



SUPERIOR
Hays,
Kansas

SONIC
LOG

Company DAYSTAR PETROLEUM
Well SEBES B #2-18
Field HANSTON - OPPY
County HODGEMAN
State KANSAS

Company DAYSTAR PETROLEUM
Well SEBES B #2-18
Field HANSTON - OPPY
County HODGEMAN State KANSAS

Location: API # : 15-083-21724-0000
400' FSL & 2129' FWL
SE - SE - SW
SEC 18 TWP 22S RGE 22W
Permanent Datum GROUND LEVEL Elevation 2301
Log Measured From KELLY BUSHING 7' A.G.L.
Drilling Measured From KELLY BUSHING
Other Services
CDL/CNL/PE
DIL/MEL
Elevation
K.B. 2308
D.F. 2306
G.L. 2301

Date	11/14/11		
Run Number	TWO		
Depth Driller	4621		
Depth Logger	4622		
Bottom Logged Interval	4618		
Top Log Interval	300		
Casing Driller	8 5/8"@304'		
Casing Logger	305'		
Bit Size	7 7/8"		
Type Fluid in Hole	CHEMICAL MUD	CHLORIDES 4500 PPM	
Density / Viscosity	9.4/45		
pH / Fluid Loss	9.5/8.8		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.65@82F		
Rmt @ Meas. Temp	0.49@82F		
Rmc @ Meas. Temp	0.78@82F		
Source of Rmf / Rmc	MEASUREMENT		
Rm @ BHT	0.44@122F		
Time Circulation Stopped	2.5 HOURS		
Time Logger on Bottom			
Maximum Recorded Temperature	122F		
Equipment Number	4010		
Location	HAYS, KANSAS		
Recorded By	JEFF GRONEWEG		
Witnessed By	AUSTIN GARNER		

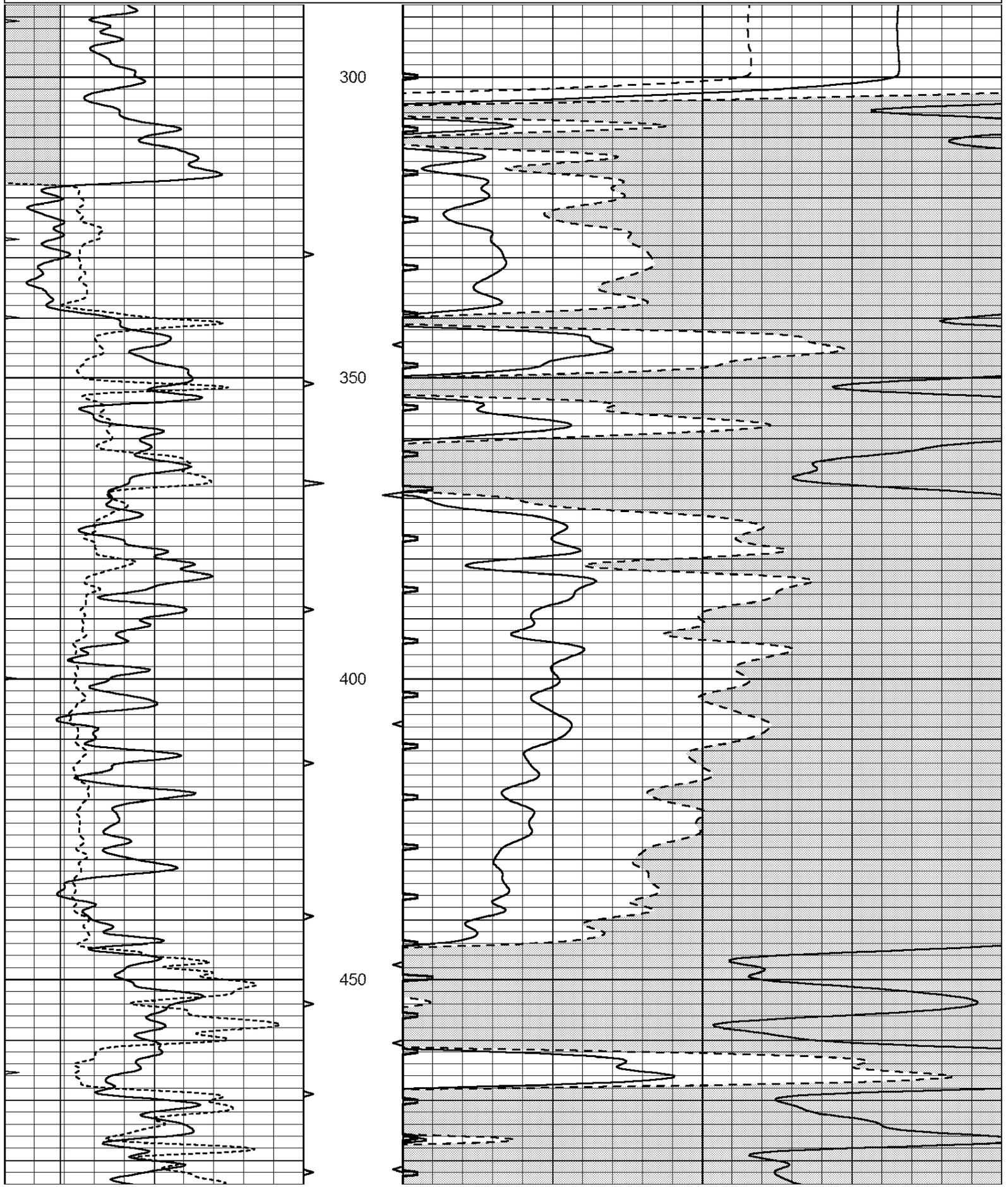
<<< Fold Here >>>

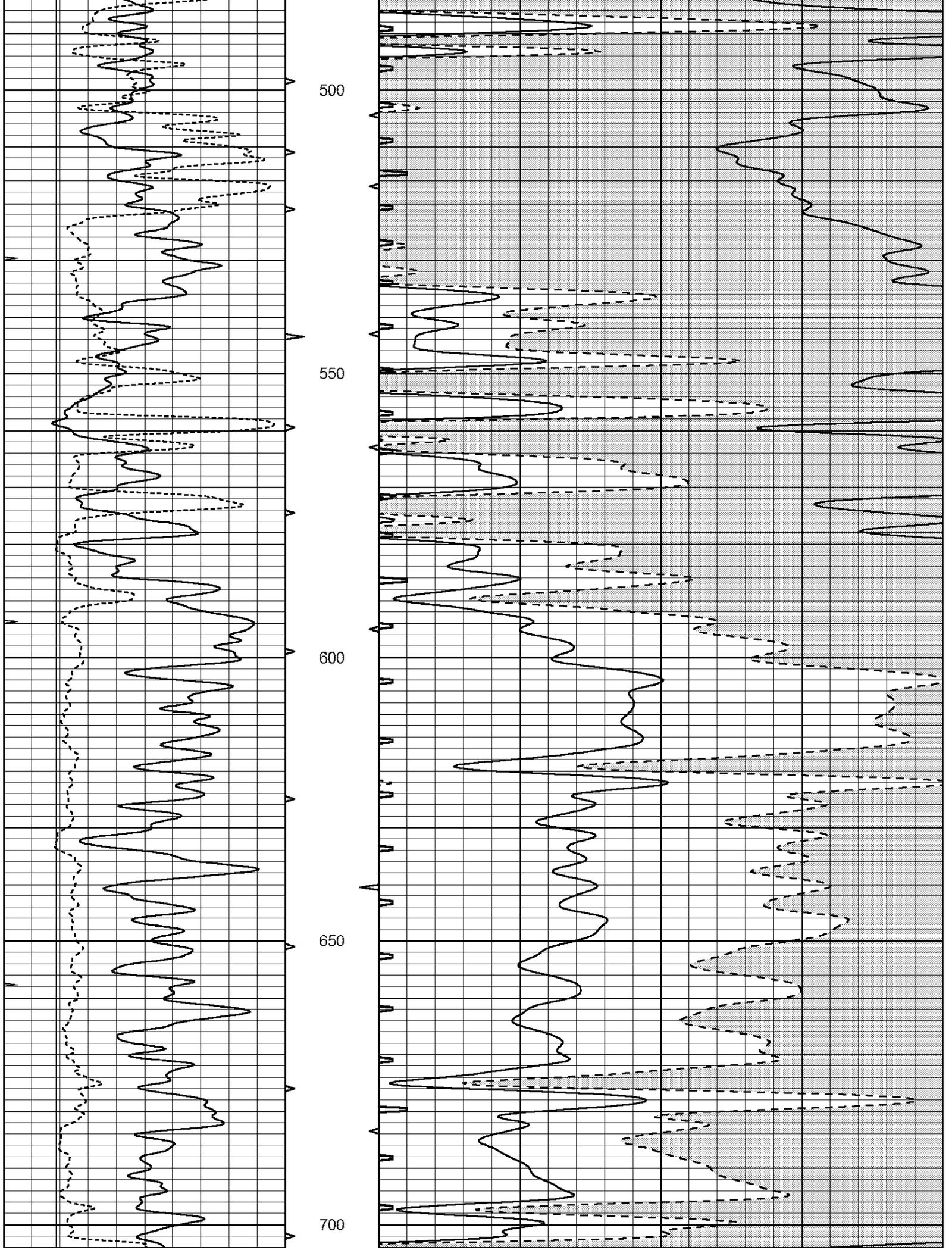
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

