

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-109-21,069-00-00

Company Brito Oil Company, Inc.

Well Boyd-Ward No. 1-6

Field Wildcat

County Logan State Kansas

Location

SW NW NW NE
600' FNL & 2450' FEL

Other Services
CNL/CDL
MEL

Sec: 6

Twp: 12 S

Rge: 32 W

Elevation

Permanent Datum Ground Level Elevation 3054
Log Measured From Kelly Bushing 11 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

K.B. 3065
D.F. 3054
G.L. 3054

Date

2/16/2012

Run Number

One

Depth Driller

4750

Depth Logger

4754

Bottom Logged Interval

4753

Top Log Interval

200

Casing Driller

8.625 @ 224

Casing Logger

219

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity, ppm CL

3.500

Density / Viscosity

9.4 45

pH / Fluid Loss

9.5 6.8

Source of Sample

Flowline

Rm @ Meas. Temp

1.0 @ 65

Rmf @ Meas. Temp

.75 @ 65

Rmc @ Meas. Temp

1.35 @ 65

Source of Rmf / Rmc

Charts

Rm @ BHT

.52 @ 126

Operating Rig Time

4 Hours

Max Rec. Temp. F

126

Equipment Number

91

Location

Hays

Recorded By

K. Bange

Witnessed By

Brad Rine

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

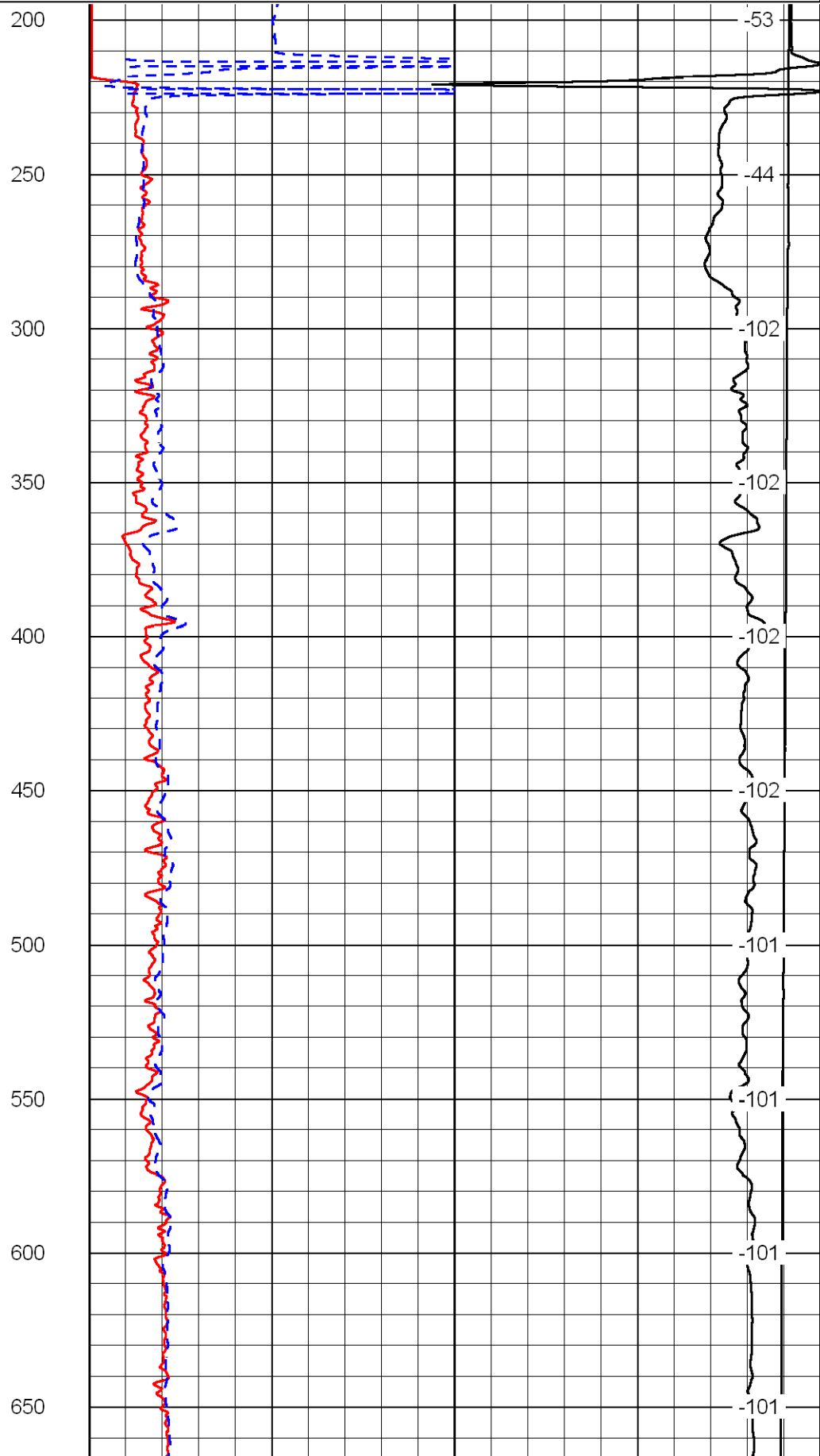
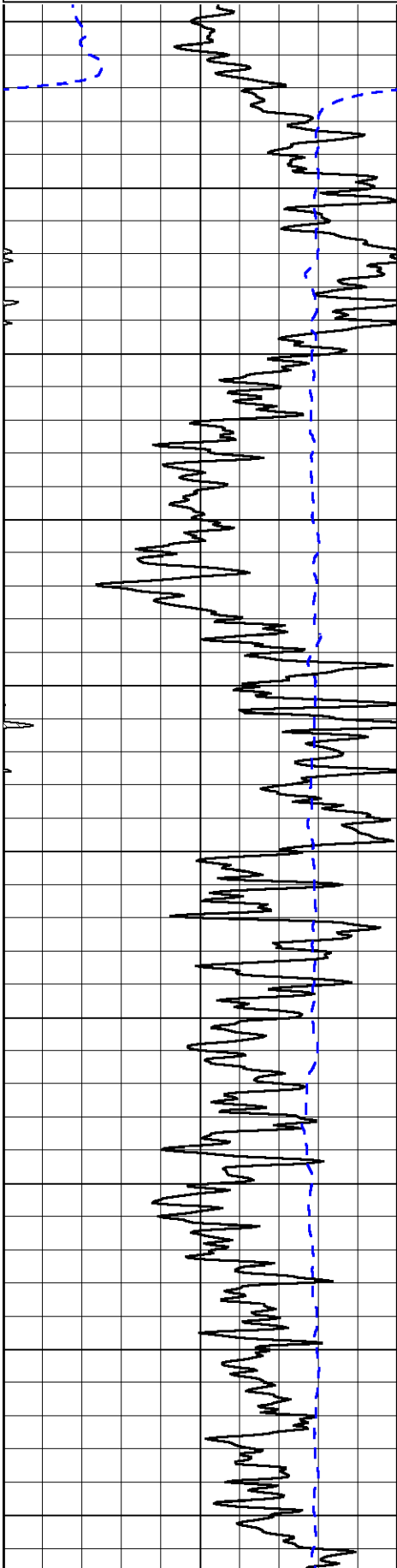
Oakley, 5 S to Zest rd,
3 1/2 W, S into

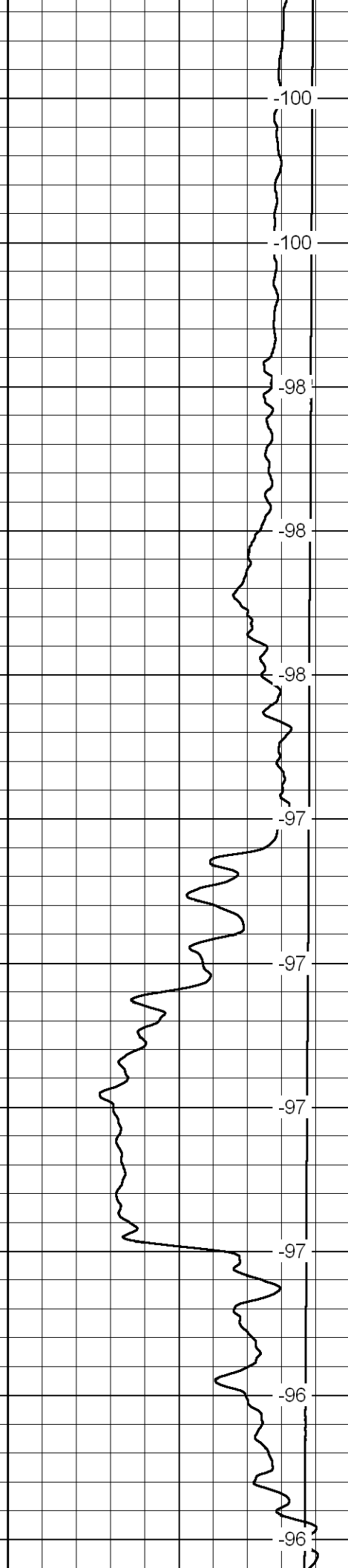
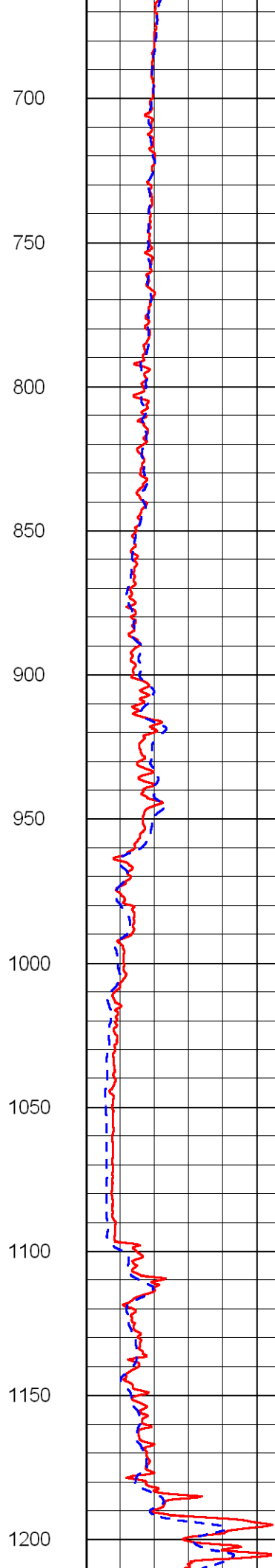
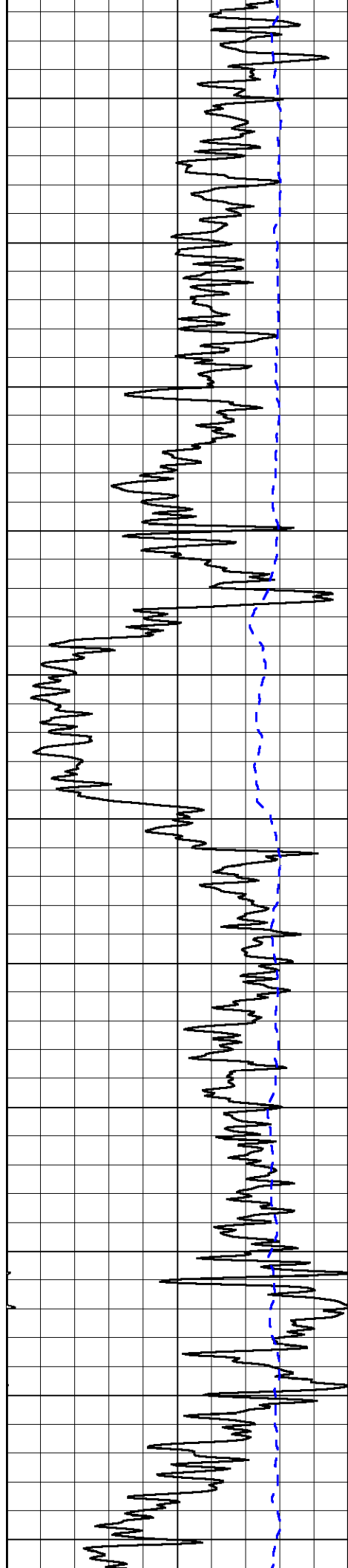
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Dataset Creation: Thu Feb 16 22:05:19 2012
Charted by: Depth in Feet scaled 1:600

