



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company Brito Oil Company, Inc.	
15-193-20828-00-00		Well Hansen Farms #1-11	
Location		Field Wildcat	
County Thomas		State Kansas	
Sec: 11 Twp: 10S Rge: 32W		Other Services CNL / CDL MEL	
Permanent Datum Ground Level		Elevation 3047	
Log Measured From Kelly Bushing		5 Ft. Above Perm. Datum	
Drilling Measured From Kelly Bushing		K.B. 3052 D.F. 3047 G.L. 3047	
Date	1/7/2012		
Run Number	One		
Depth Driller	4705		
Depth Logger	4709		
Bottom Logged Interval	4708		
Top Log Interval	200		
Casing Driller	8.625 @ 219		
Casing Logger	216		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	2400		
Density / Viscosity	9.2 46		
pH / Fluid Loss	9.5 8.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	1.40 @ 50		
Rmf @ Meas. Temp	1.05 @ 50		
Rmc @ Meas. Temp	1.89 @ 50		
Source of Rmf / Rmc	Charts		
Rm @ BHT	0.57 @ 123		
Operating Rig Time	4 Hours		
Max Rec. Temp. F	123		
Equipment Number	15		
Location	Hays		
Recorded By	R. Barnhart		
Witnessed By	Vern Schrag		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

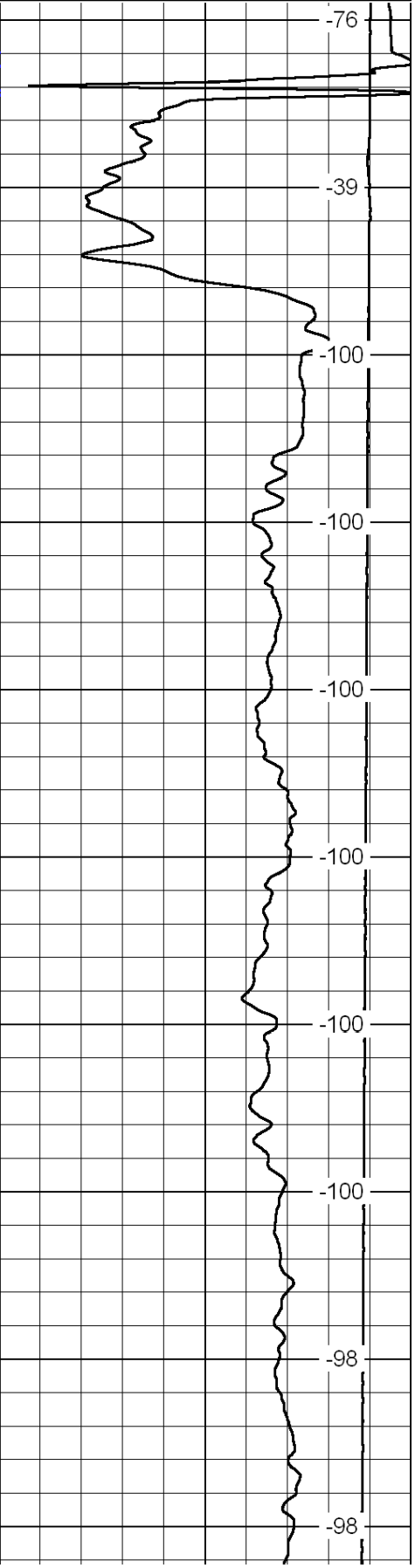
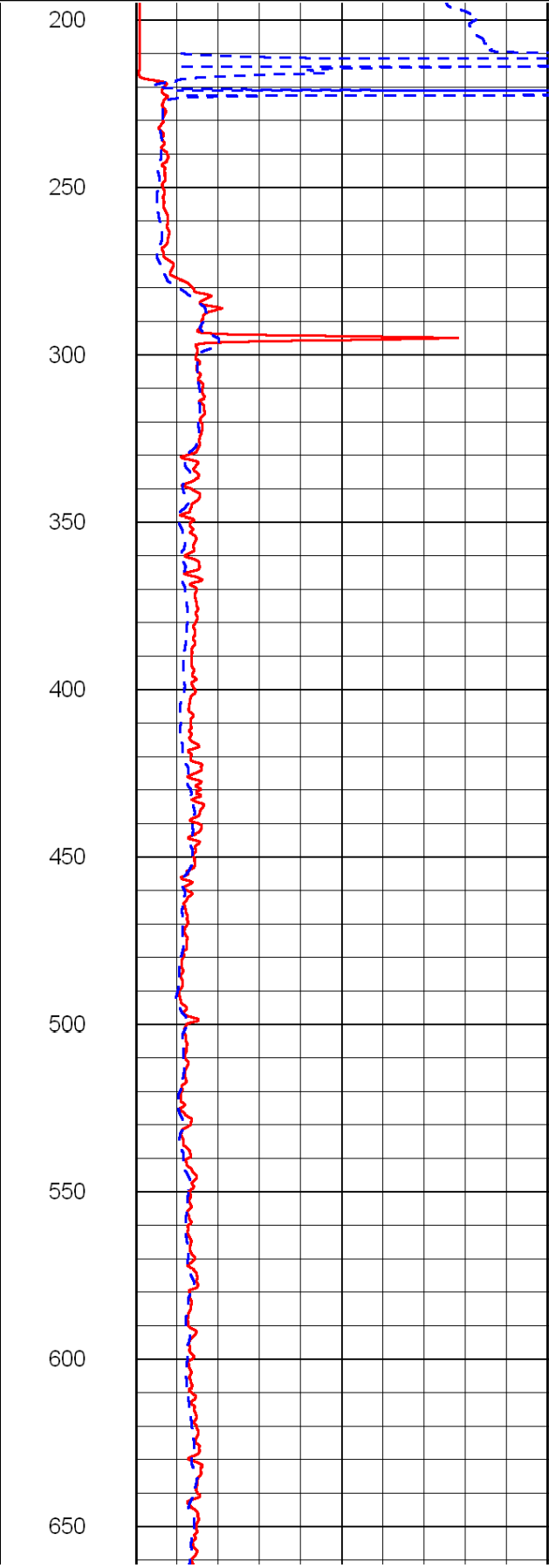
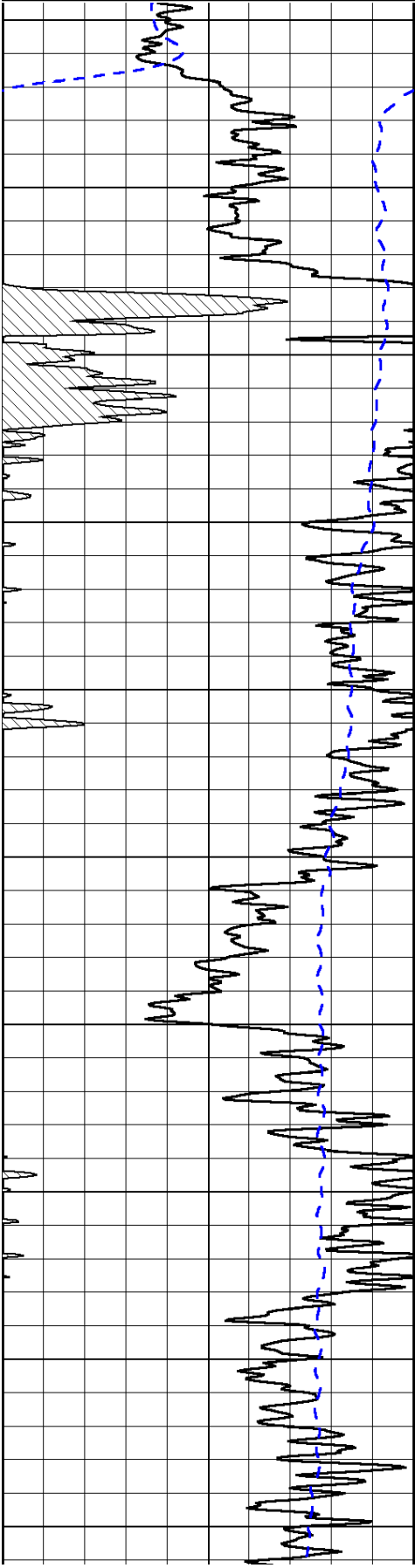
Comments