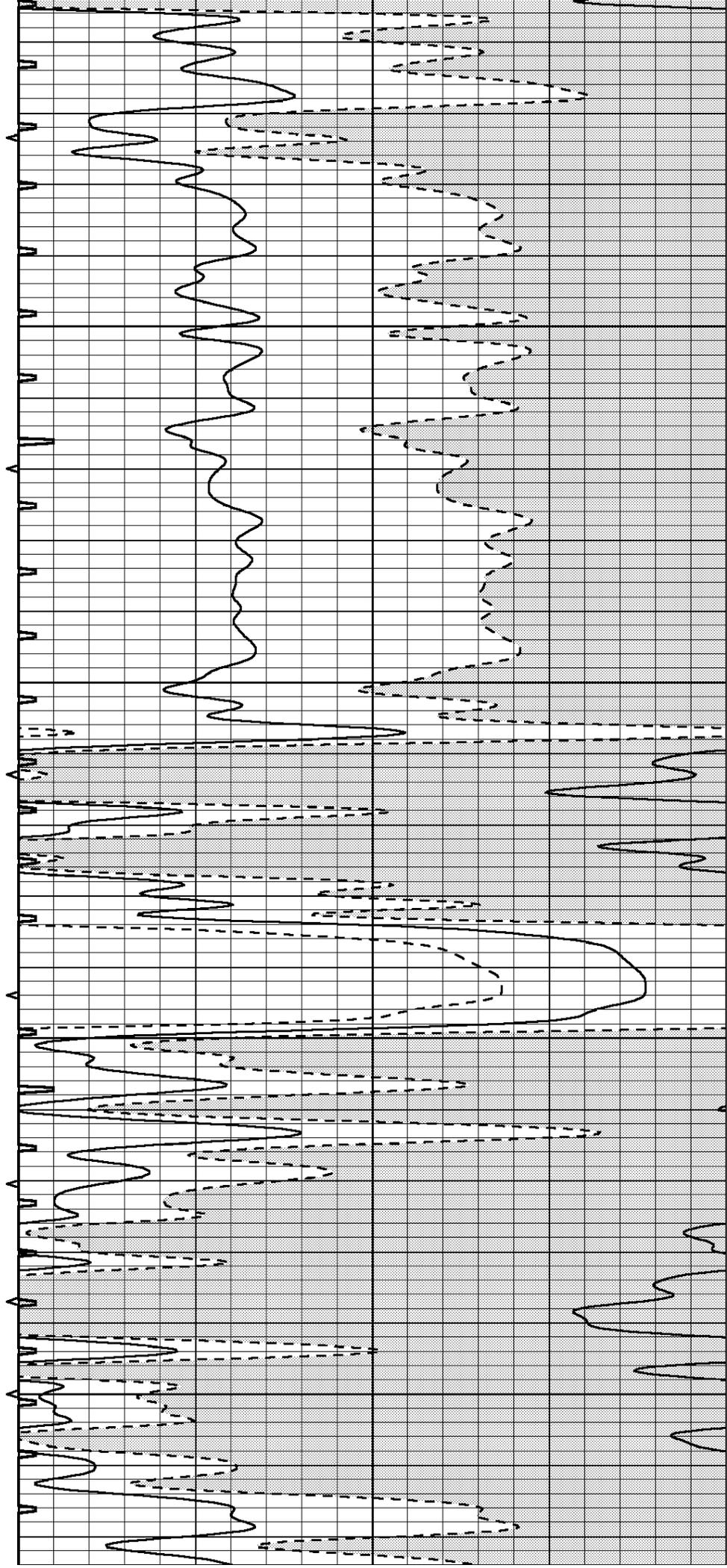
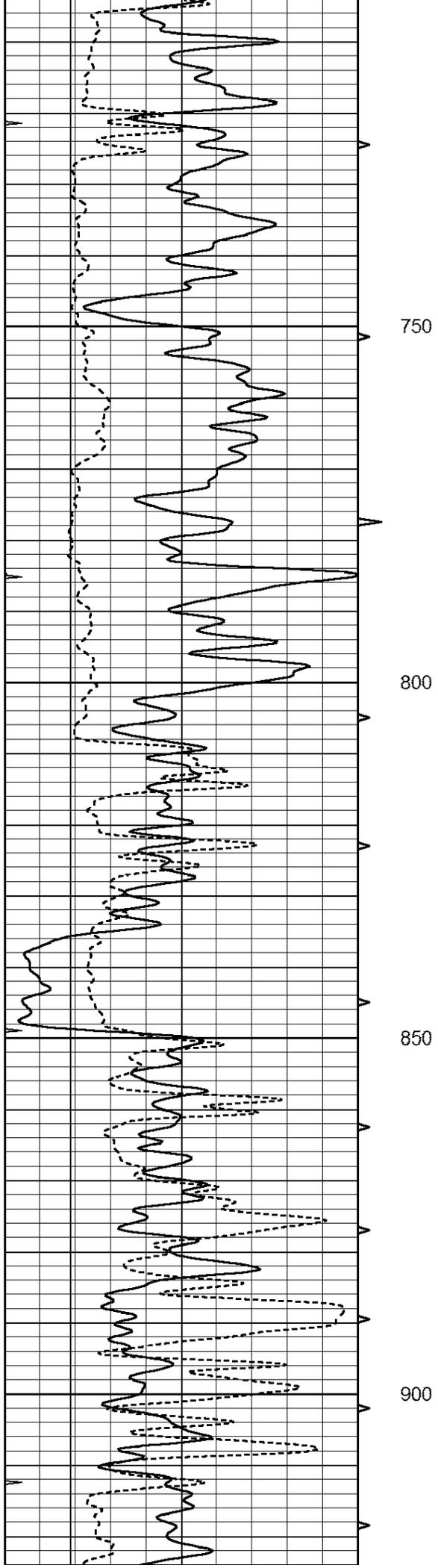
Comments

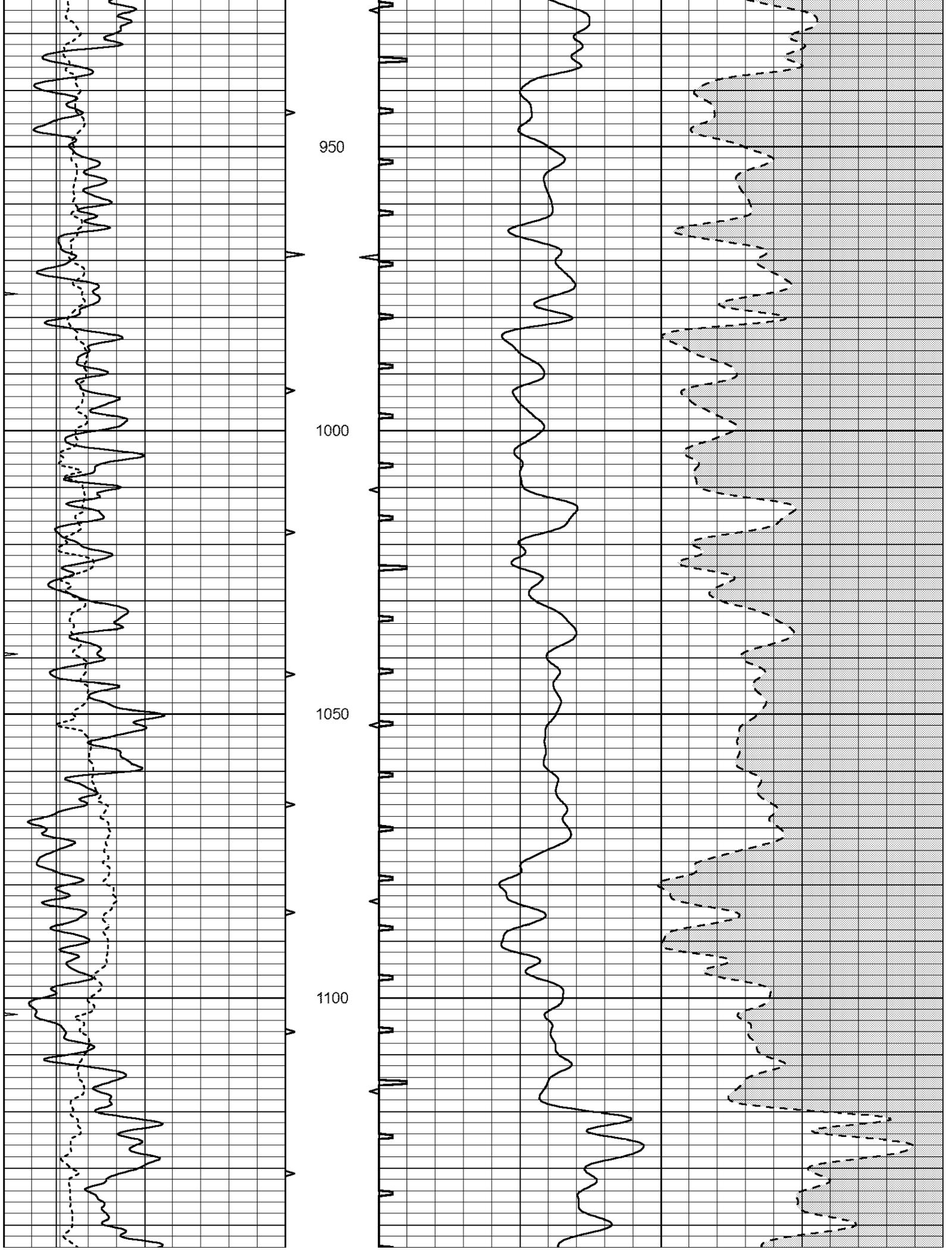
THANK YOU FOR USING SUPERIOR WELL SERVICE HAYS, KANSAS (785) 628-6395
DIRECTIONS
HANSTON, KS - 1 MILE SOUTHWEST ON HWY 156 TO RD 0 - WEST TO STOP SIGN
NORTH ON RD 225 2 MILES - 3/4 MILE WEST - NORTH INTO

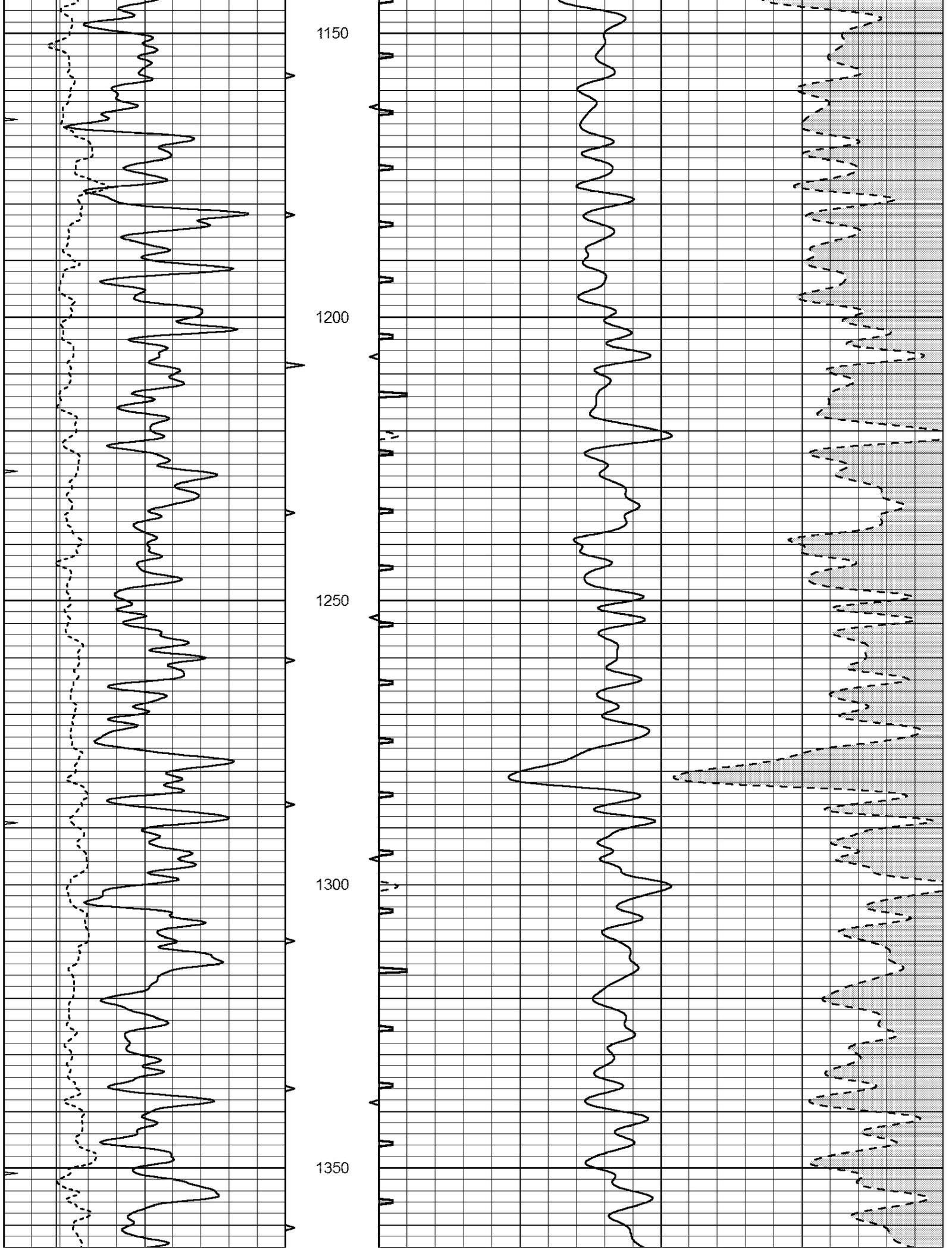
0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40
6	CALIPER (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20
			0 (ft3) 10			