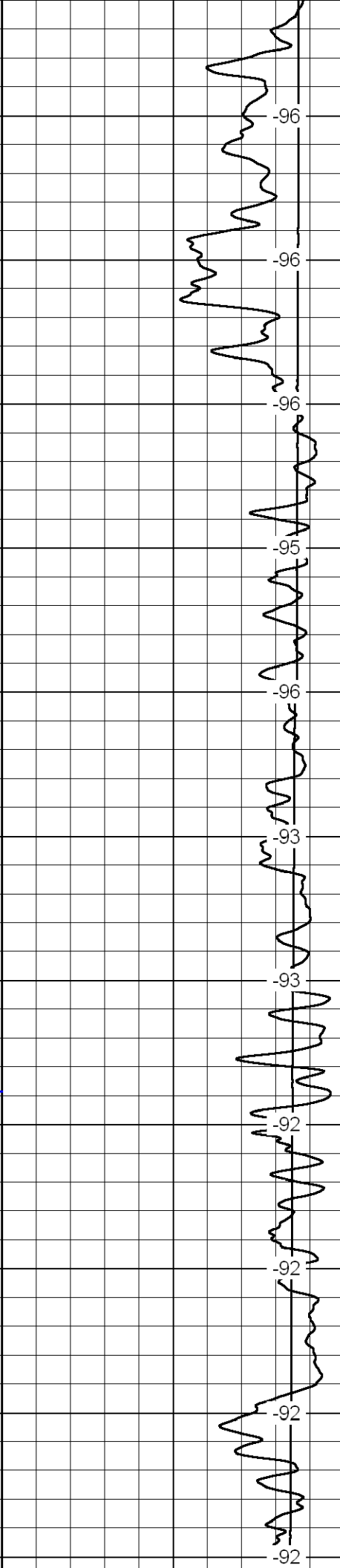
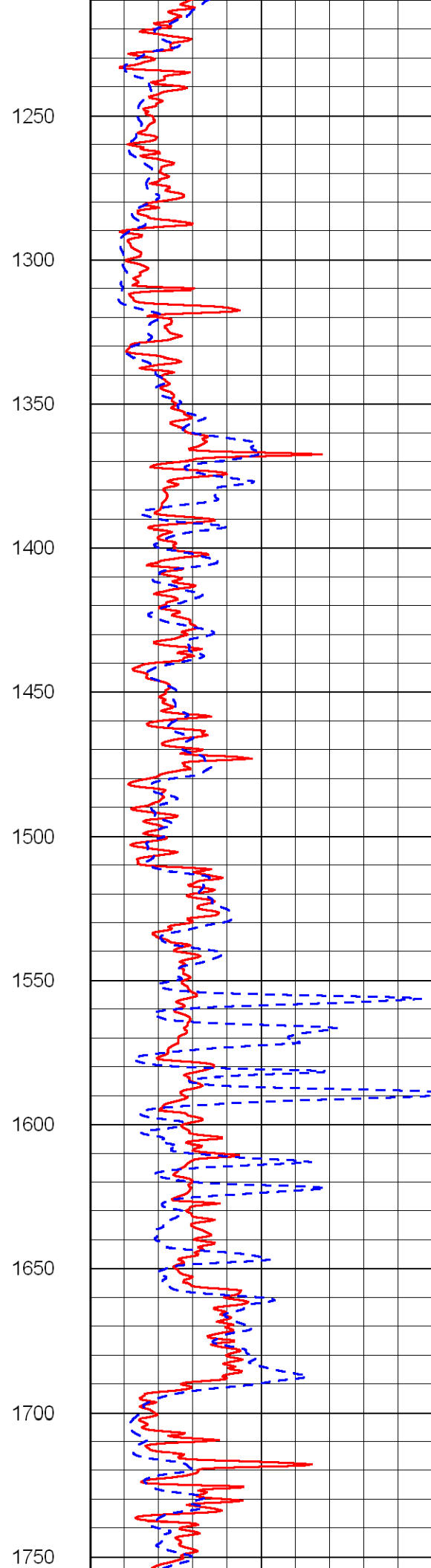
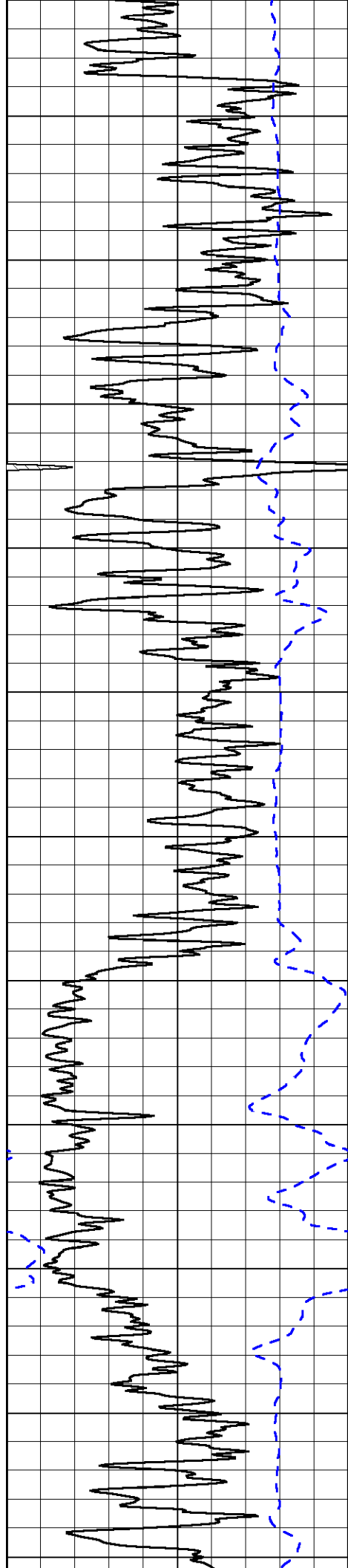
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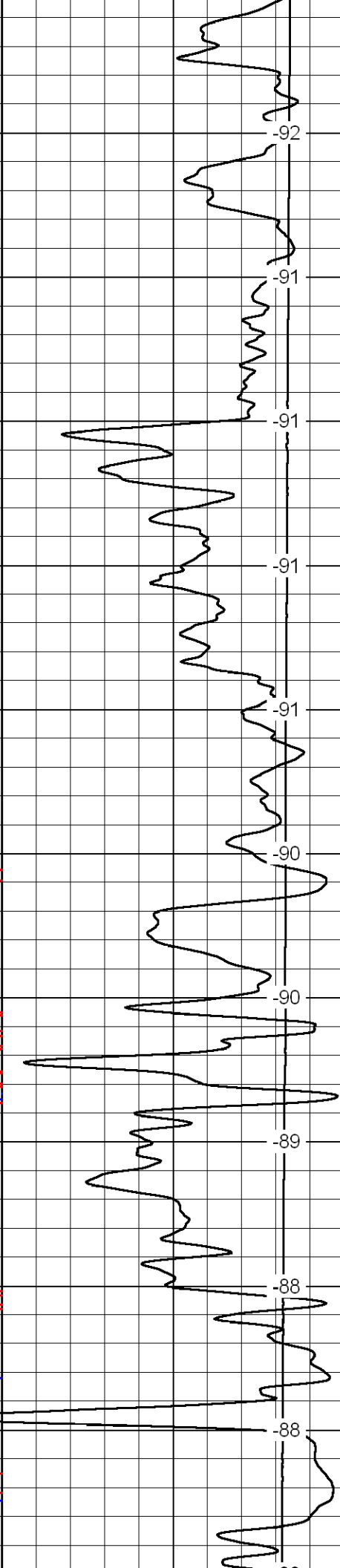
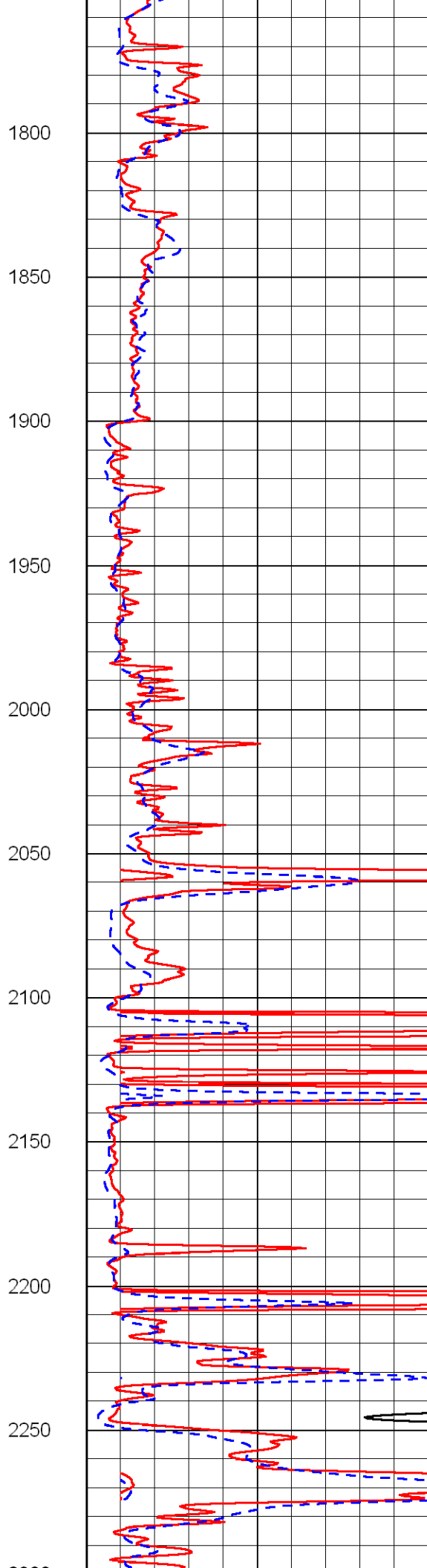
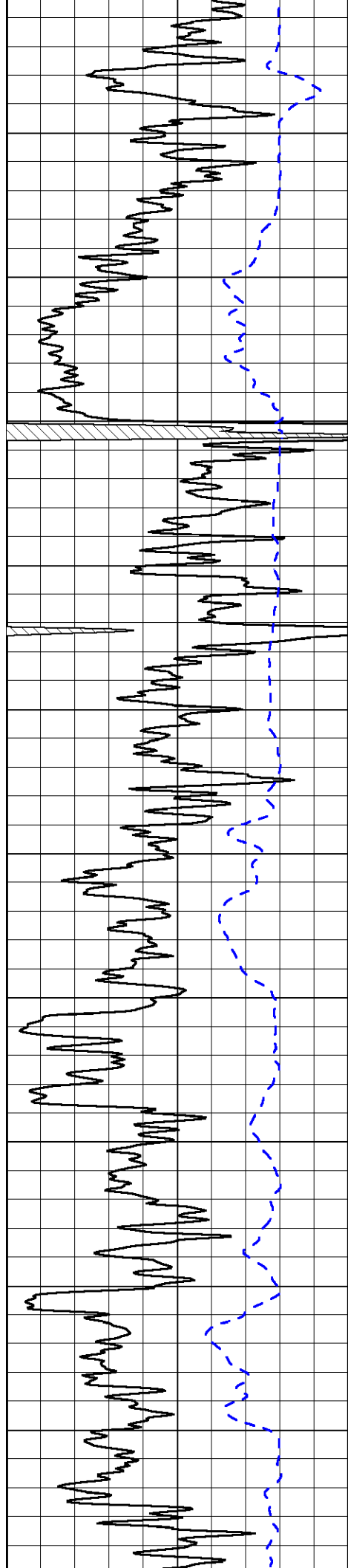
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15000	Line Tension	0
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50	Deep Resistivity	500