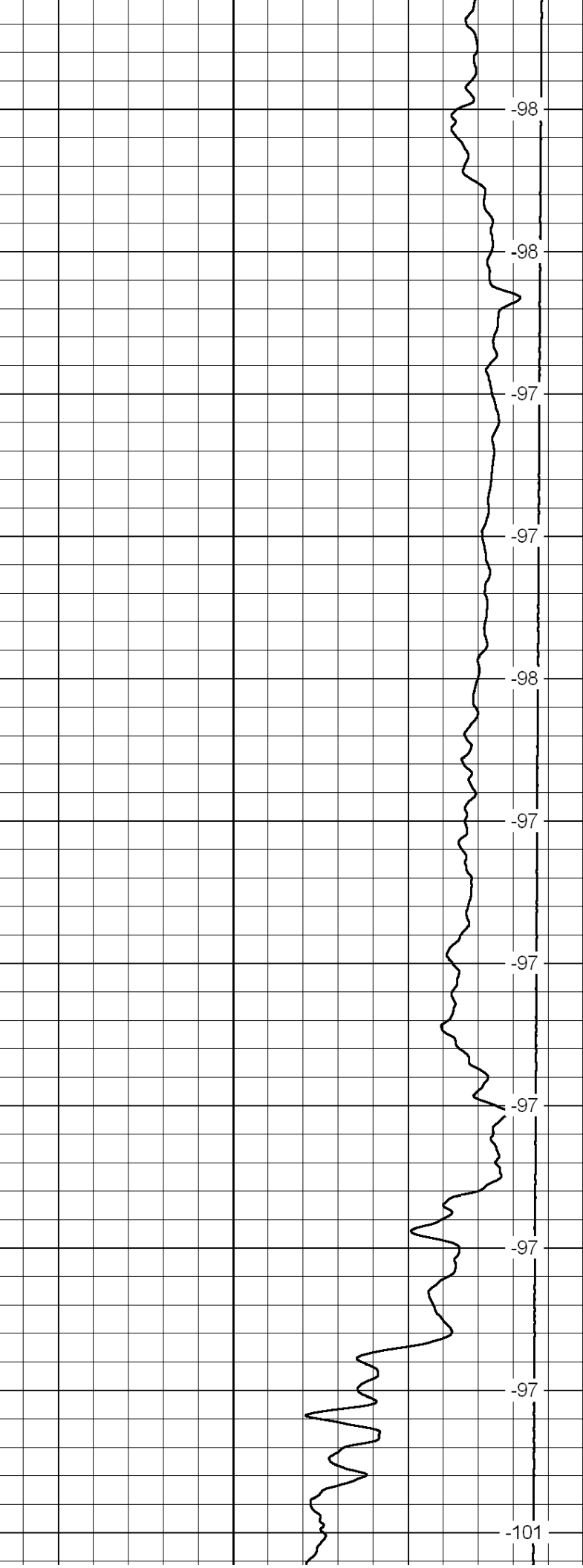
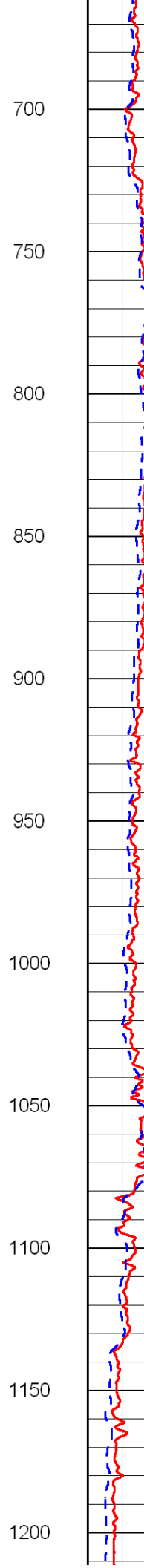
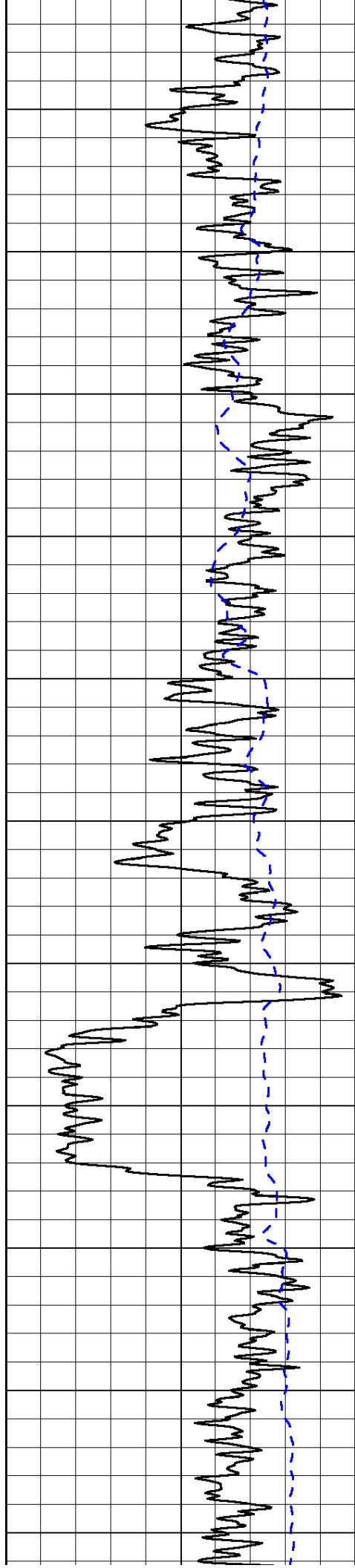
Thank you for using Log-Tech, Inc.
(785) 625-3858

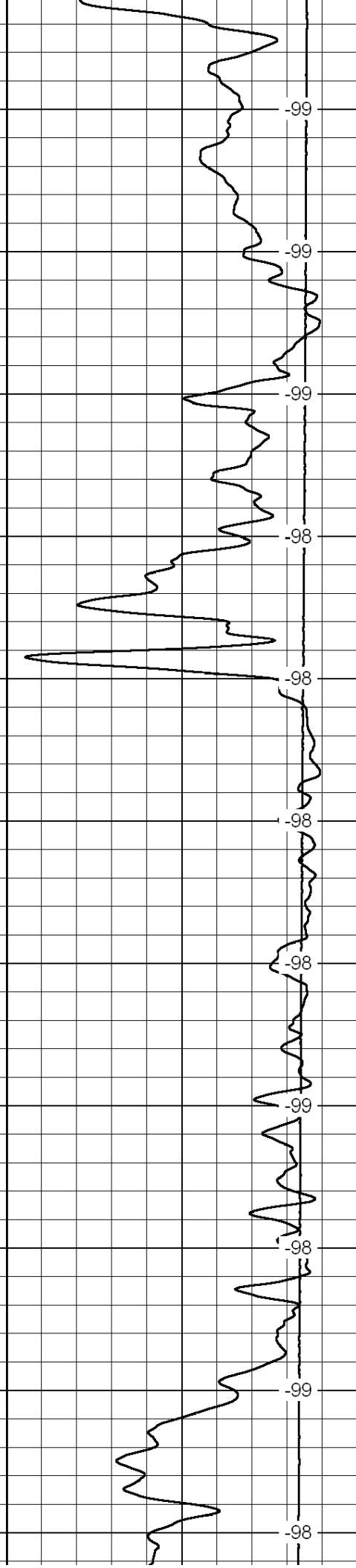
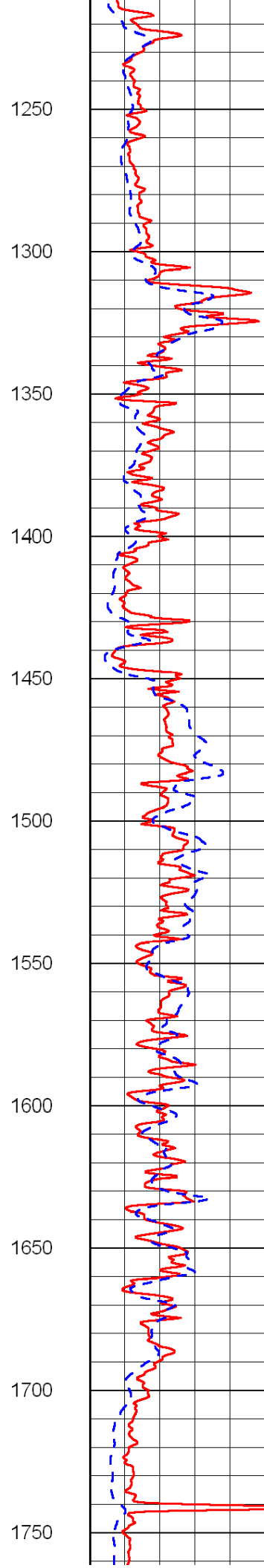
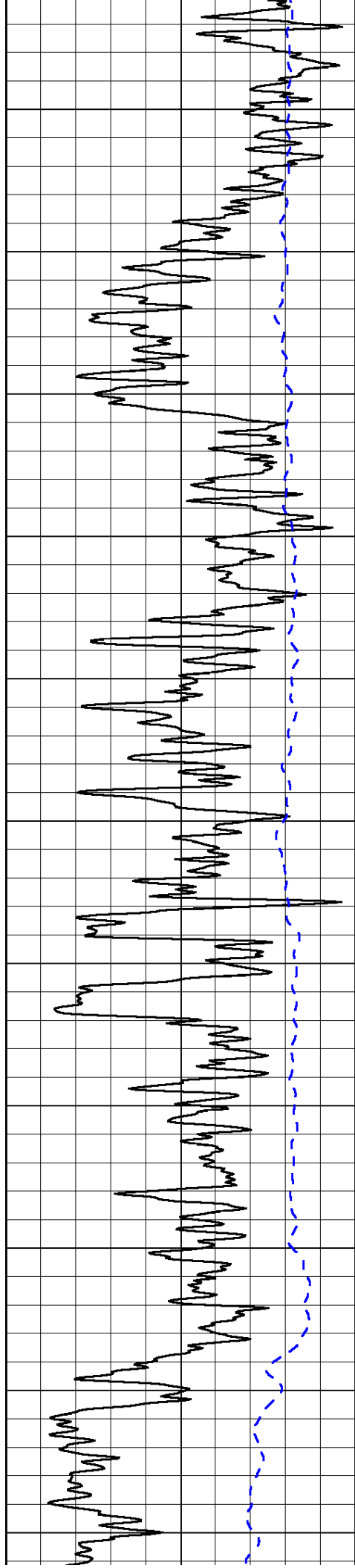
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Rexford Exit, 1/2N, E into

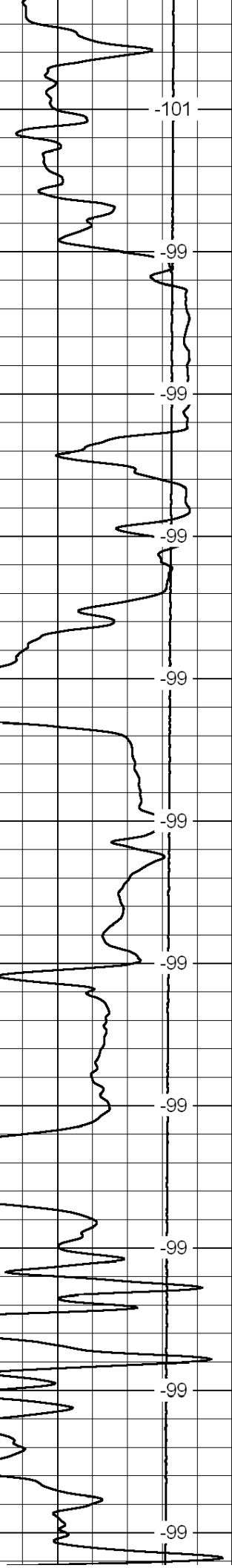
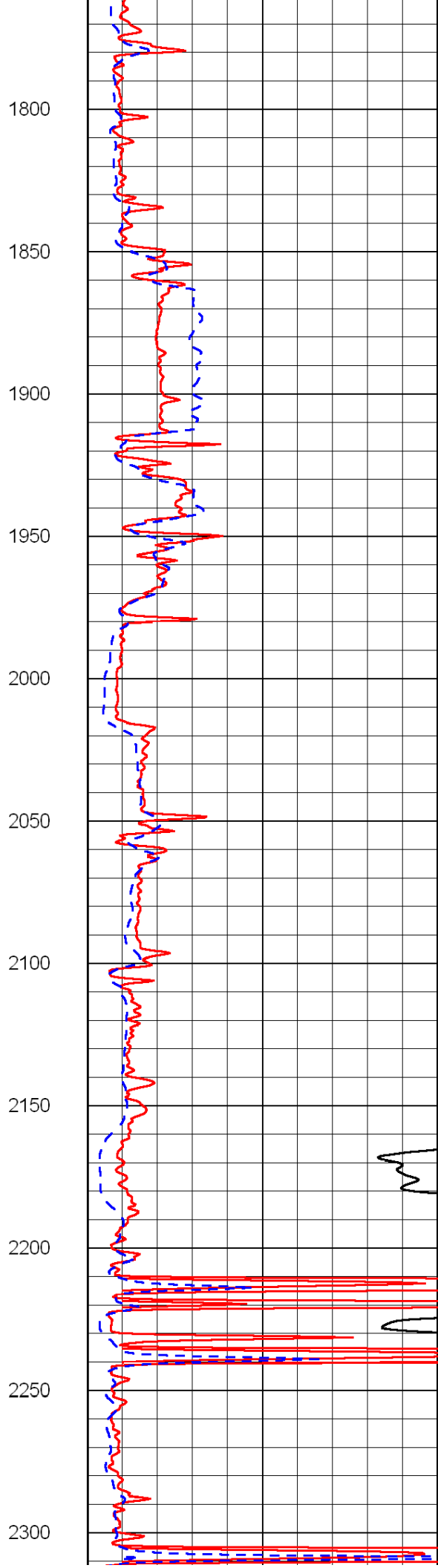
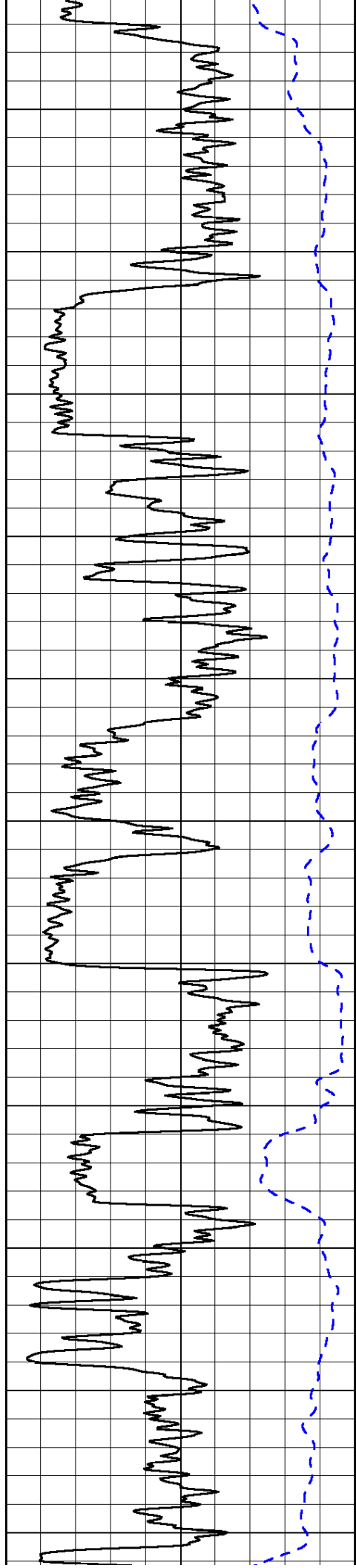
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Charted by: Depth in Feet scaled 1:600