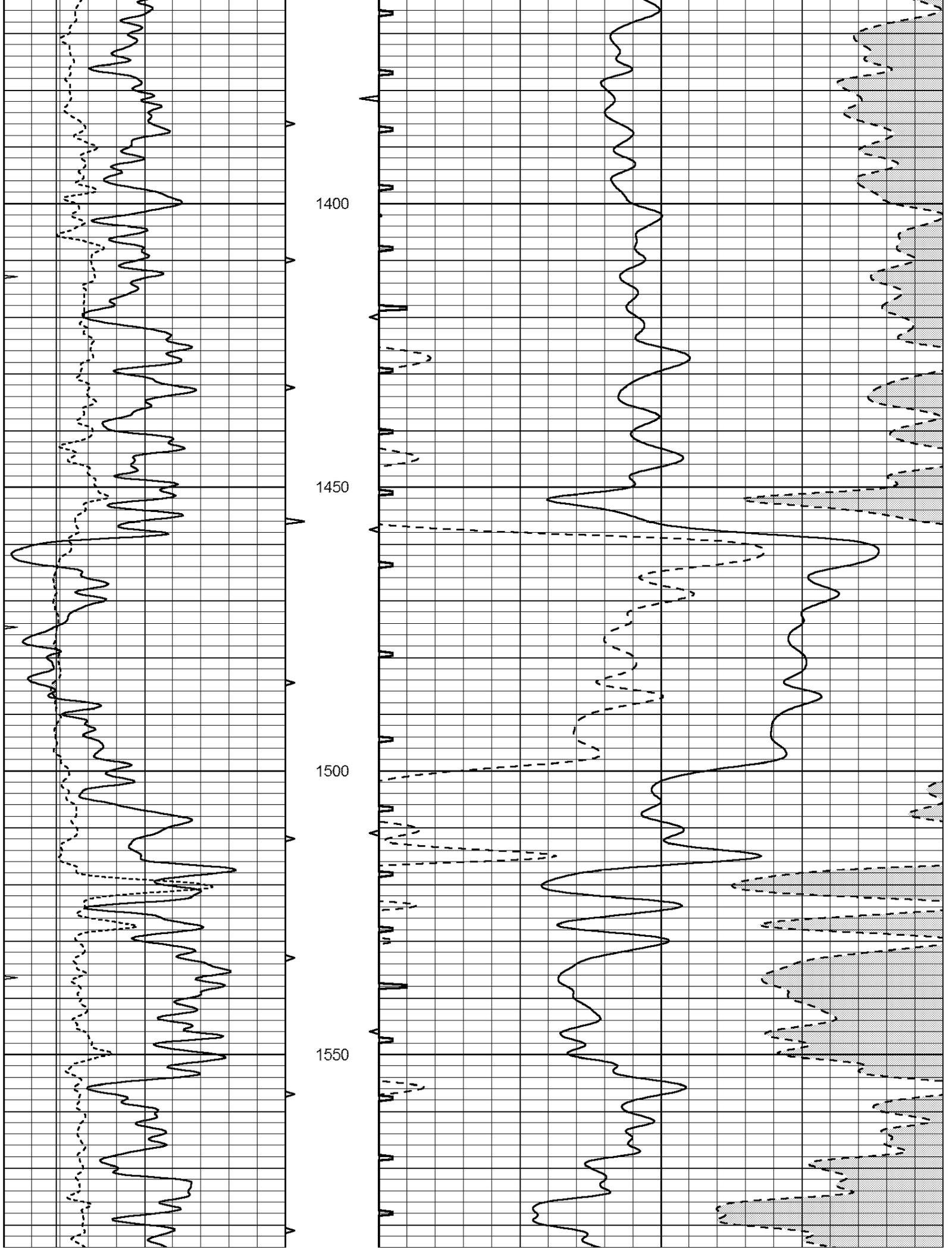


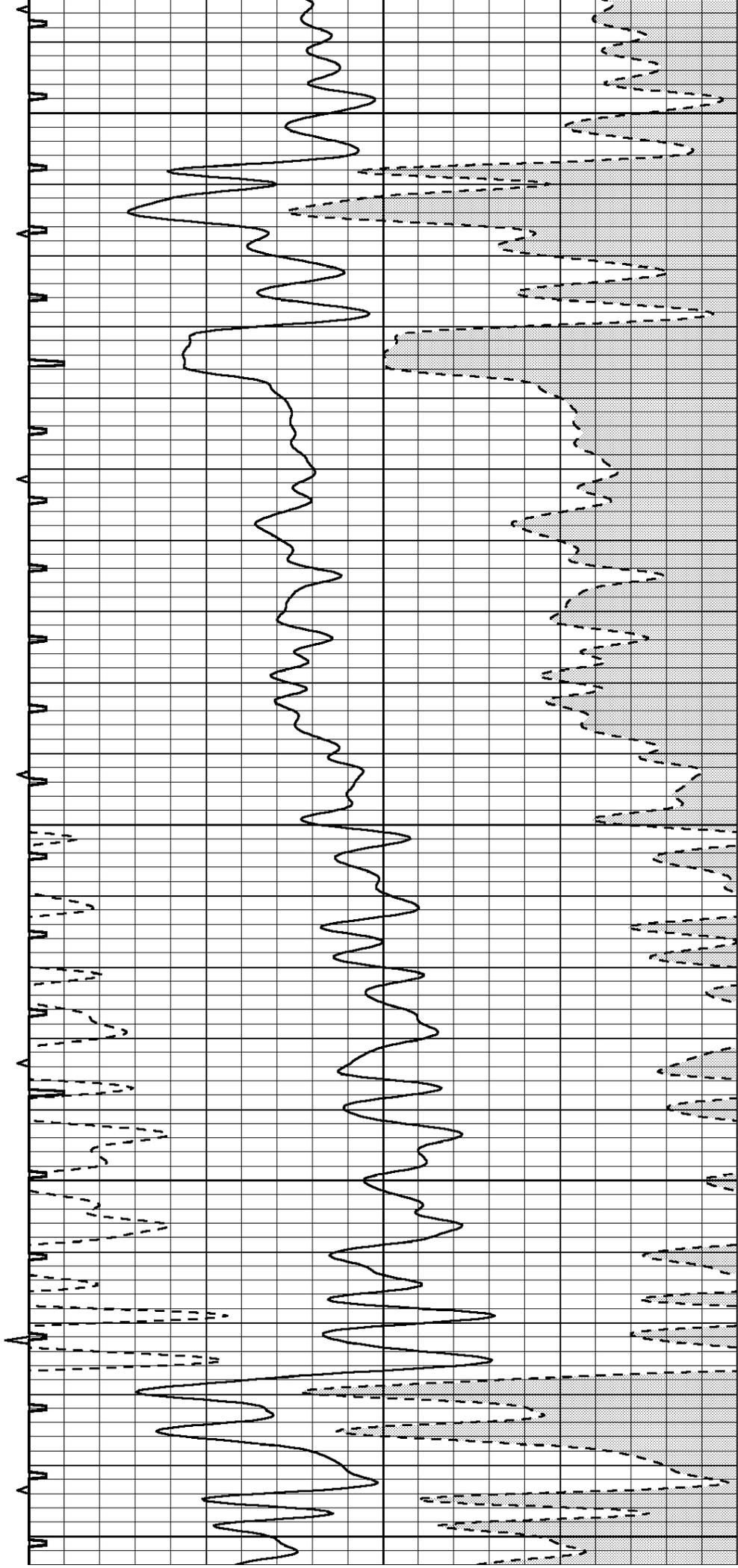
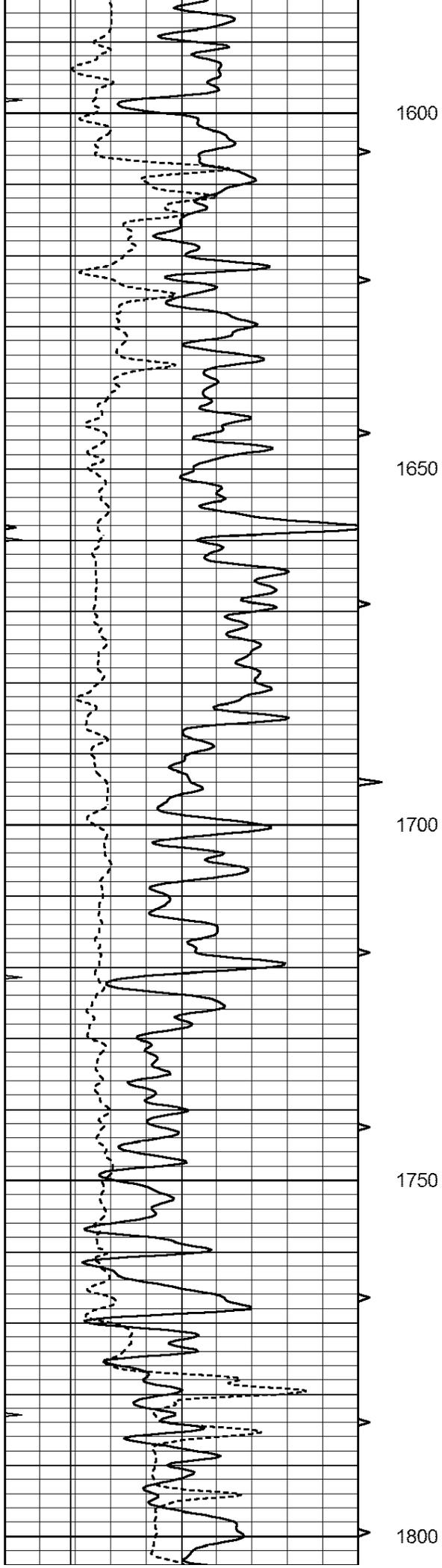


