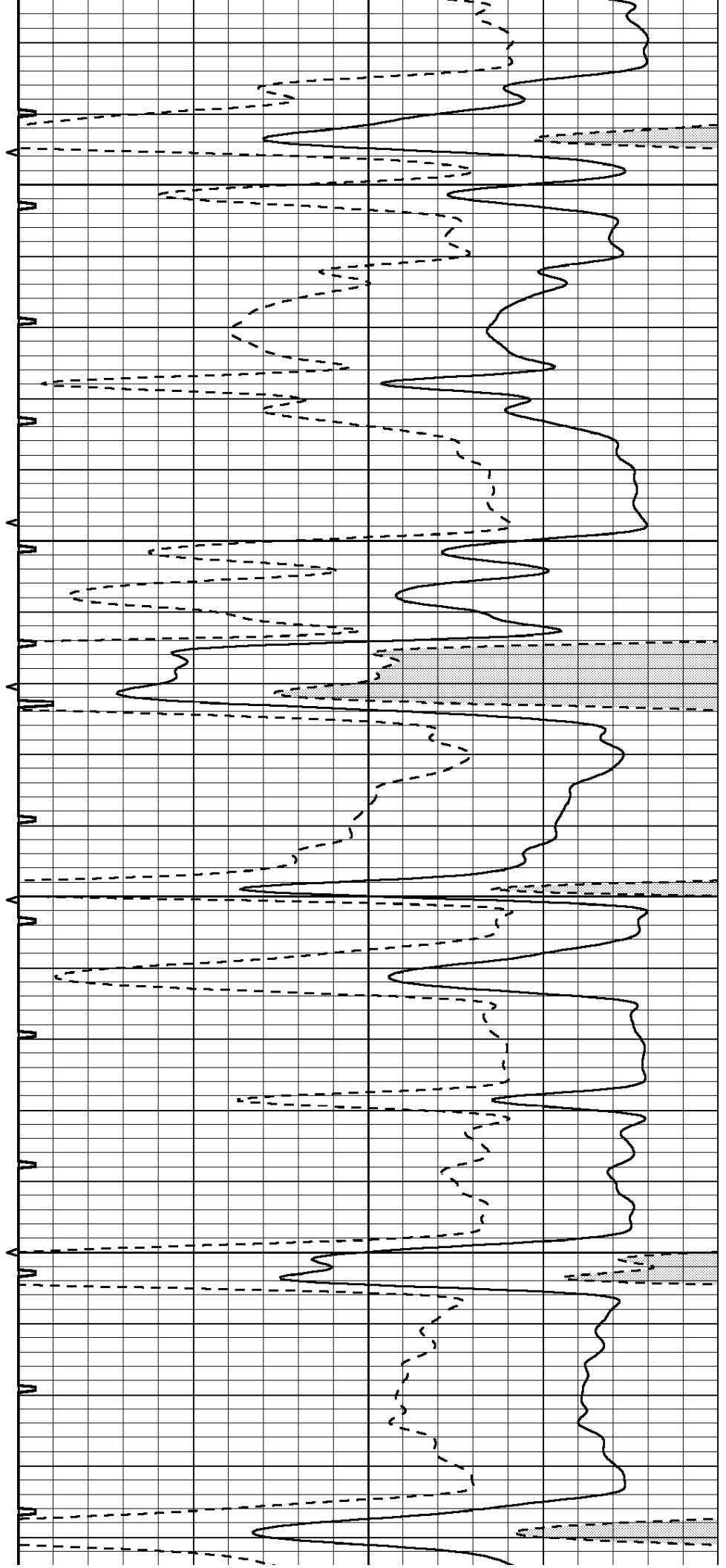


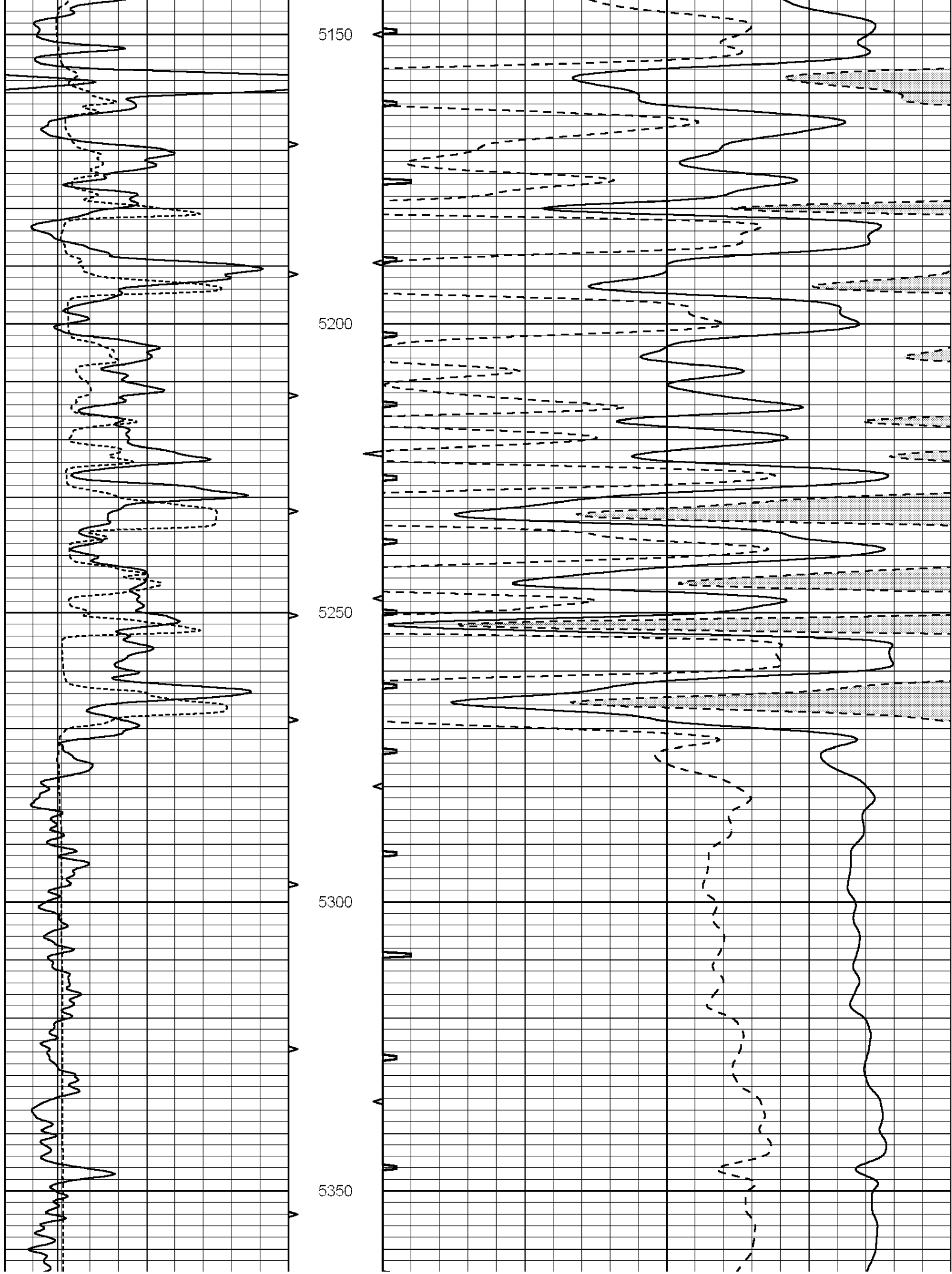
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