

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-009-25,607-00-00

Company LB Exploration Inc.

Well Kingston No. 2

Field Larkin North

County Barton State Kansas

Location

NW SW SE SE
618' FSL & 1,161' FEL

Sec: 34 Twp: 16S Rge: 14W

Permanent Datum Ground Level Elevation 1967
Log Measured From Kelly Bushing 7 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Other Services
CNL/CDL
MEL
Elevation
K.B. 1974
D.F. 1967
G.L. 1967

Date 9/5/2011

Run Number One

Depth Driller 3471

Depth Logger 3467

Bottom Logged Interval 3466

Top Log Interval 450

Casing Driller 8.625 @ 450

Casing Logger 446

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity, ppm CL 10000

Density / Viscosity 8.9 51

pH / Fluid Loss 8.0 12.8

Source of Sample Flowline

Rm @ Meas. Temp .42 @ 75

Rmf @ Meas. Temp .32 @ 75

Rmc @ Meas. Temp .57 @ 75

Source of Rmf / Rmc Charts

Rm @ BHT .28 @ 111

Operating Rig Time 4 Hours

Max Rec. Temp. F 111

Equipment Number 10

Location Hays

Recorded By J. Long

Witnessed By Jim Musgrove

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

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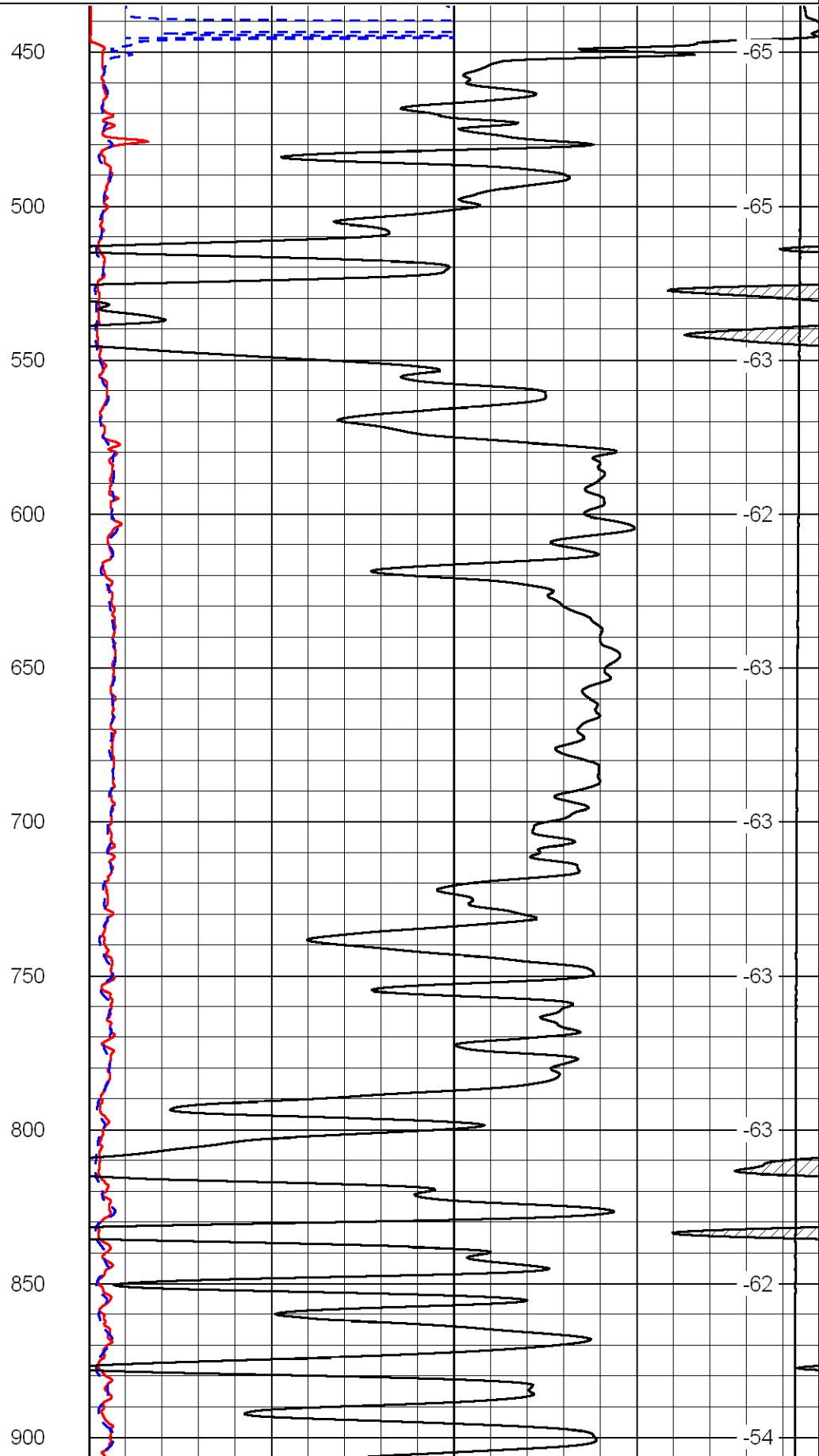
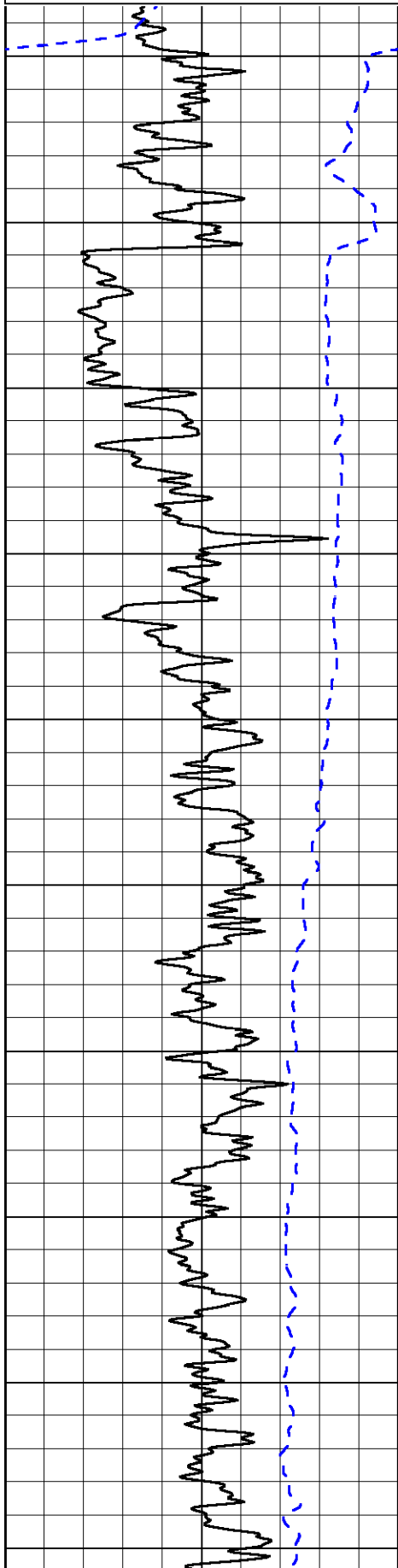
Highway 281 and Highway 4 Intersection, 5 North, 200 yards West, North Into