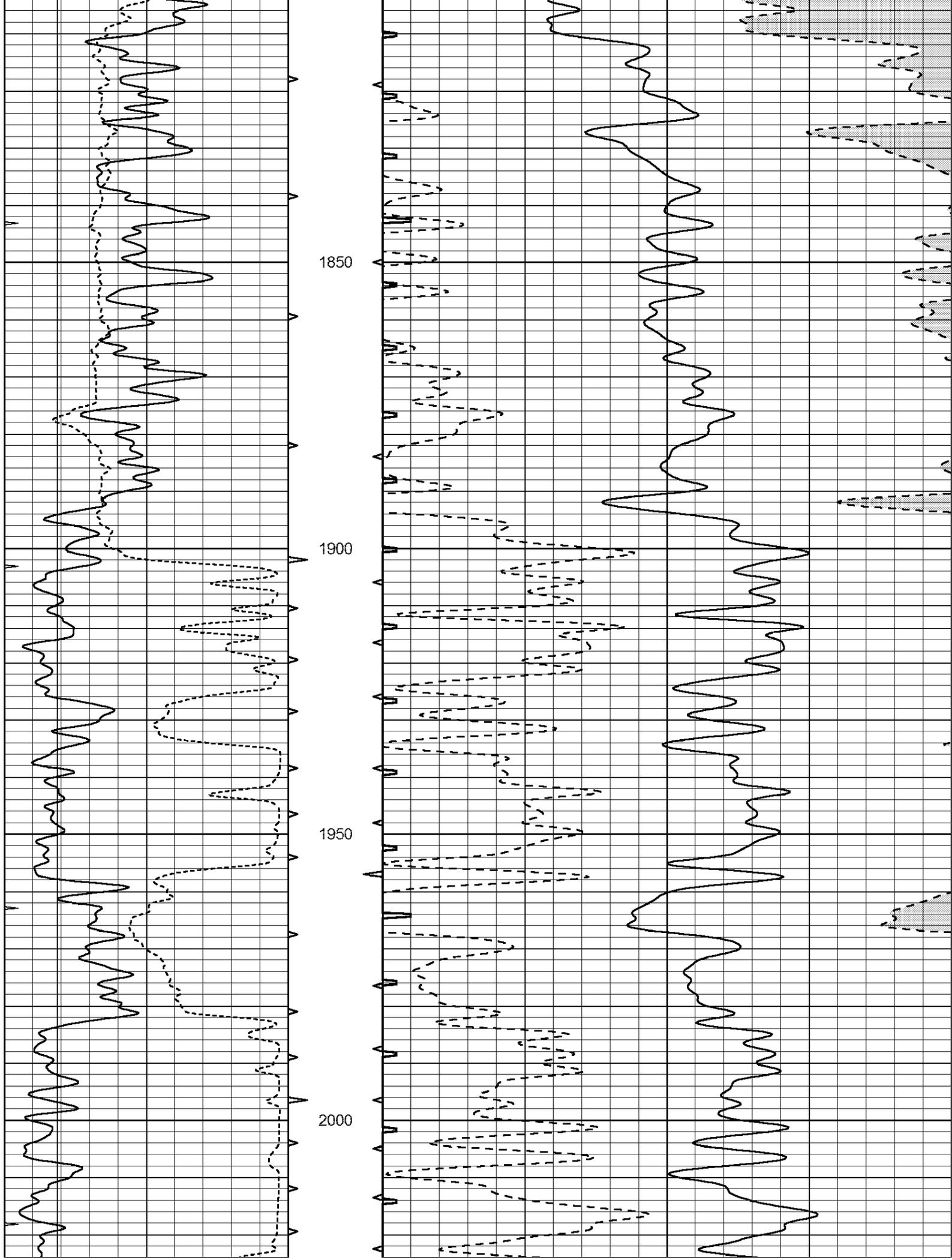


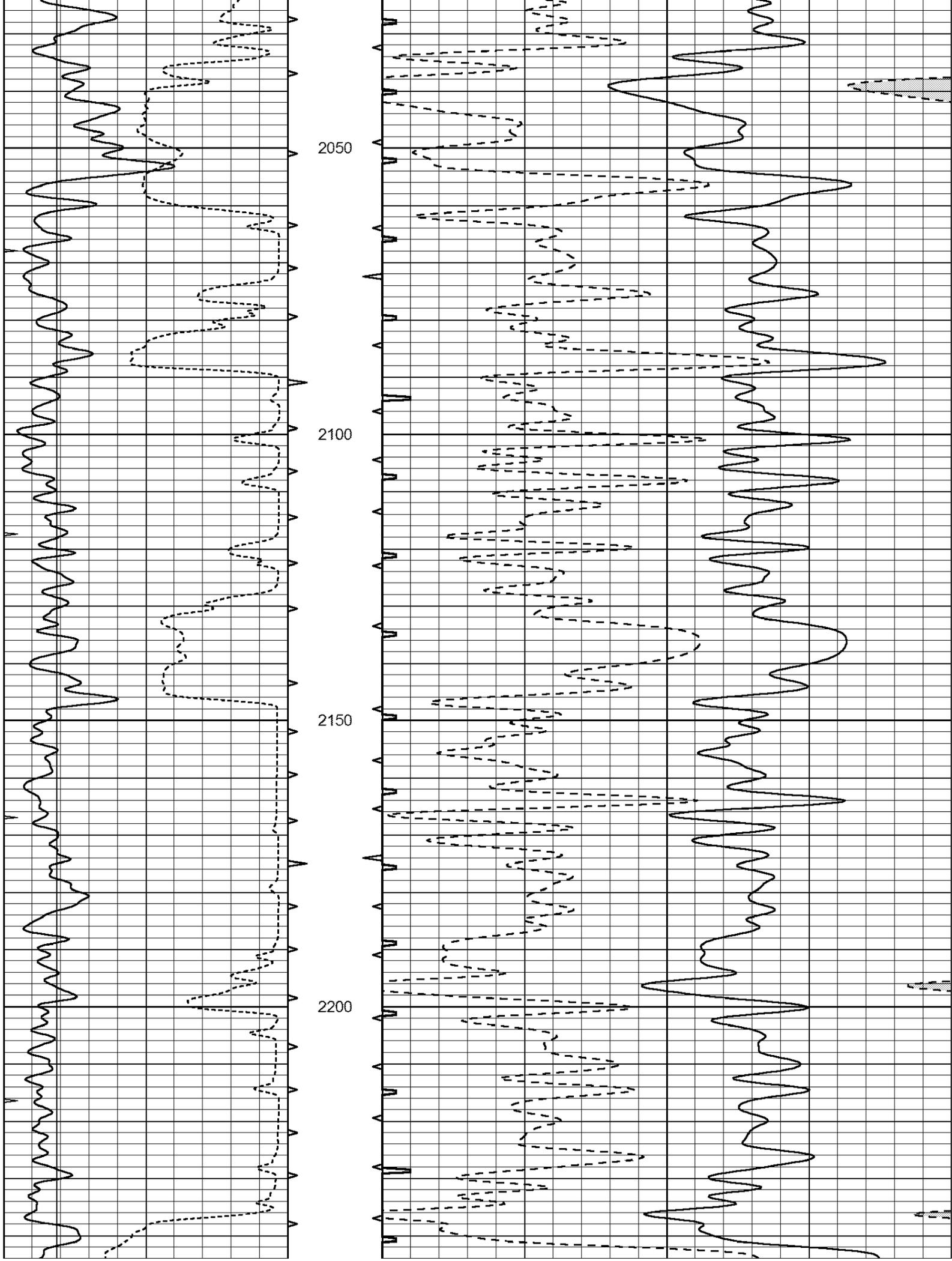


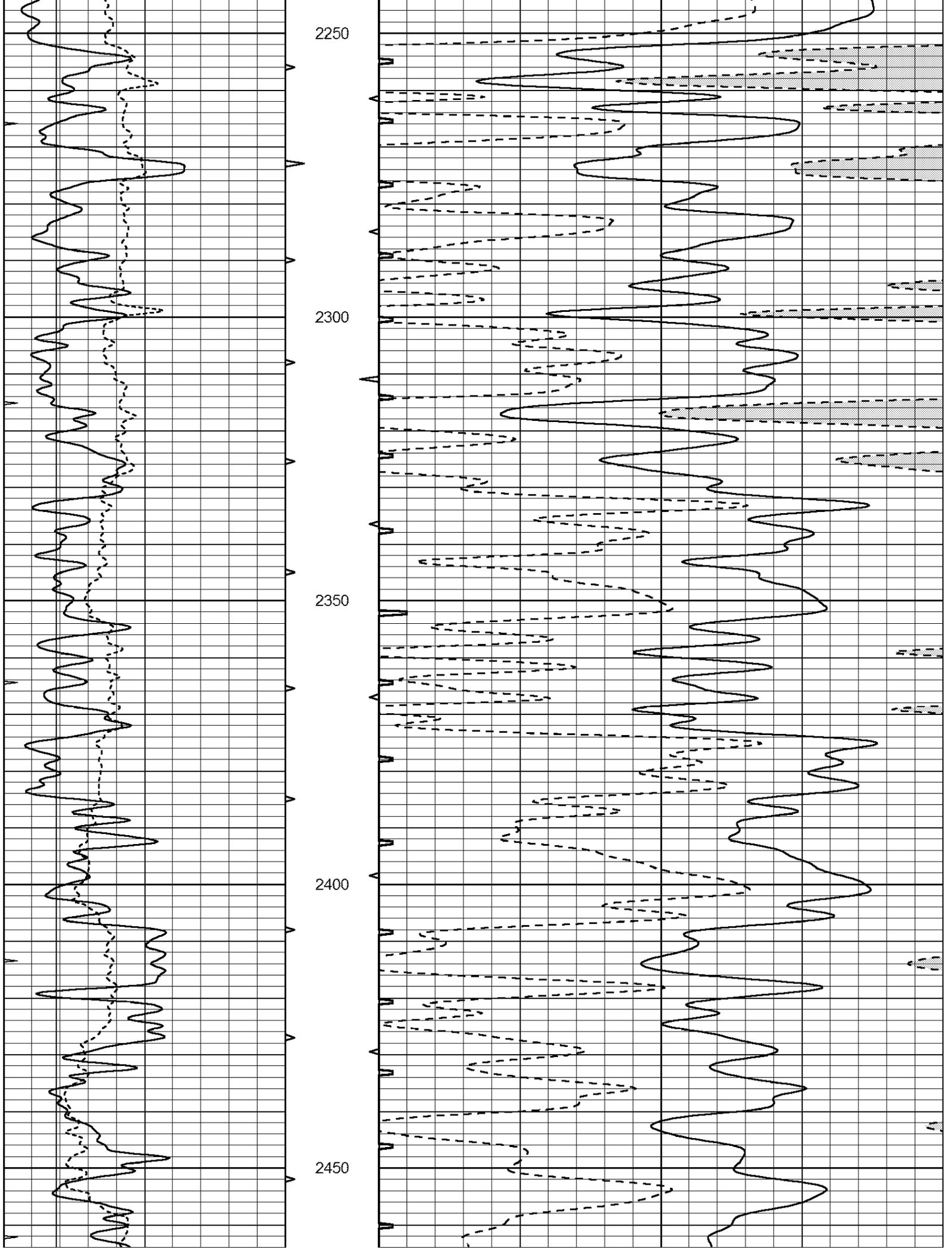


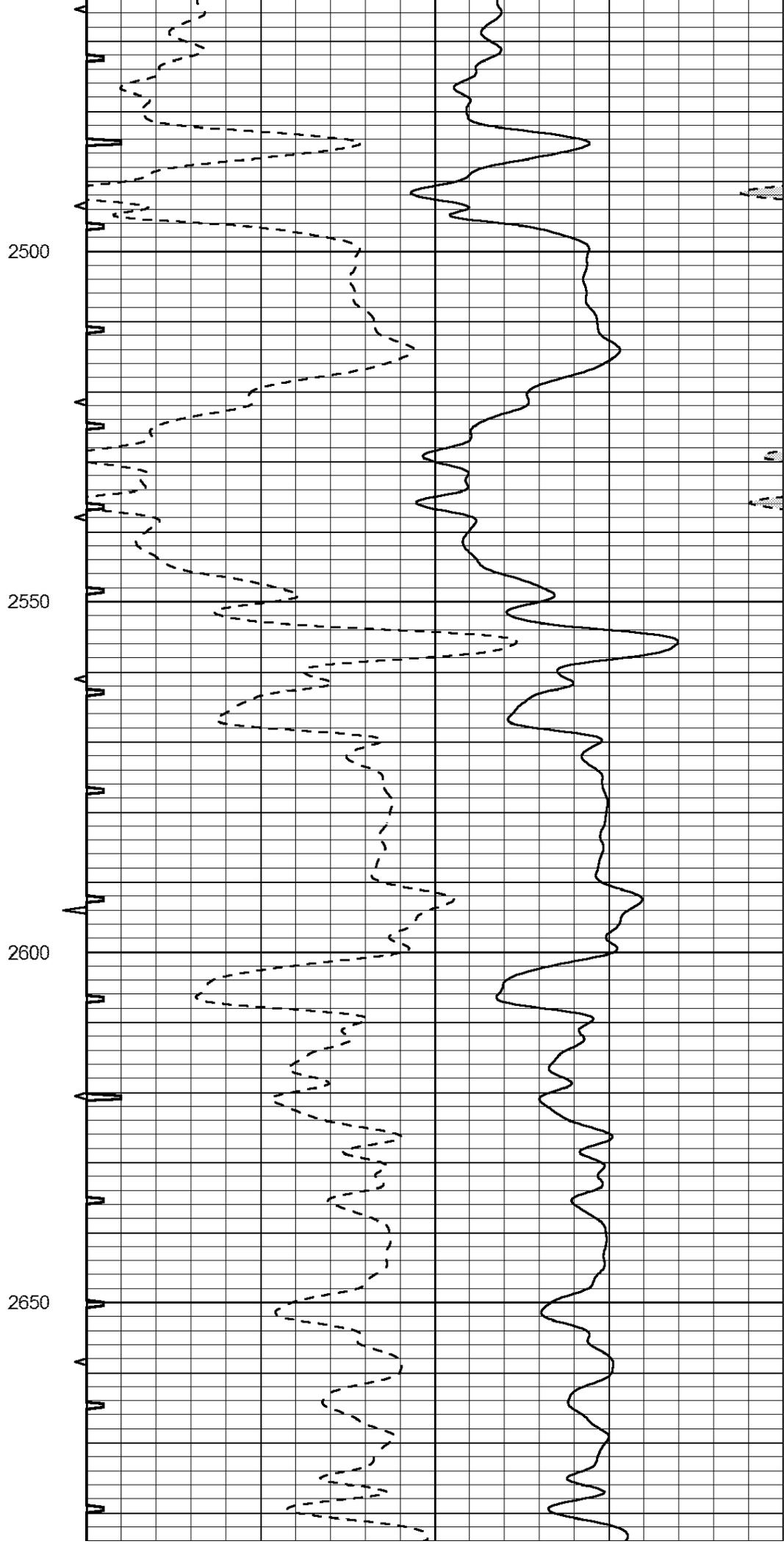
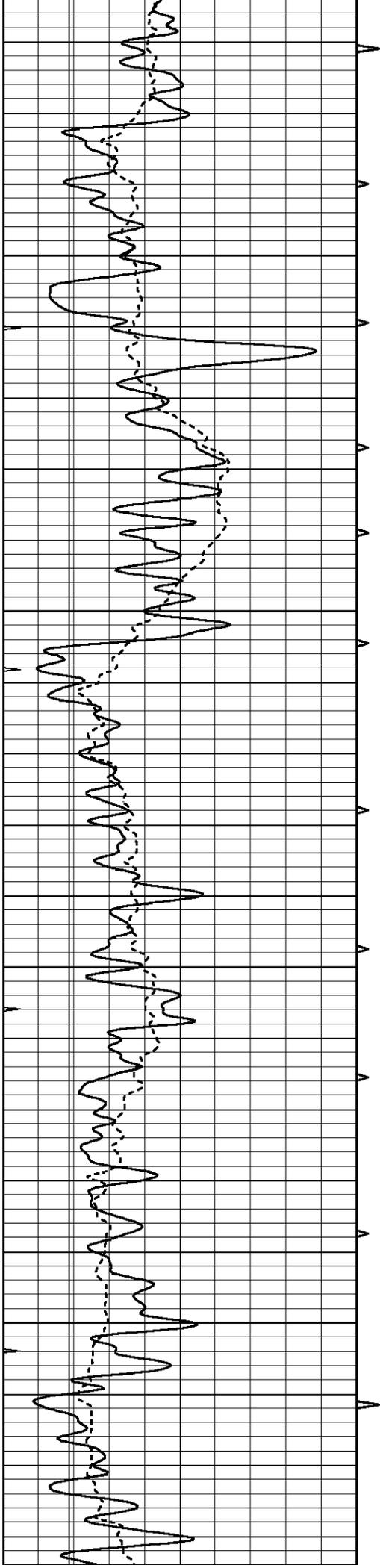