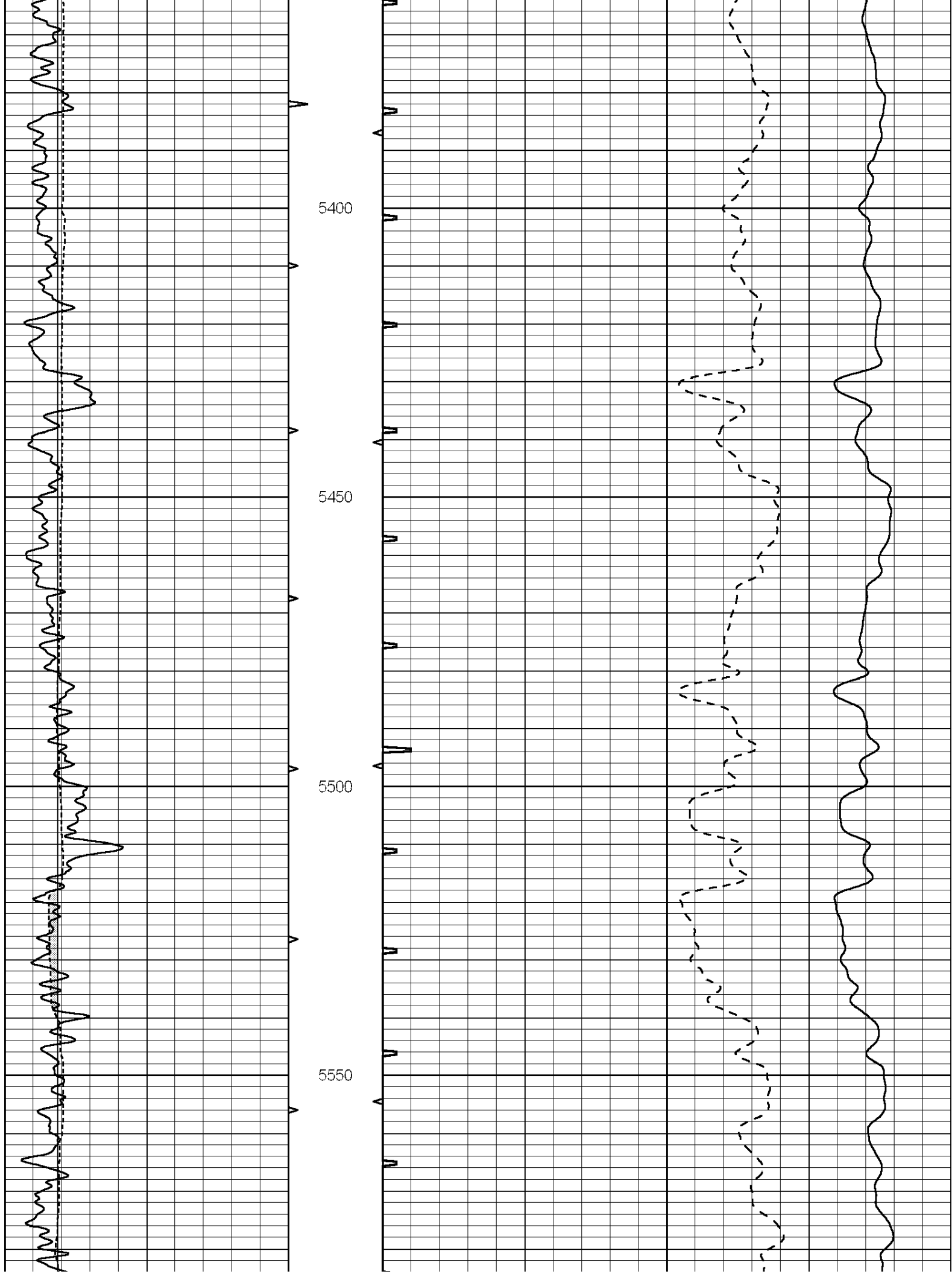
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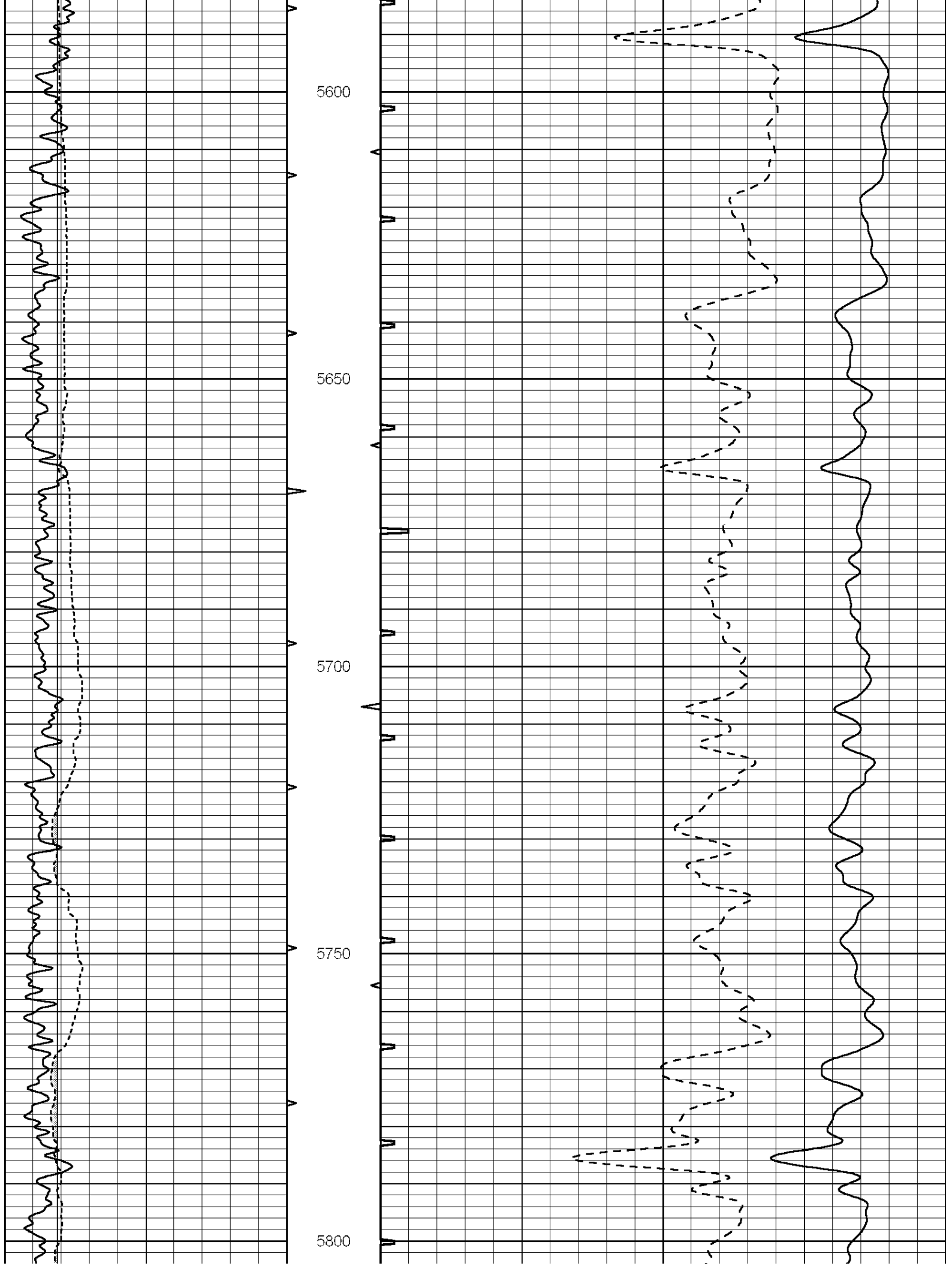
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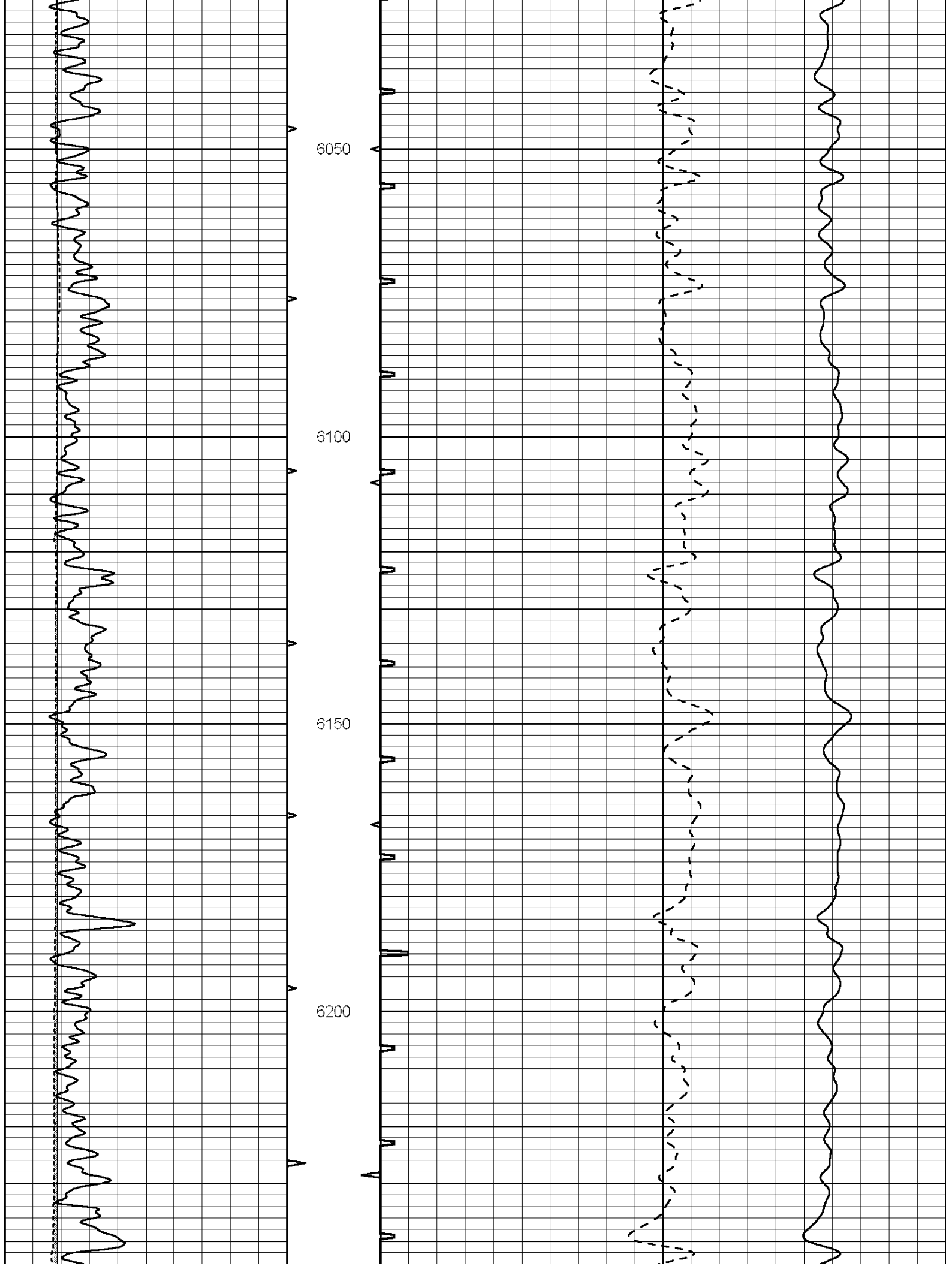


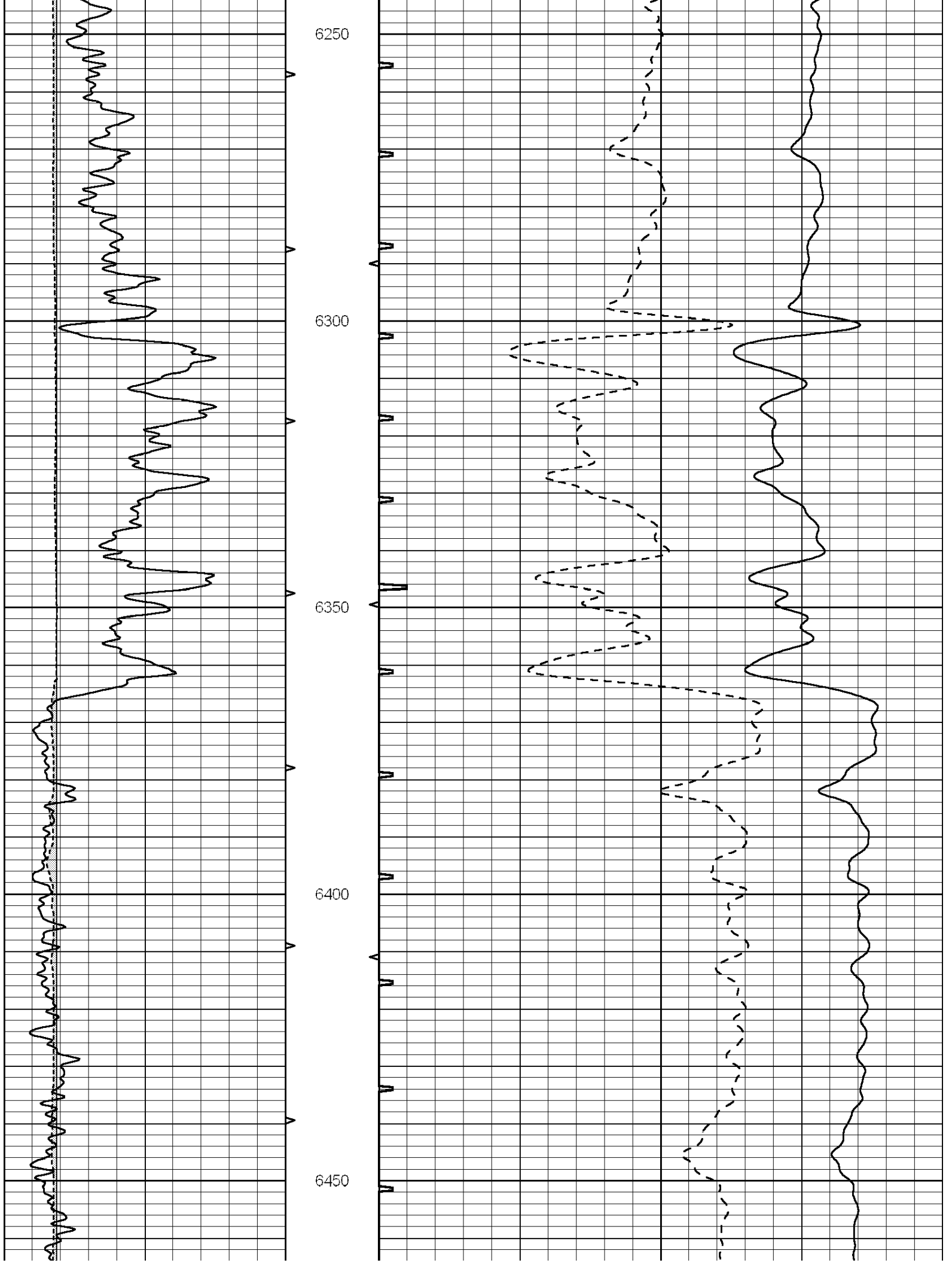


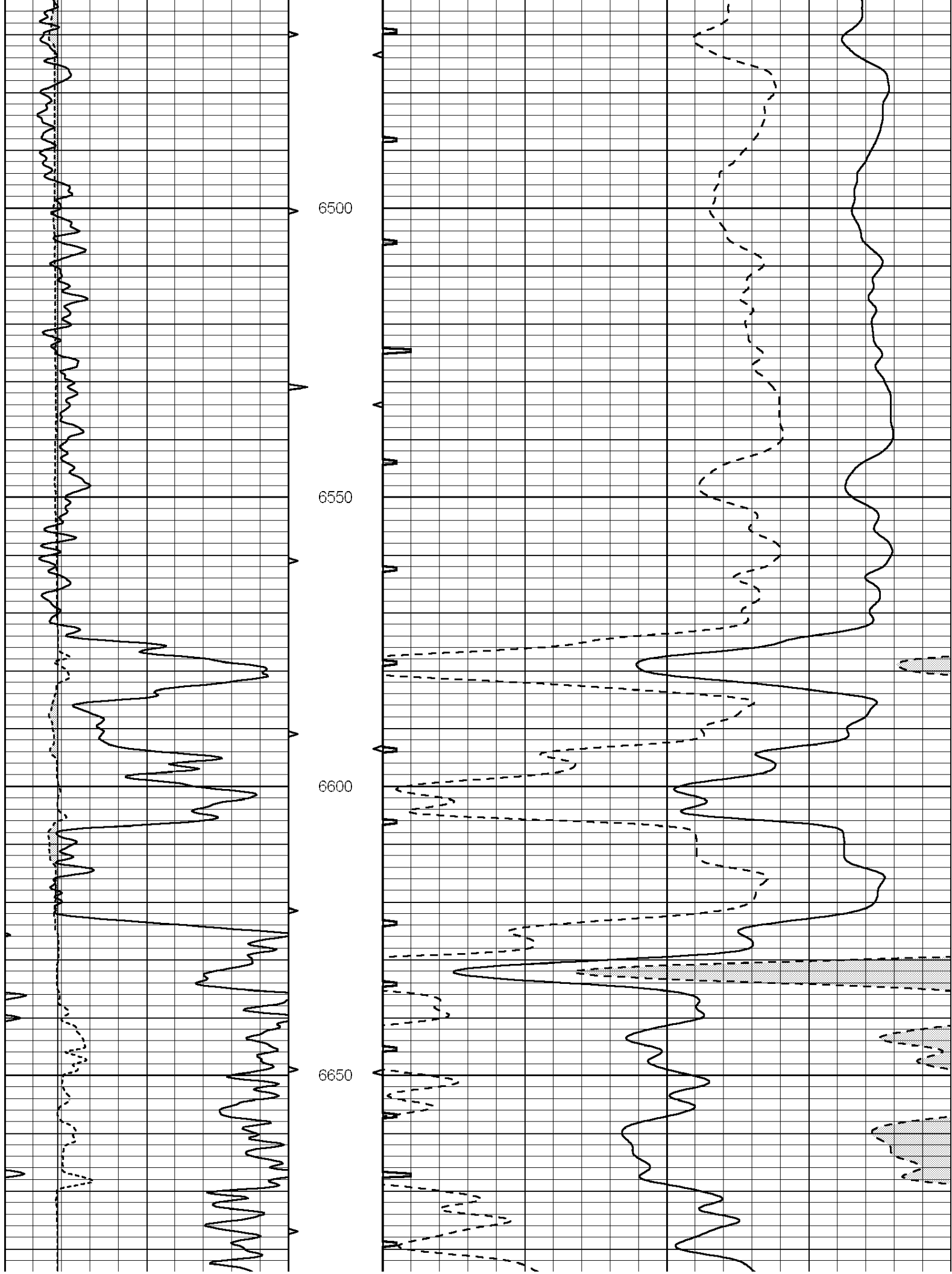


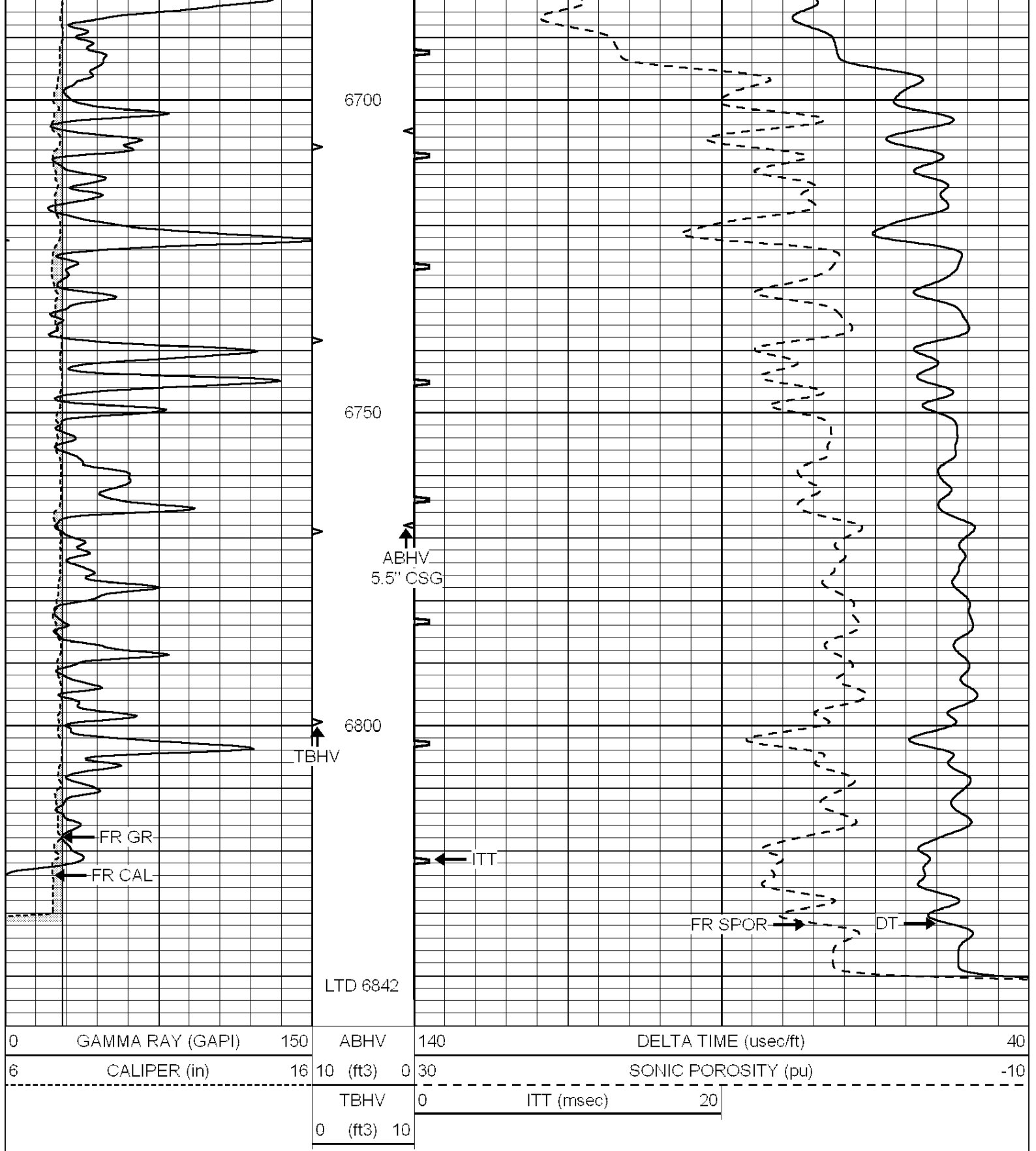












0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3)	