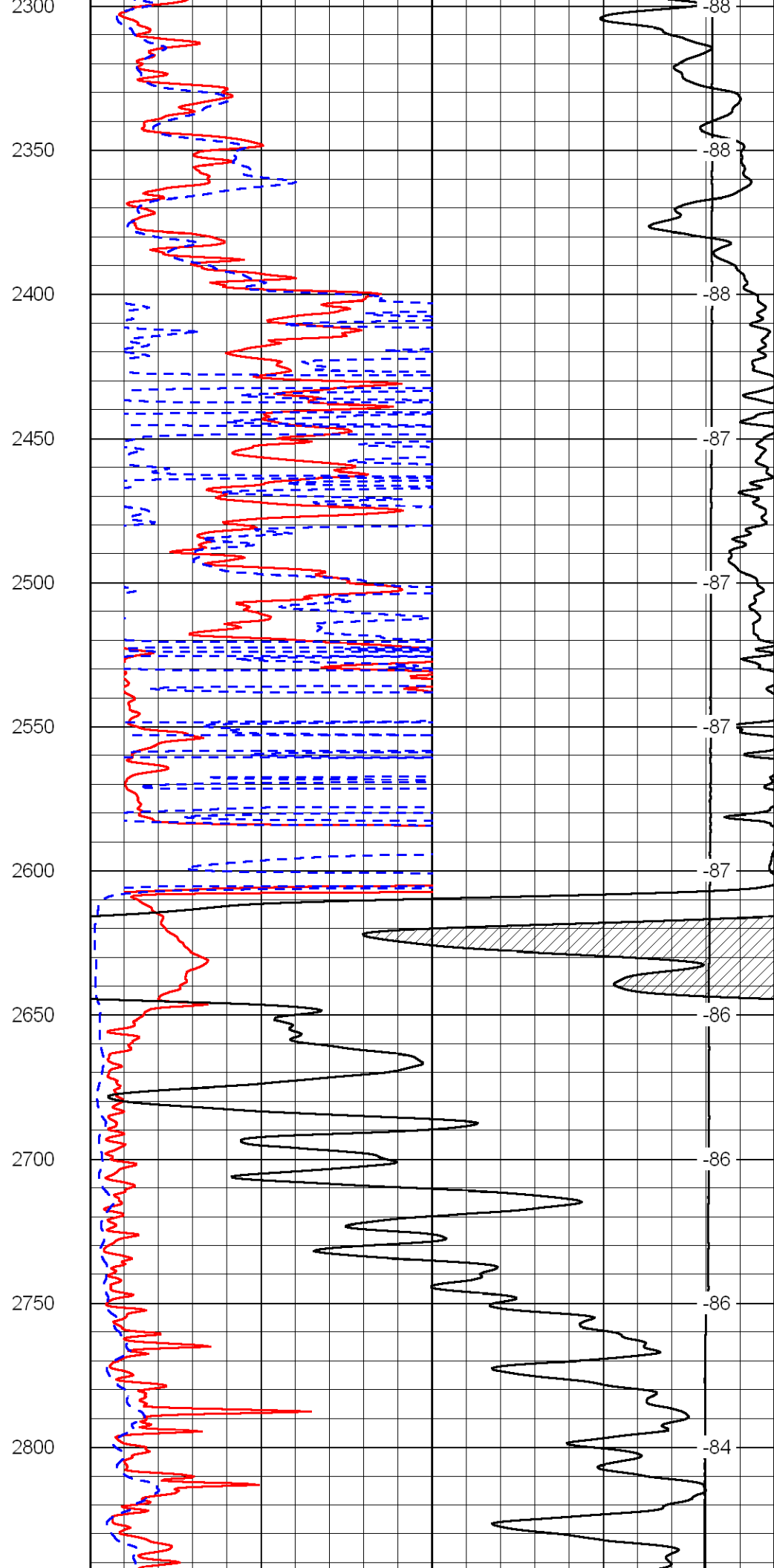
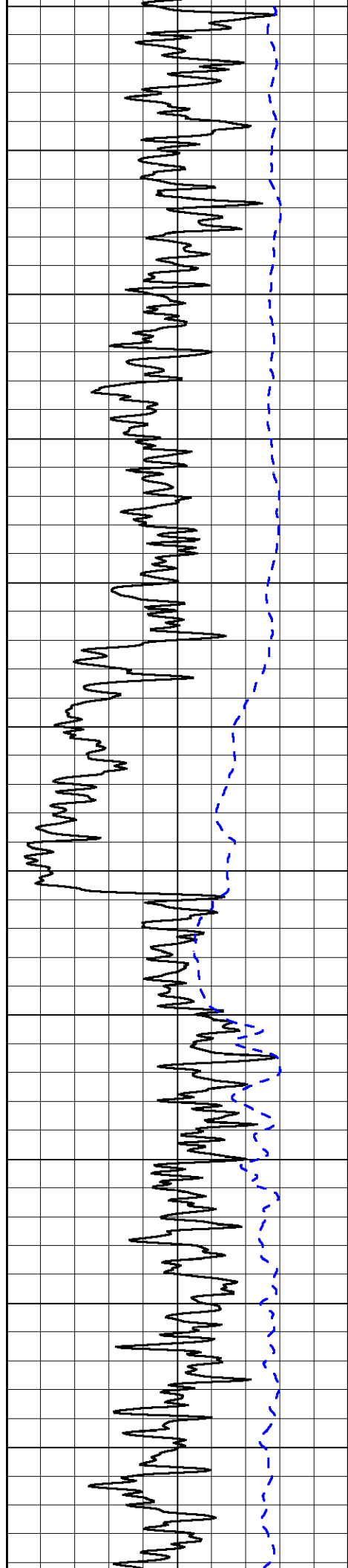
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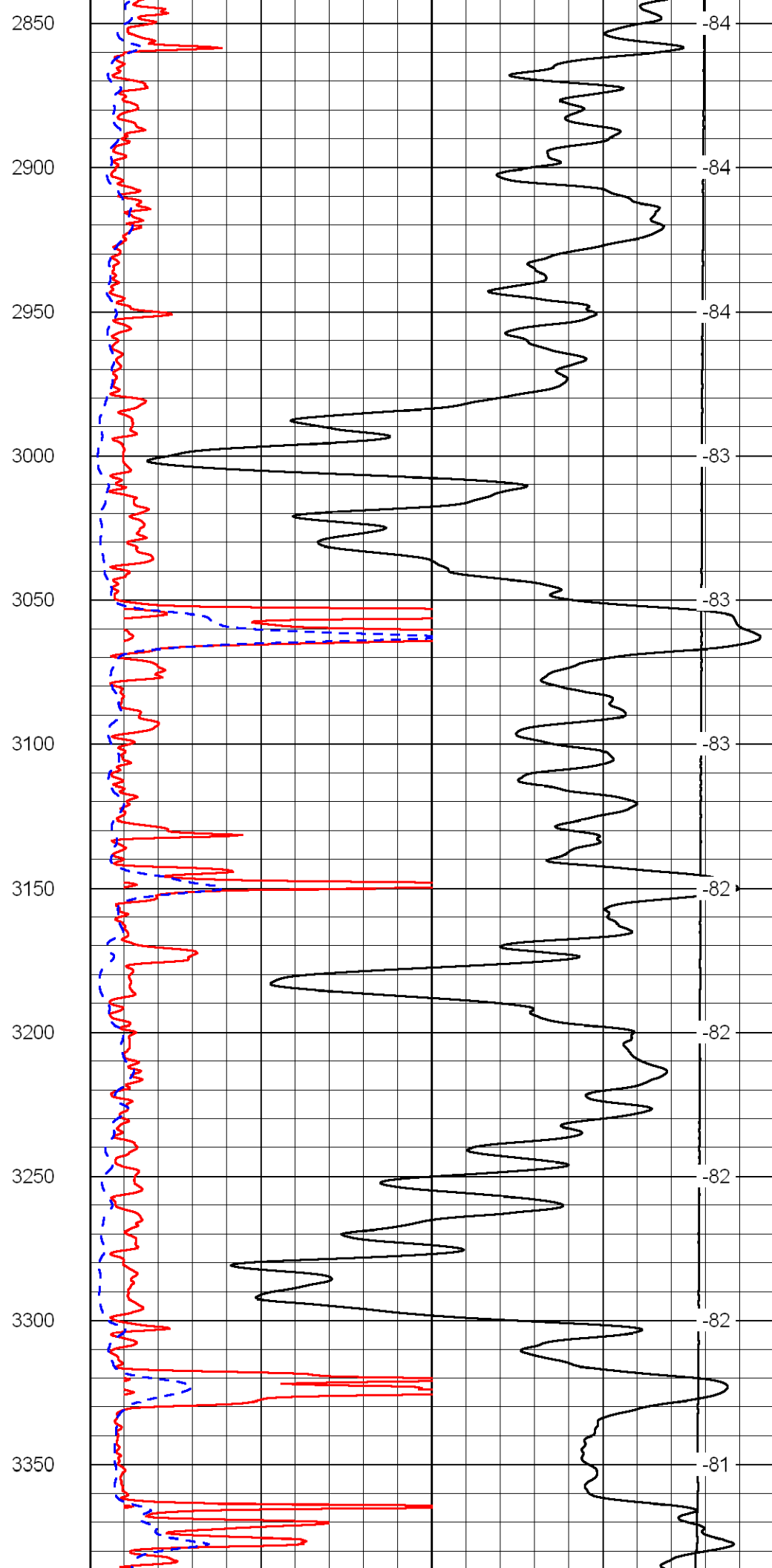
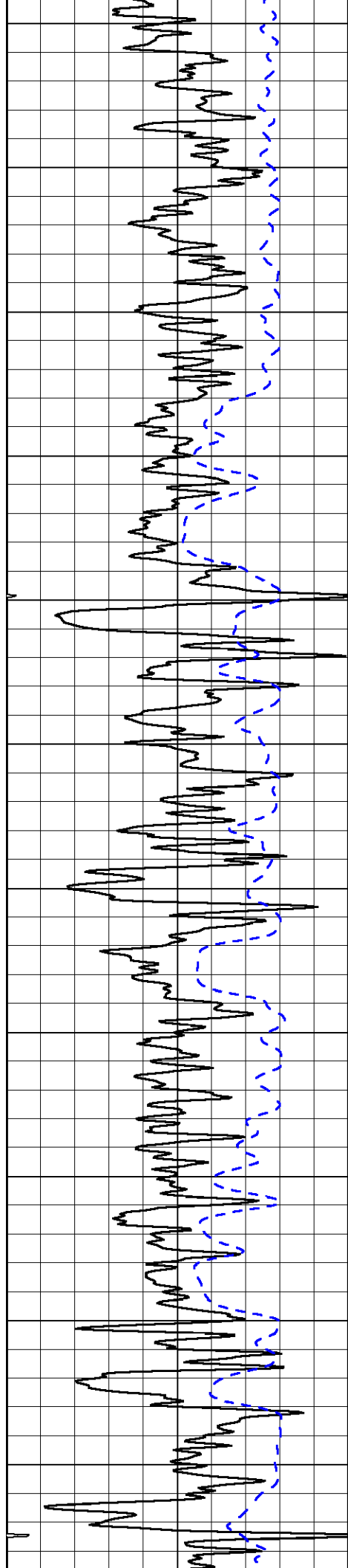