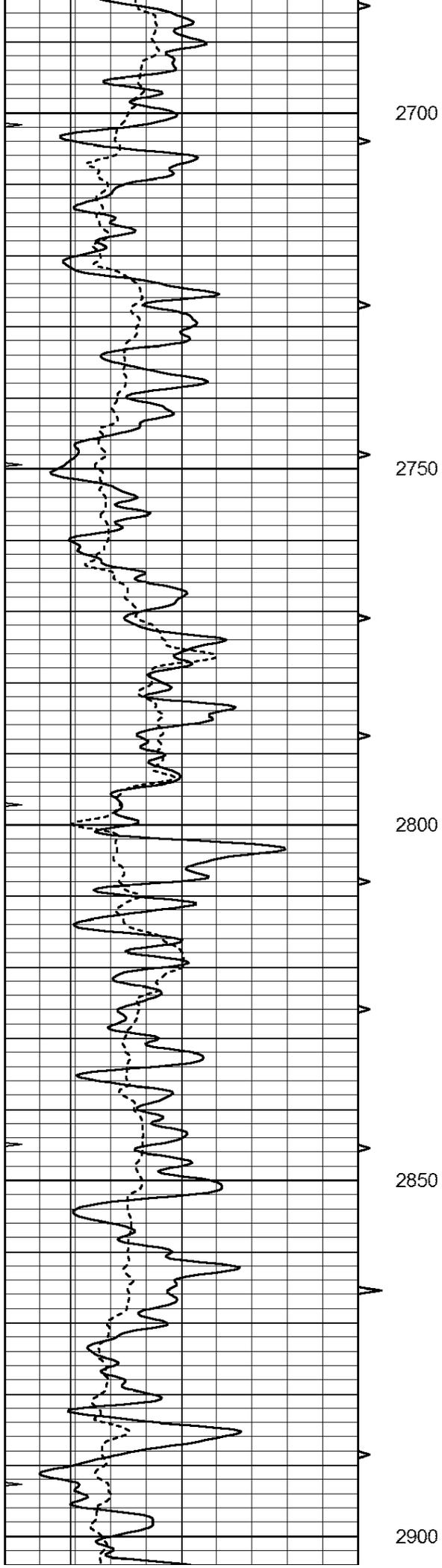












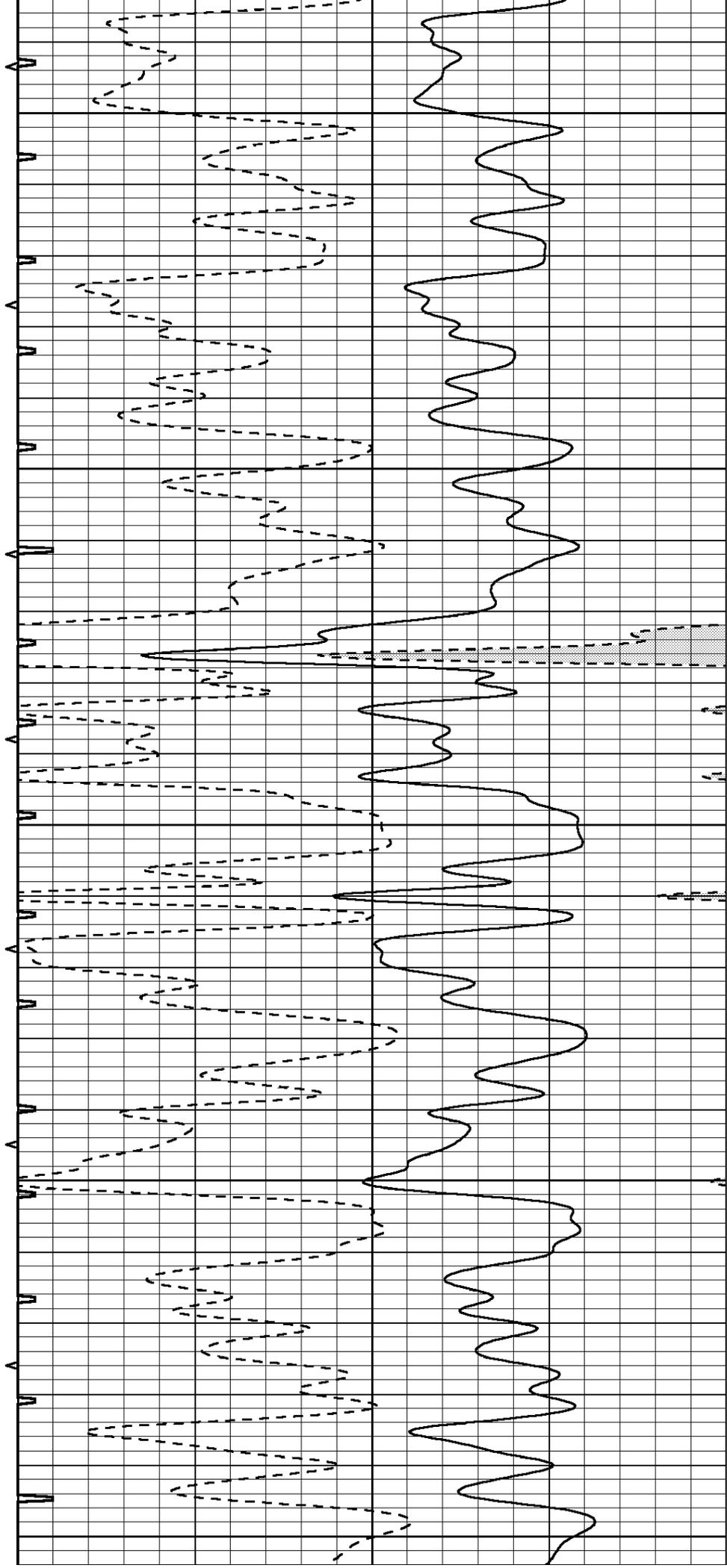
2700

2750

2800

2850

2900



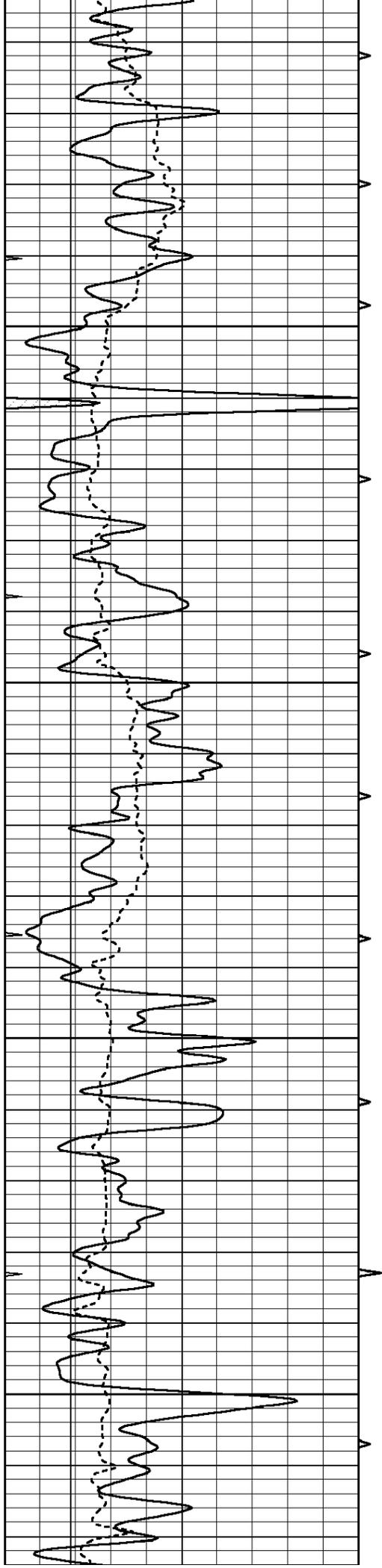
2700

2750

2800

2850

2900