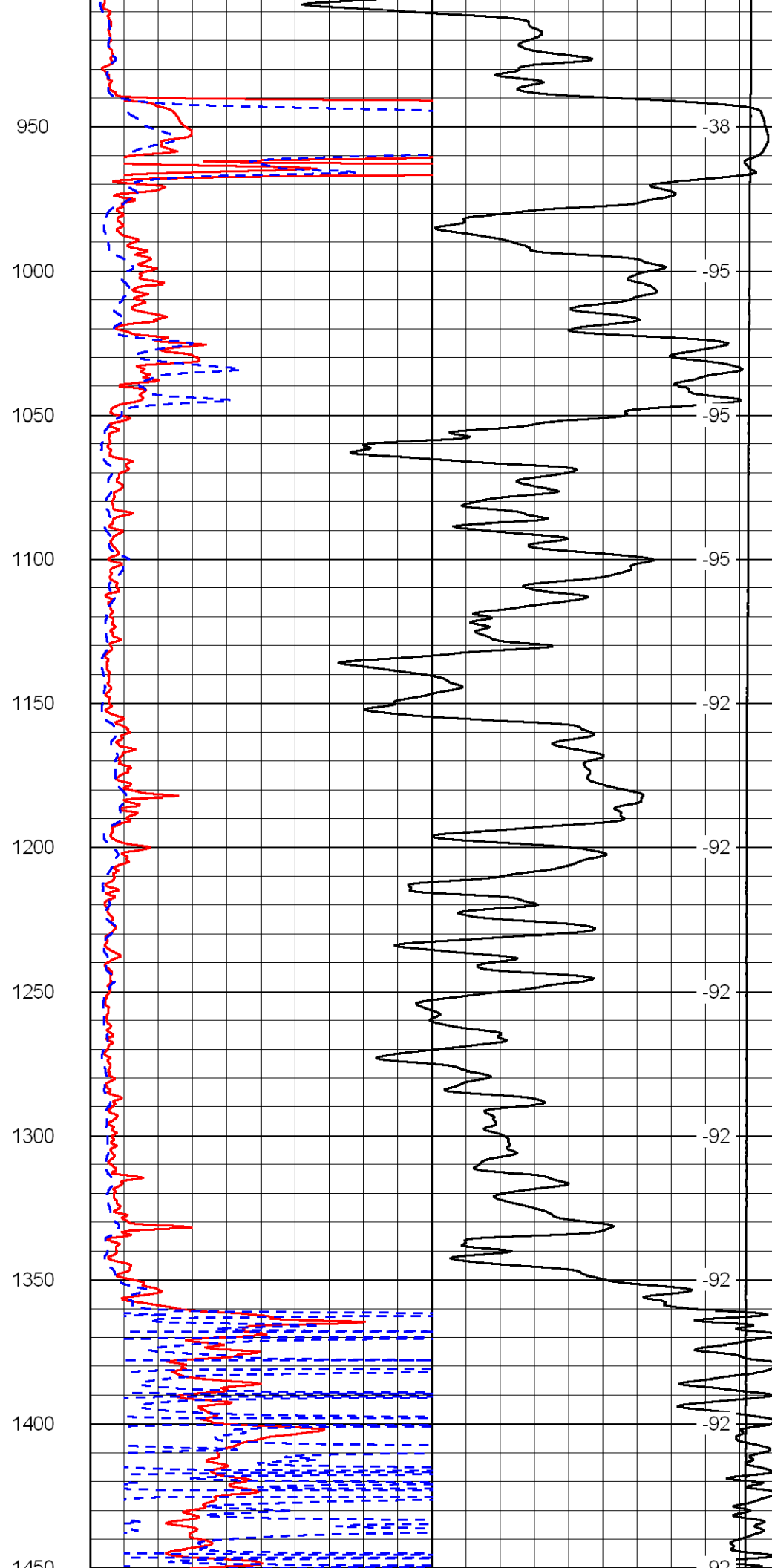
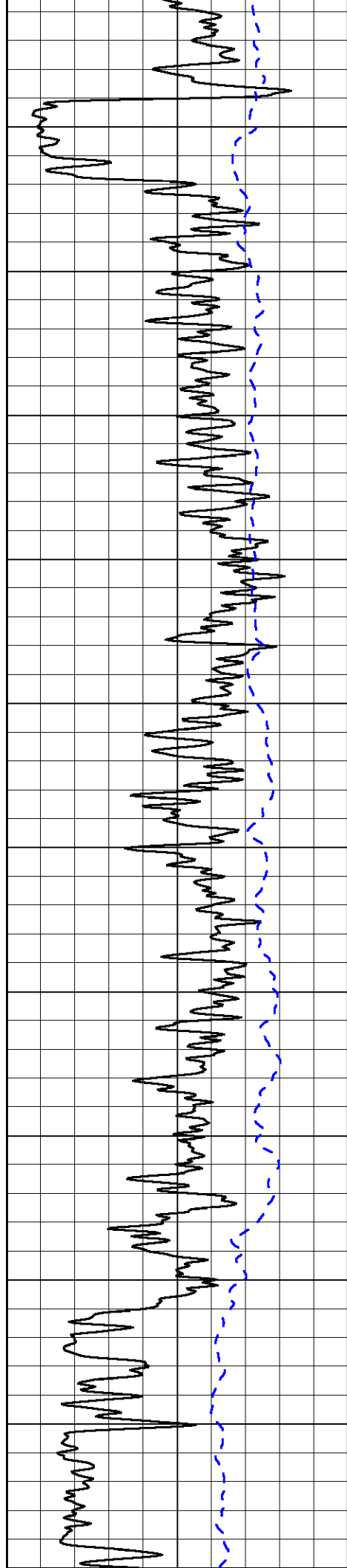
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Presentation Format: dil2in
Dataset Creation: Mon Sep 05 04:20:34 2011
Charted by: Depth in Feet scaled 1:600