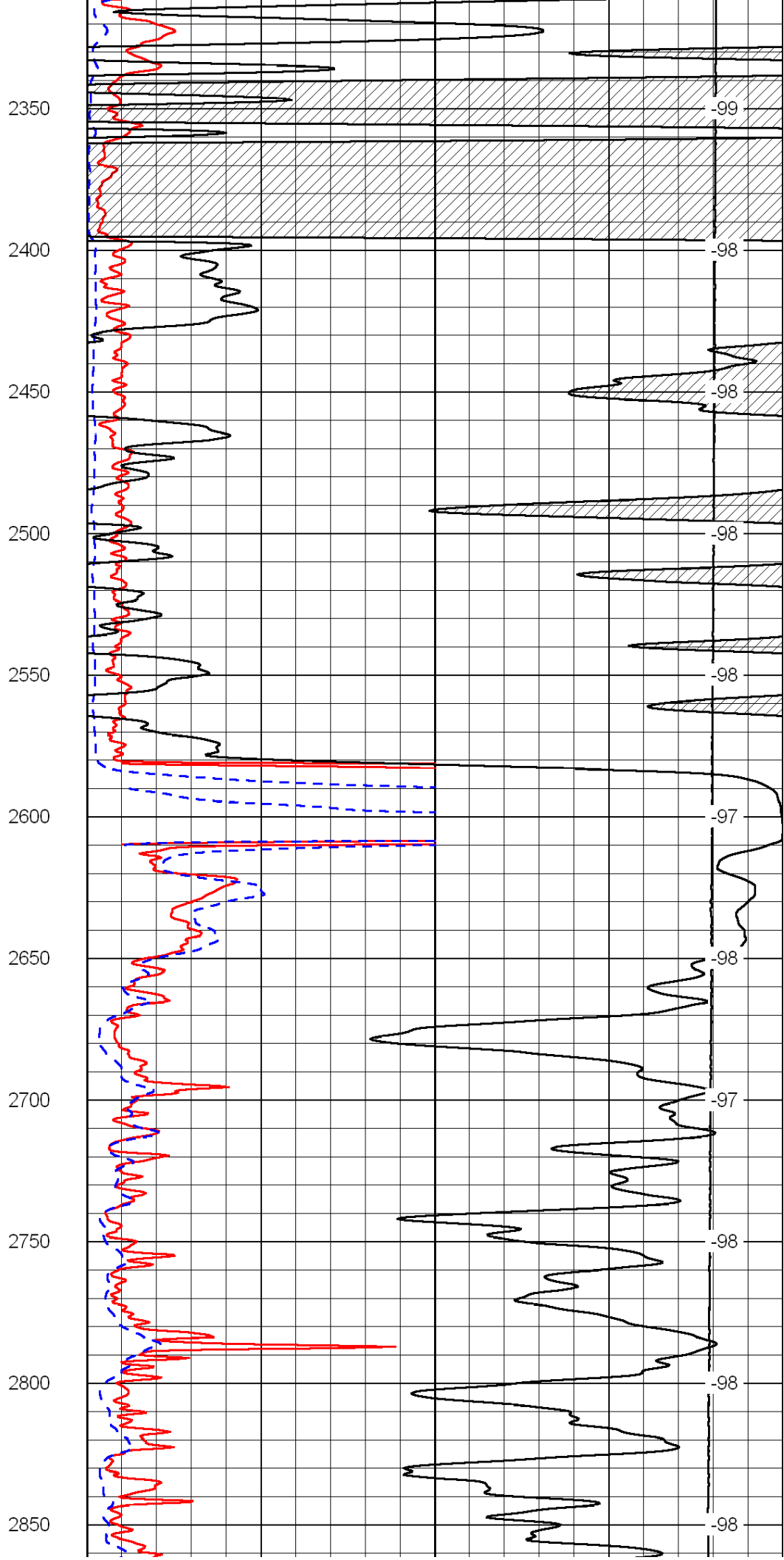
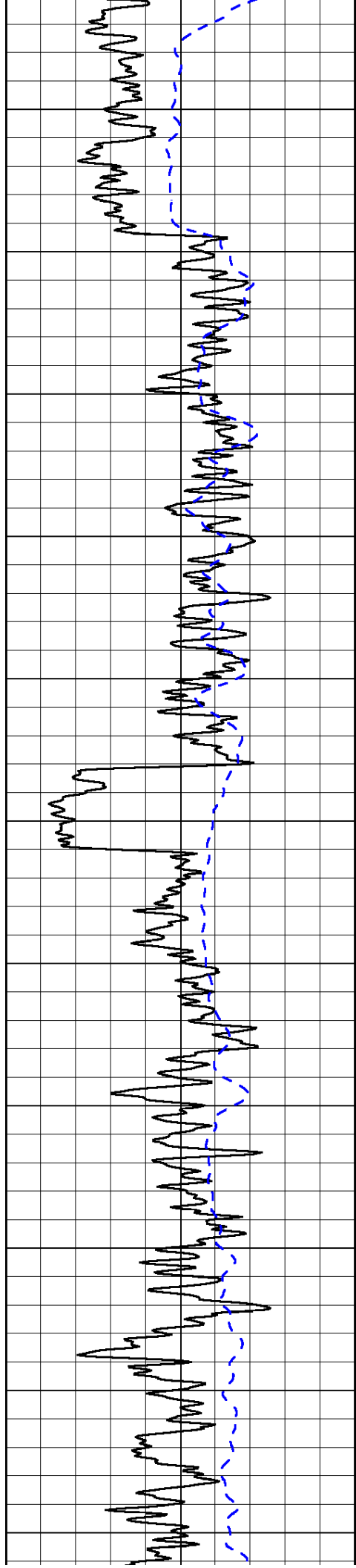
Charted by: Depth in feet scaled 1:500								
0	Gamma Ray	150	0	Shallow Resistivity	50	LSPD		
-200	SP (mV)	0	0	Deep Resistivity	50			
			1000	Conductivity		0		
			15000	Line Tension		0		
			50	Shallow Resistivity	500			
			50	Deep Resistivity	500			