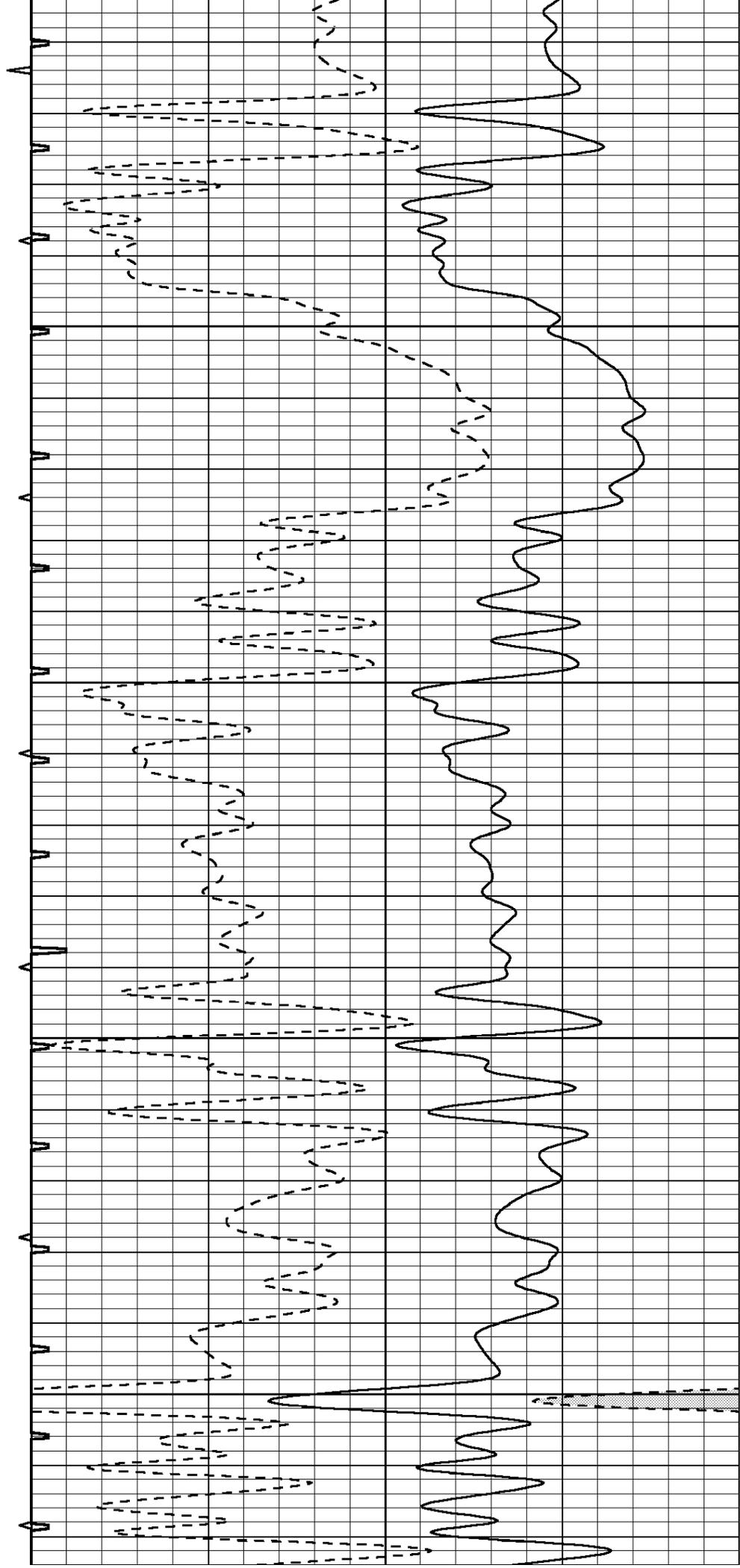


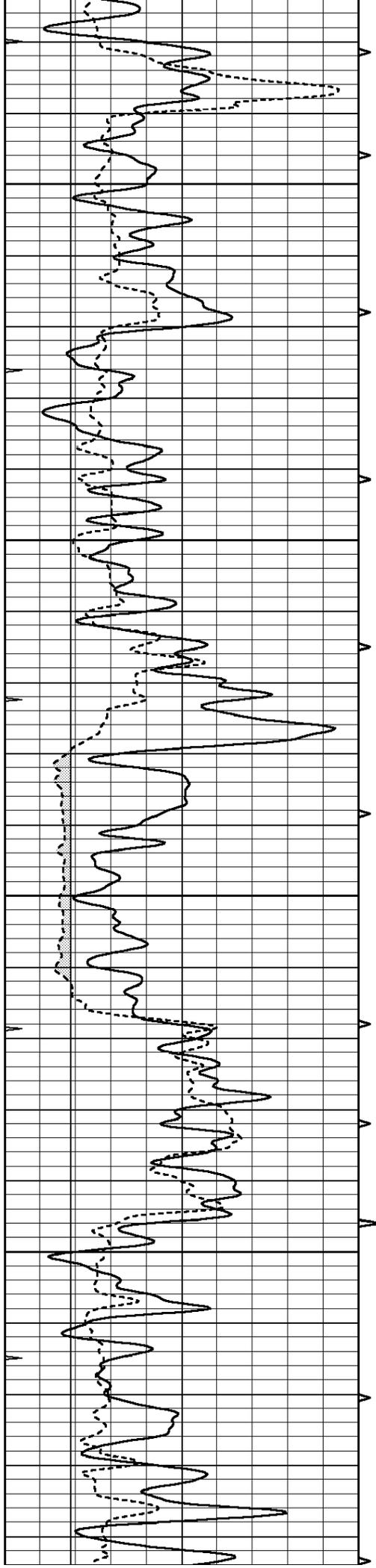
2950

3000

3050

3100



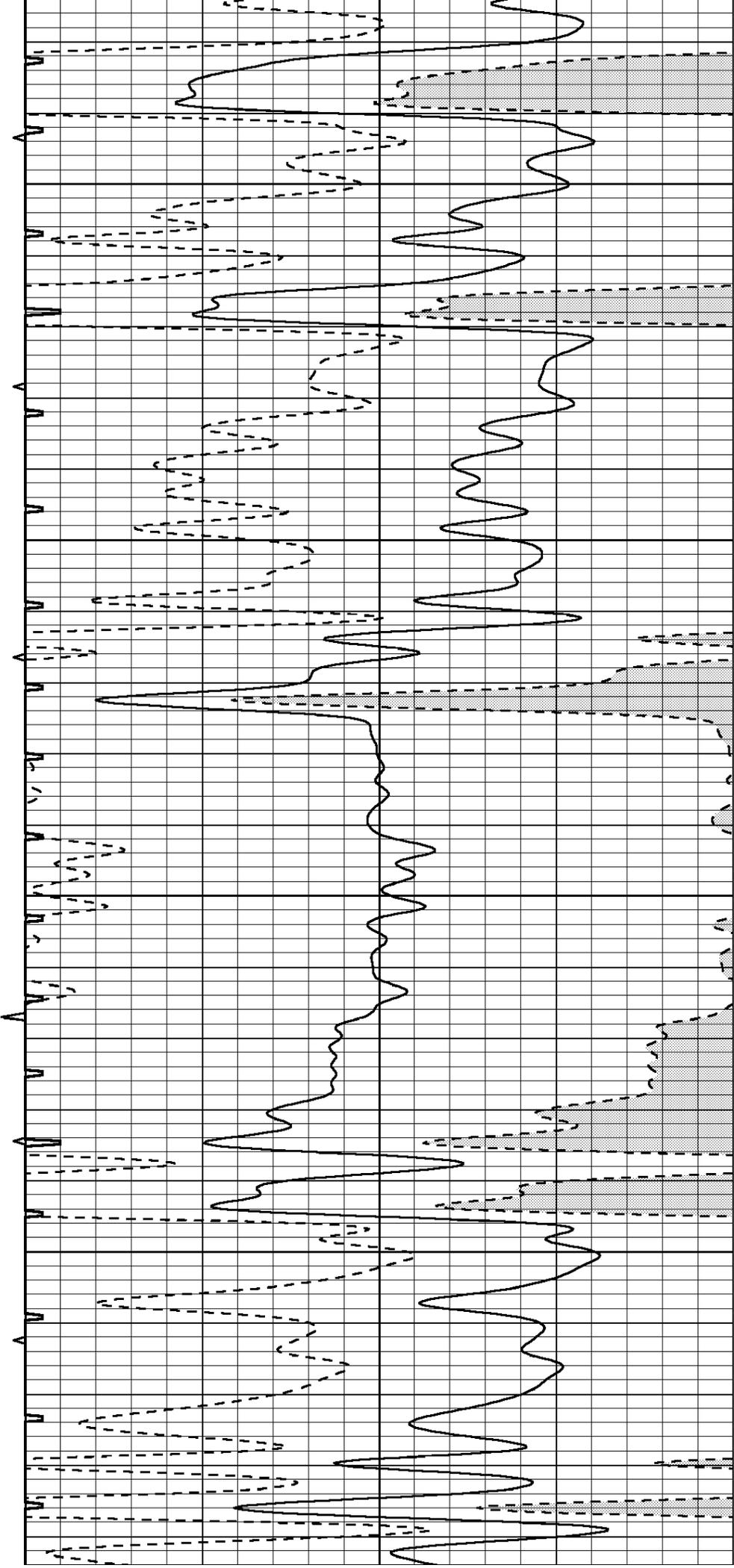


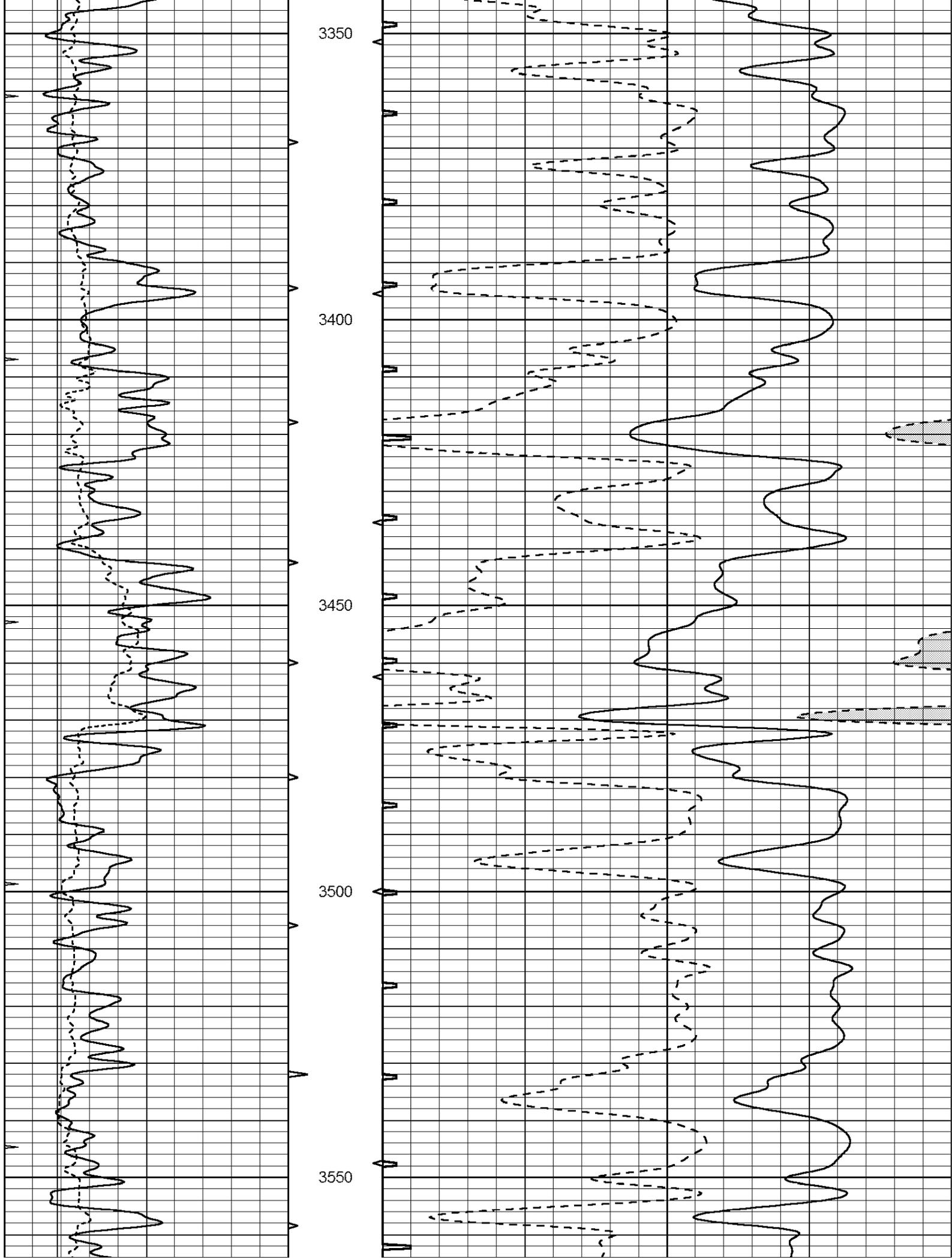
3150

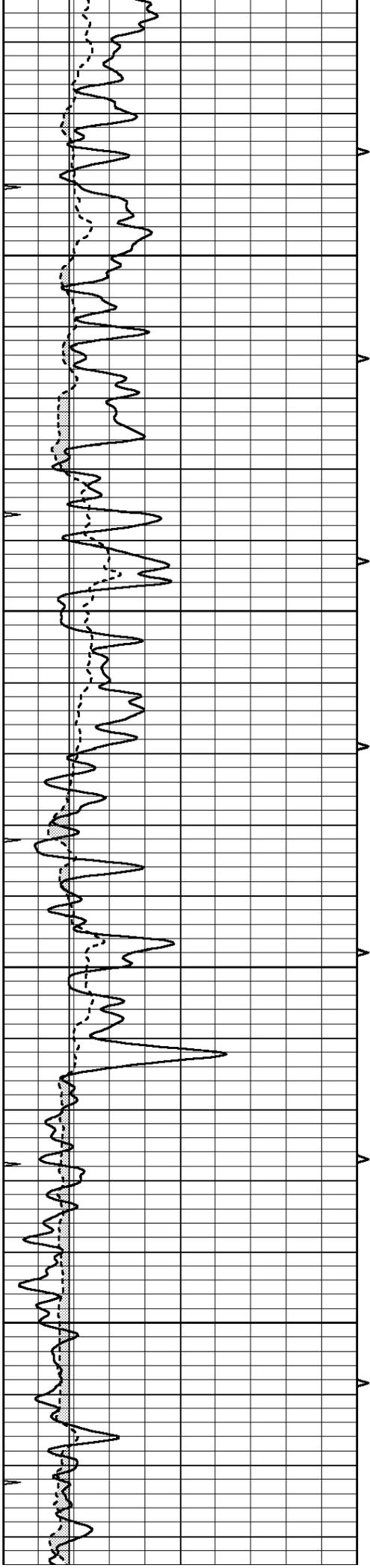