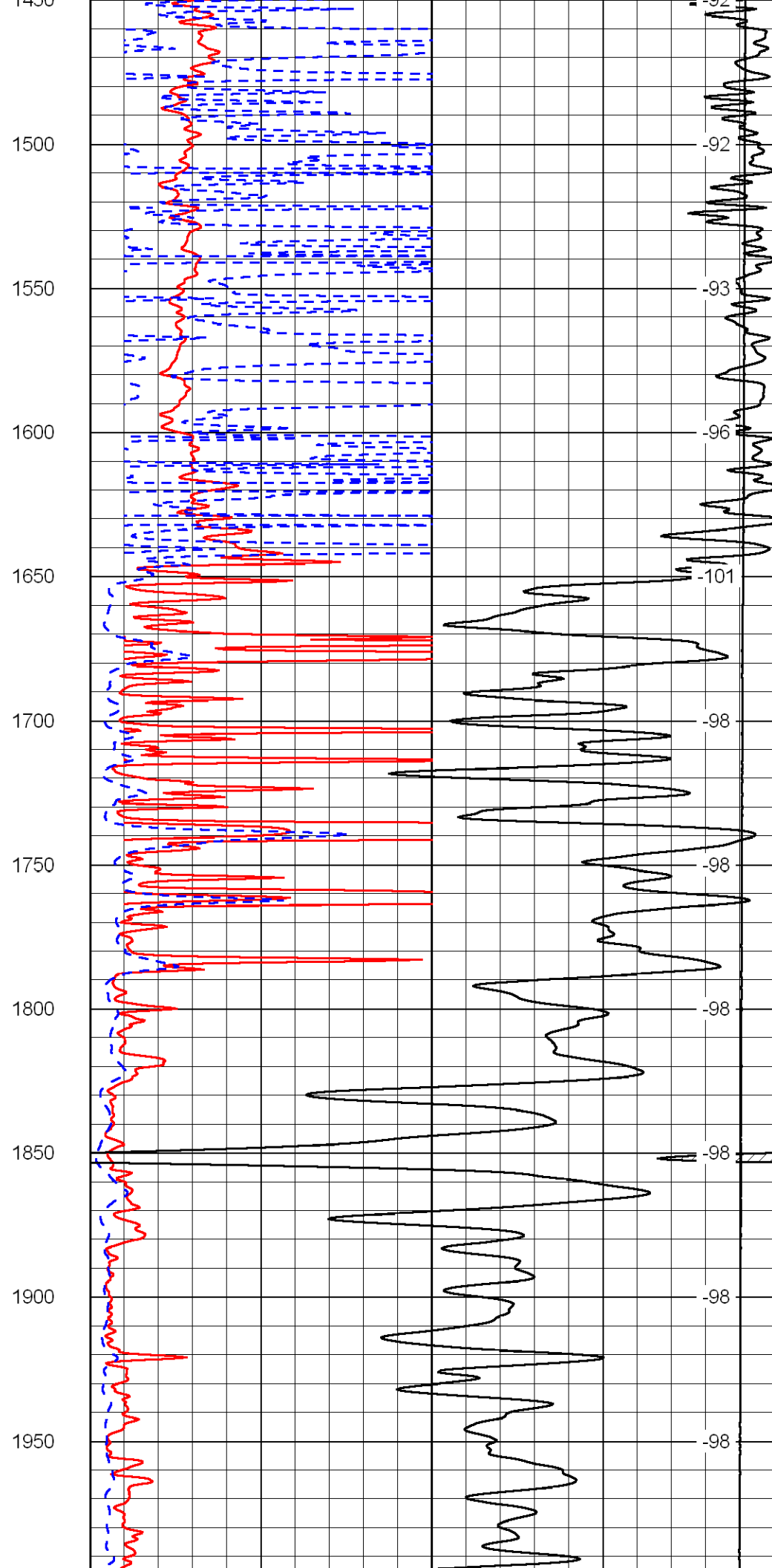
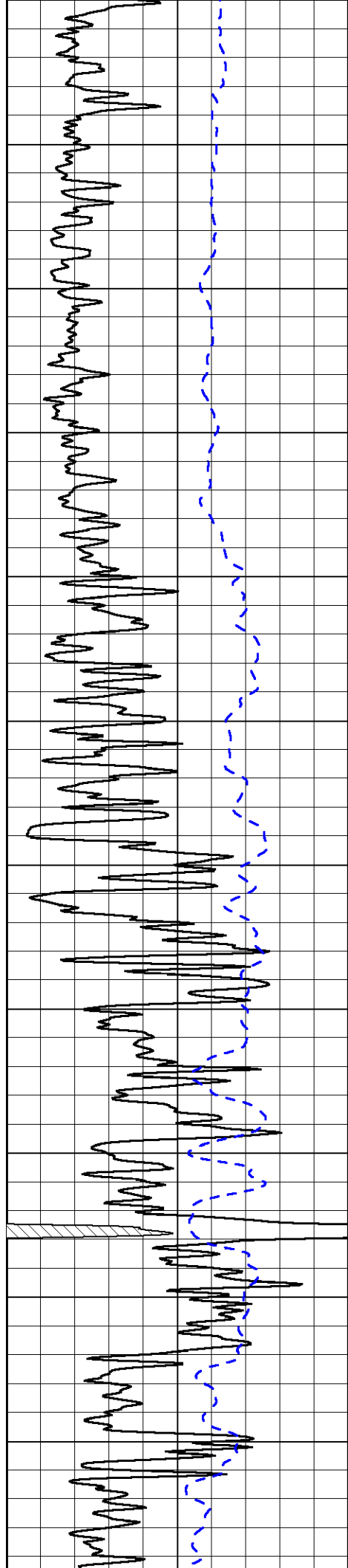
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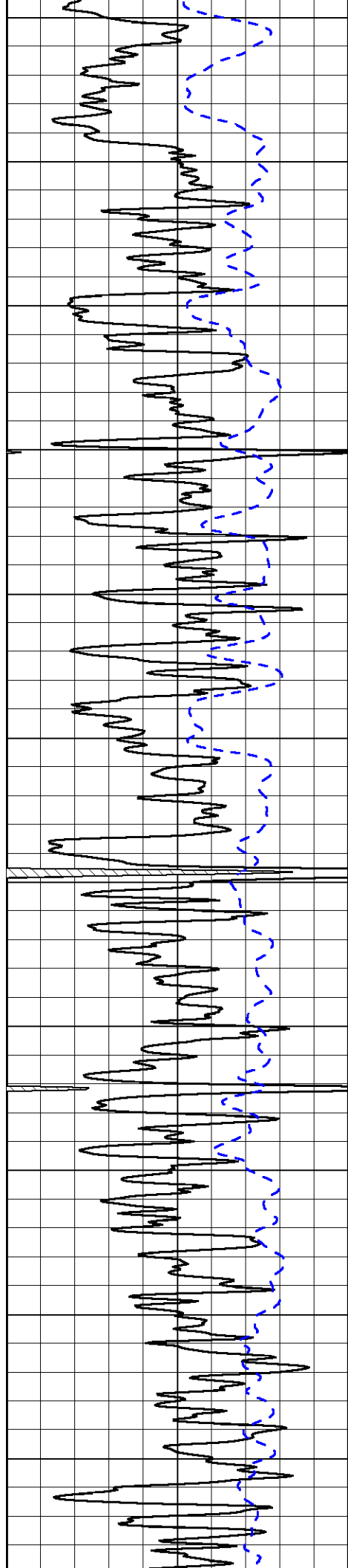
0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