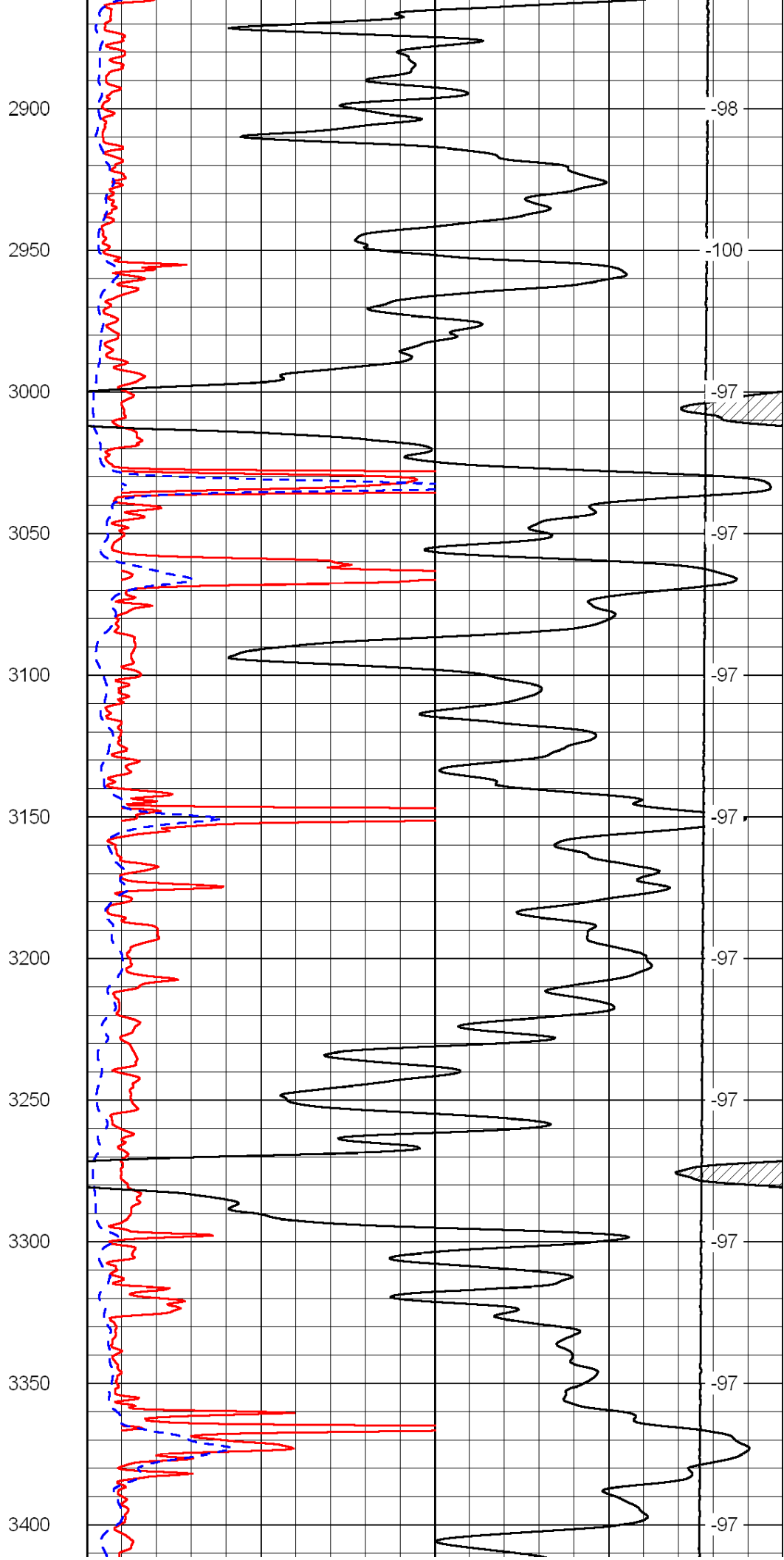
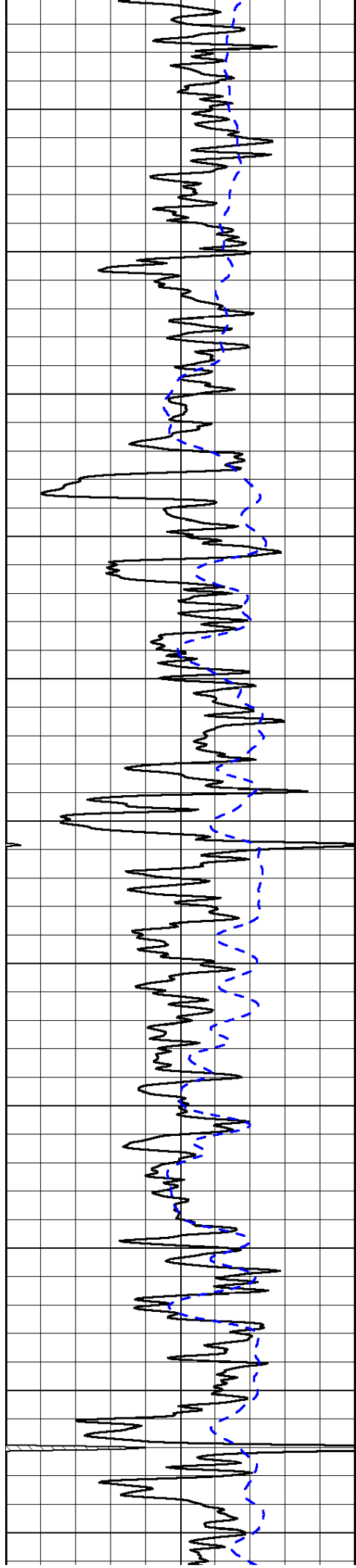


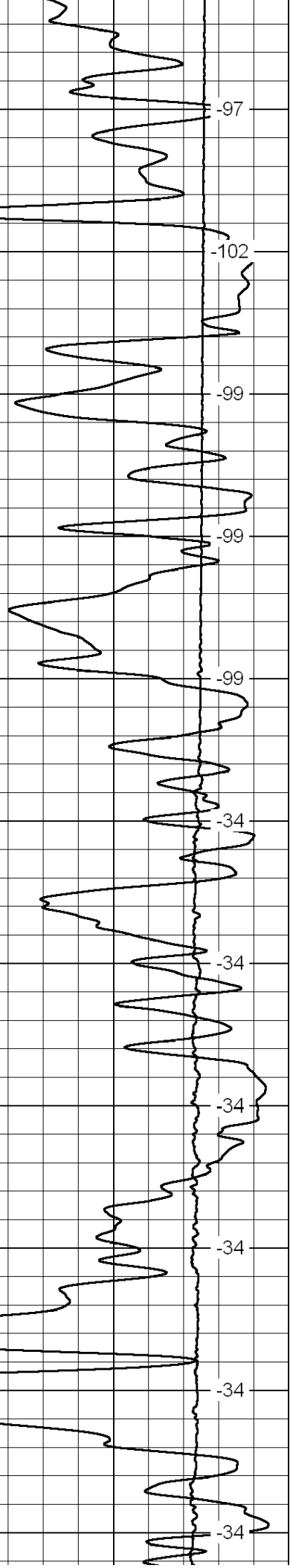
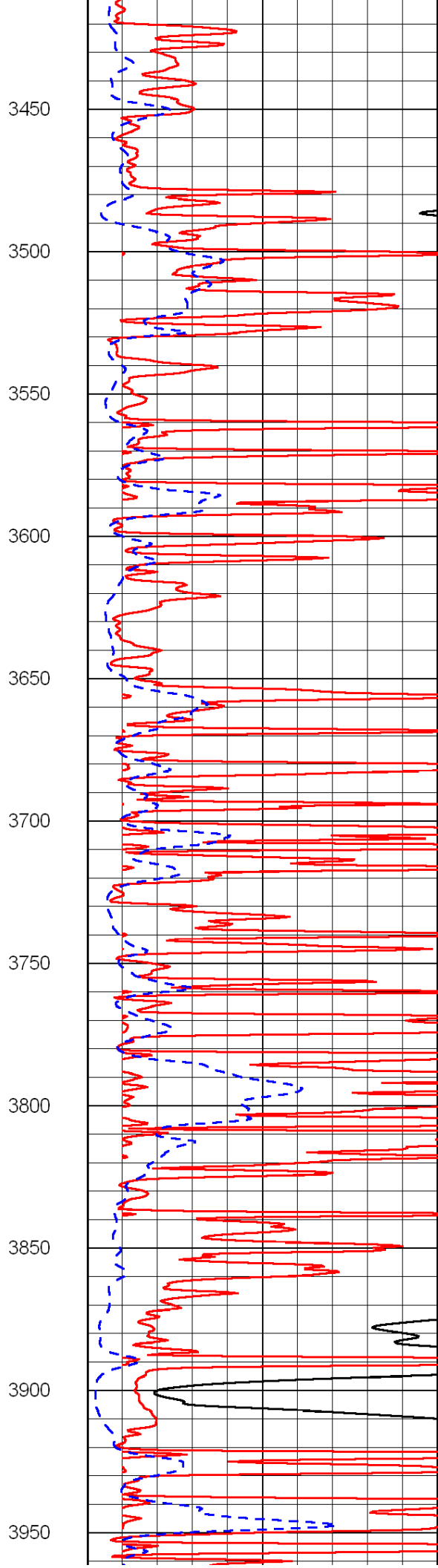
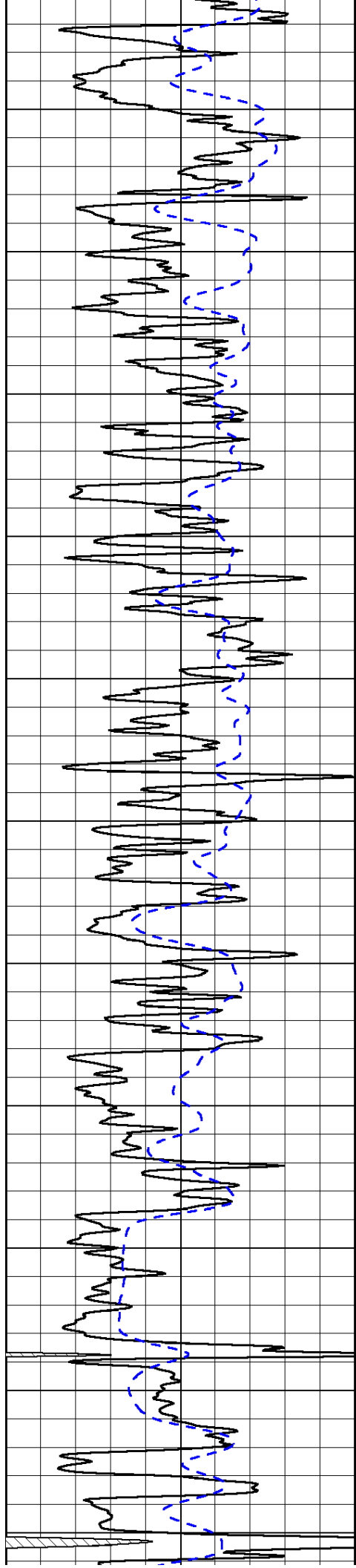