3200

3250

3300





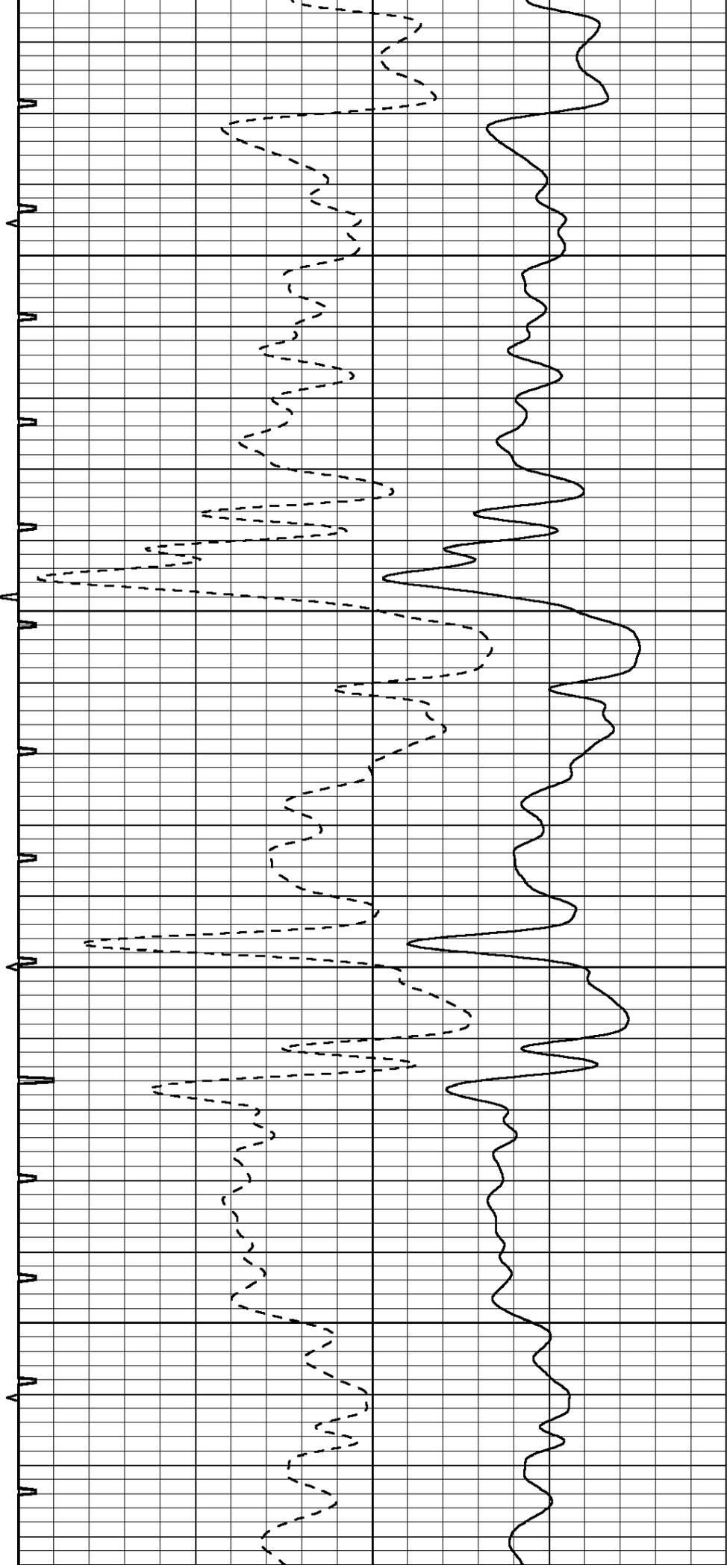


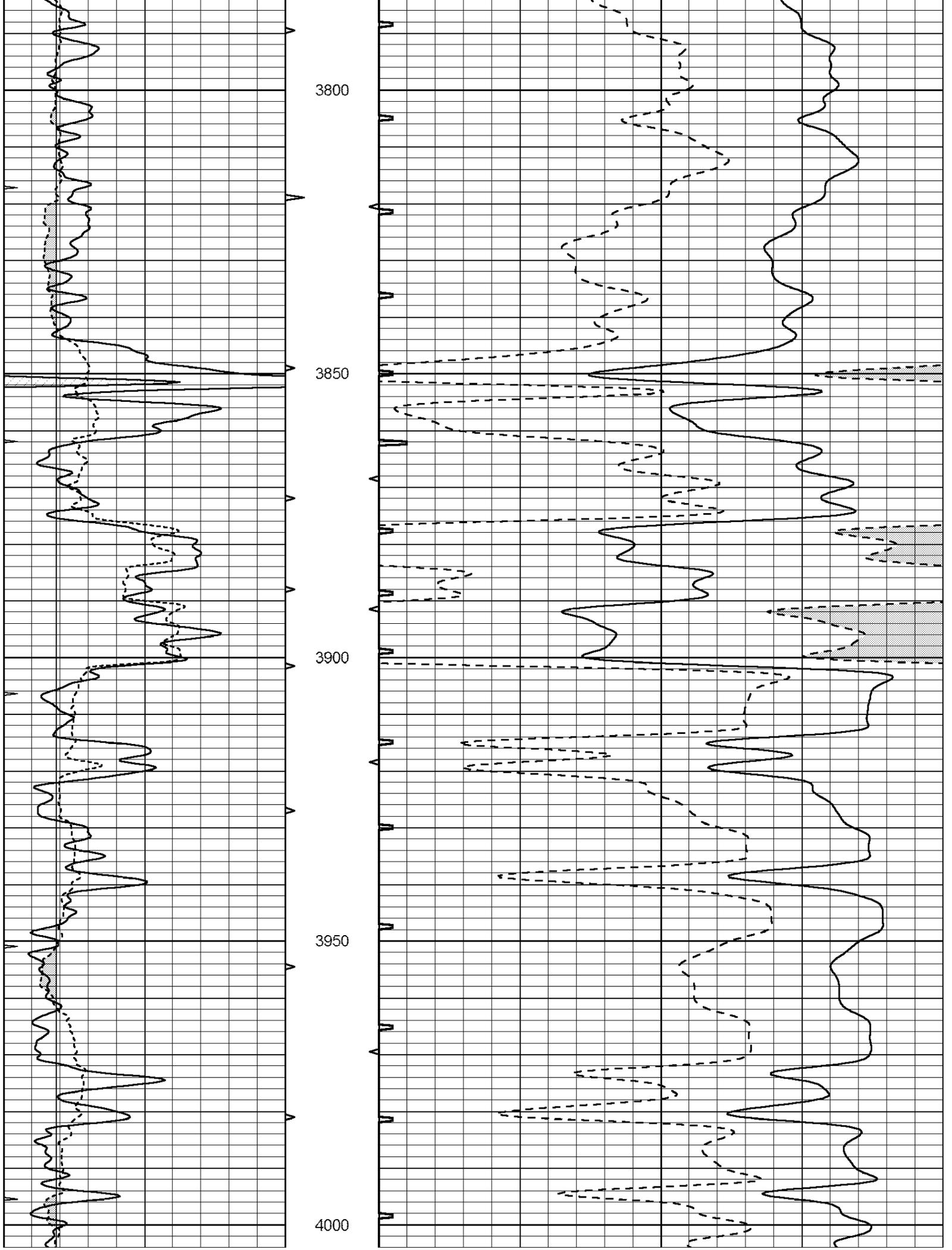
3600

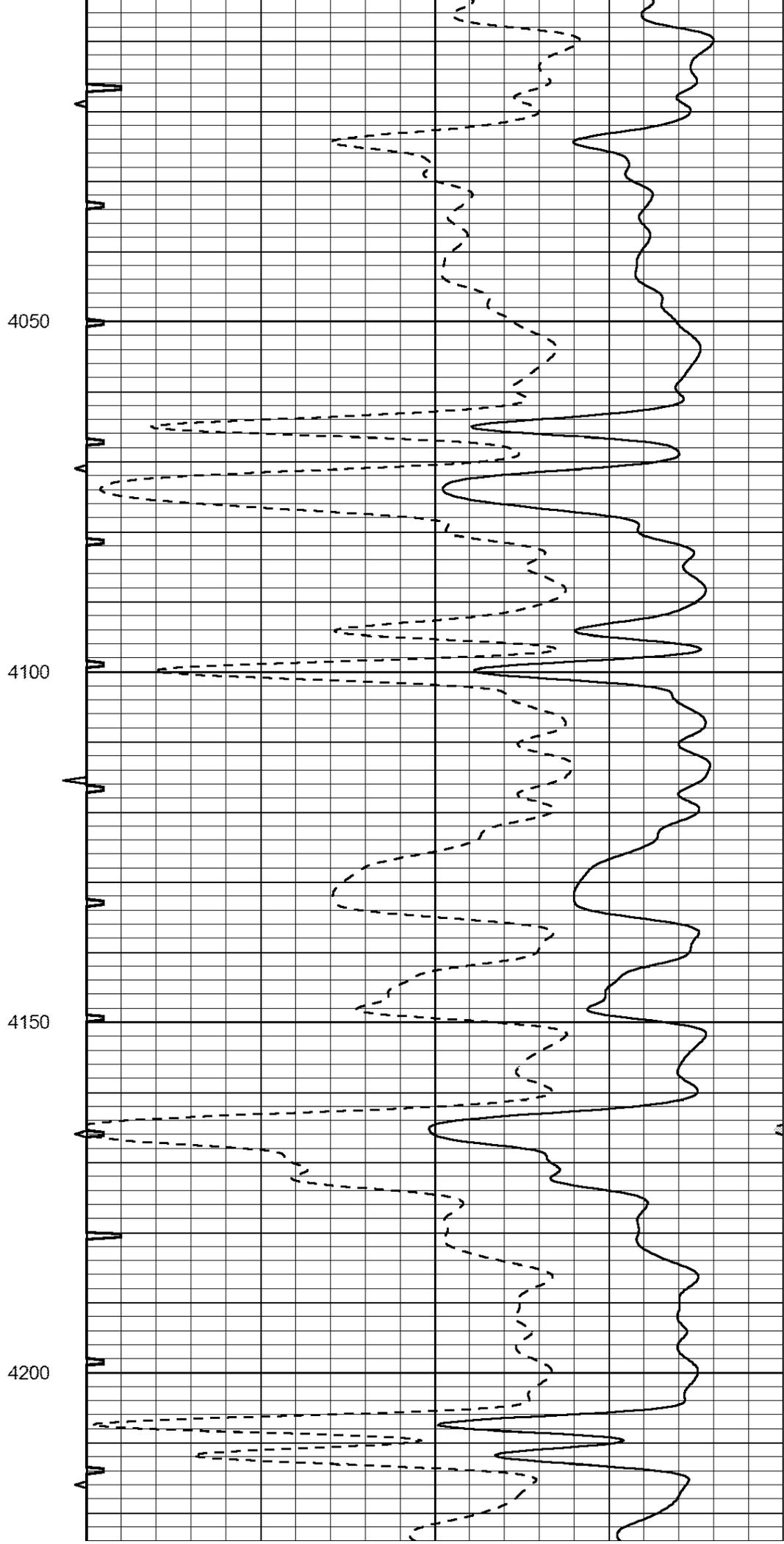
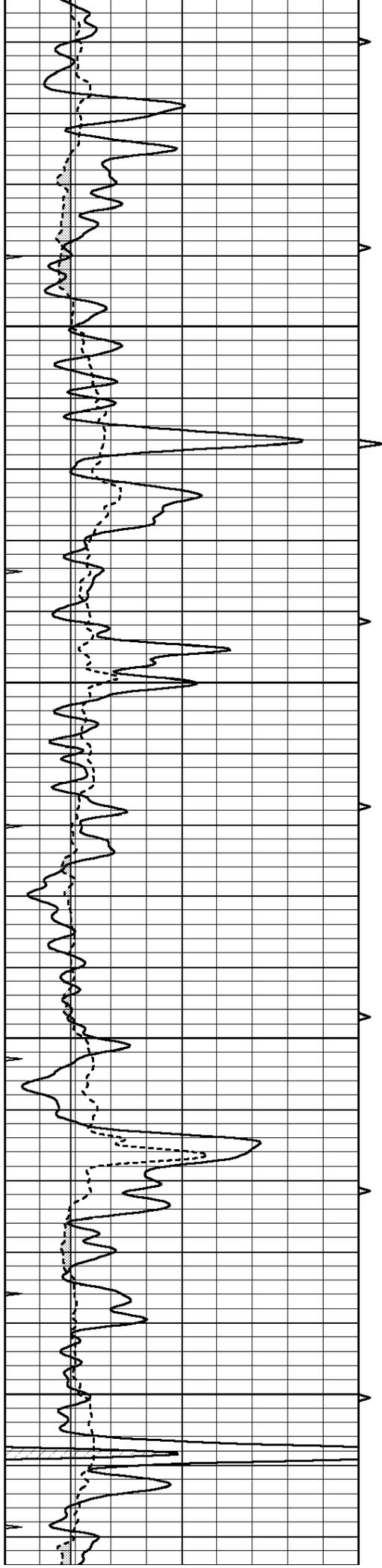
3650