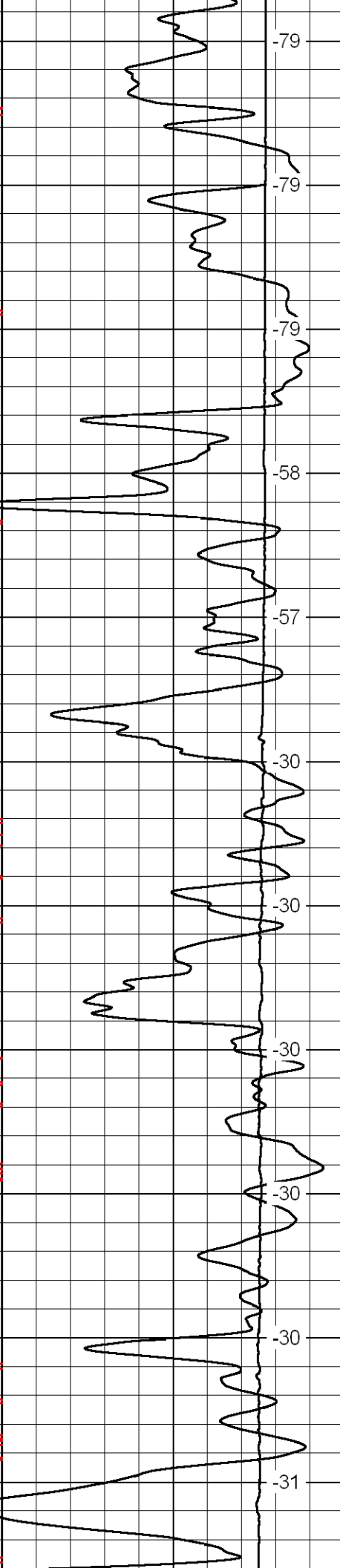
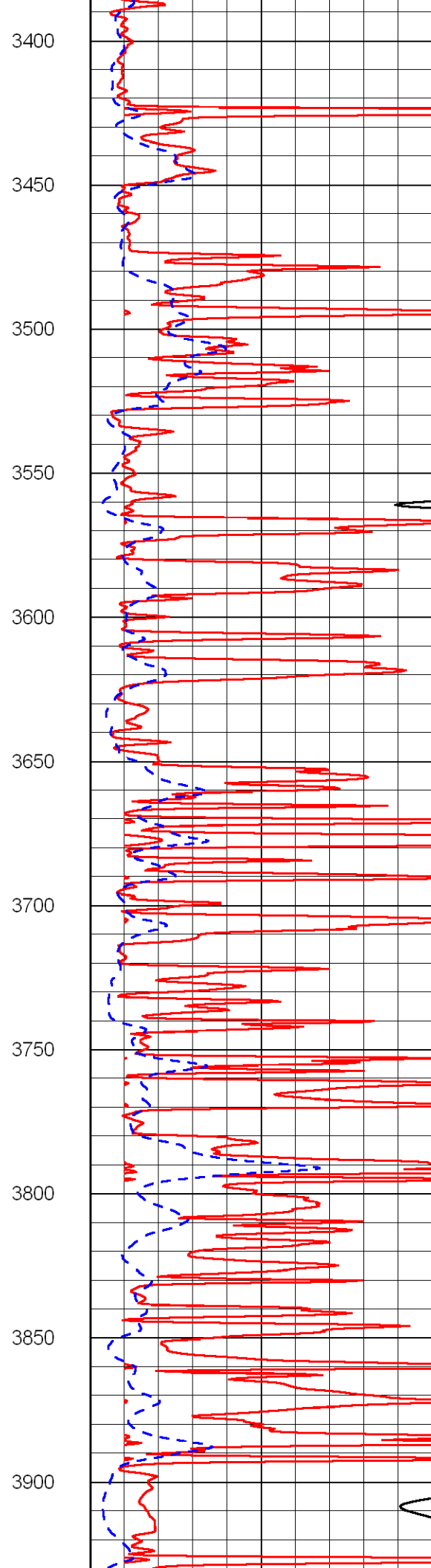
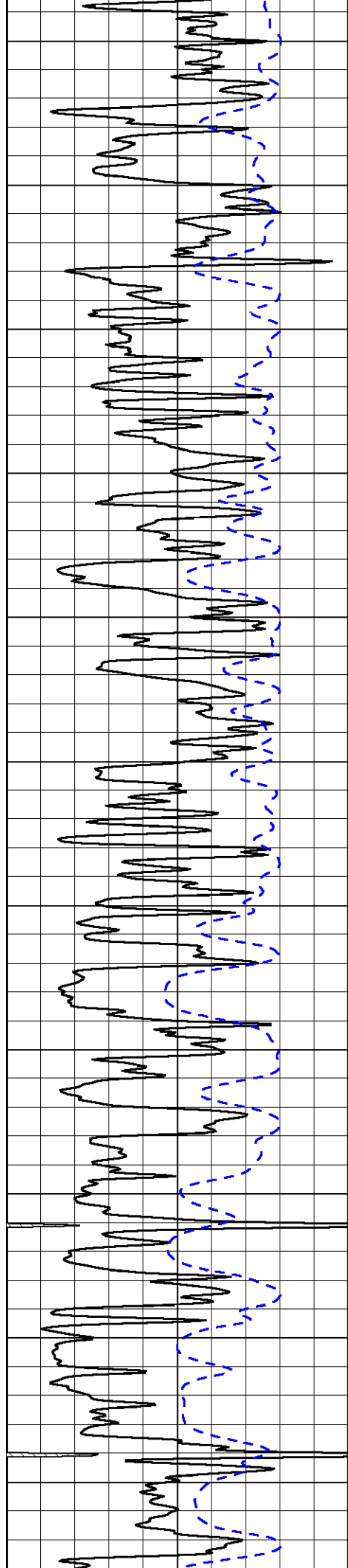