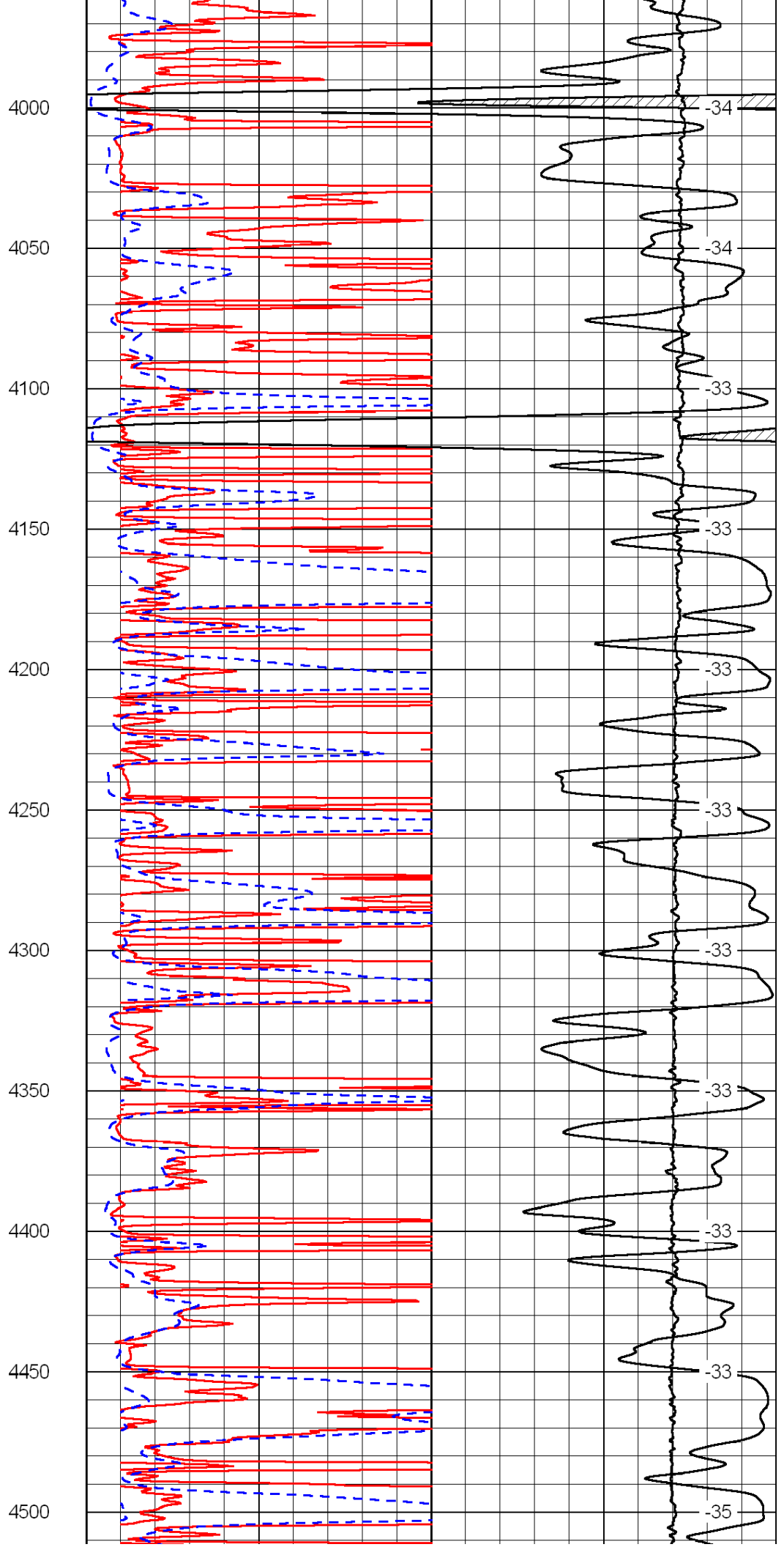
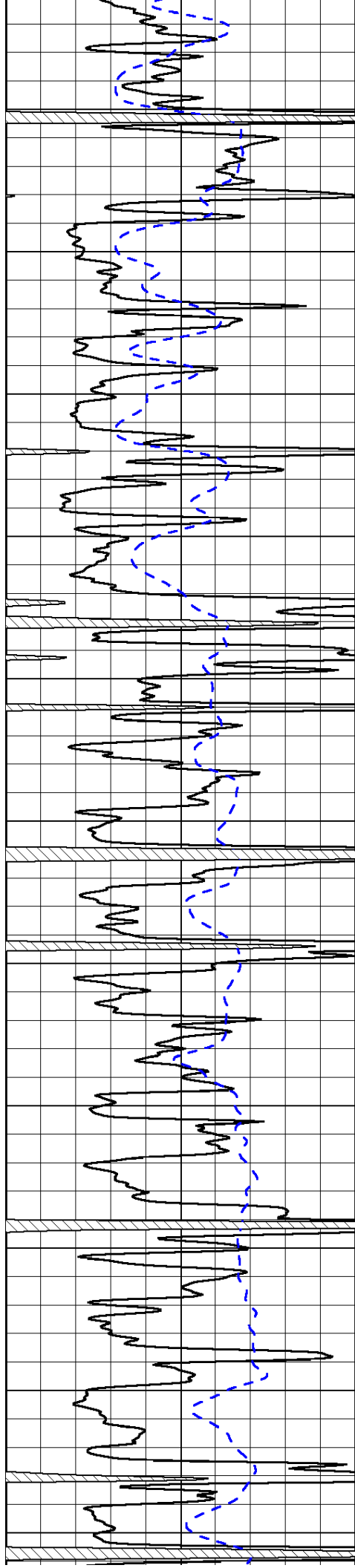


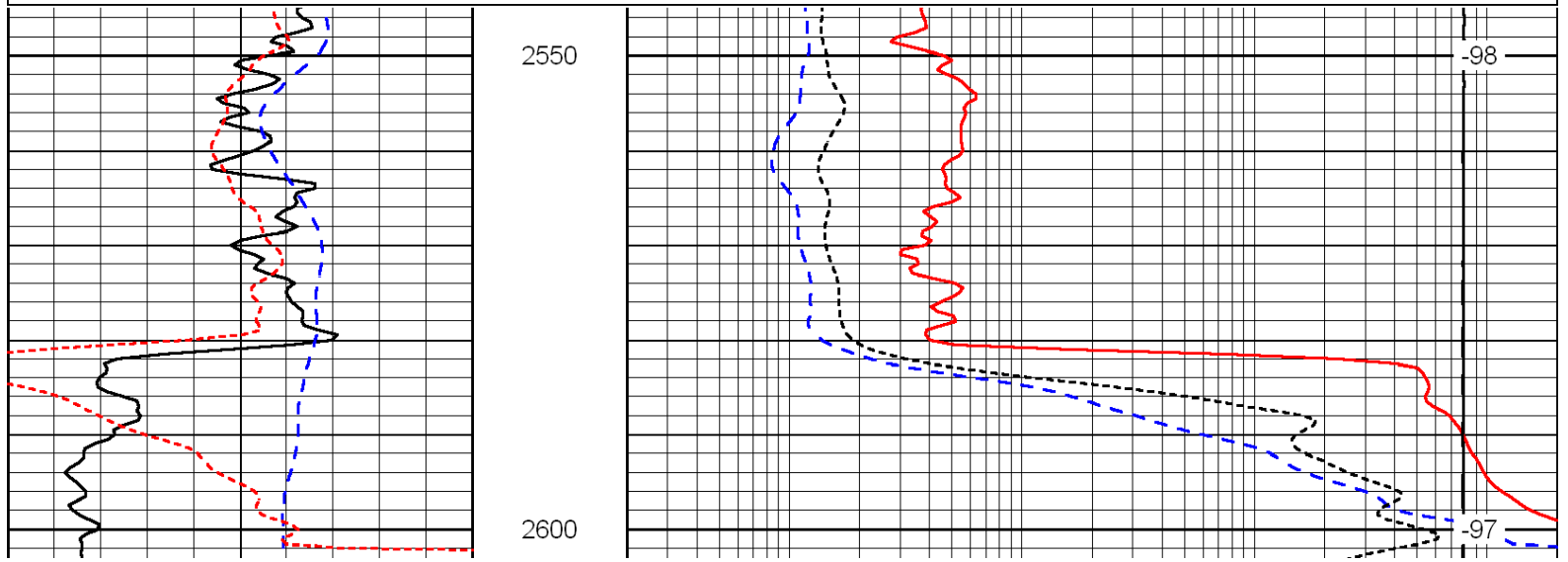
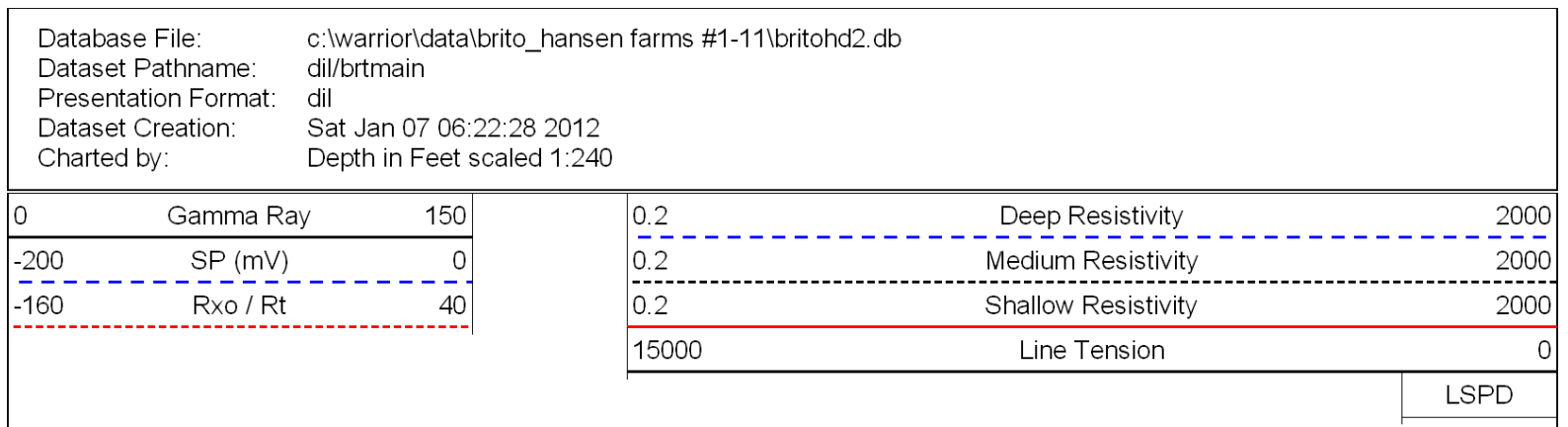
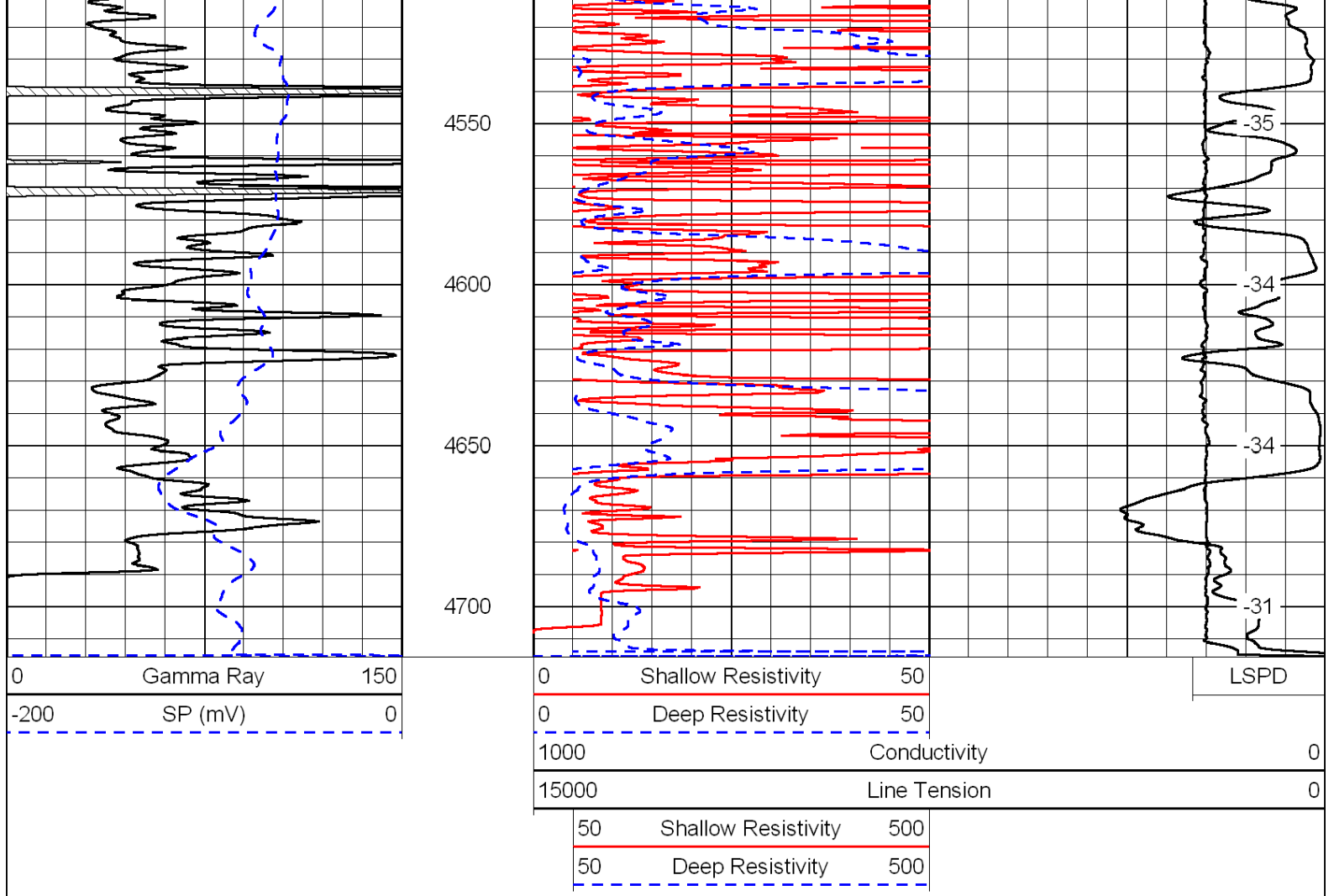