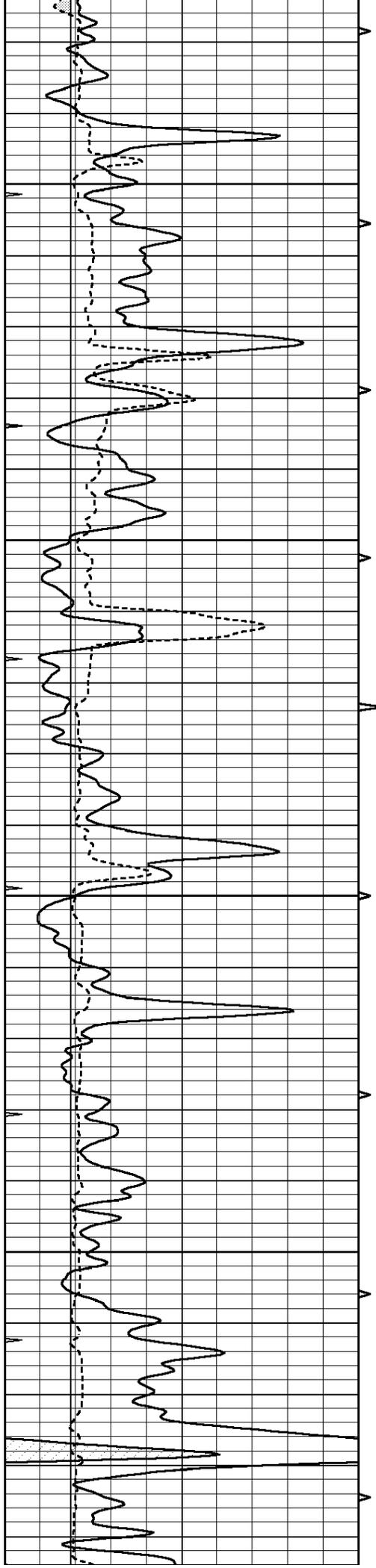
3700

3750







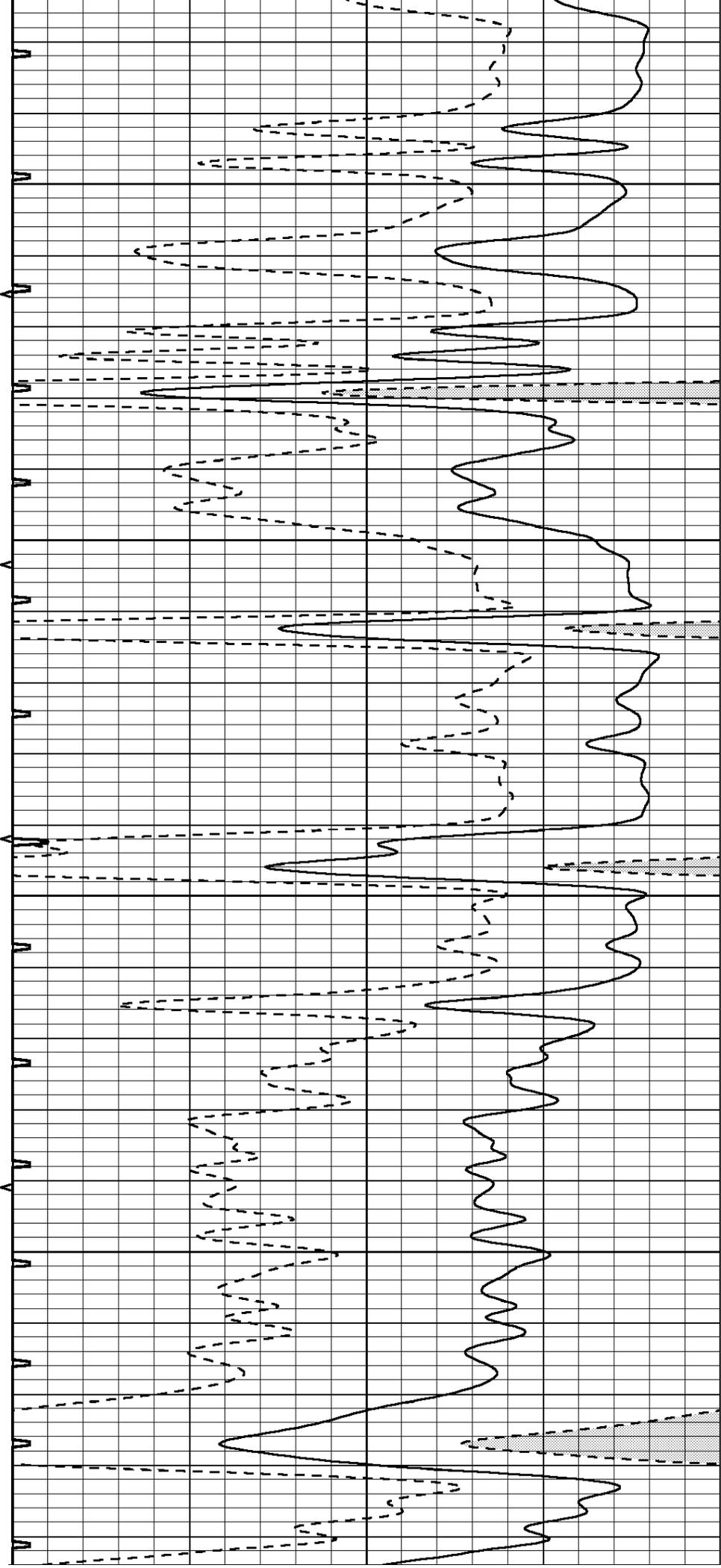


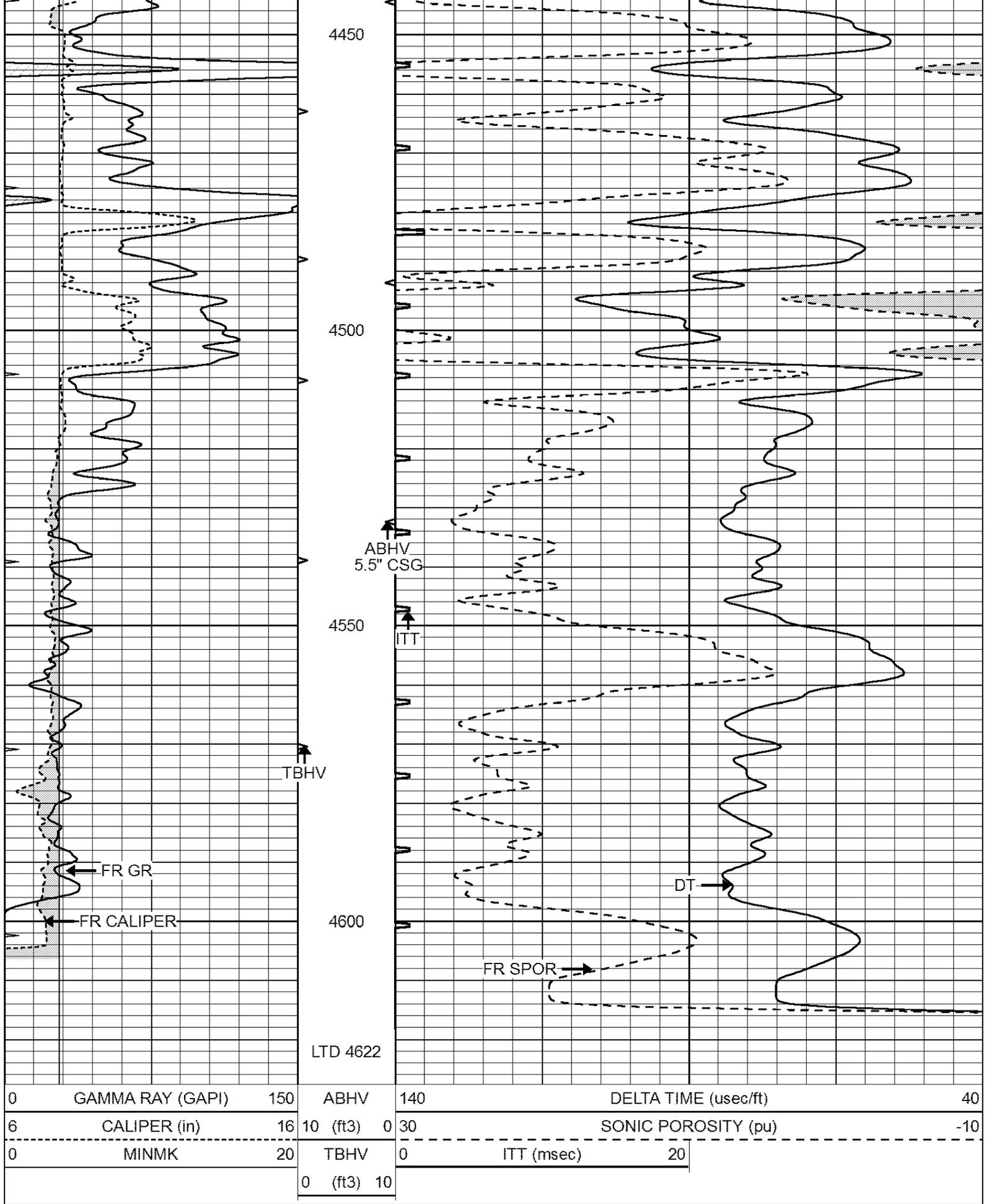
4250

4300

4350

4400





0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40	
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20	
			0 (ft3)	10			



Database File: 007829pe.db
 Dataset Pathname: pass5.3
 Presentation Format: slt
 Dataset Creation: Mon Nov 14 18:40:24 2011 by Calc Open-Cased 110302
 Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft)	40	
6	CALIPER (in)	16	10 (ft3)	0	30	SONIC POROSITY (pu)	-10
0	MINMK	20	TBHV	0	ITT (msec)	20	
			0 (ft3)	10			