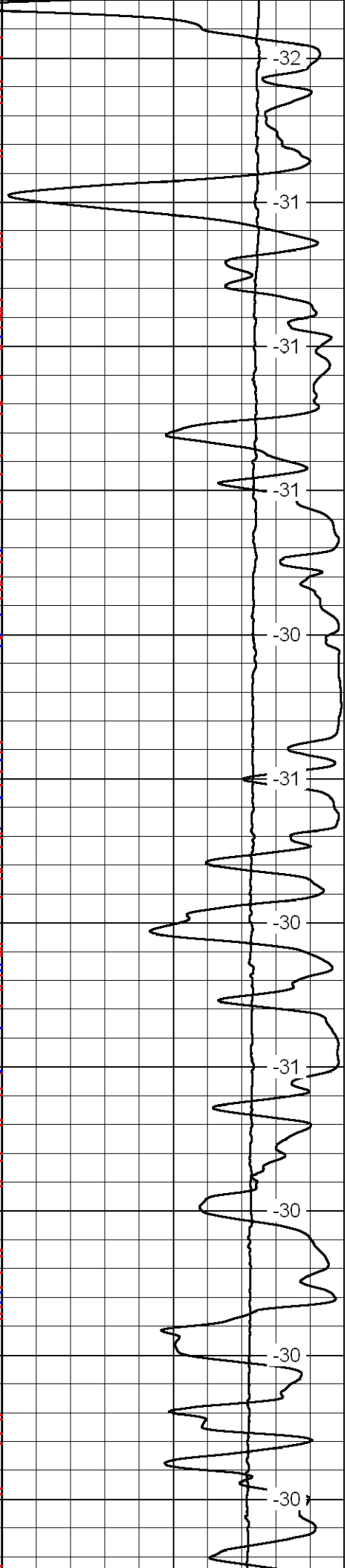
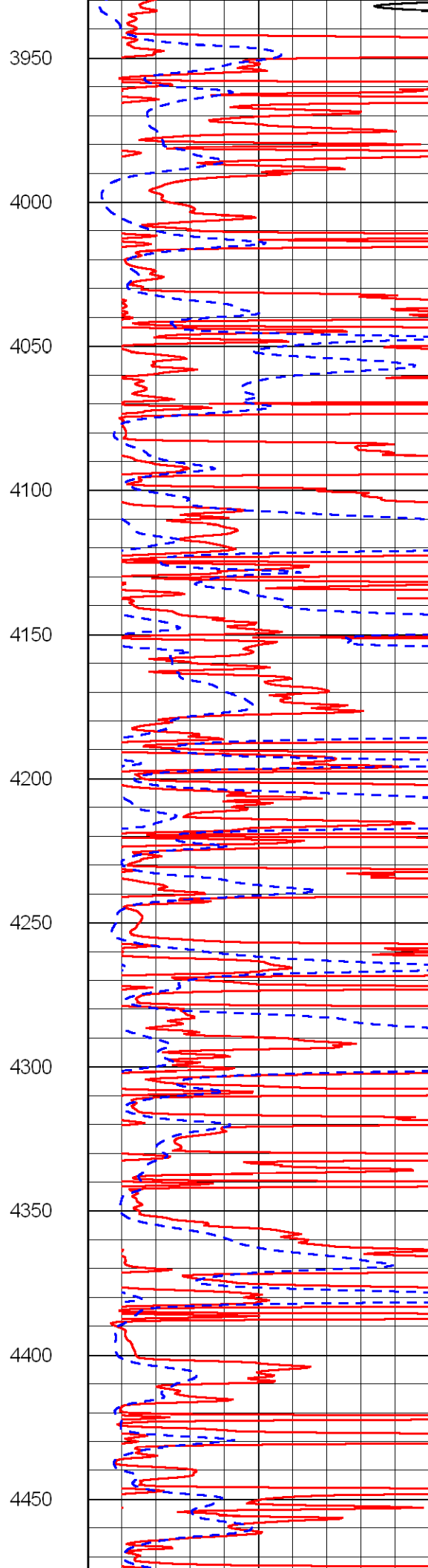
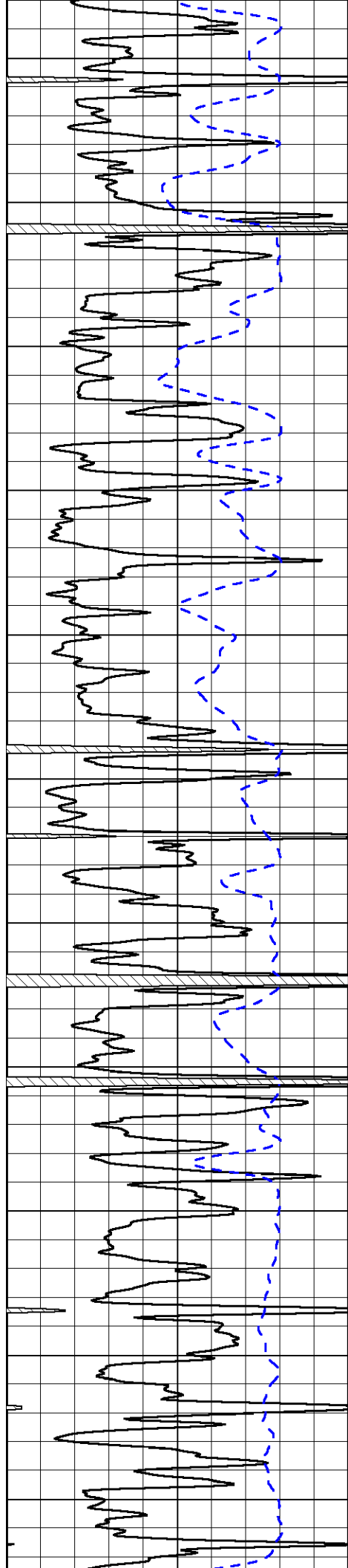


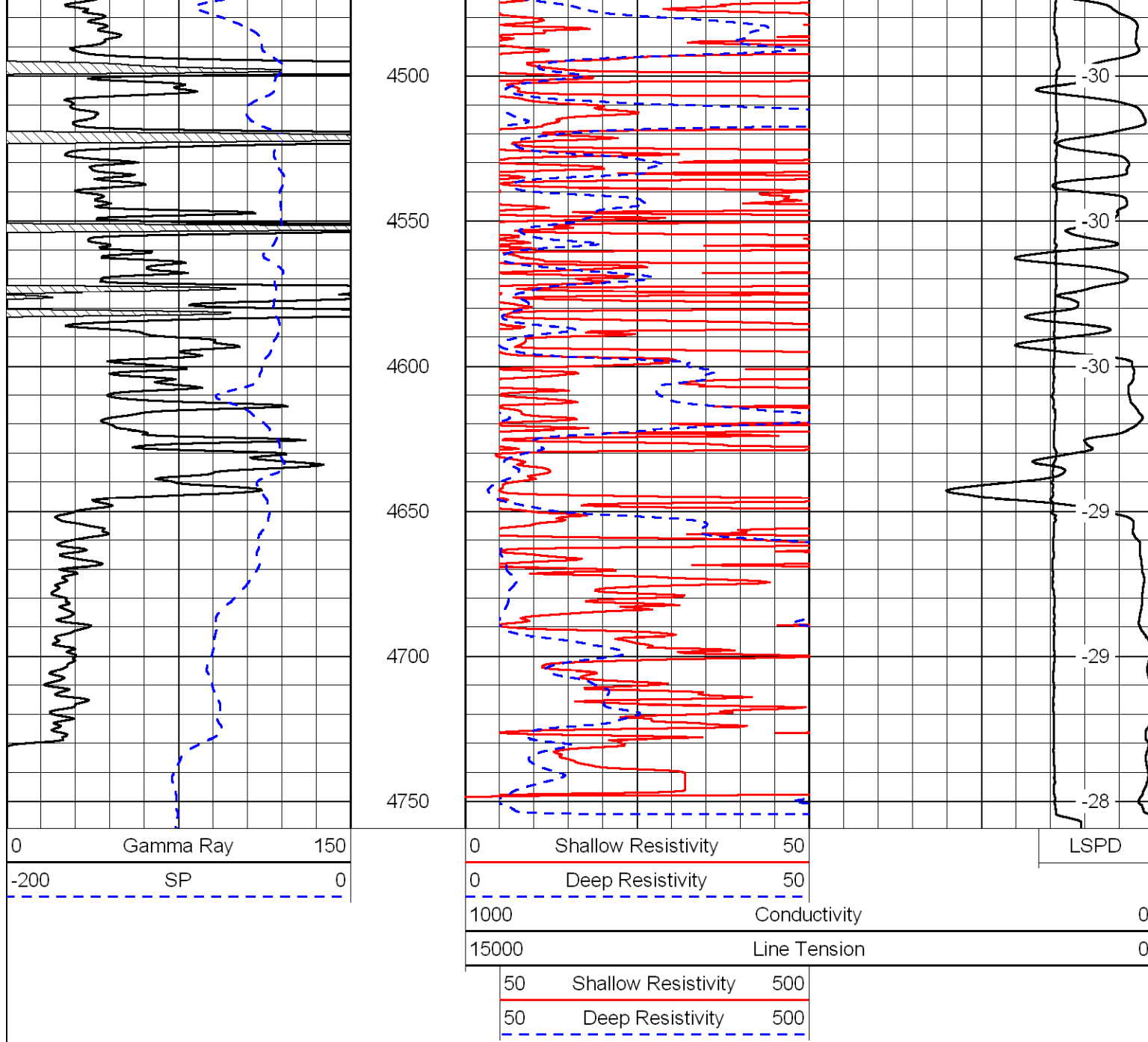




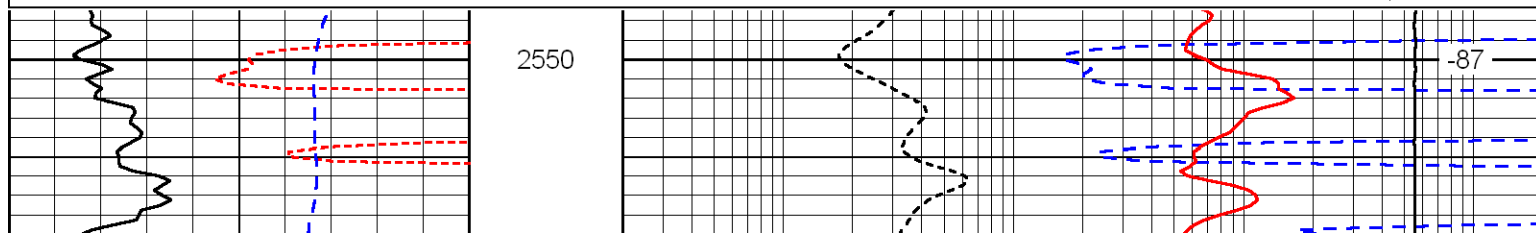
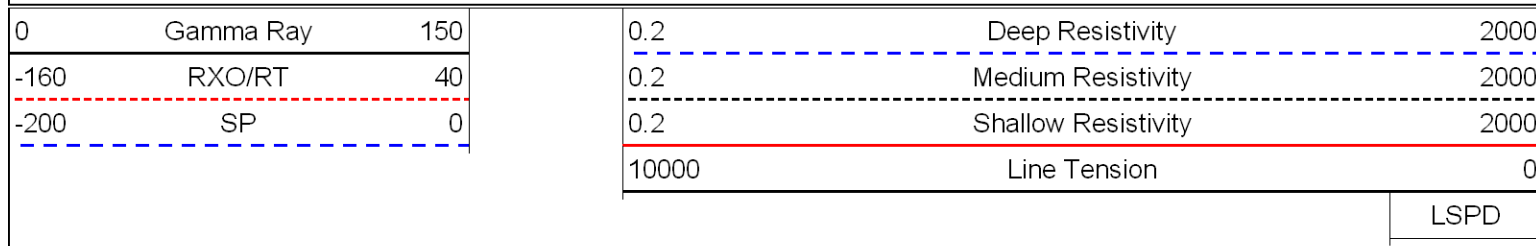