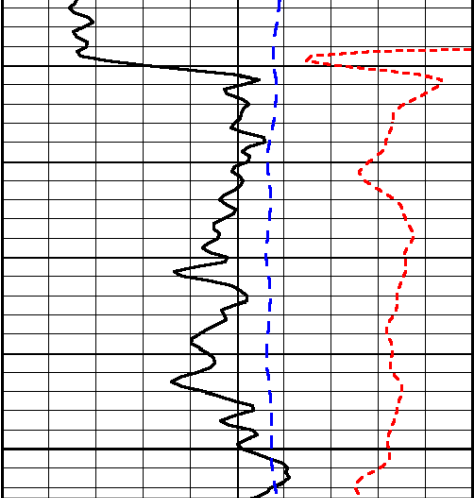






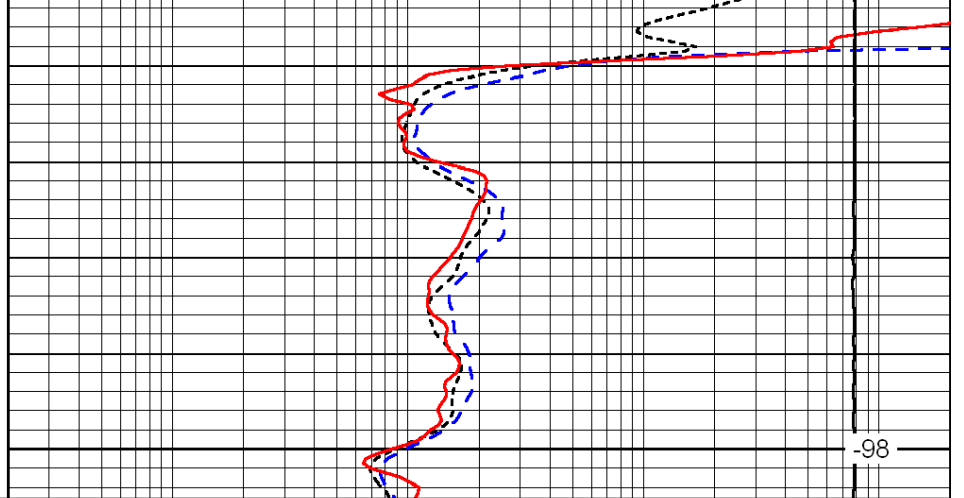






0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

2650



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

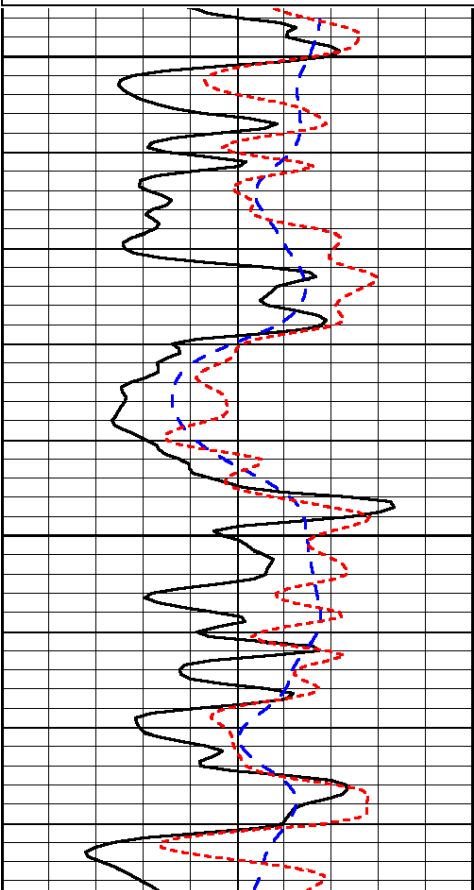
LSPD

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Presentation Format: dil
Dataset Creation: Sat Jan 07 06:22:28 2012
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

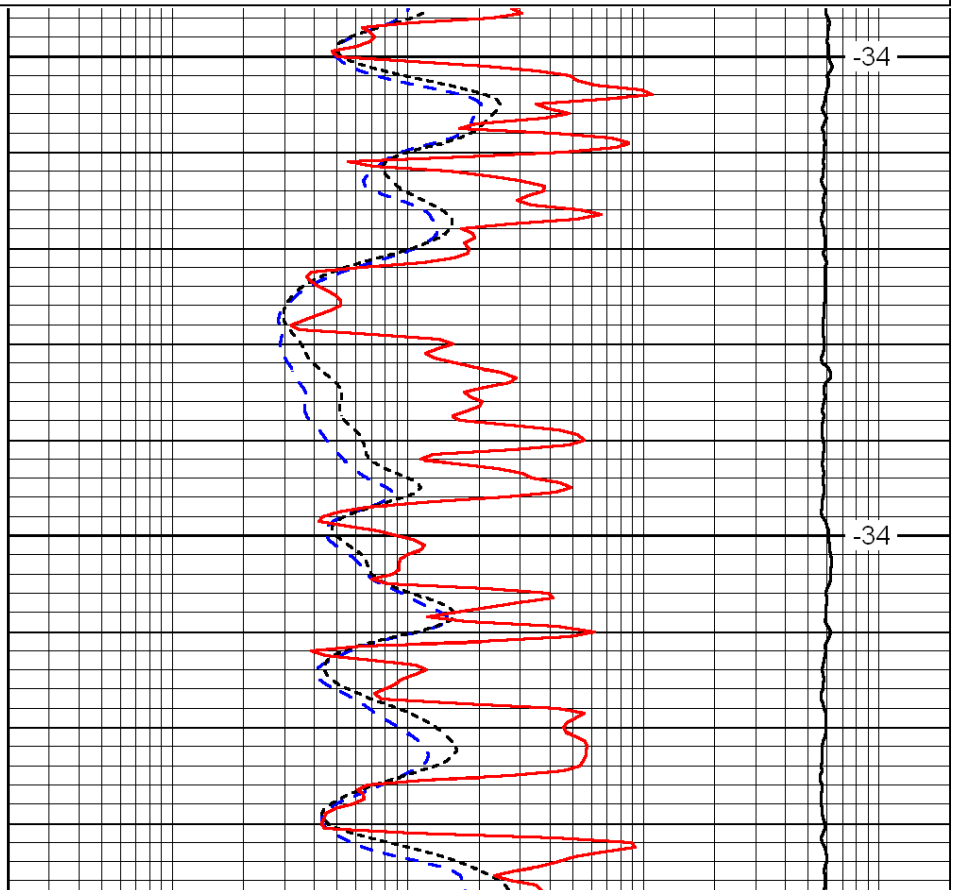
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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD



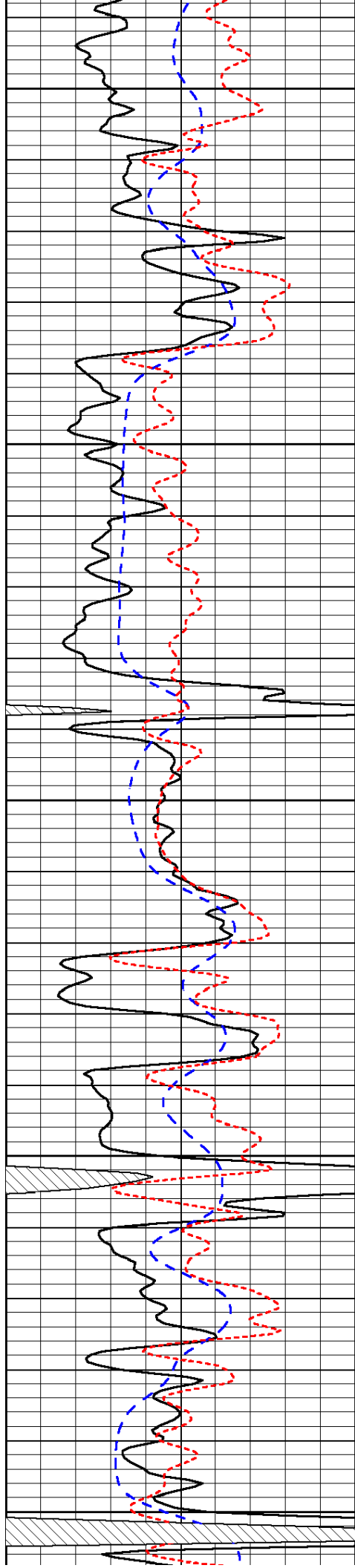
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3750



