LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-163-23,982-00-00

Company	Vess Oil Corporation
Well	Younger No. 2
Field	Codell
County	Rooks
State	Kansas
Location	1040' FSL & 330' FWL
Sec:	7
Twp:	10 S
Rge:	16 W

Other Services: CNL/CDL, MEL

Permanent Datum	Ground Level	Elevation 1953
Log Measured From	Kelly Bushing	8 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	

Elevation: K.B. 1961, D.F., G.L. 1953

Date	9/29/2011		
Run Number	One		
Depth Driller	3497		
Depth Logger	3493		
Bottom Logged Interval	3492		
Top Log Interval	200		
Casing Driller	8.625 @ 233		
Casing Logger	230		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	2000		
Density / Viscosity	9.0 / 56		
pH / Fluid Loss	10.5 / 6.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	.25 @ 72		
Rmf @ Meas. Temp	.19 @ 72		
Rmc @ Meas. Temp	.34 @ 72		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.16 @ 111		
Operating Rig Time	5 Hours		
Max Rec. Temp. F	111		
Equipment Number	15		
Location	Hays		
Recorded By	D.Kerr		
Witnessed By	Roger Martin		

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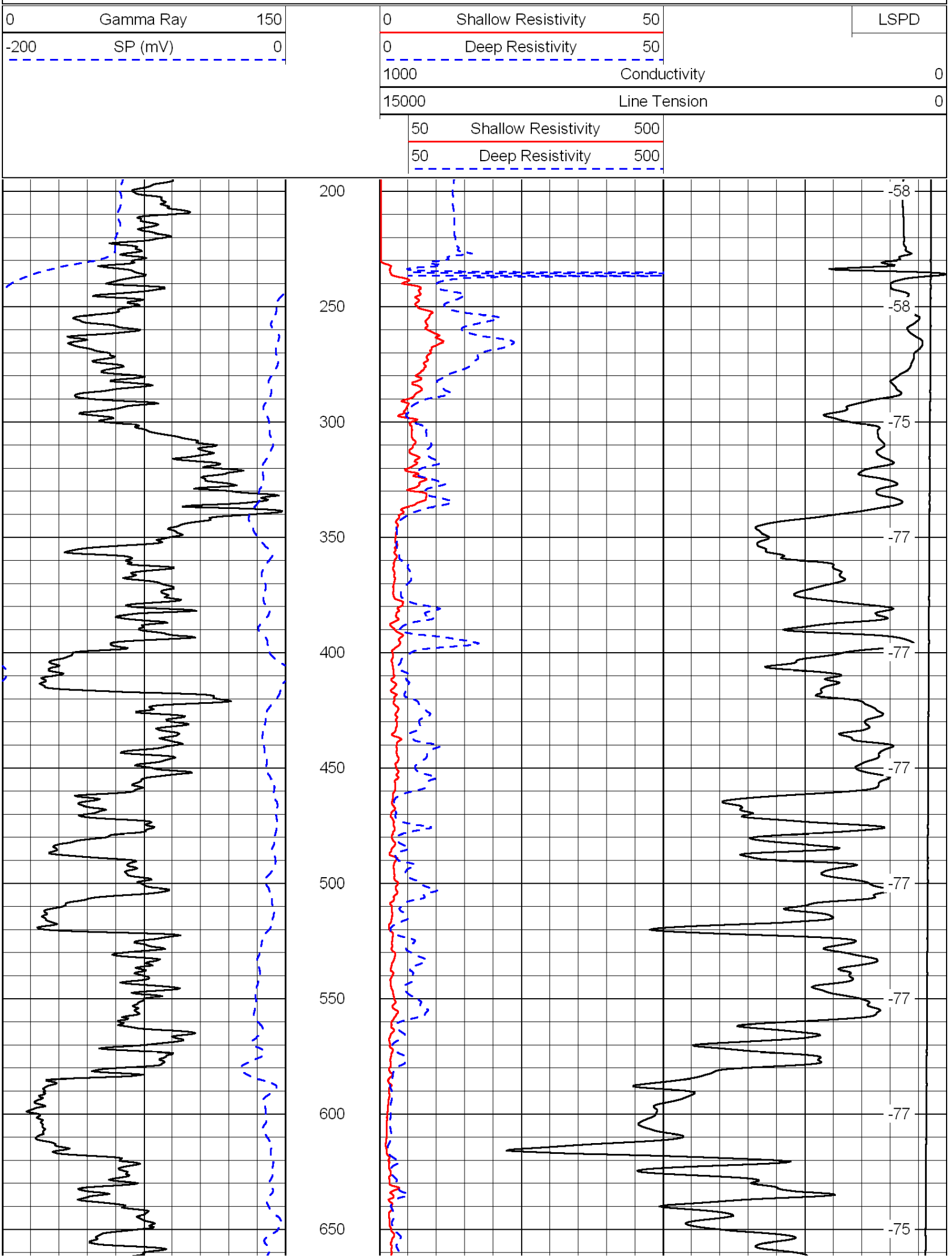
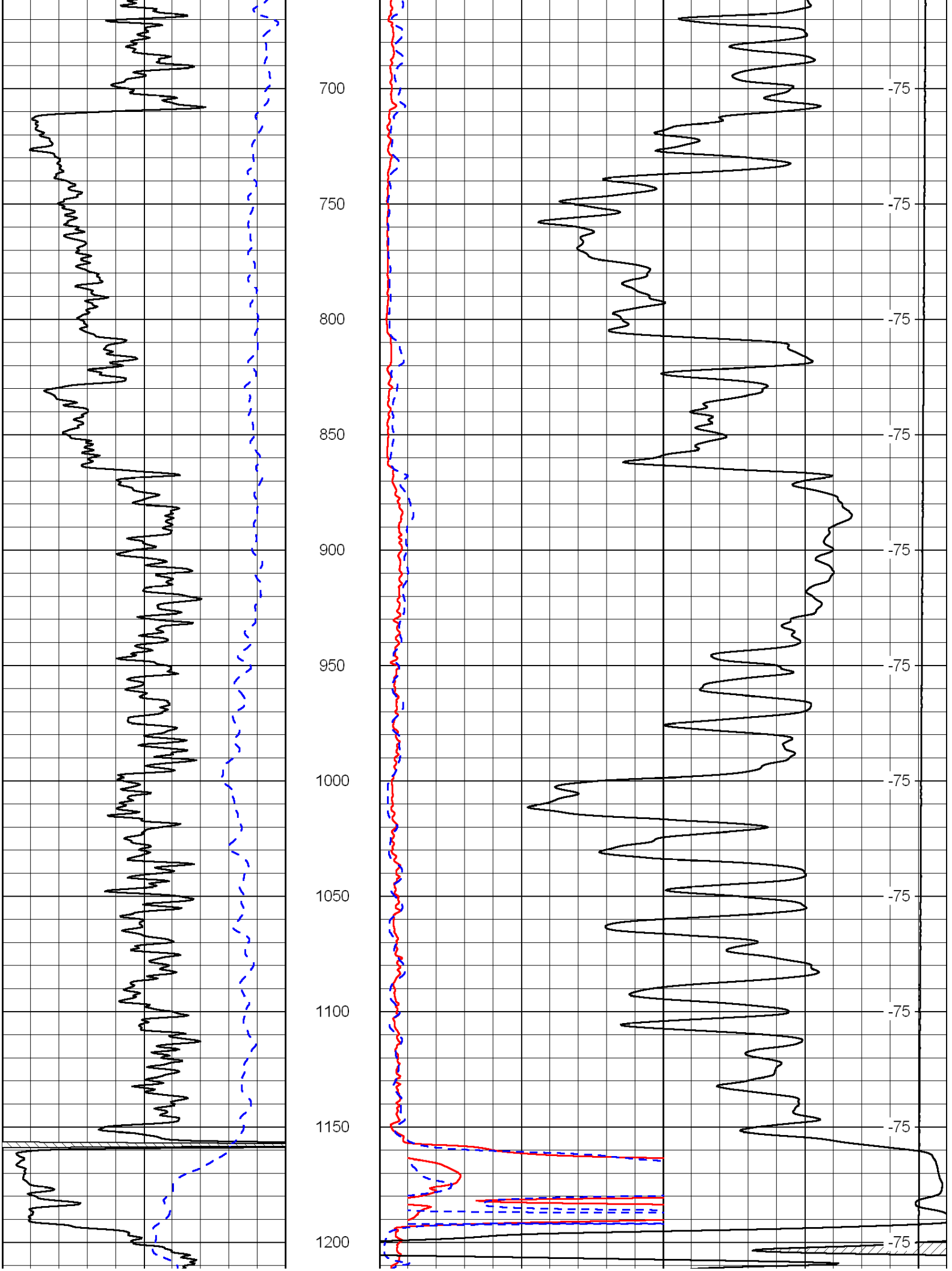
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Codell KS, East to 25 RD,
1/4 South, East Into