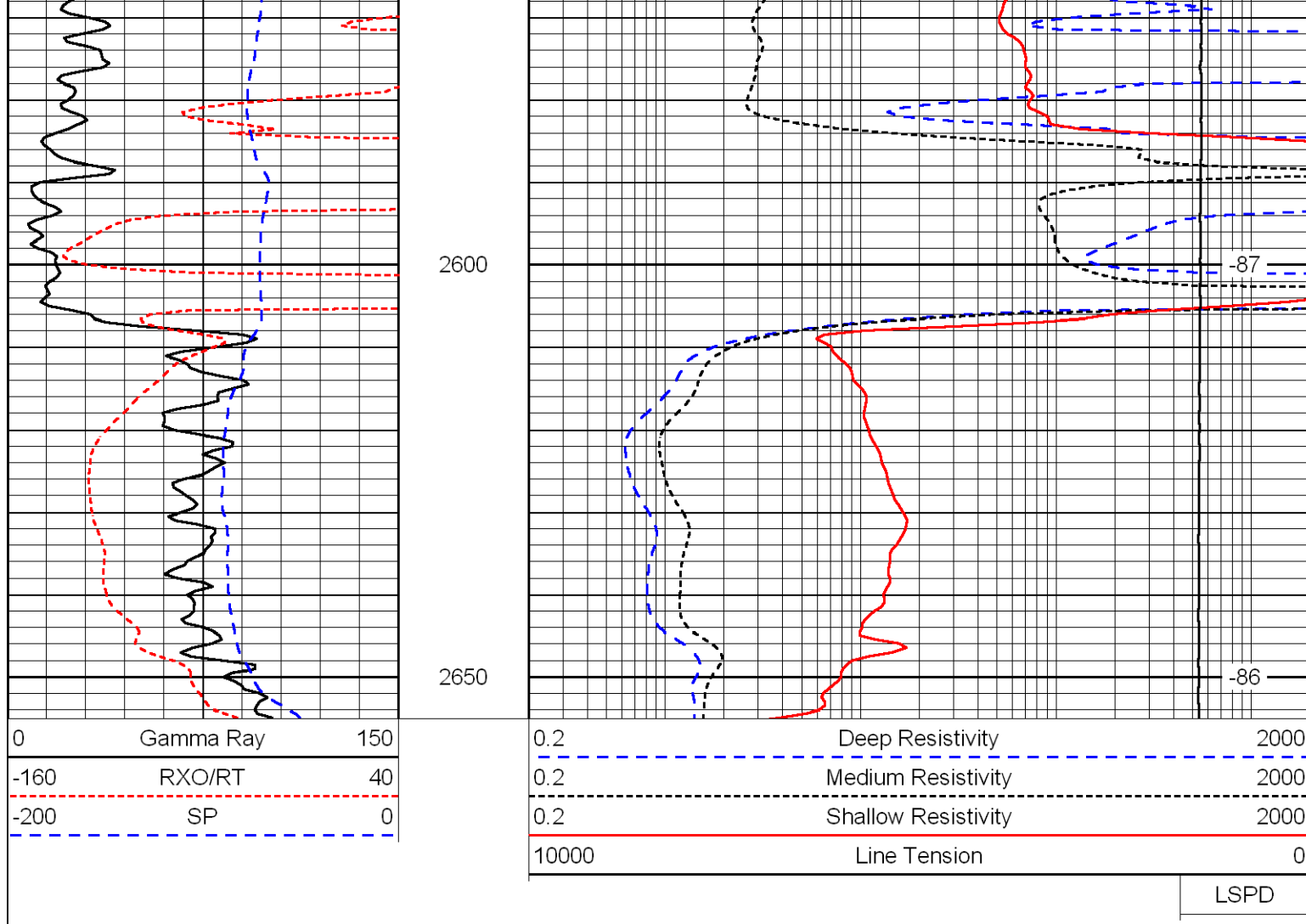




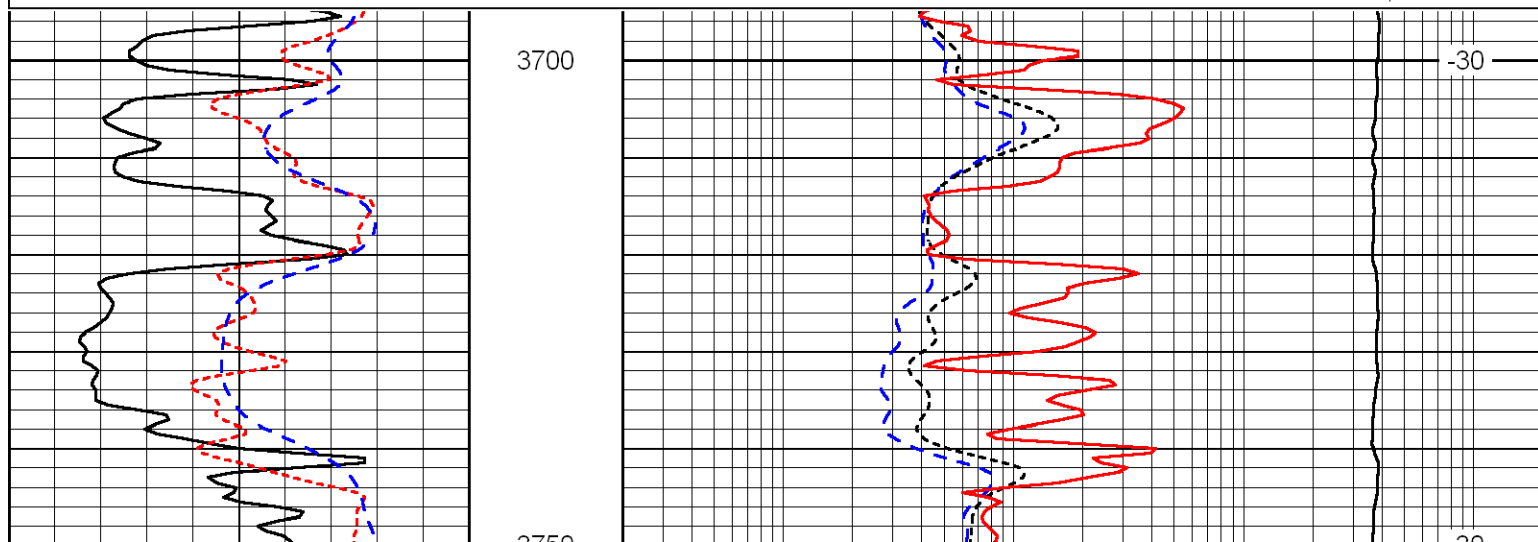
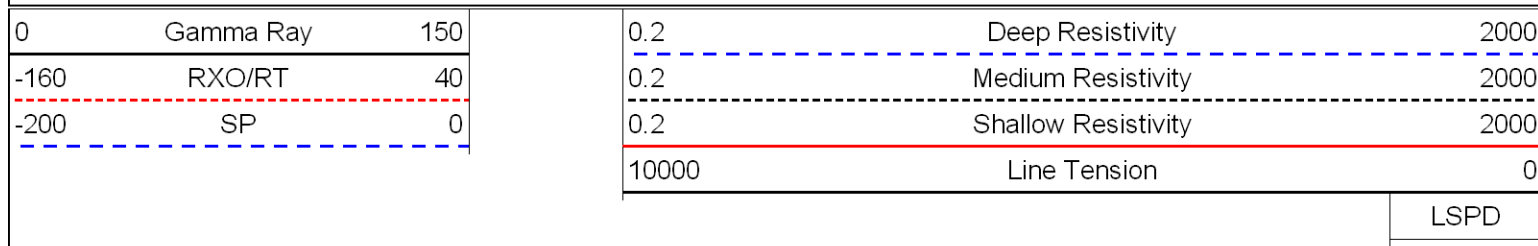


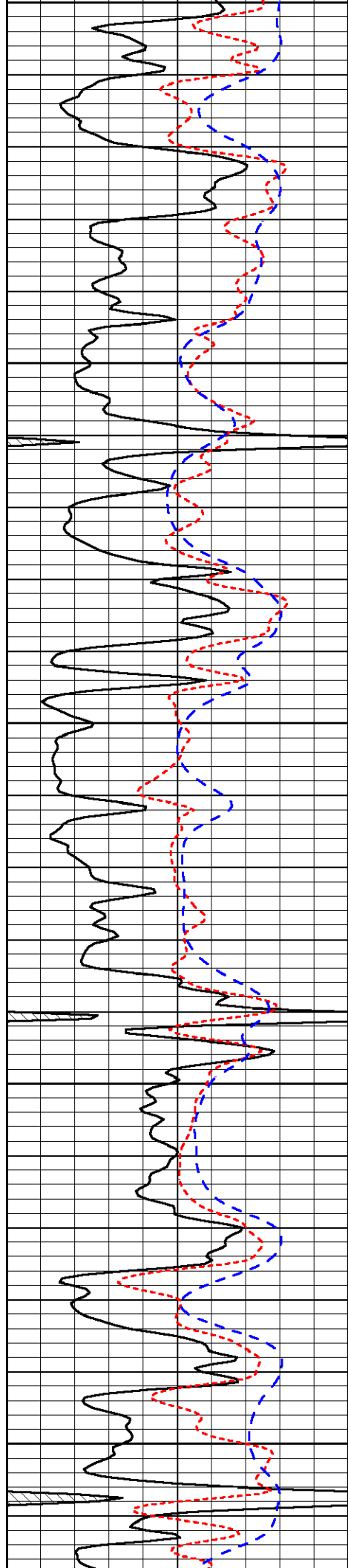
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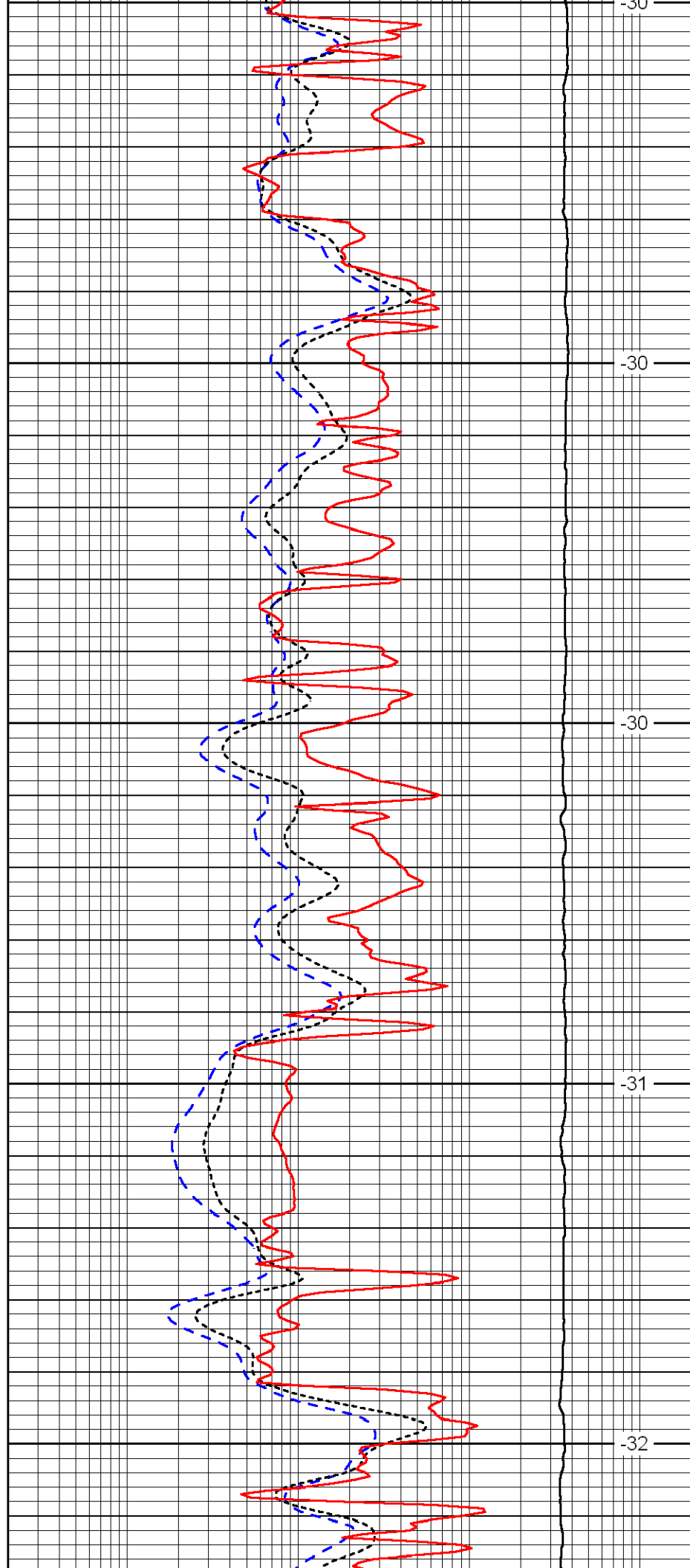
3750