LSPD

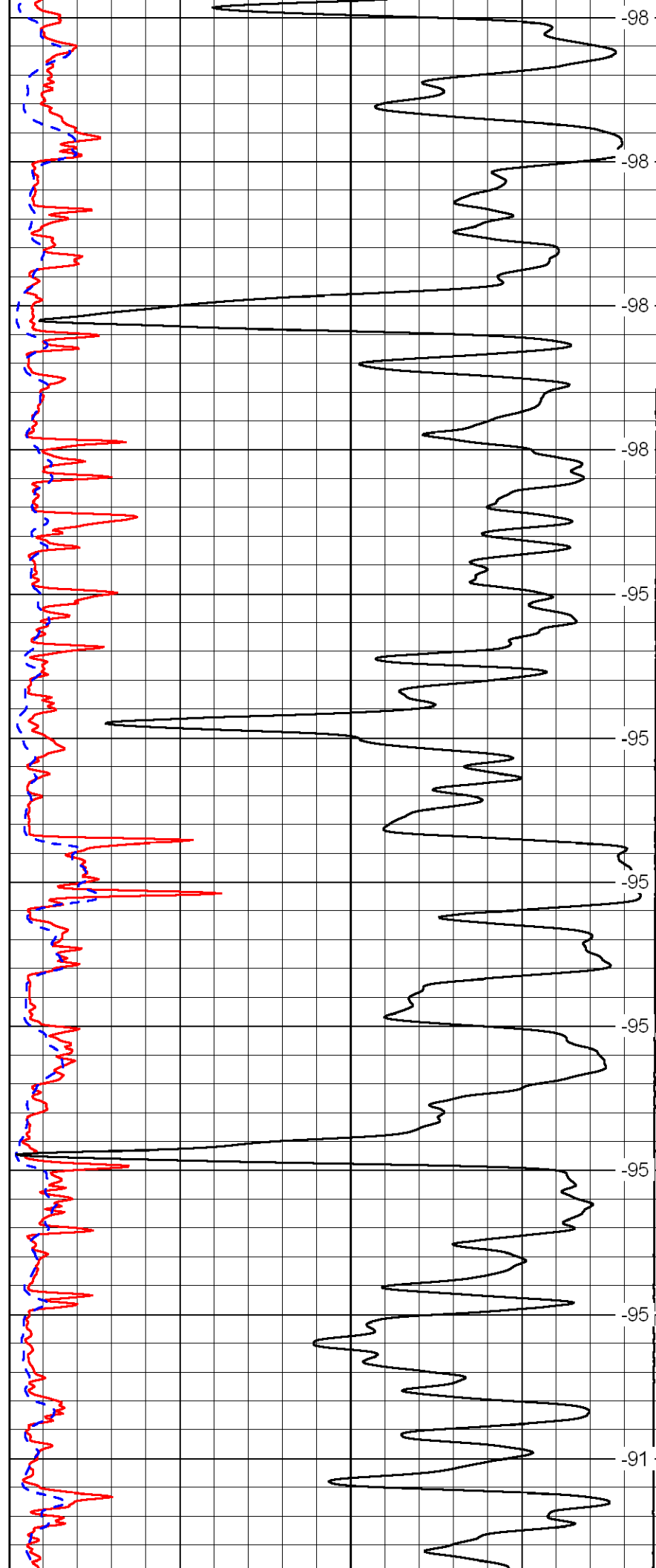


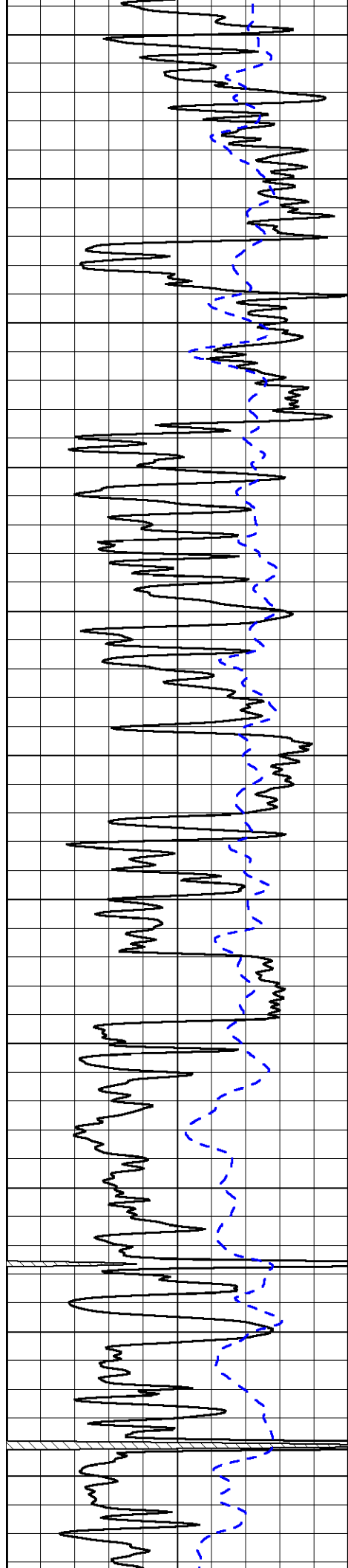






2000
2050
2100
2150
2200
2250
2300
2350
2400
2450
2500





2550

2600

2650

2700

2750

2800

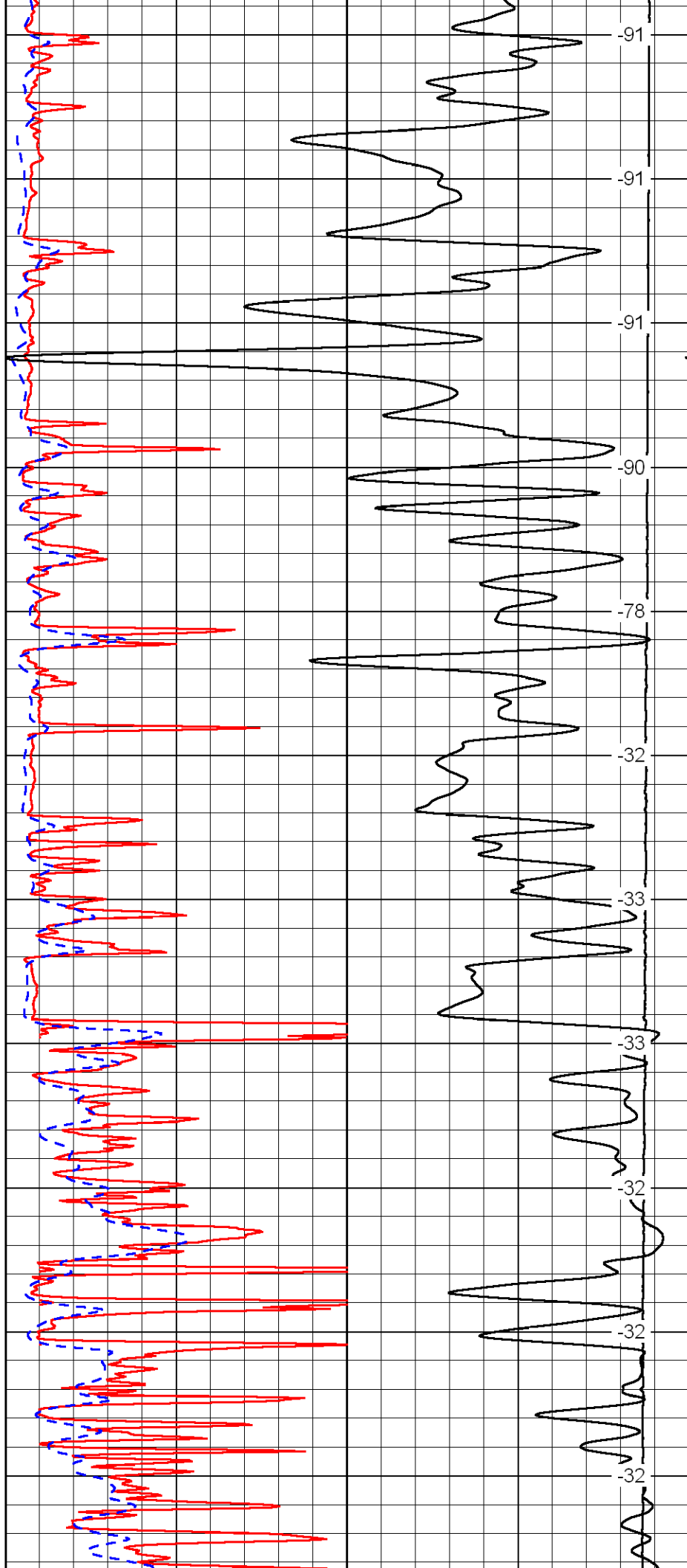
2850

2900

2950

3000

3050



-91

-91

-91

-90

-78

-32