Database File:	c:\warrior\data\vess_younger no. 2\vess_younger_2hd.db
Dataset Pathname:	DIL/vessstk
Presentation Format:	dil2in
Dataset Creation:	Thu Sep 29 08:52:35 2011
Charted by:	Depth in Feet scaled 1:600


0 Gamma Ray 150
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
200
250
300
350
400
450
500
550
600
650
-58
-58
-75
-77
-77
-77
-77
-77
-75


700
750
800
850
900
950
1000
1050
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1150
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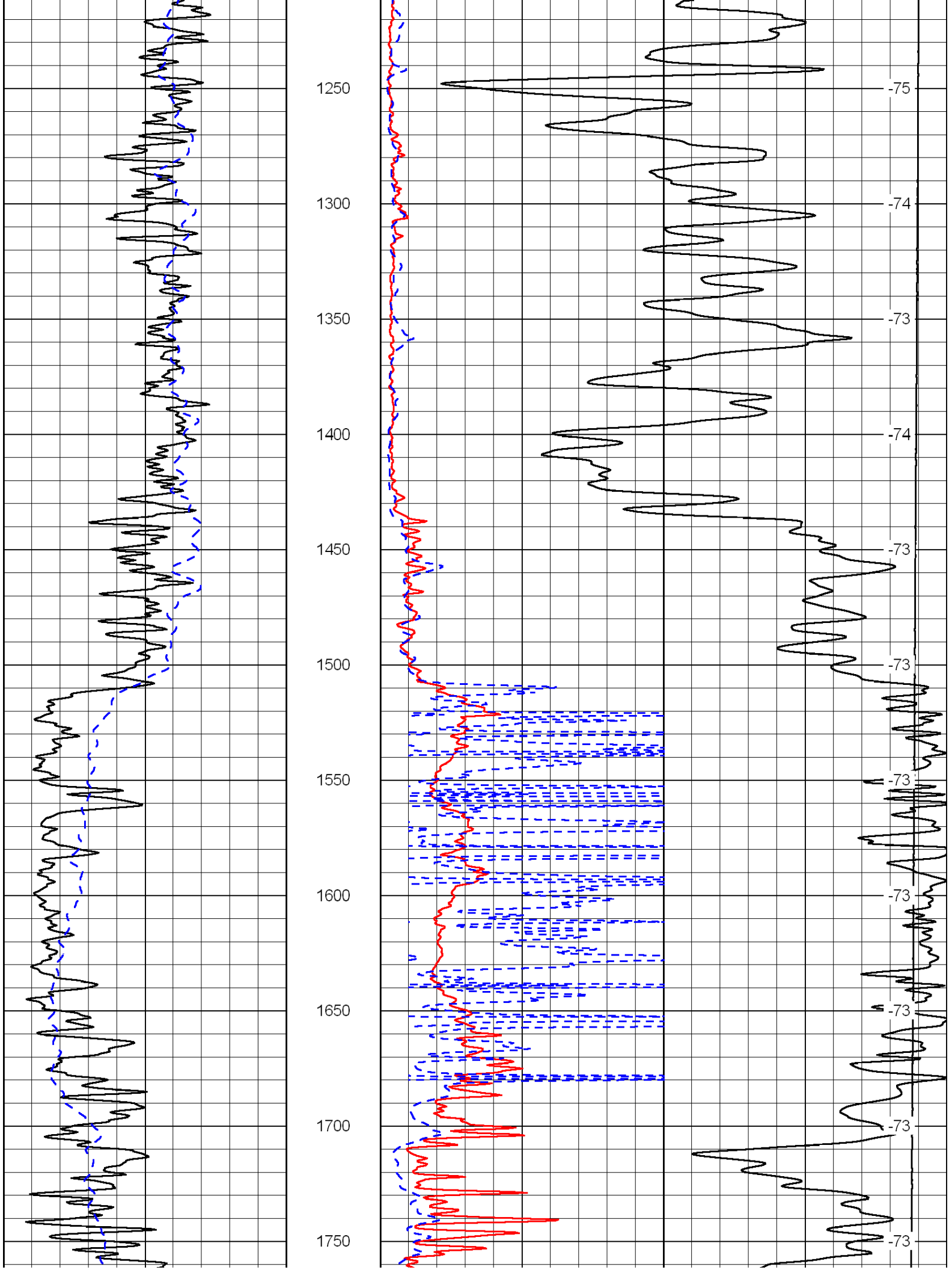
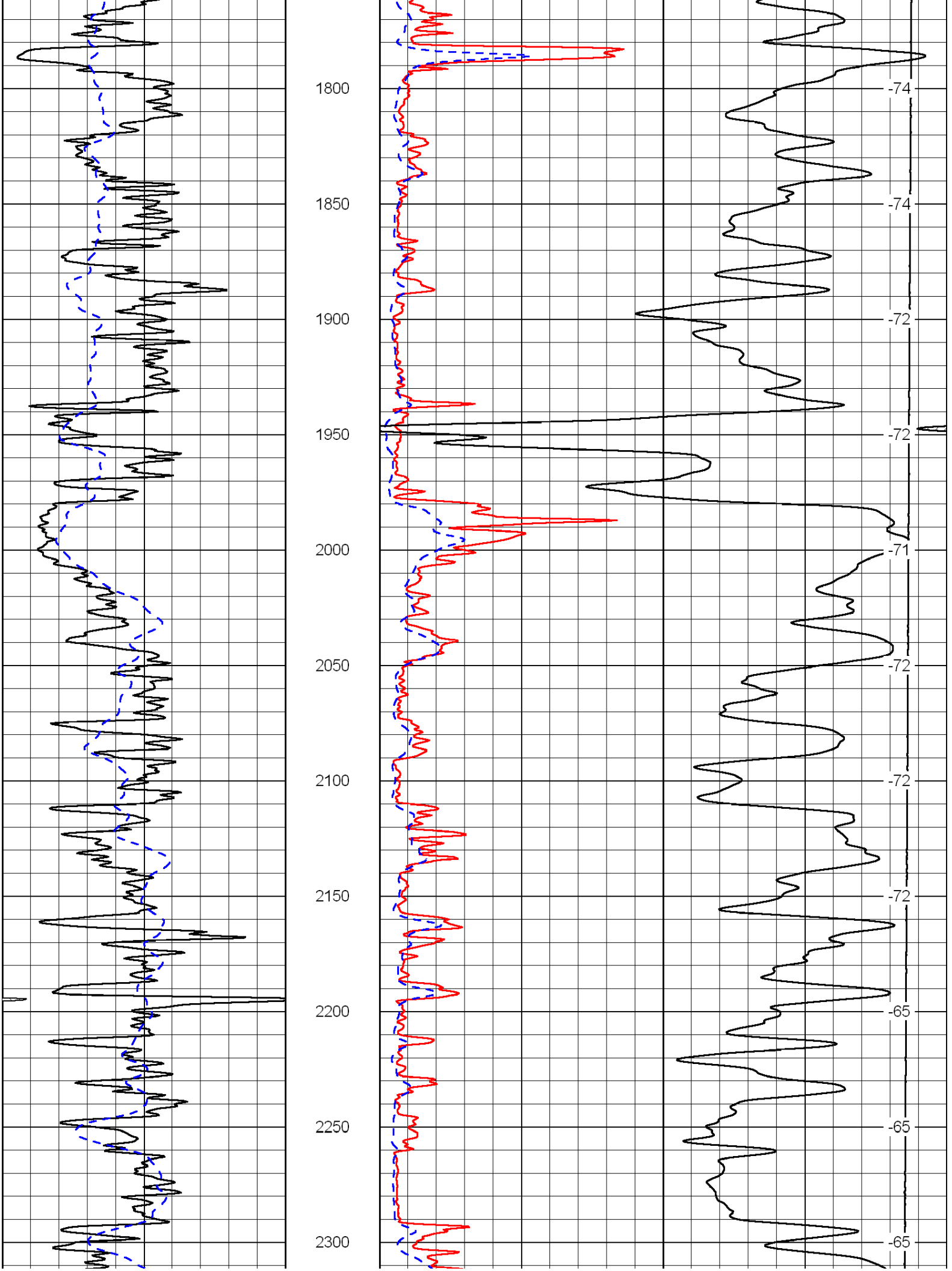
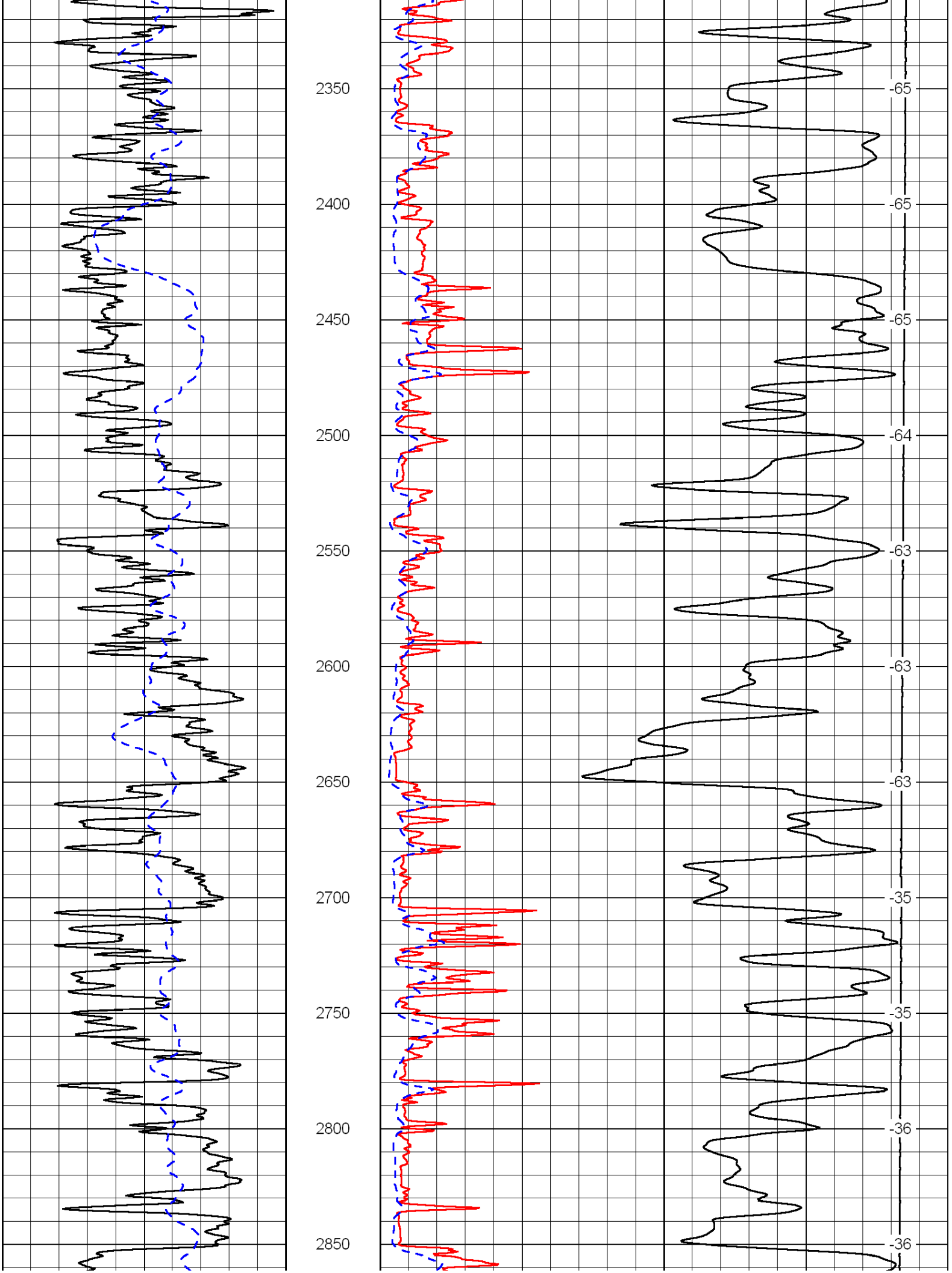
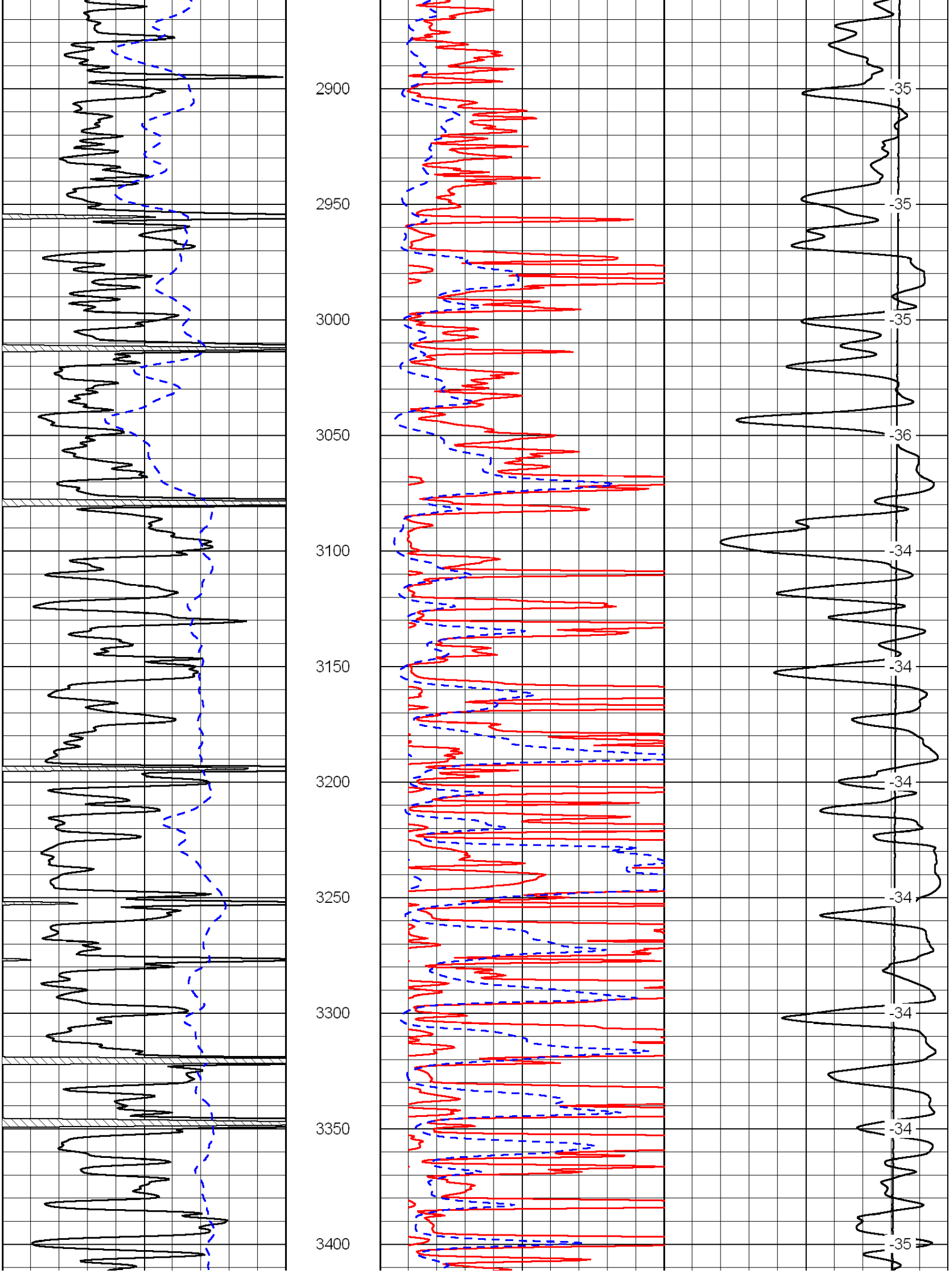
-75
-75
-75
-75
-75
-75