-34

-34



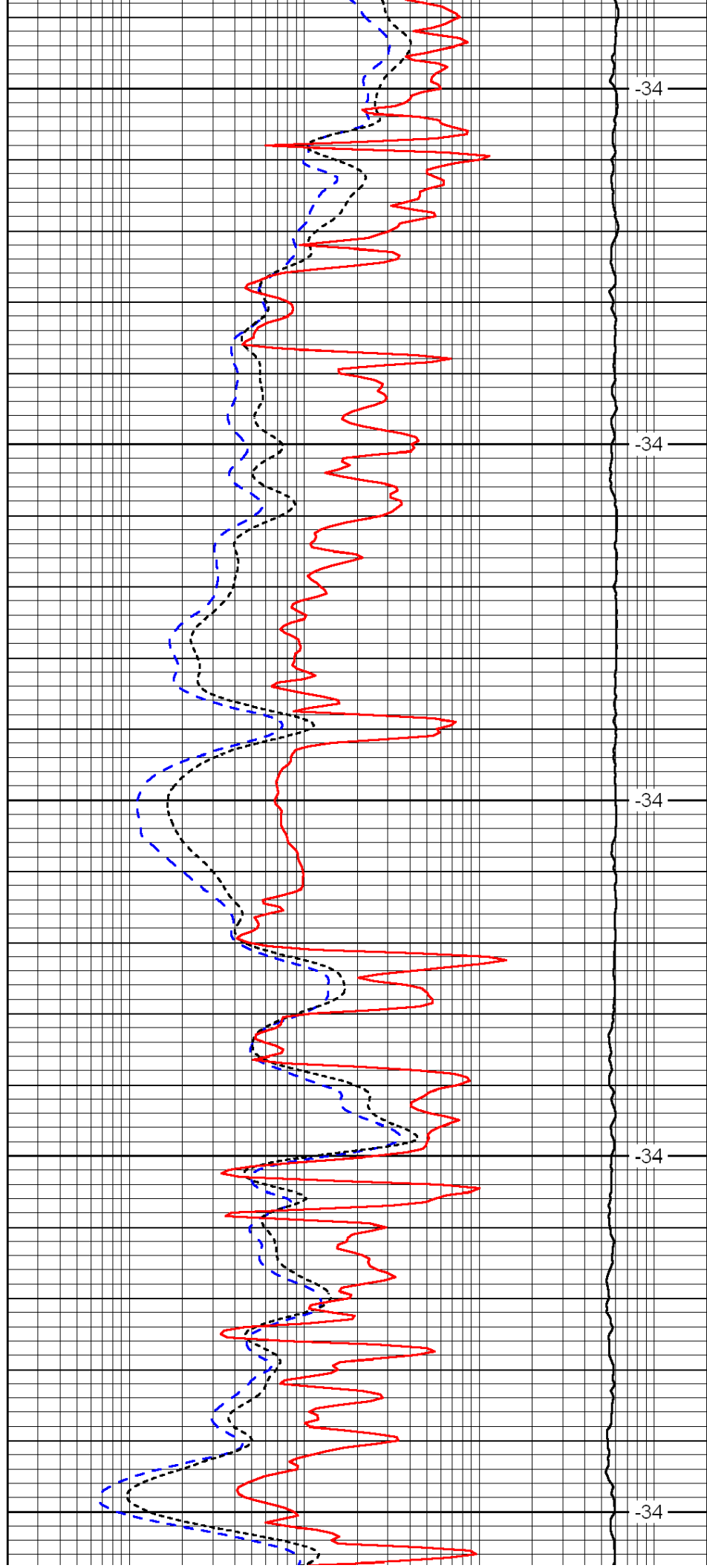
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3850

3900

3950

4000



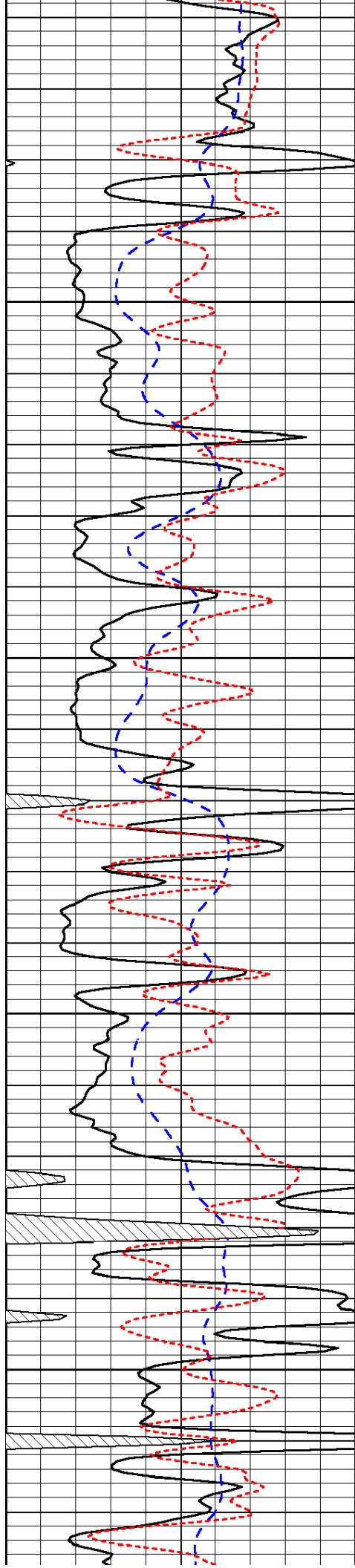
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-34

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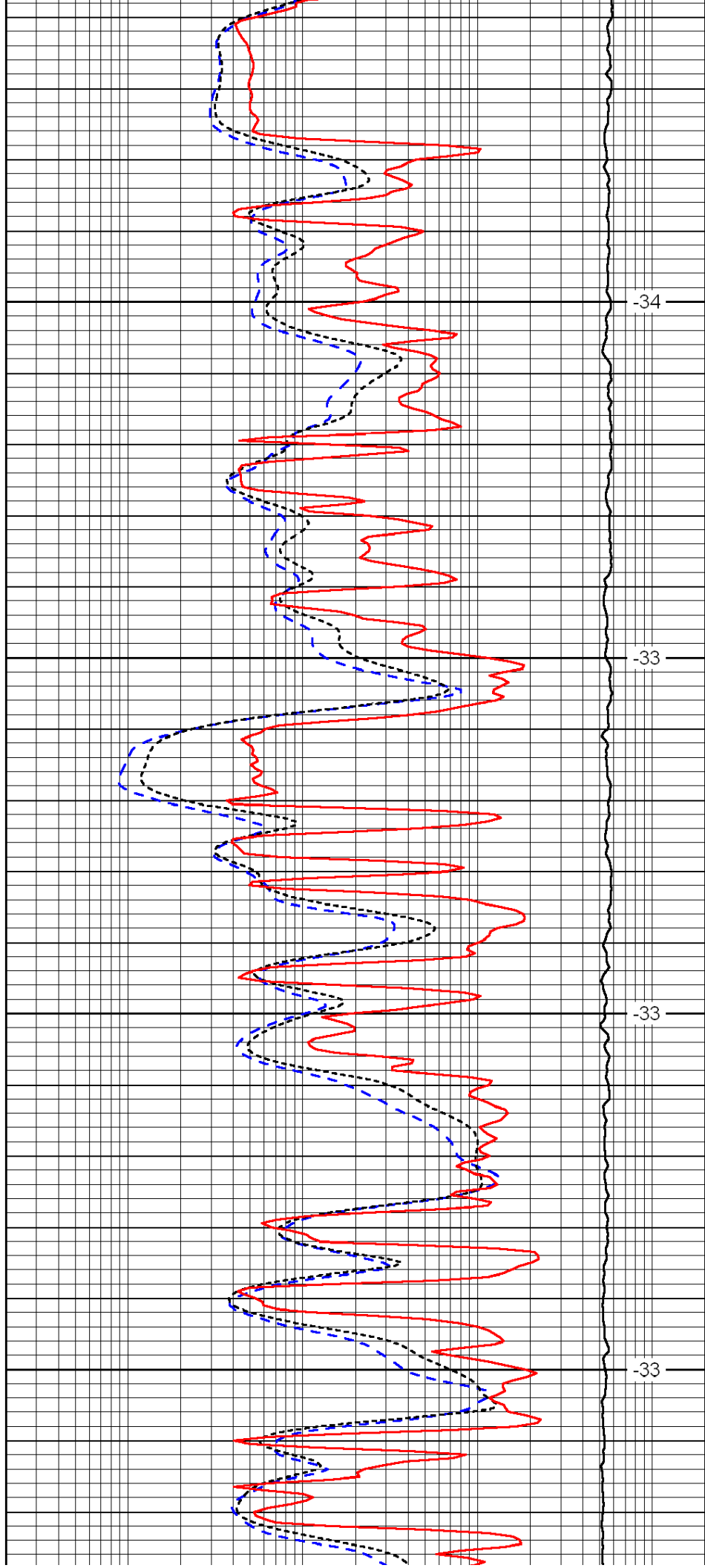