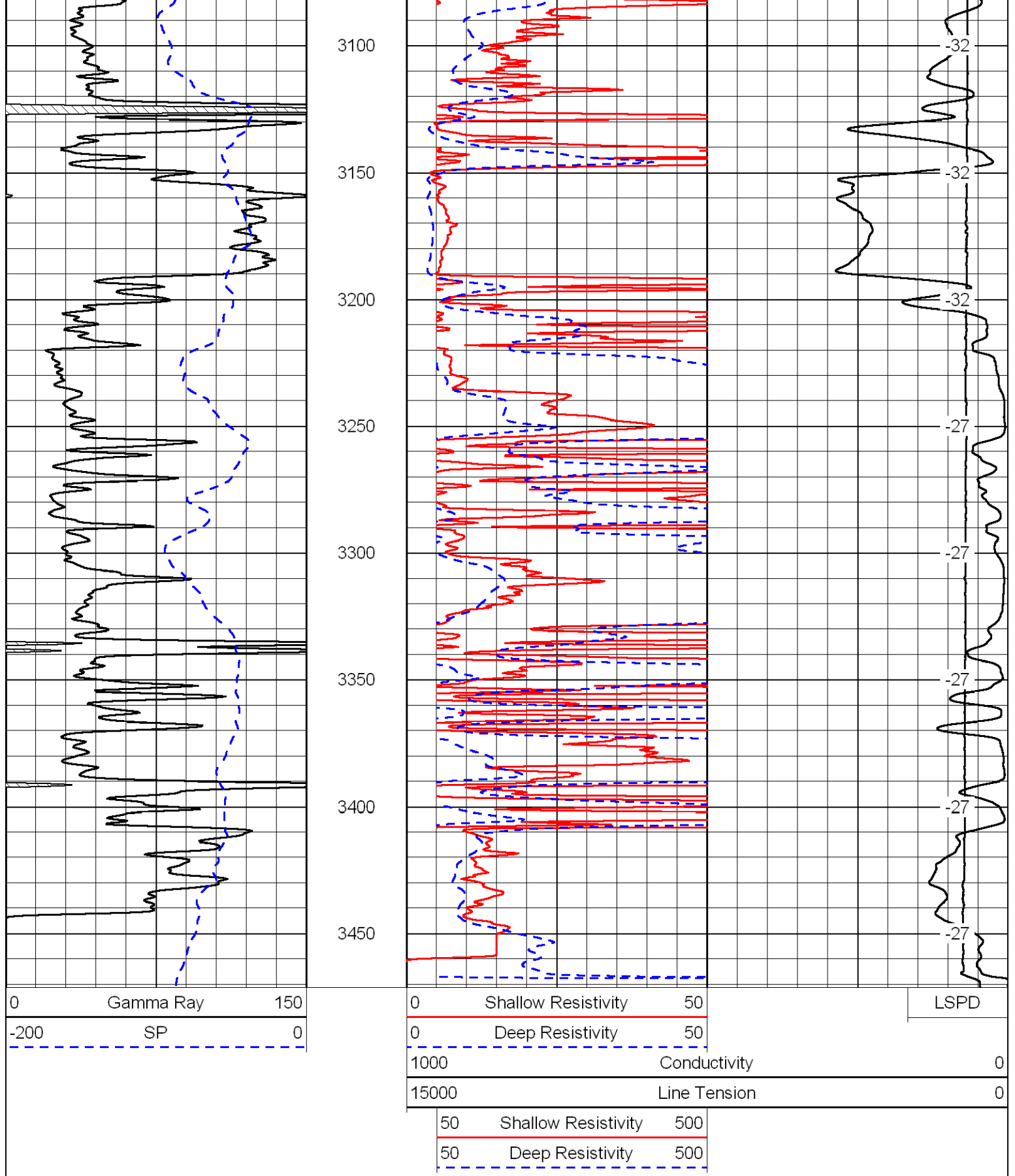
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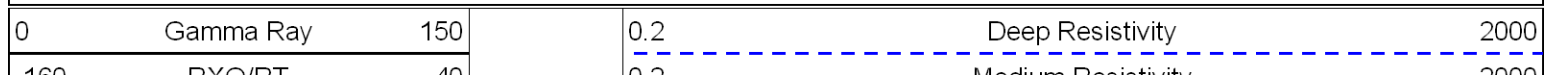
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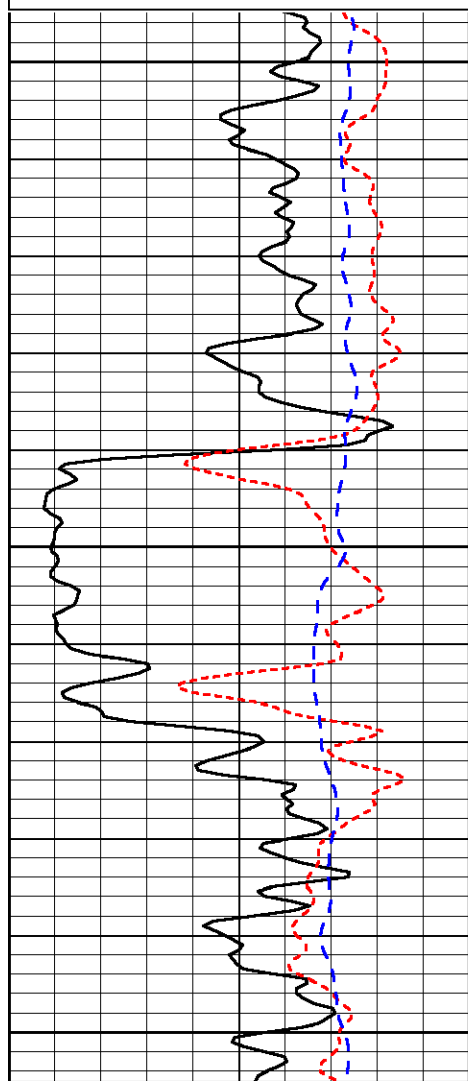
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-160	RXO/RT	40
-200	SP	0