1250
1300
1350
1400
1450
1500
1550
1600
1650
1700
1750
-75
-74
-73
-74
-73
-73
-73
-73
-73
-73
-73


1800
1850
1900
1950
2000
2050
2100
2150
2200
2250
2300
-74
-74
-72
-72
-71
-72
-72
-72
-65
-65
-65


2350
2400
2450
2500
2550
2600
2650
2700
2750
2800
2850
-65
-65
-65
-64
-63
-63
-63
-35
-35
-36
-36


2900
2950
3000
3050
3100
3150
3200
3250
3300
3350
3400
-35
-35
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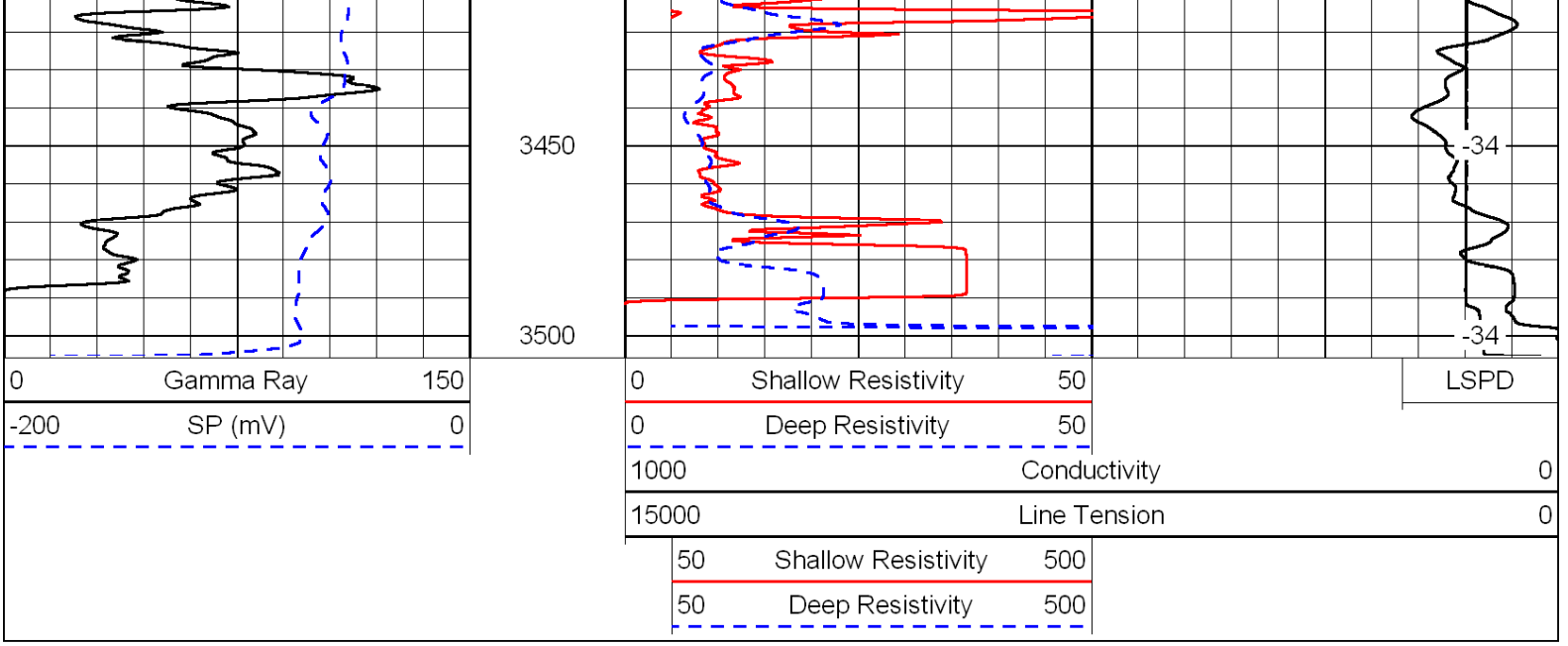
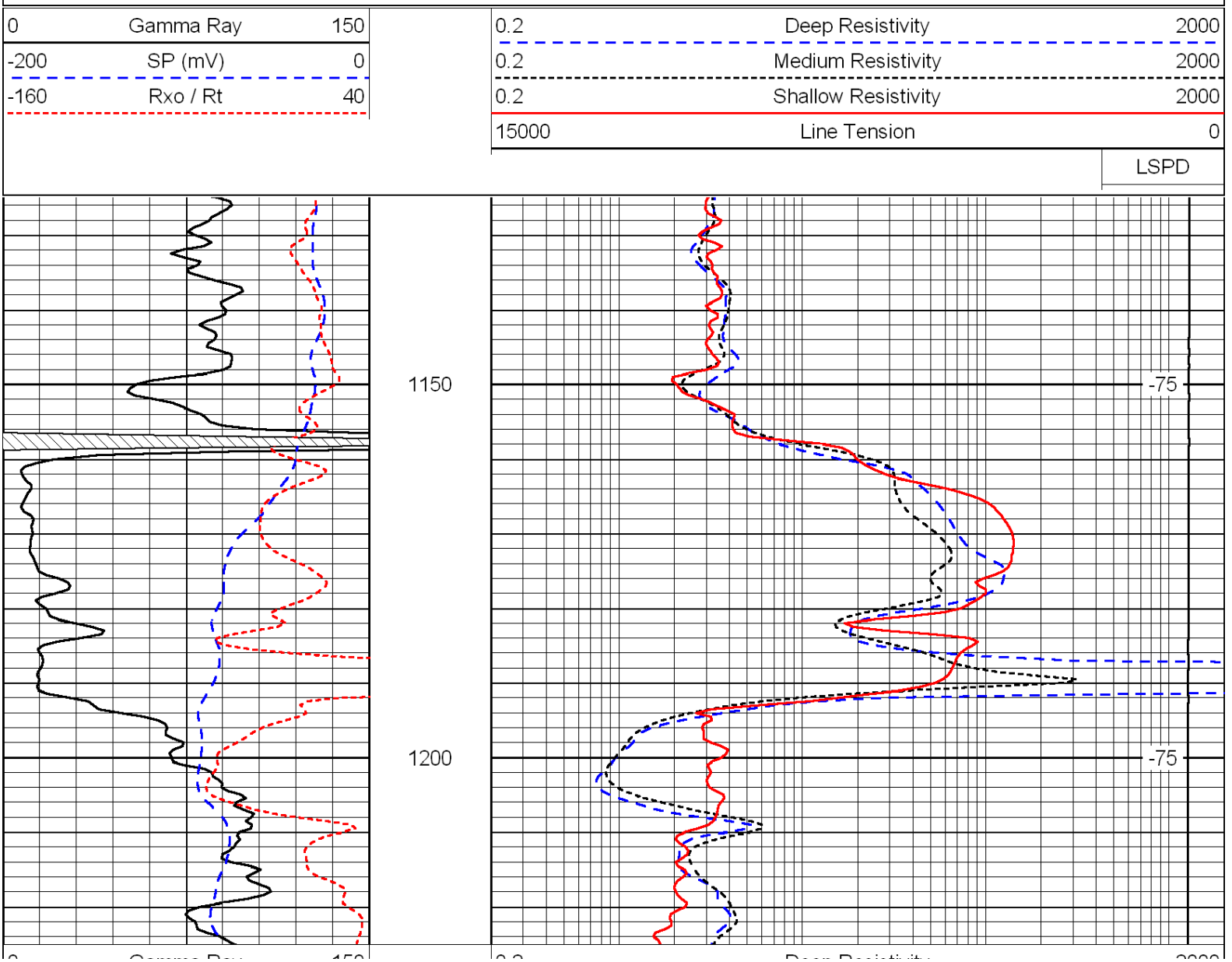
-36
-34
-34
-34
-34
-34
-34
-35