4050

4100

4150

4200

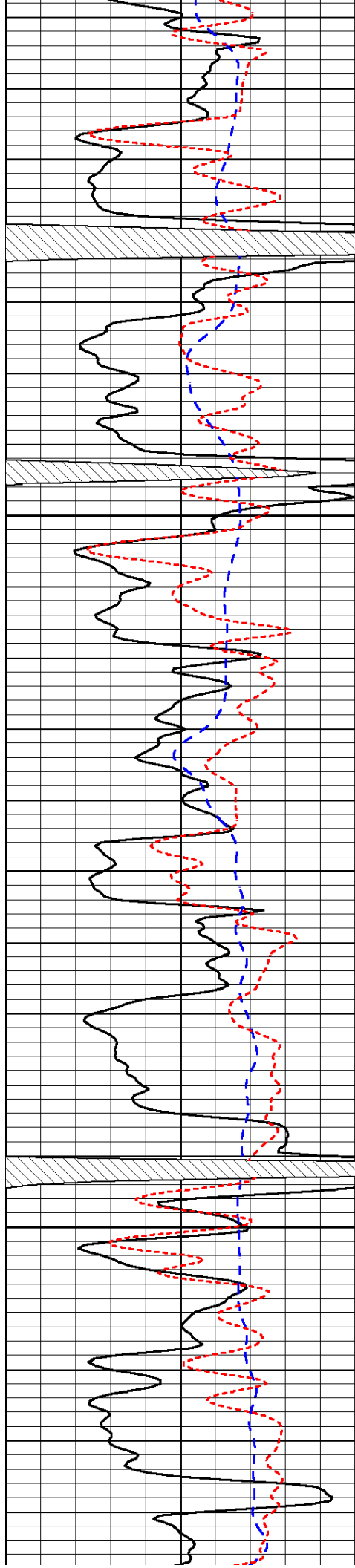


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-33

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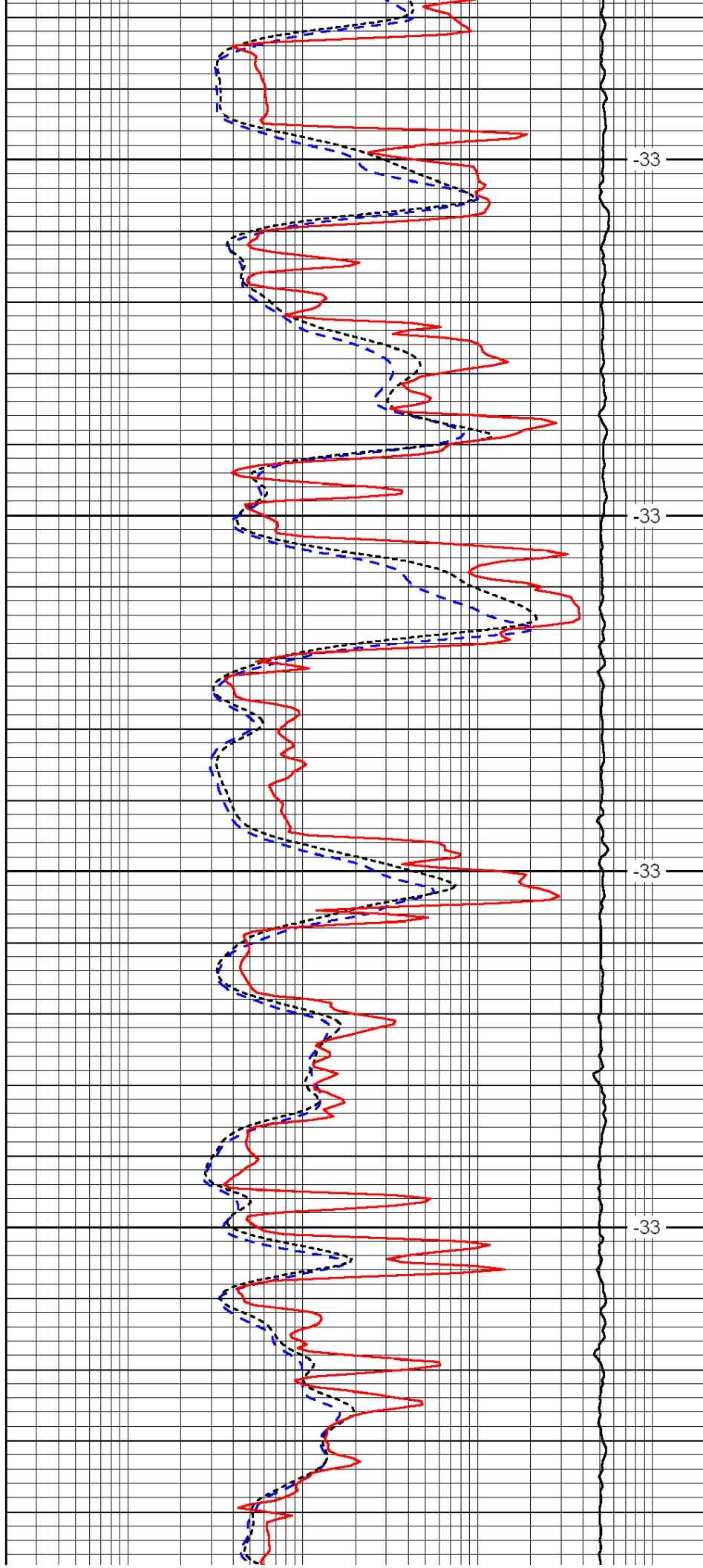


4250

4300

4350

4400

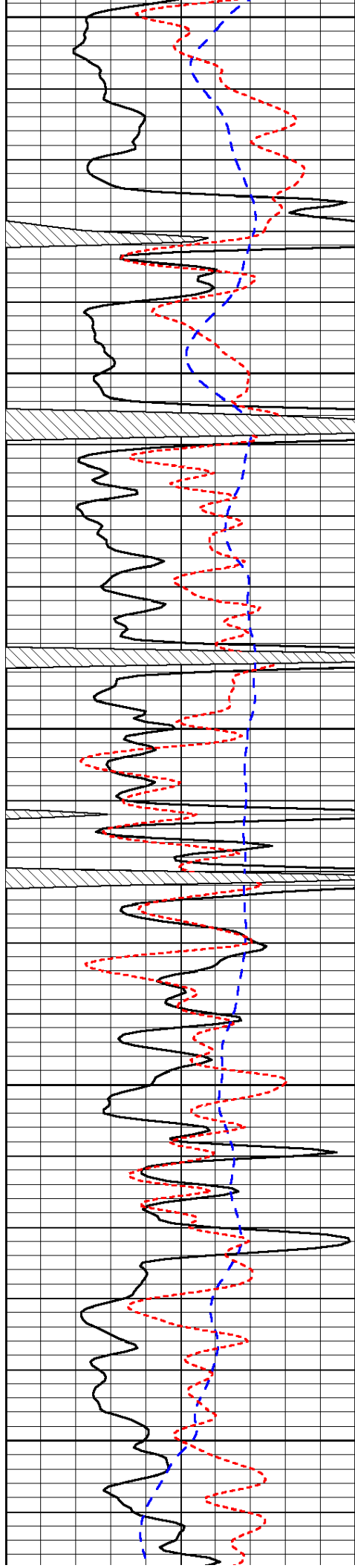


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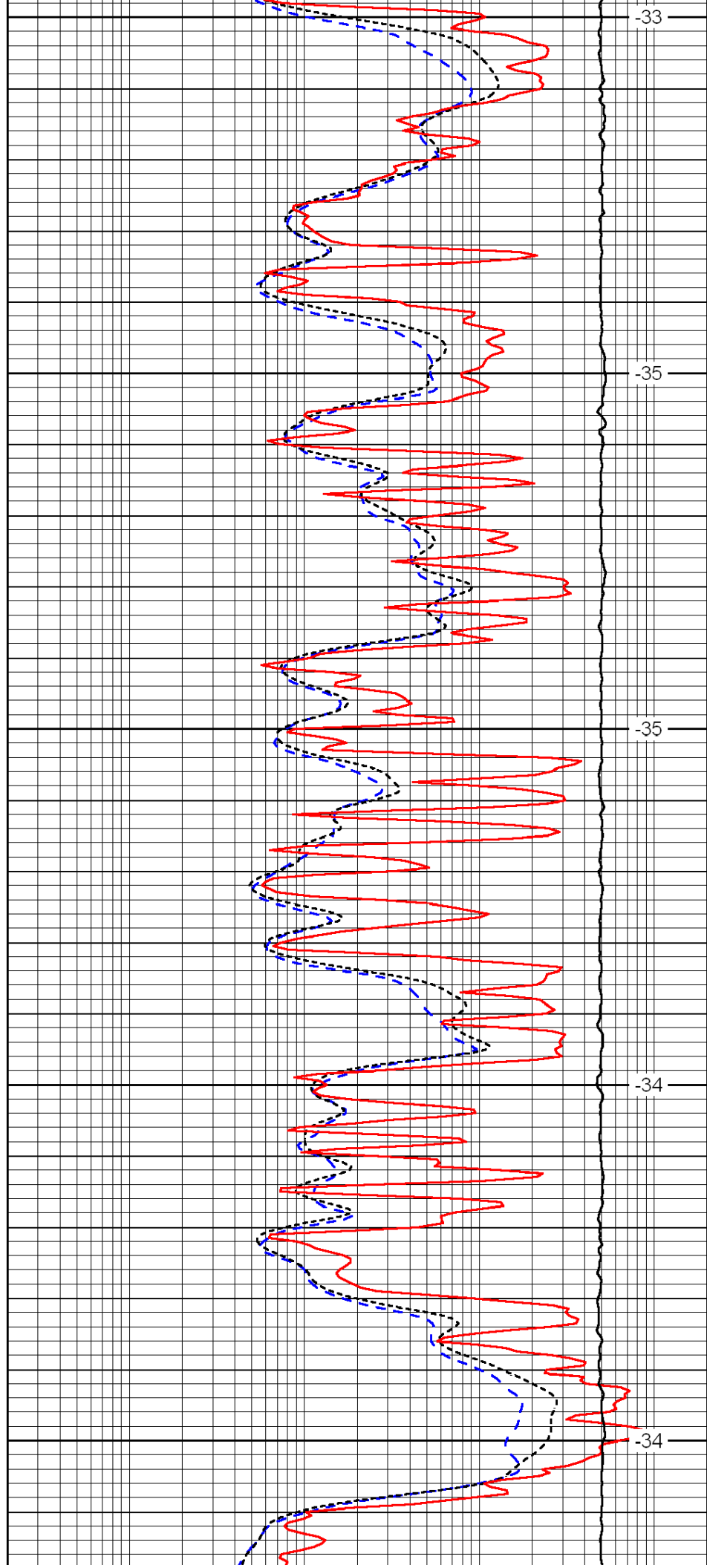
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4500

4550

4600

4650



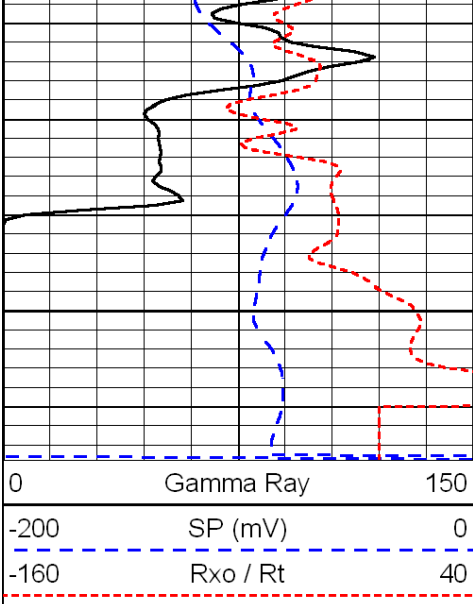
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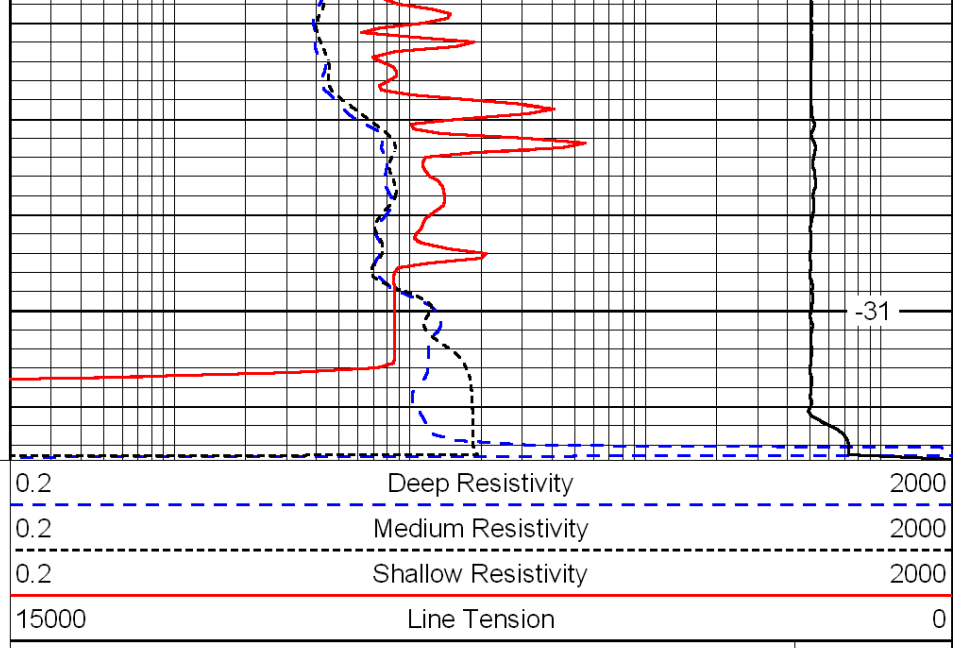
-35

-34

-34



4700



-31

LSPD