0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD

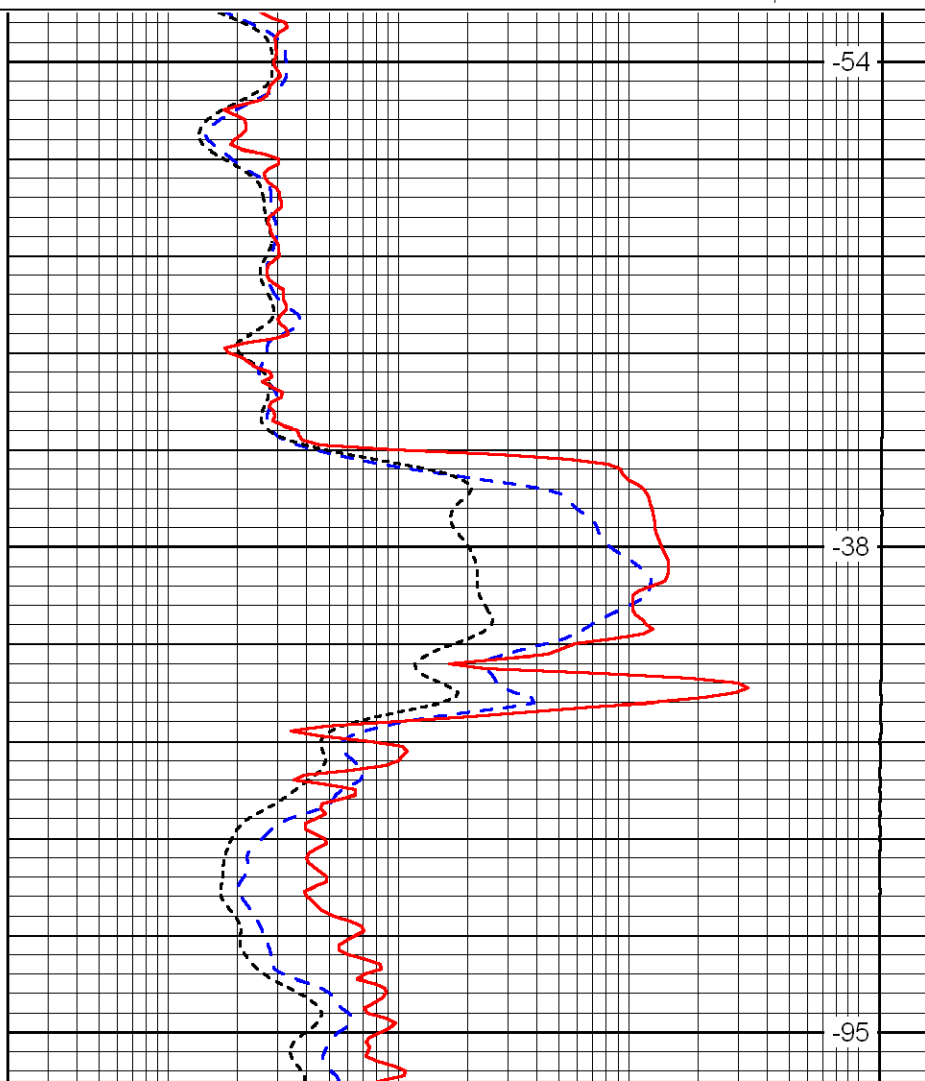


0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

900

950

1000



-54

-38

-95

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

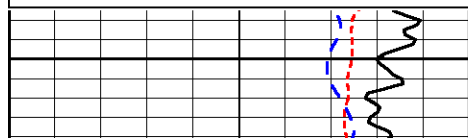
LSPD

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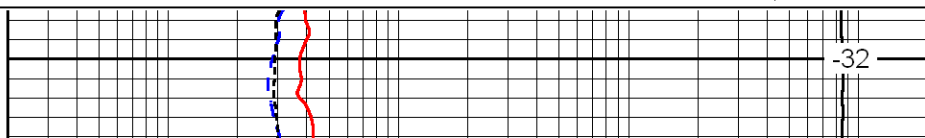
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-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