3800

3850

3900

3950



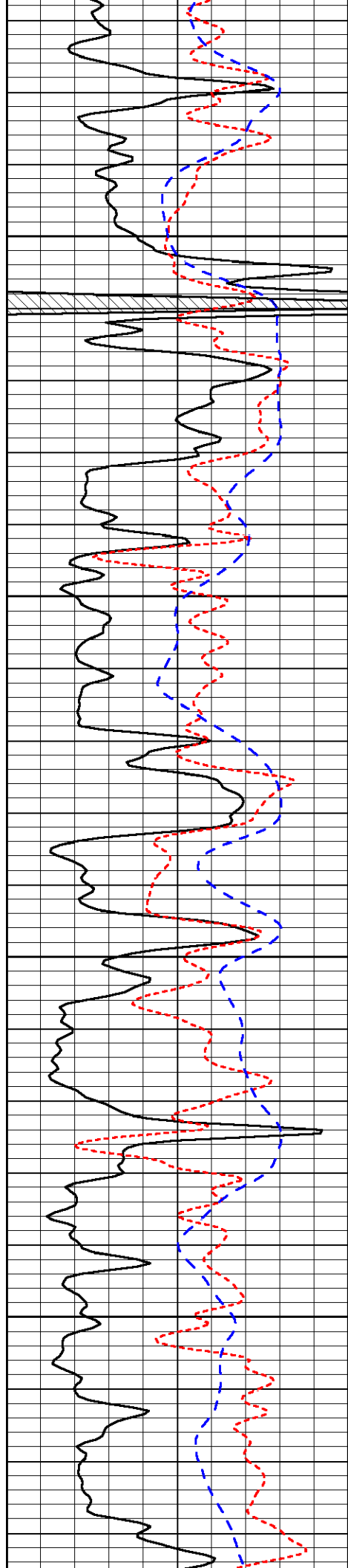
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-30

-30

-31

-32

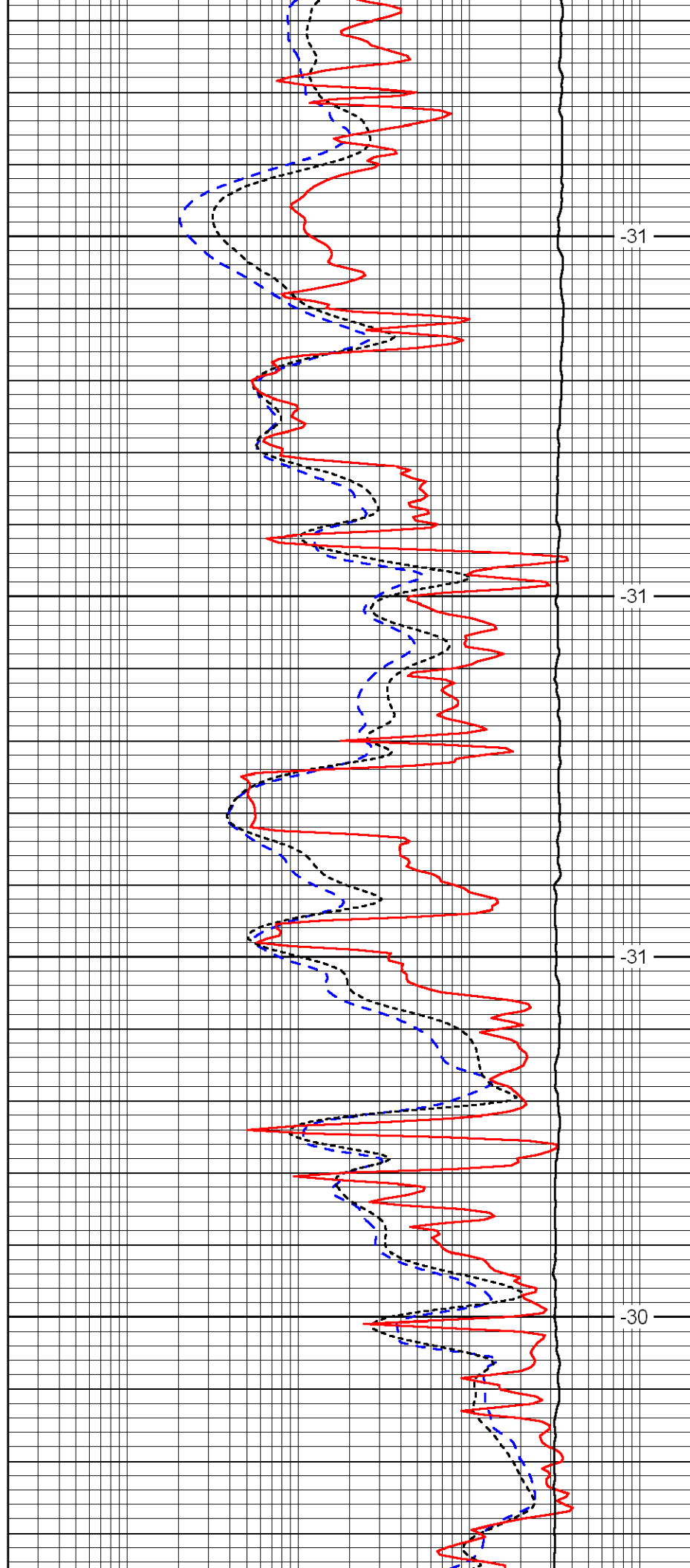


4000

4050

4100

4150

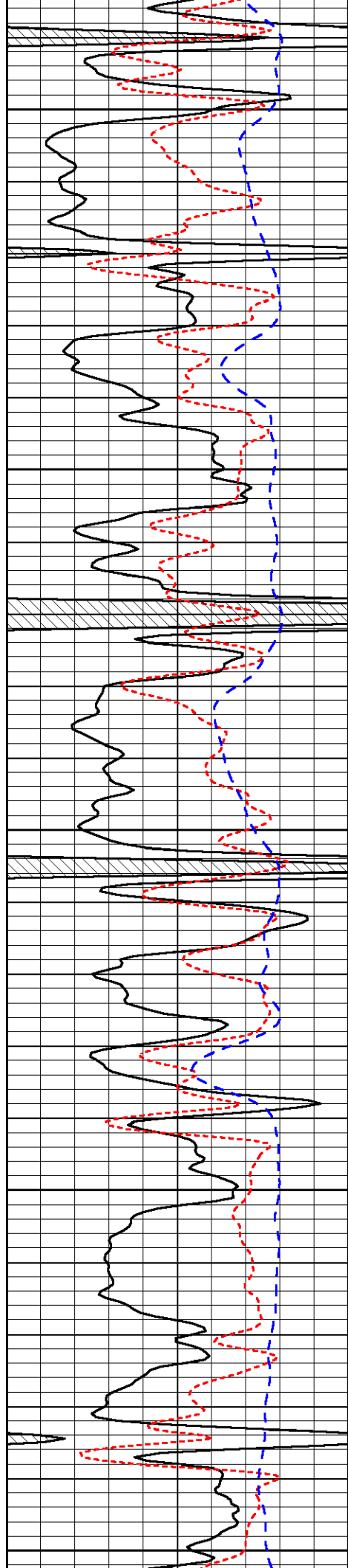


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-31

-31

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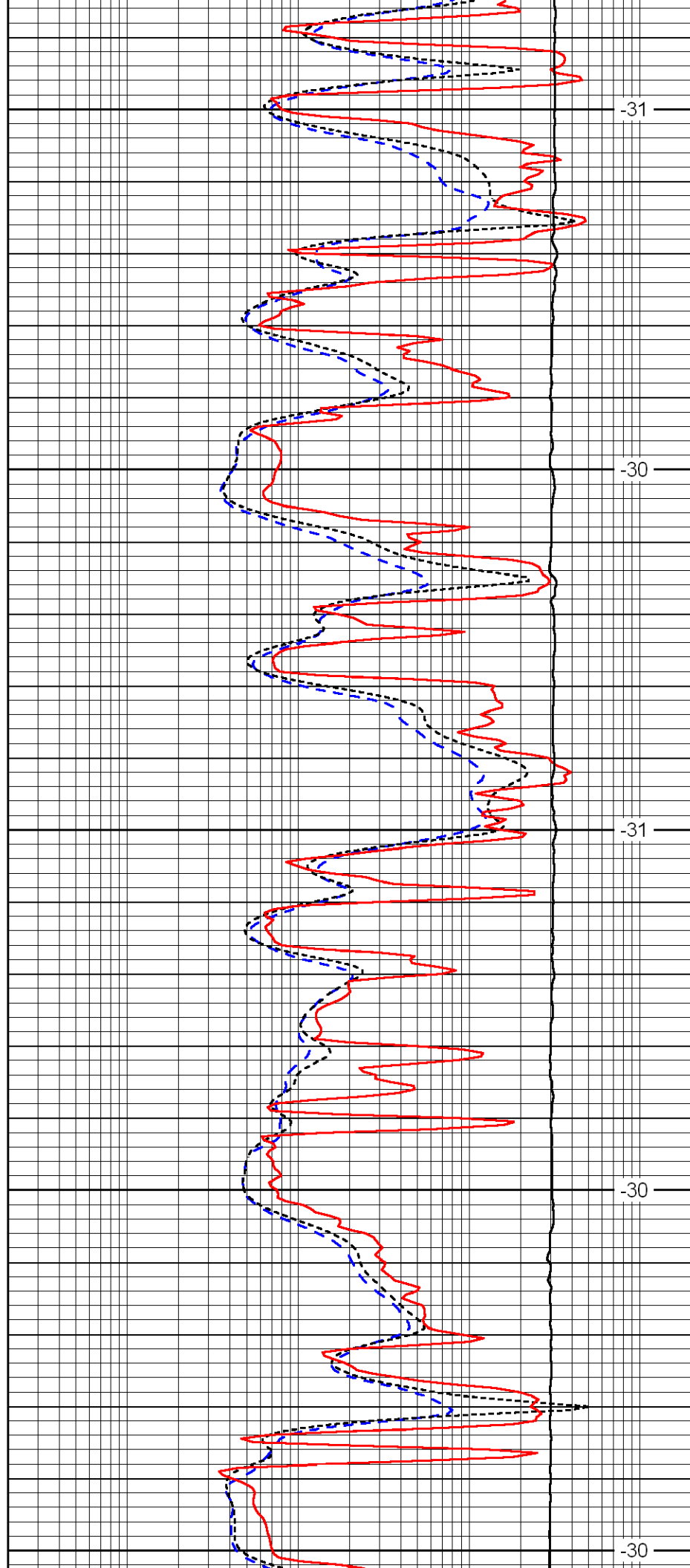
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4250