0 30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3)	10		

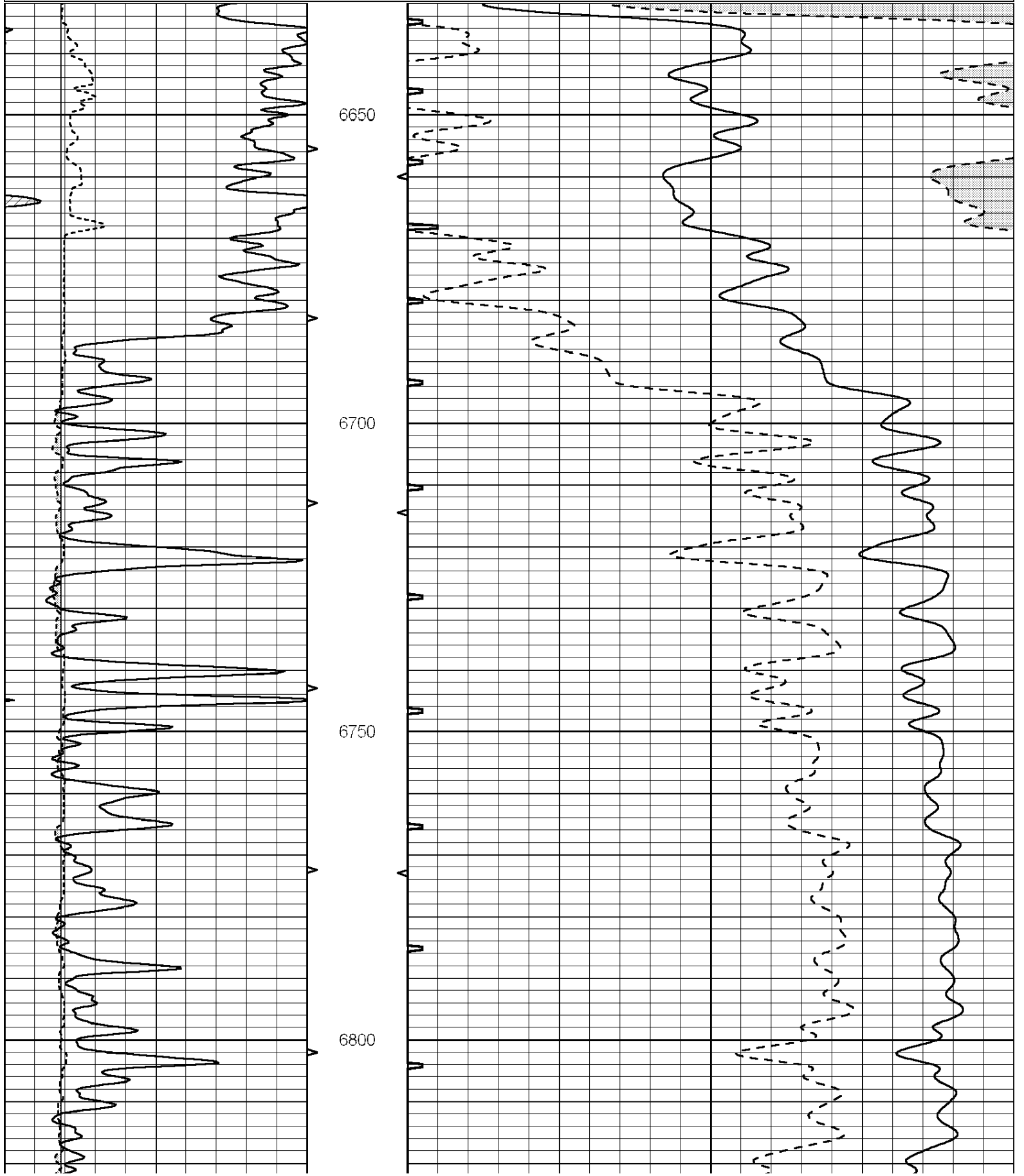