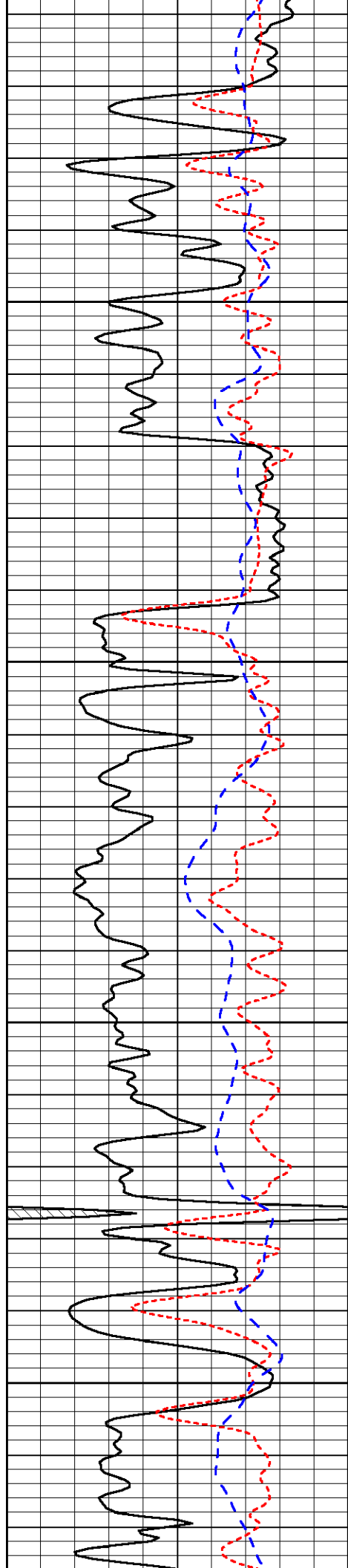
LSPD



2800



-32

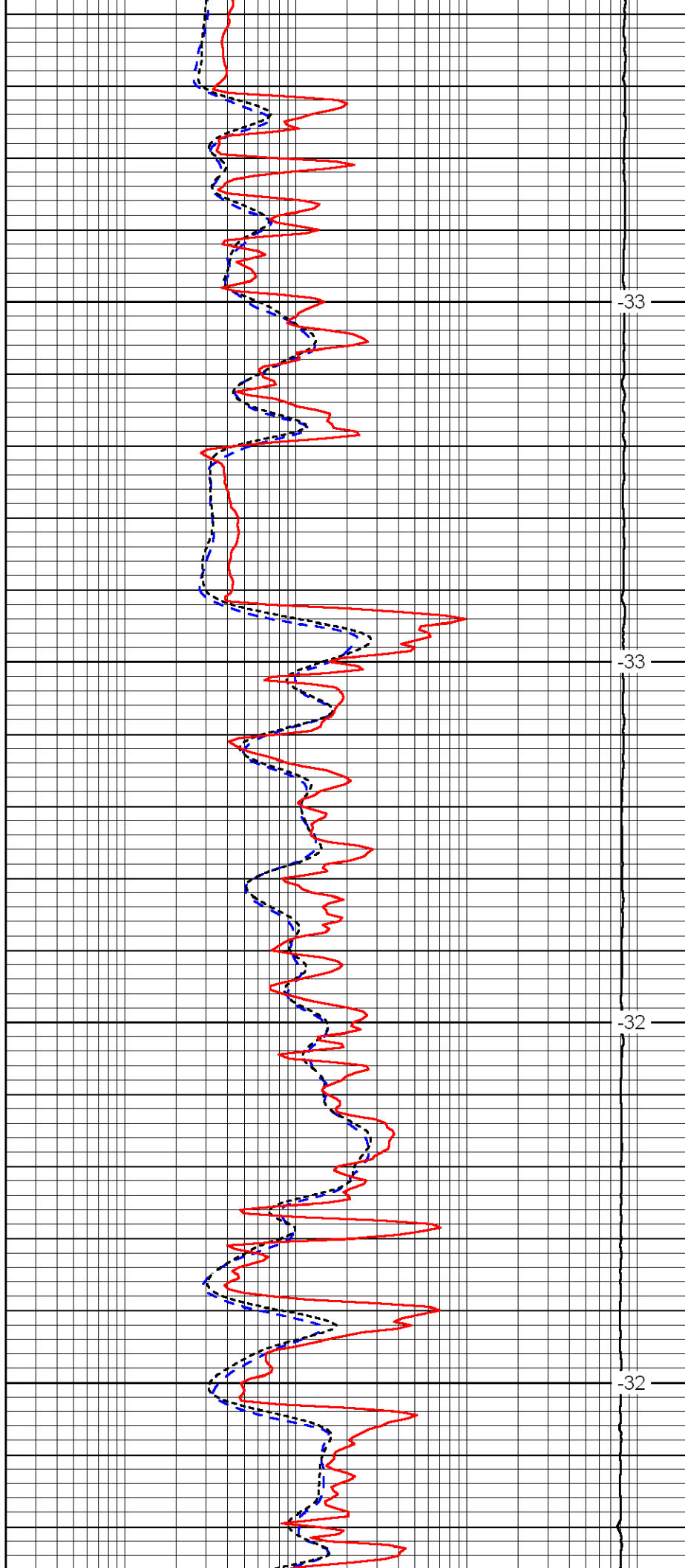


2850

2900

2950

3000

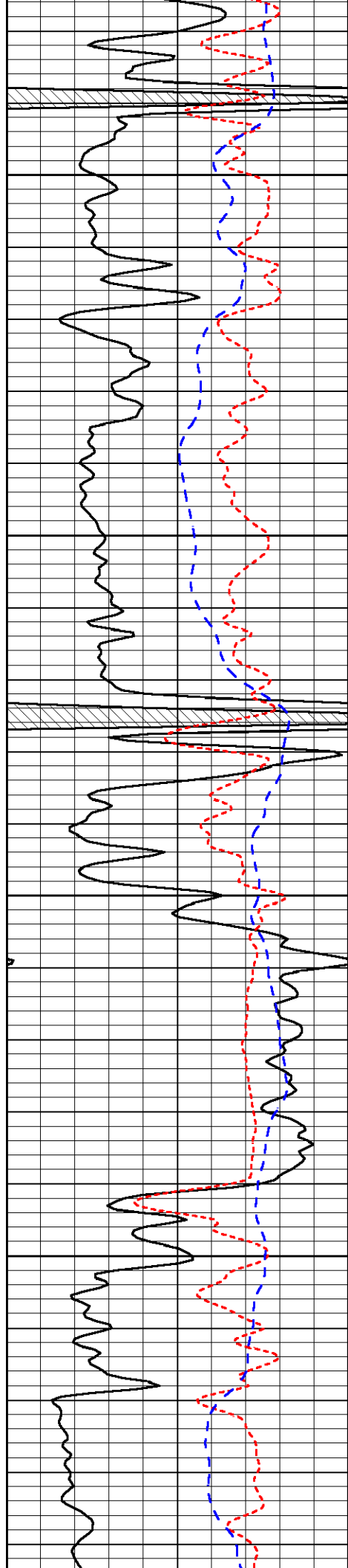


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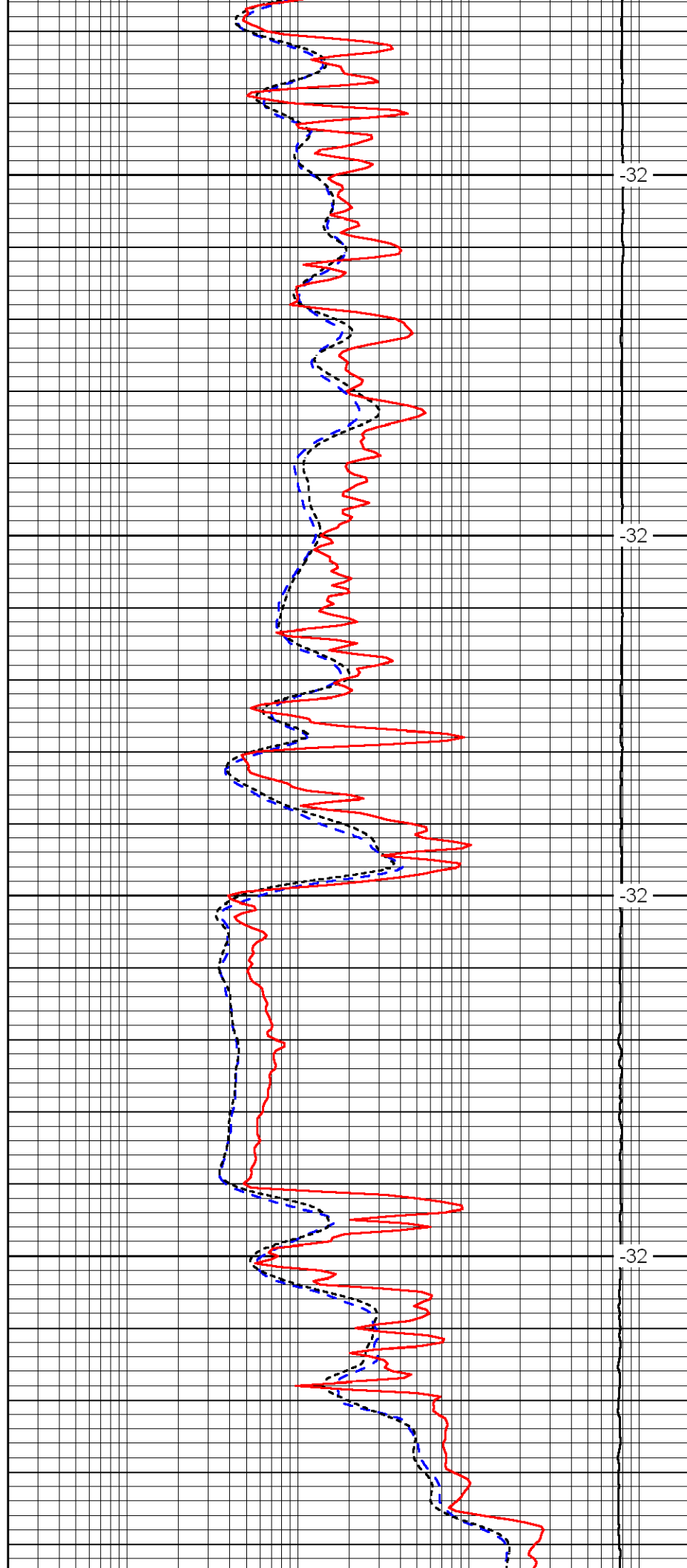