Database File: c:\warrior\data\vess_younger no. 2\vess_younger_2hd.db
Dataset Pathname: DIL/vessstk
Presentation Format: dil
Dataset Creation: Thu Sep 29 08:52:35 2011
Charted by: Depth in Feet scaled 1:240



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
	LSPD	

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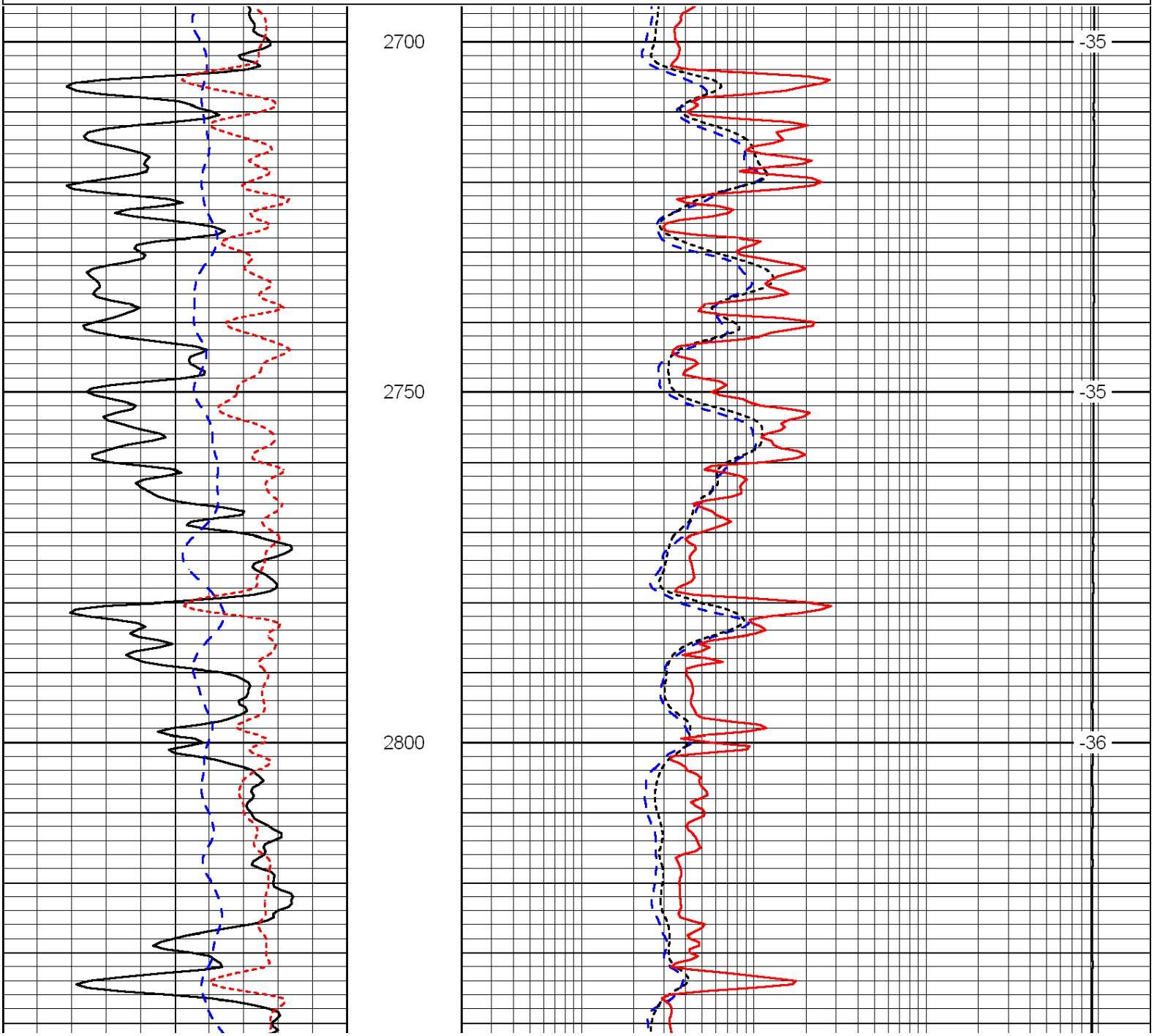
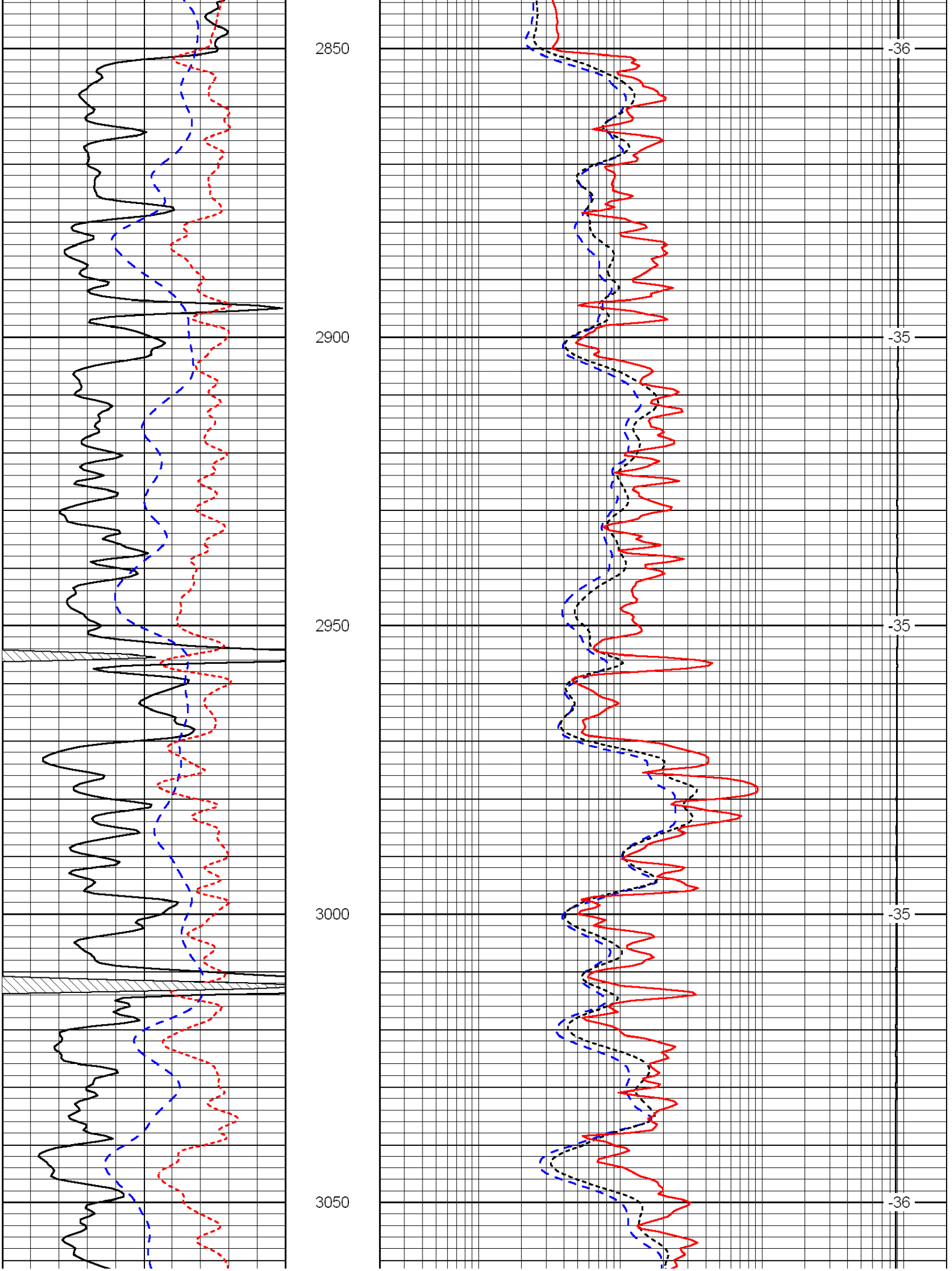
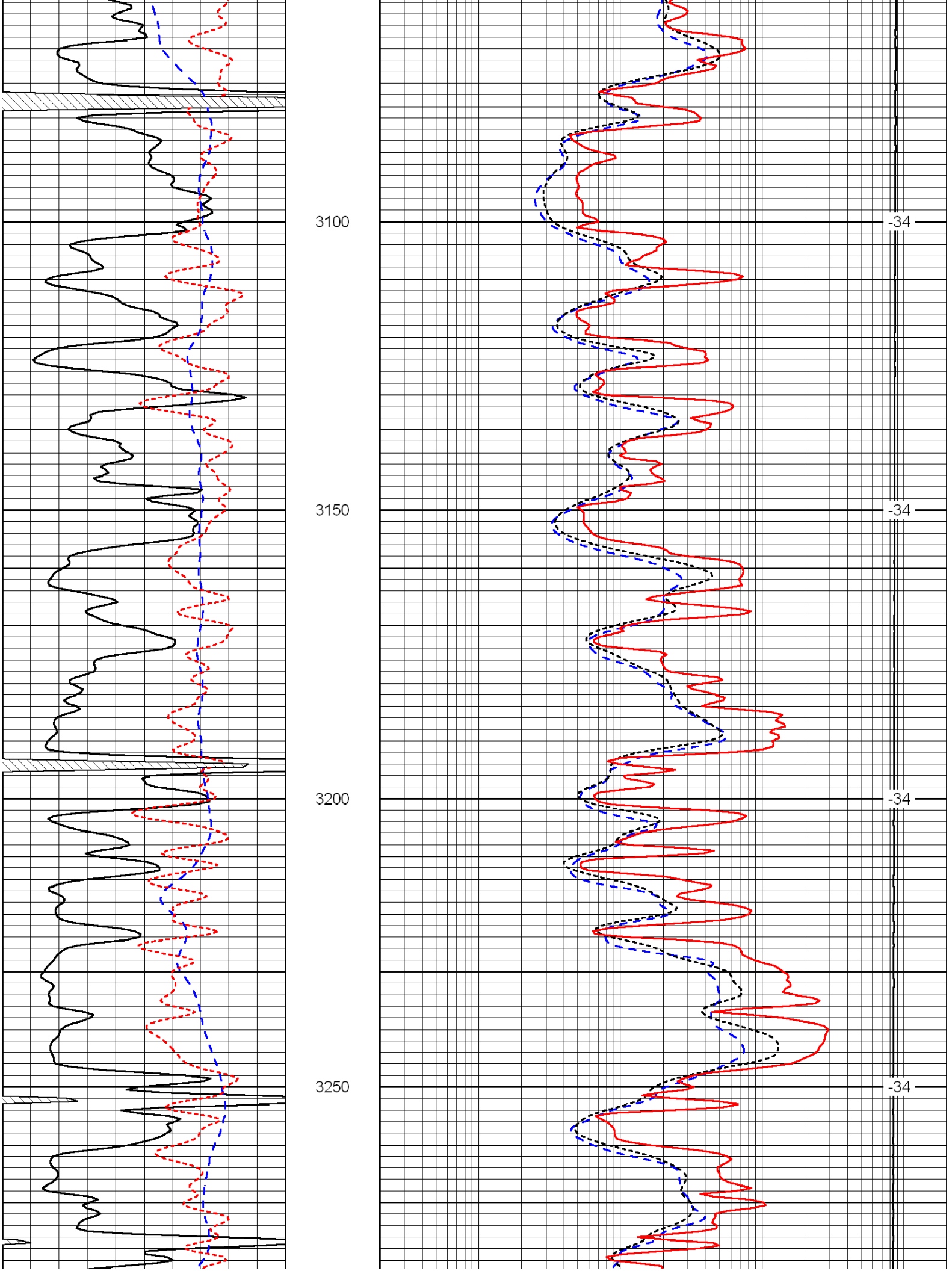
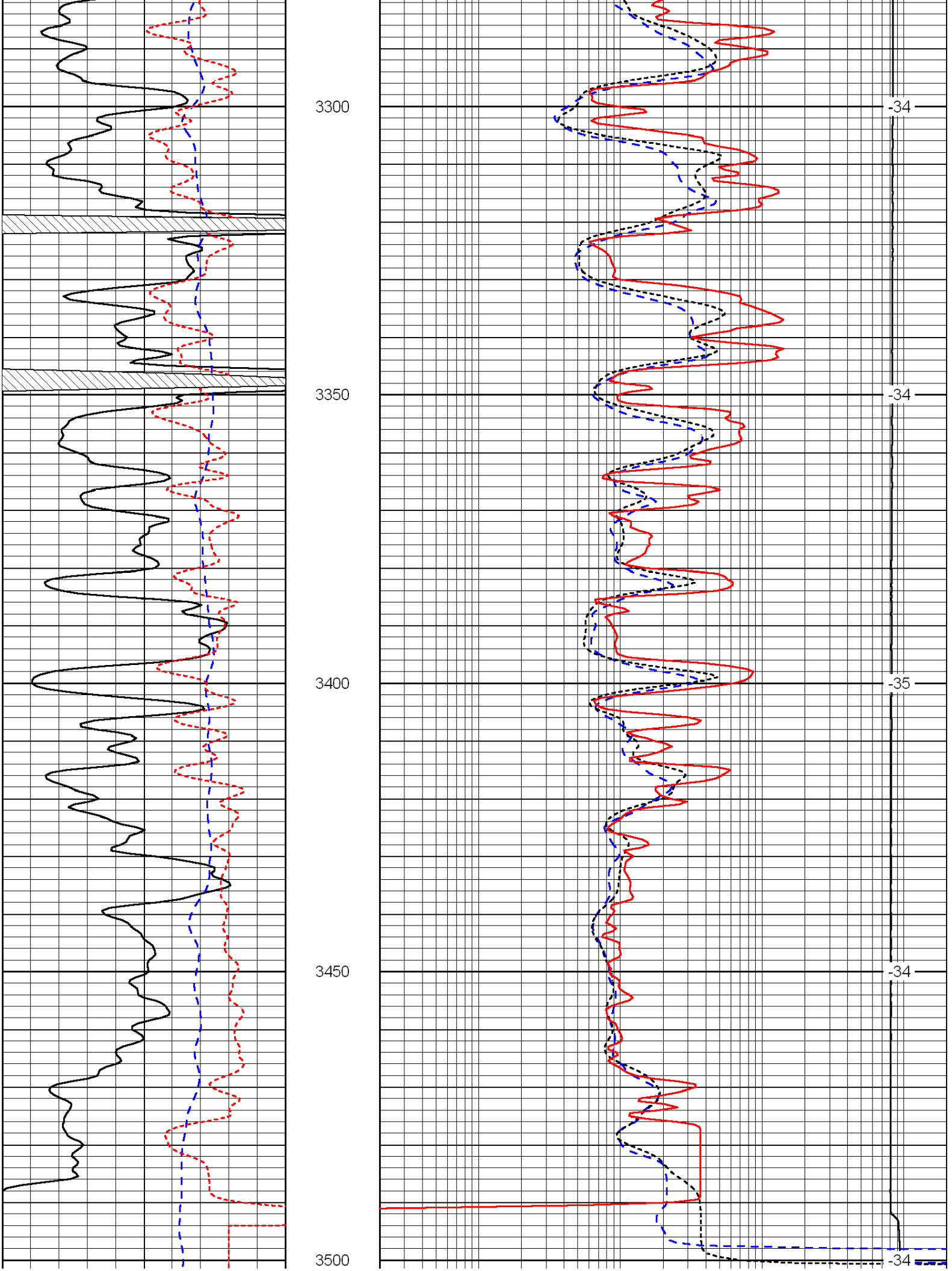
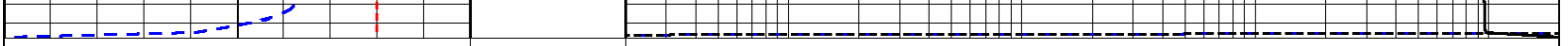
	LSPD	




2850
2900
2950
3000
3050
-36
-35
-35
-35
-36


3100
3150
3200
3250
-34
-34
-34
-34


3300
3350
3400
3450
3500
-34
-34
-35
-34
-34



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