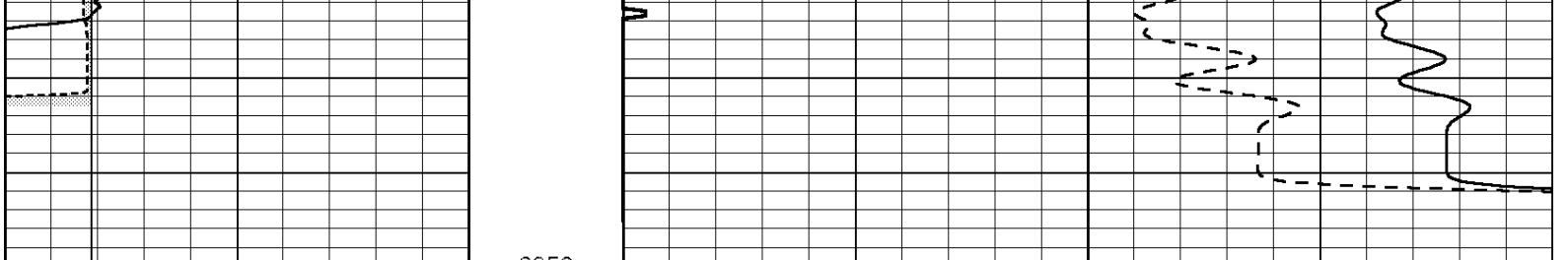
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# REPEAT SECTION

Database File: 006690pe.db  
Dataset Pathname: pass5.1  
Presentation Format: slt

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6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20	
			0 (ft3)	10			





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
			TBHV	0	ITT (msec)	20
			0 (ft3) 10			