3050

3100

3150

3200

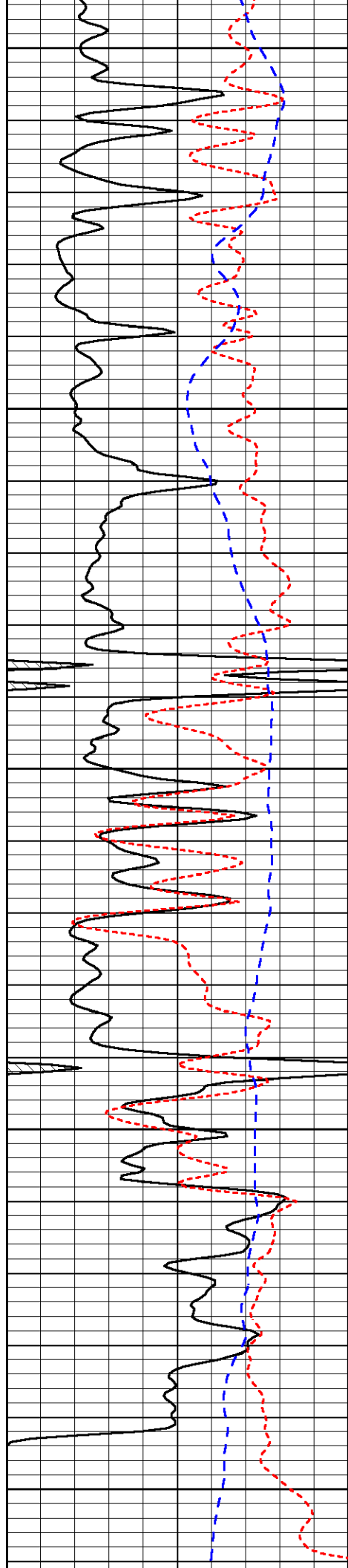


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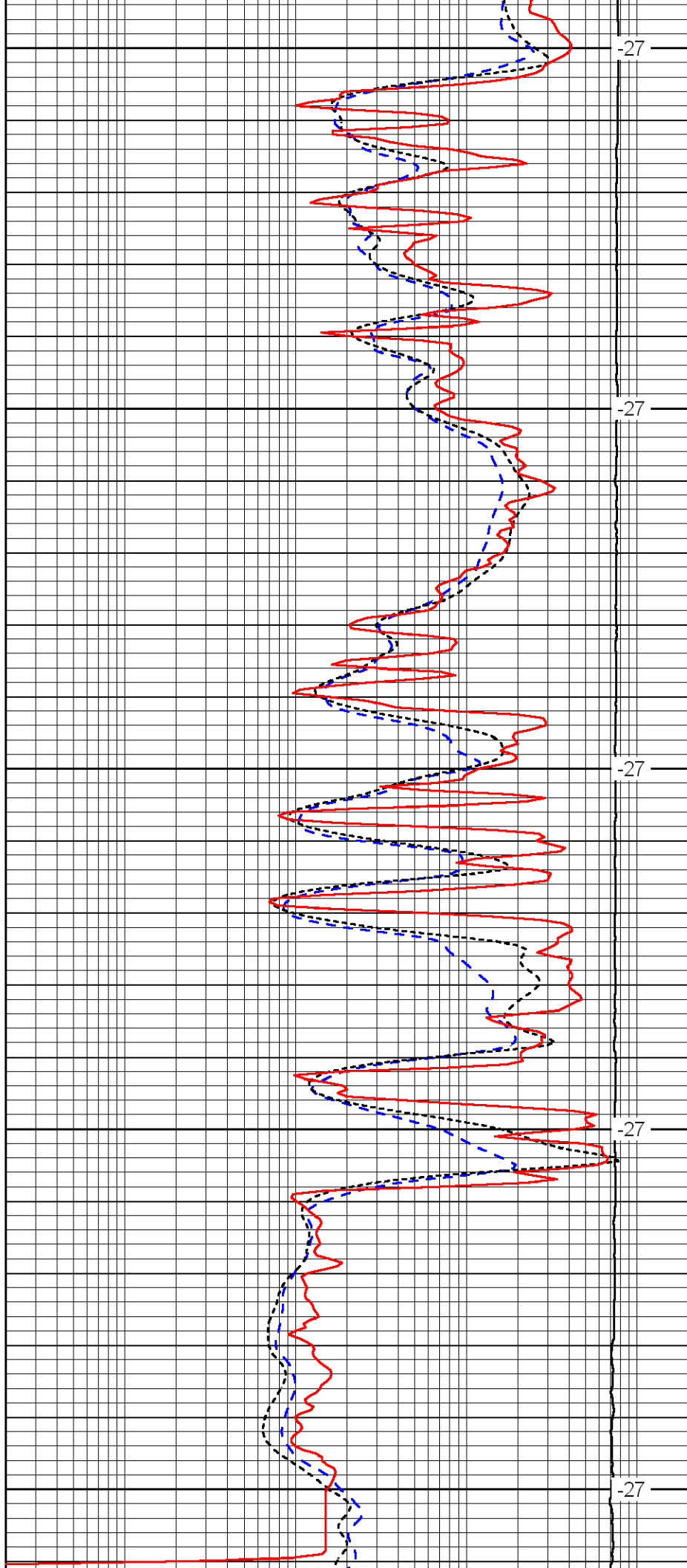
3250

3300

3350

3400

3450



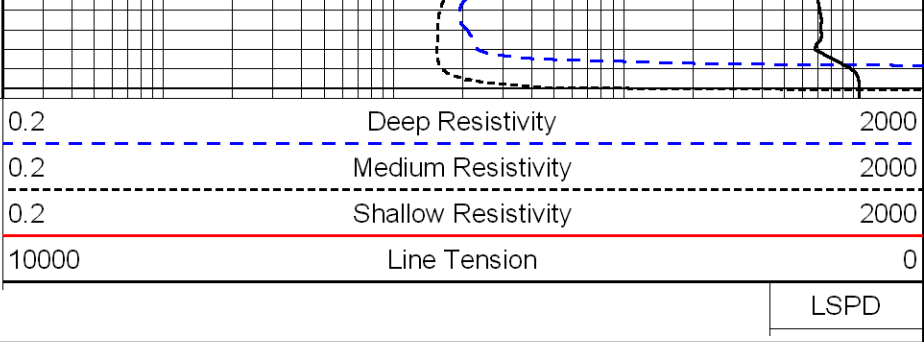
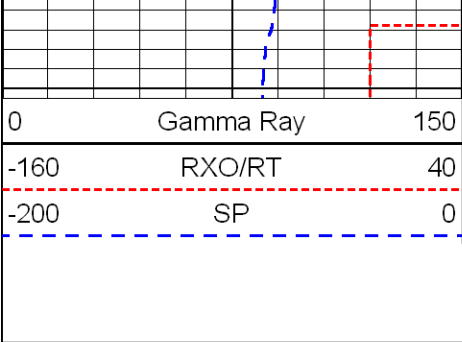
-27

-27

-27

-27

-27



10000 Line Tension 0

LSPD