4300

4350

4400



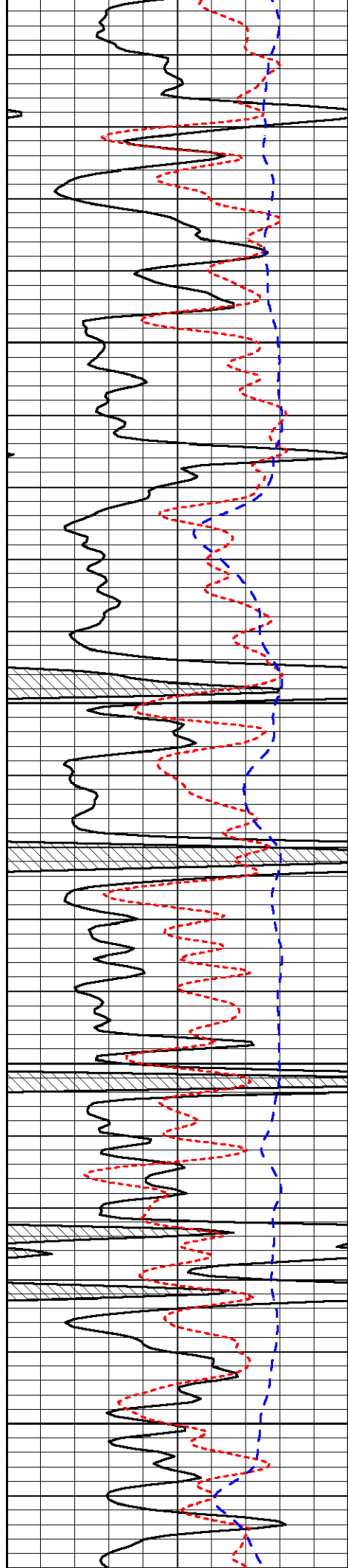
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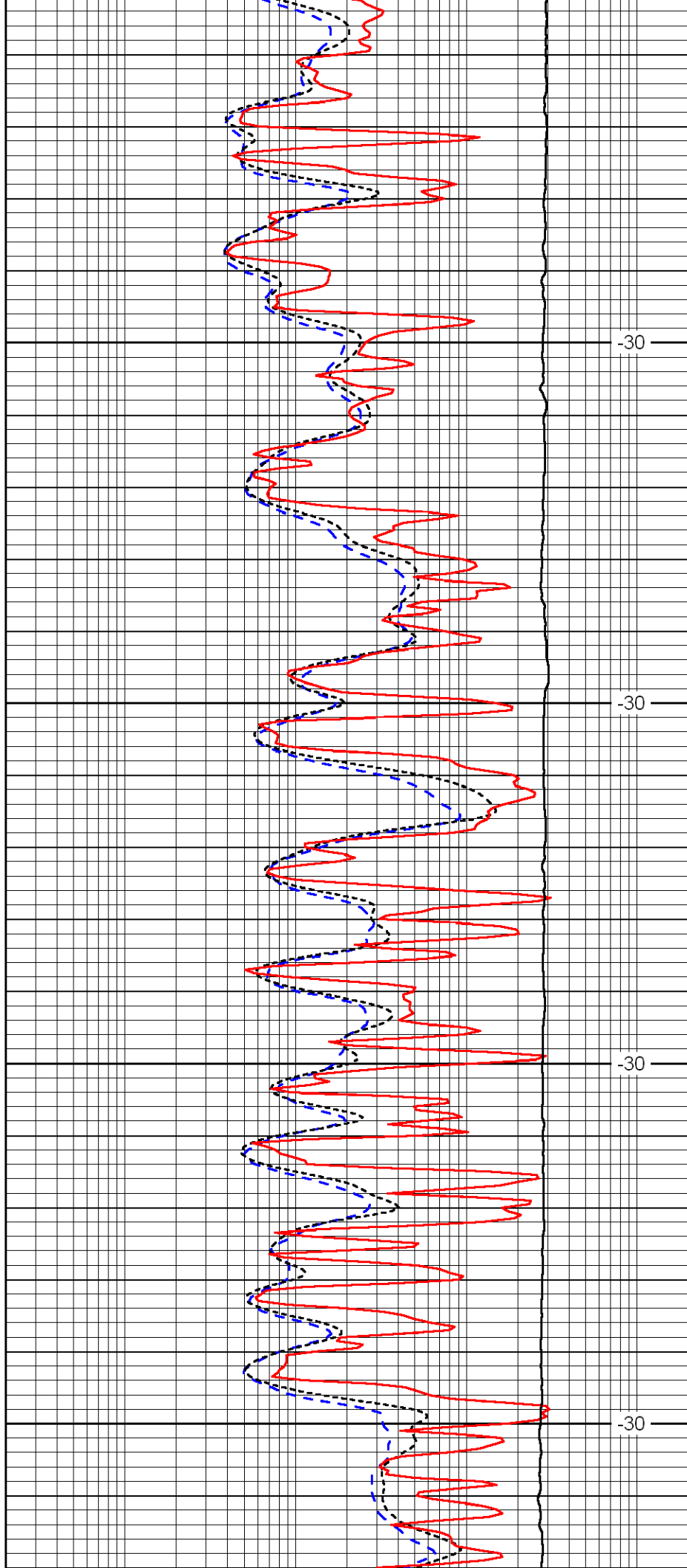


4450

4500

4550

4600

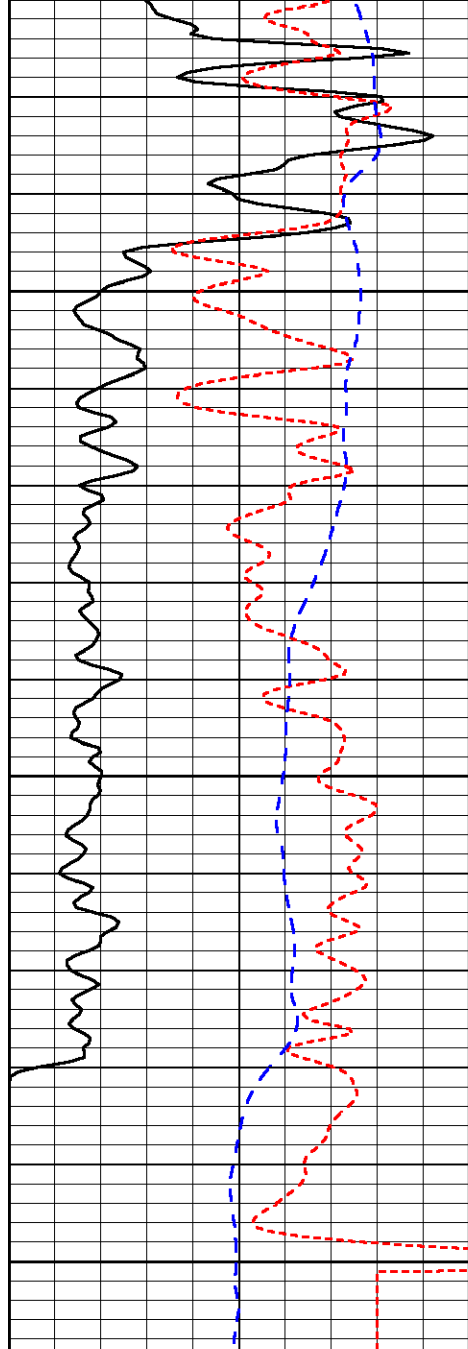


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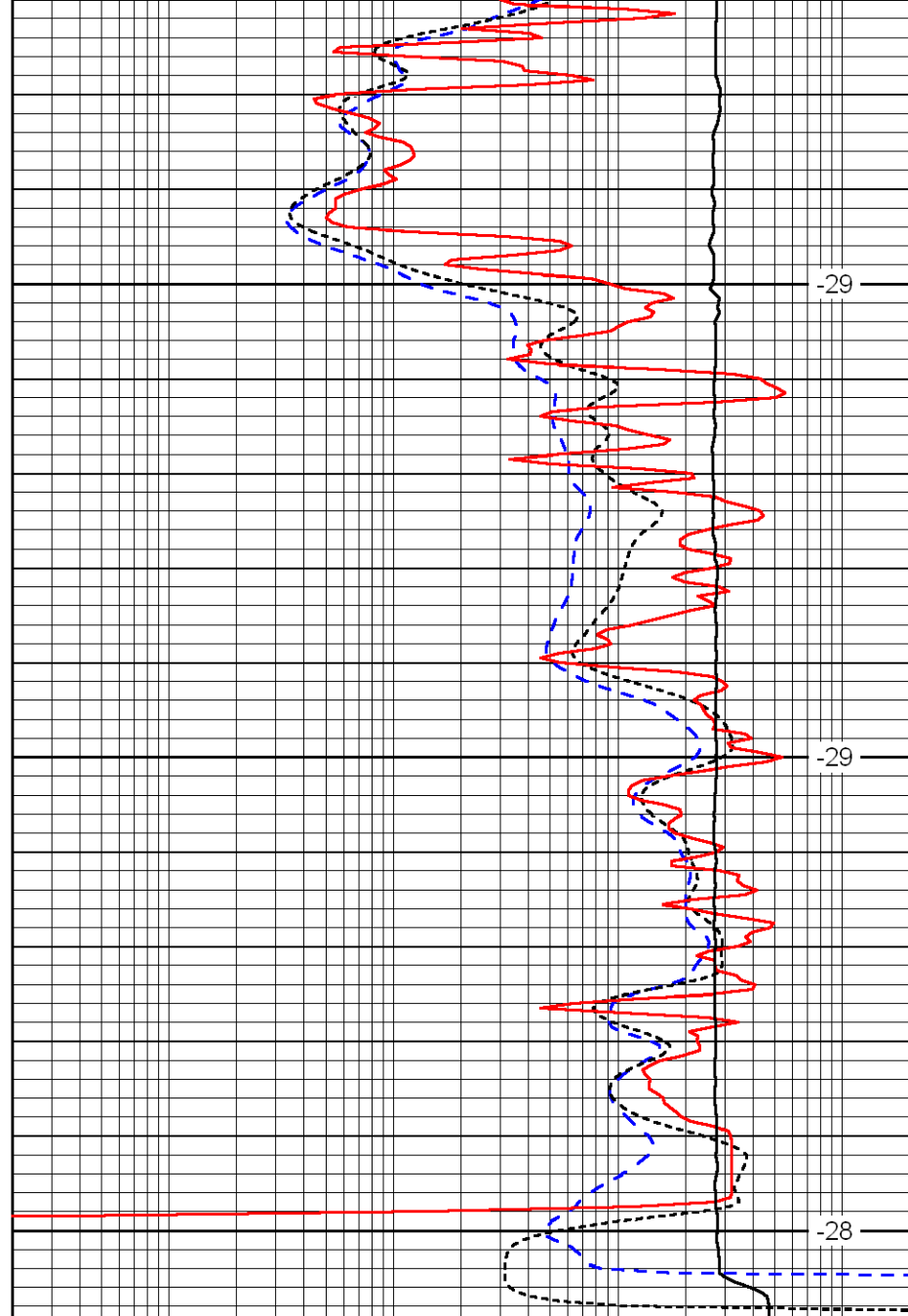


0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

4650

4700

4750



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD