



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company Phillips Oil Properties, Inc.	
15-035-24457-00-00		Well Baker #5	
		Field Albright	
		County Cowley State Kansas	
		Location NW NE NE 330' FNL / 990' FEL	Other Services CNL / CDL MEL
Sec: 26 Twp: 33S Rge: 5E		Elevation	
Permanent Datum Ground Level		K.B. 1244	
Log Measured From Kelly Bushing		D.F. 1235	
Drilling Measured From Kelly Bushing		G.L. 1235	
Date		1/8/2012	
Run Number		One	
Depth Driller		3550	
Depth Logger		3550	
Bottom Logged Interval		3549	
Top Log Interval		200	
Casing Driller		8.625 @ 200	
Casing Logger		210	
Bit Size		7.875	
Type Fluid in Hole		Chemical	
Salinity, ppm CL		1300	
Density / Viscosity		9.2 40	
pH / Fluid Loss		9.5 9.2	
Source of Sample		Flowline	
Rm @ Meas. Temp		1.60 @ 65	
Rmf @ Meas. Temp		1.20 @ 65	
Rmc @ Meas. Temp		2.16 @ 65	
Source of Rmf / Rmc		Charts	
Rm @ BHT		0.93 @ 112	
Operating Rig Time		4 Hours	
Max Rec. Temp. F		113	
Equipment Number		15	
Location		Hays	
Recorded By		R. Barnhart	
Witnessed By		Troy Phillips	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Winfield, KS:
6E to Co. Rd. 1, 5S to Co. Rd. 20,
3E to 181 Rd., 1S, 1 1/2W into

Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
-200	SP (mV)	0

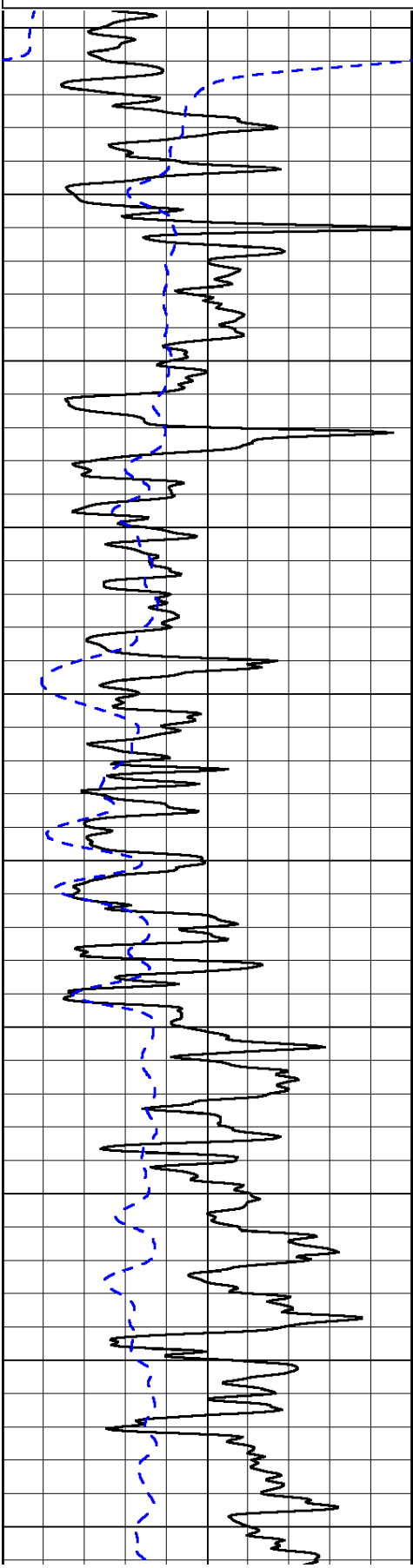


0	Shallow Resistivity	50
0	Deep Resistivity	50

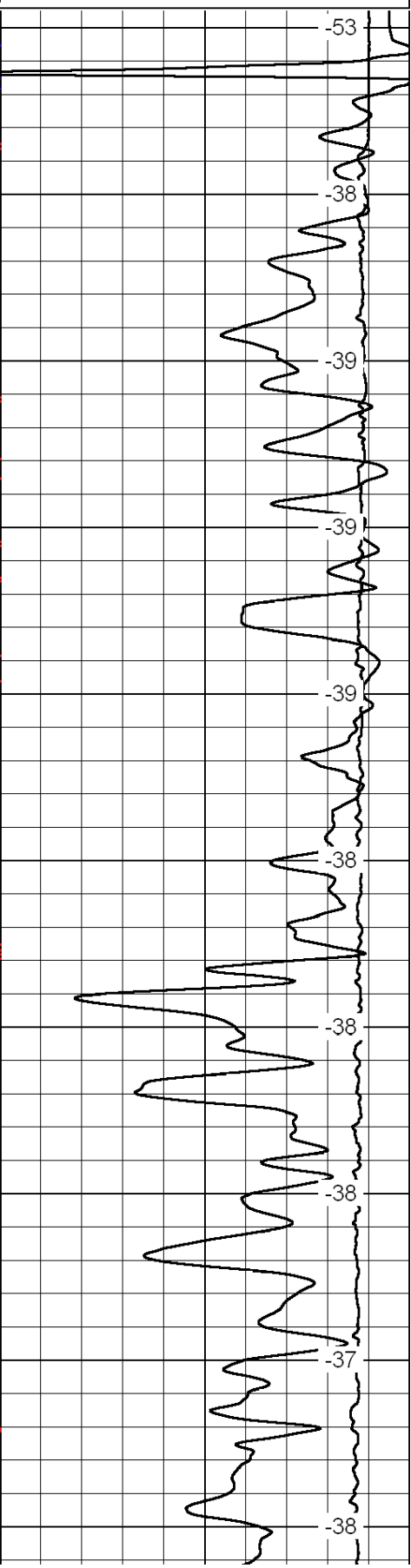
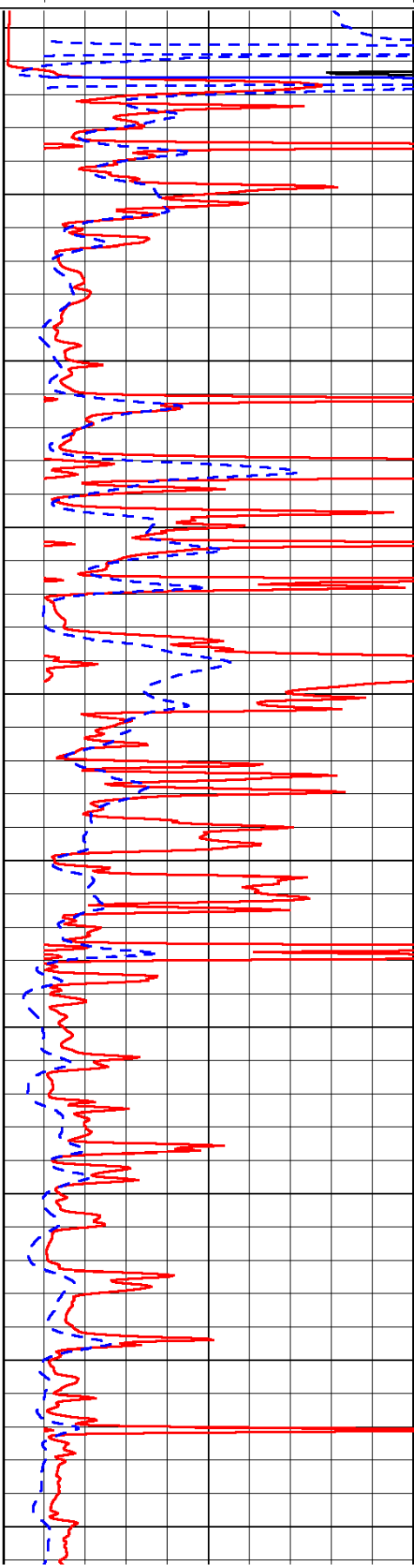
1000	Conductivity	0
15000	Line Tension	0

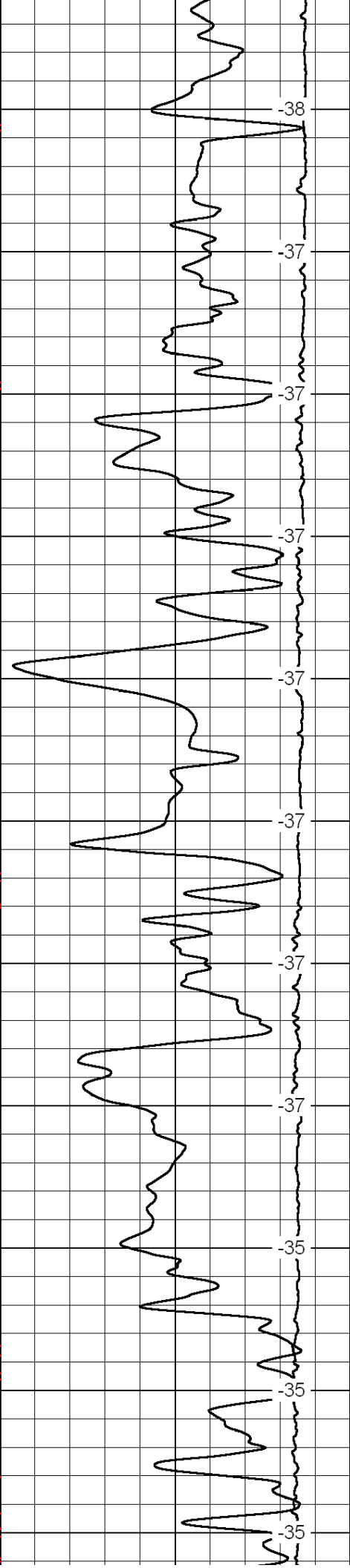
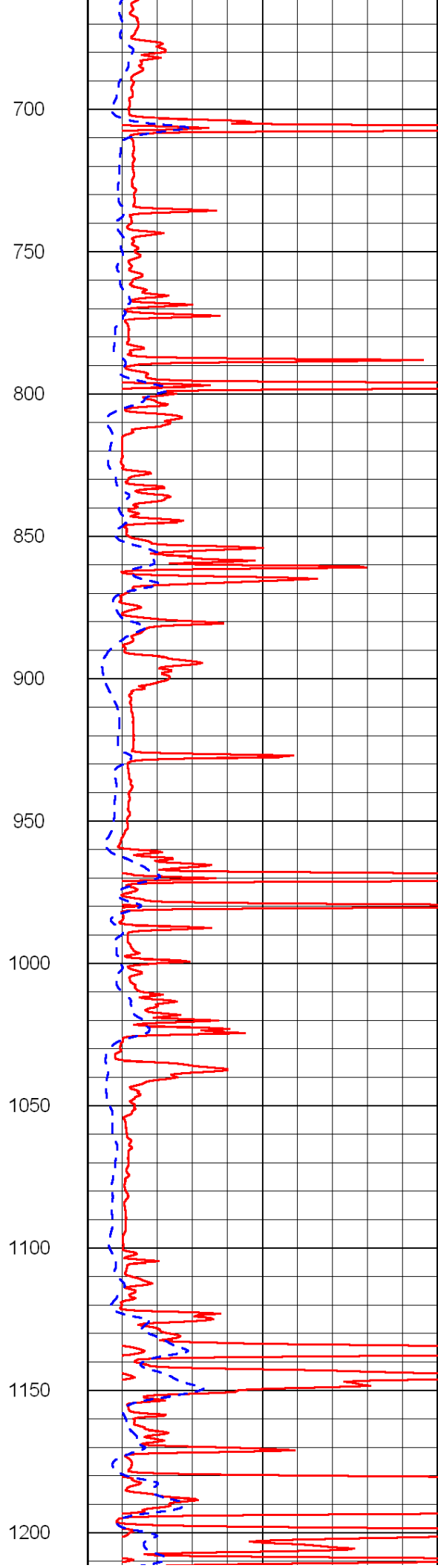
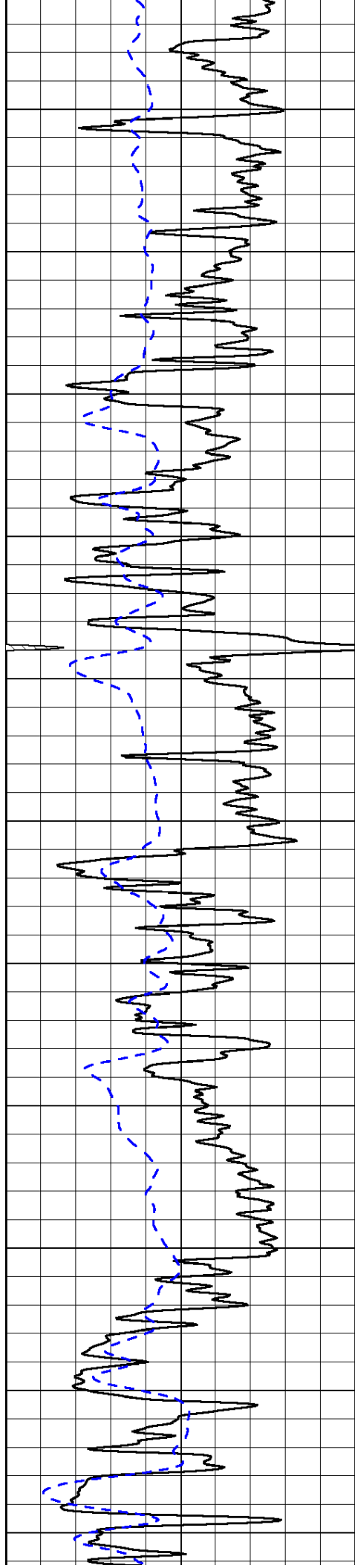
50	Shallow Resistivity	500
50	Deep Resistivity	500

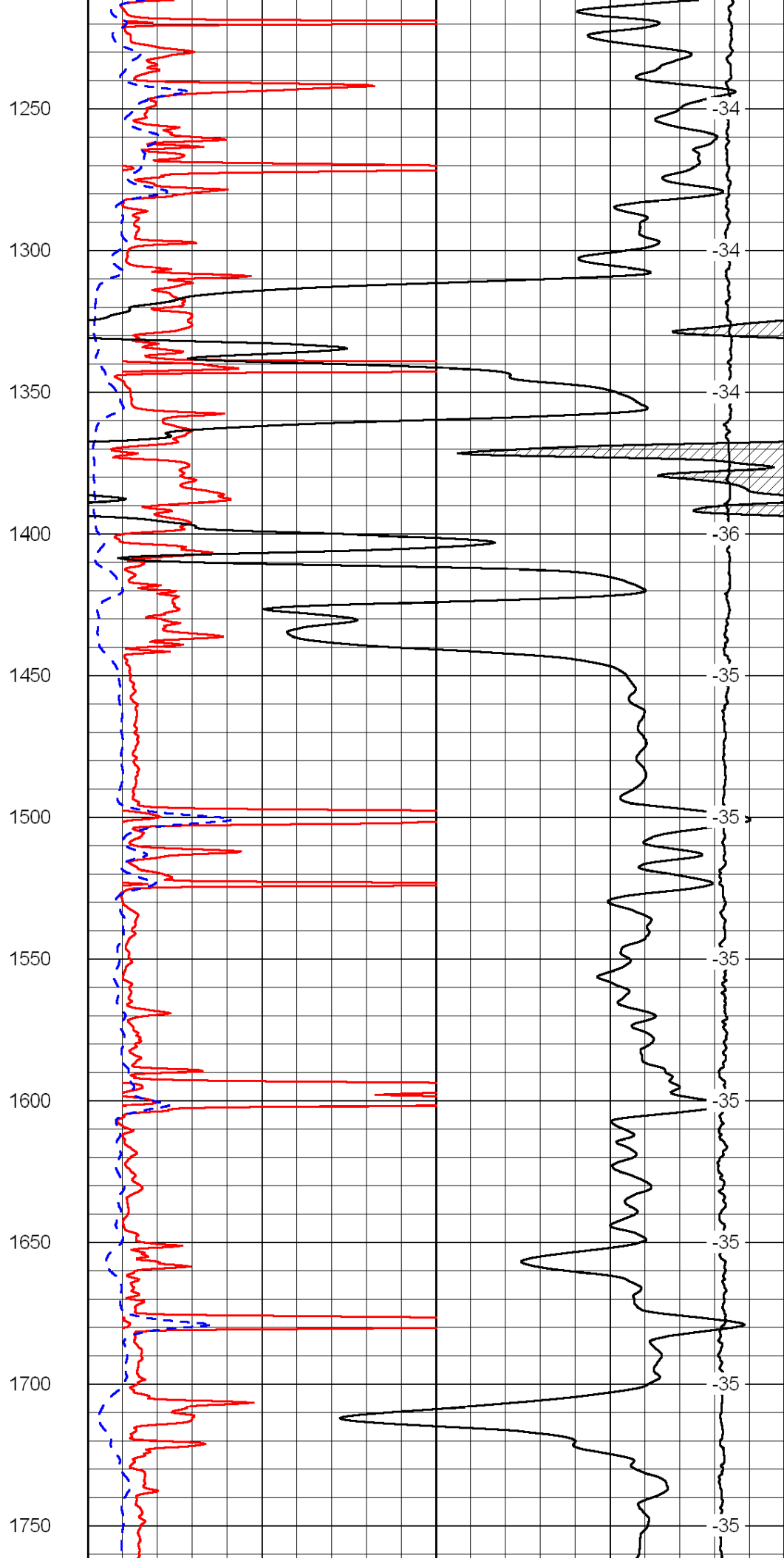
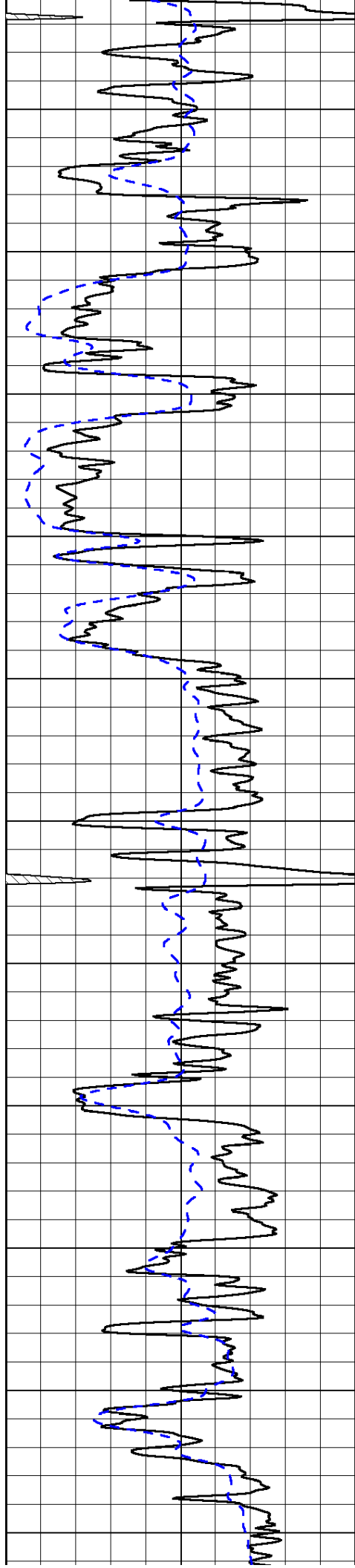
LSPD

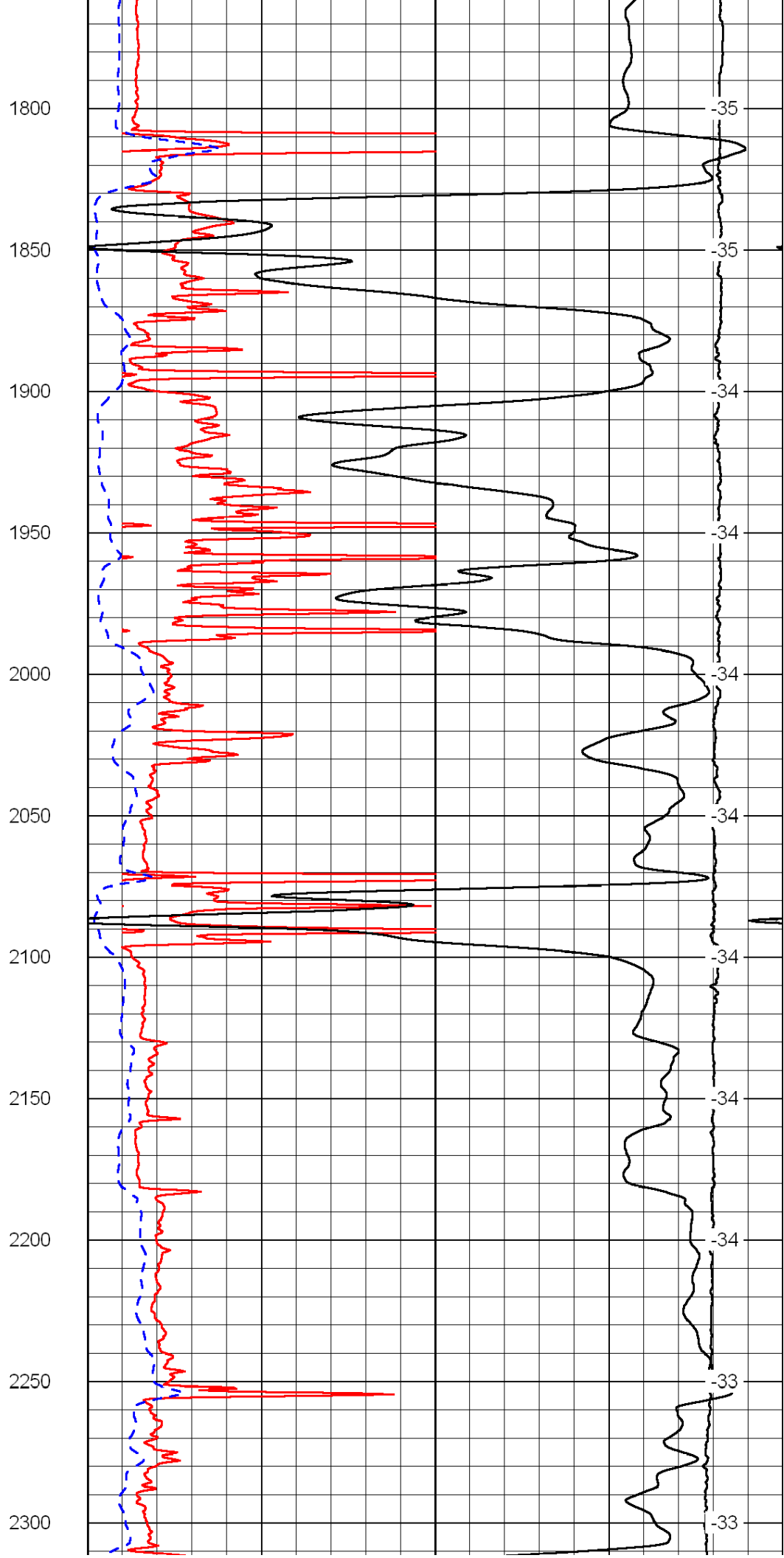
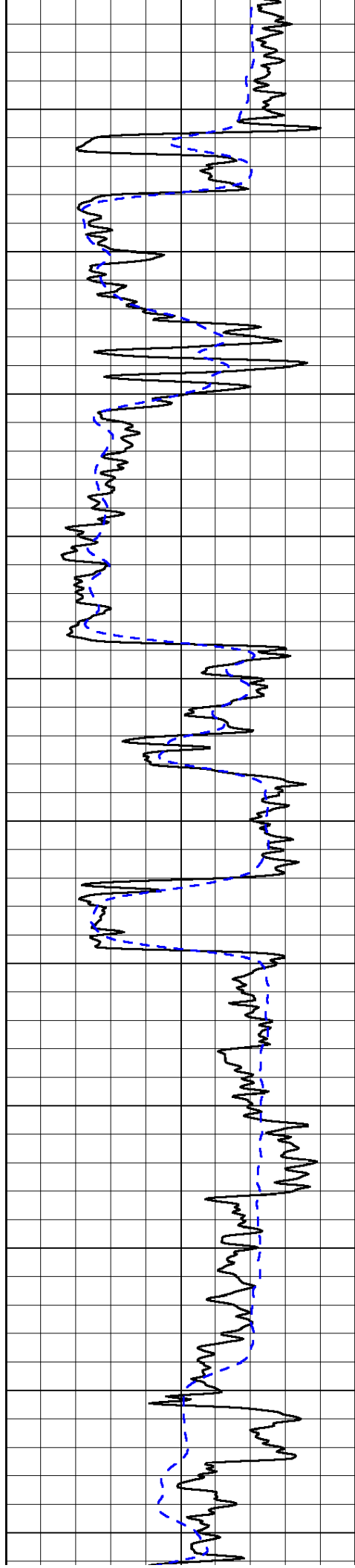


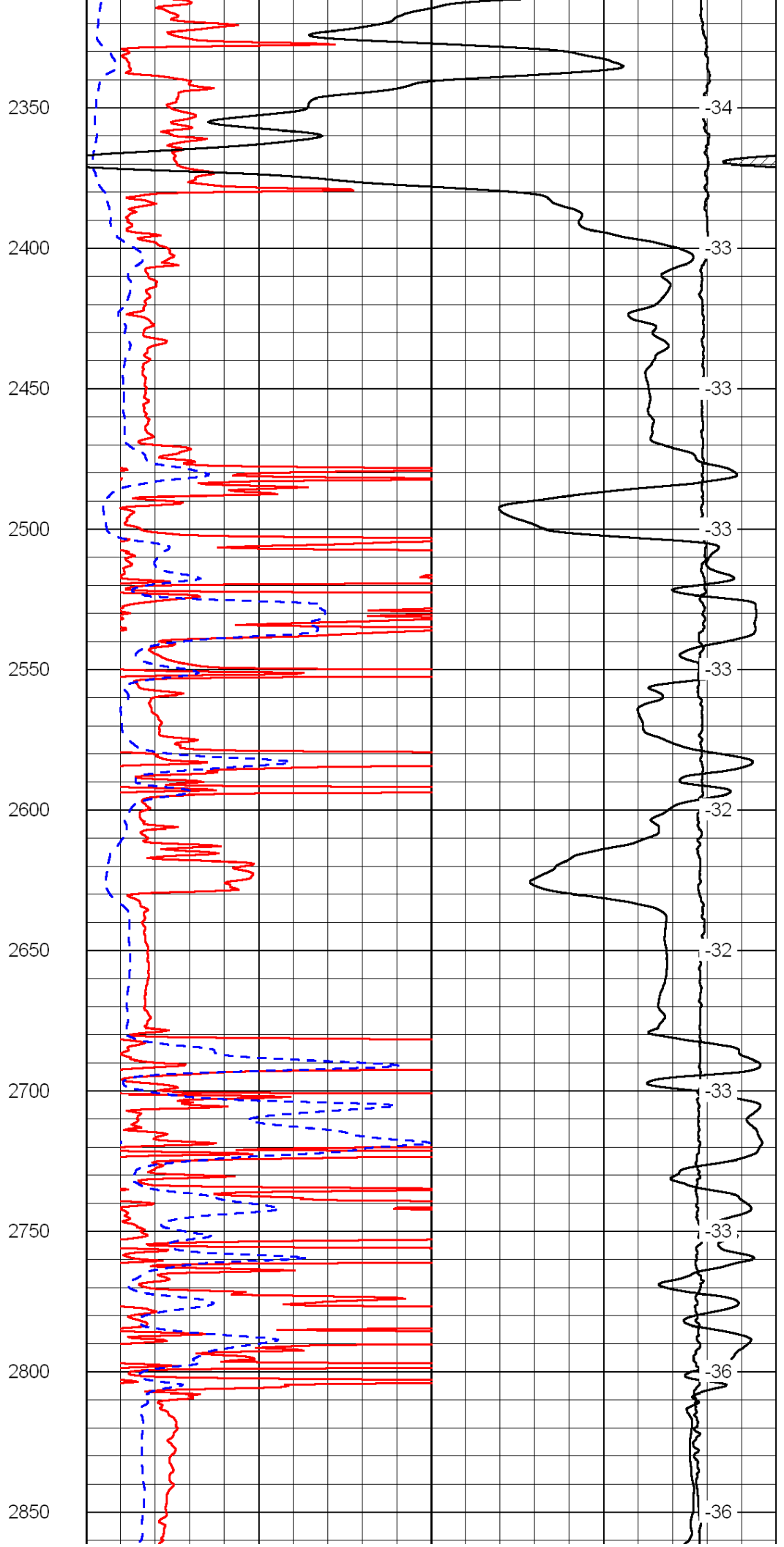
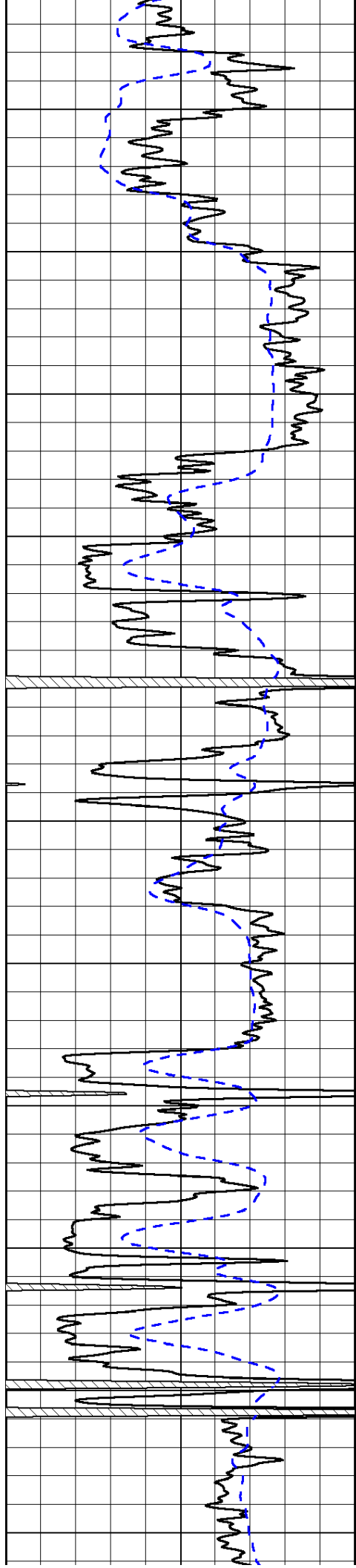
200
250
300
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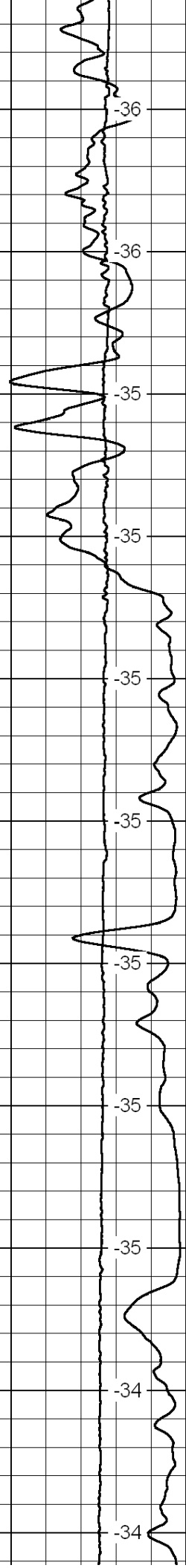
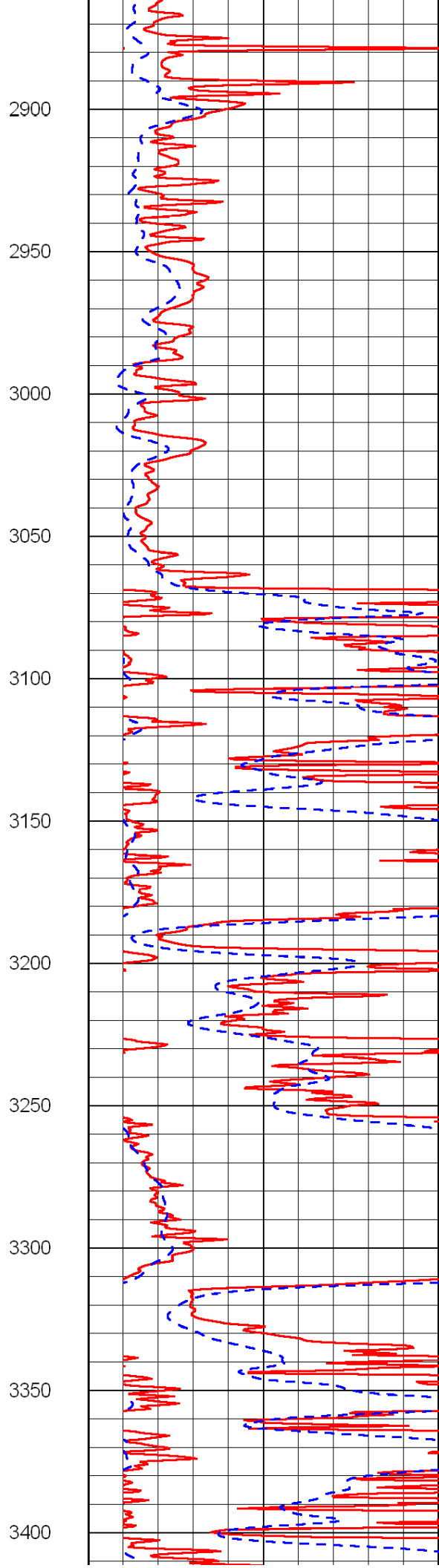
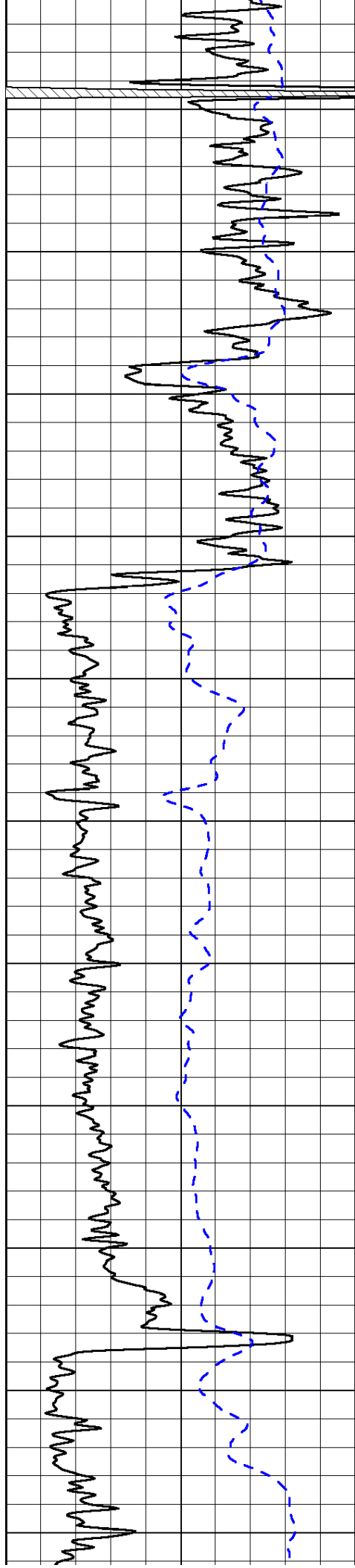


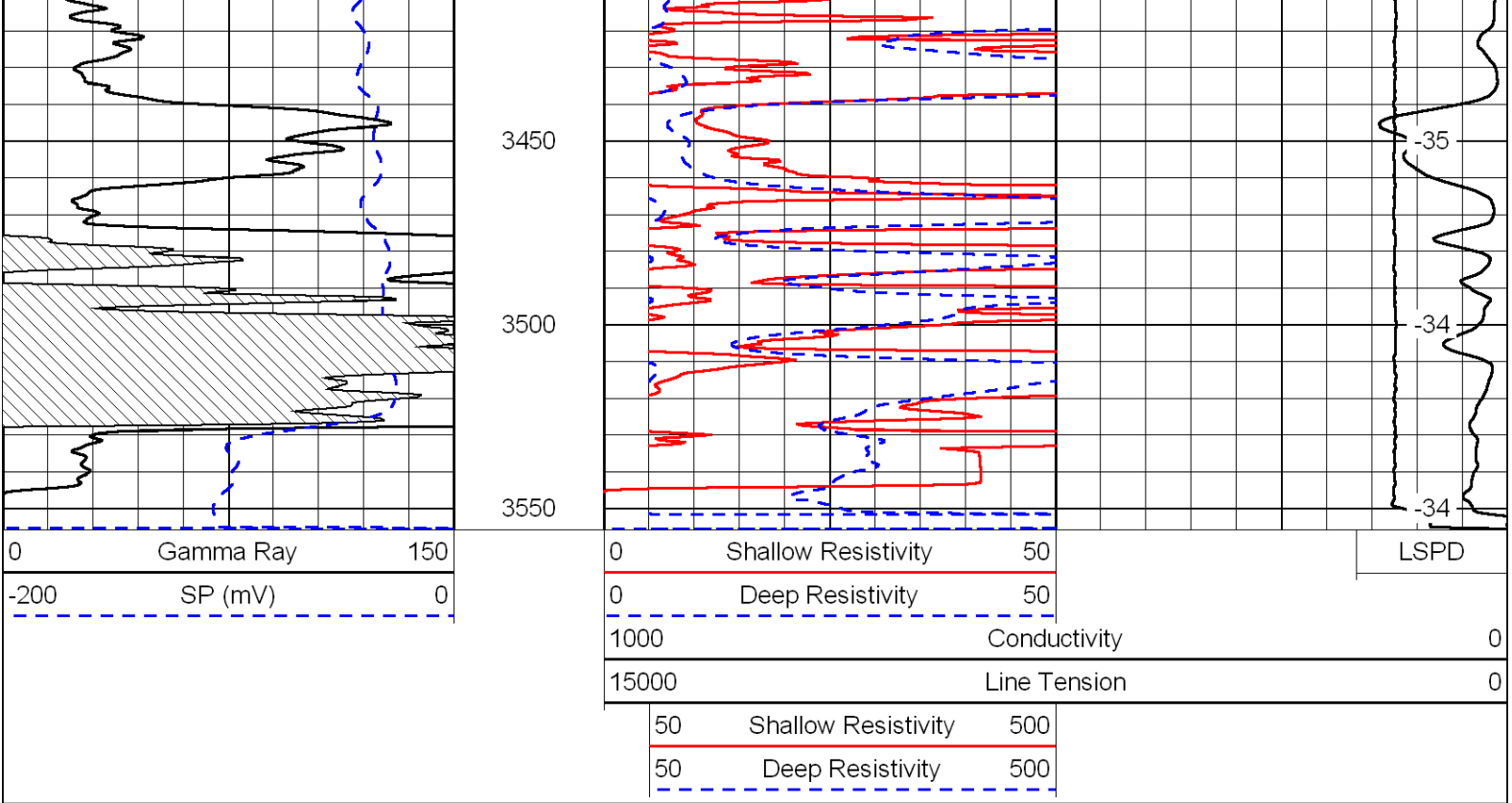




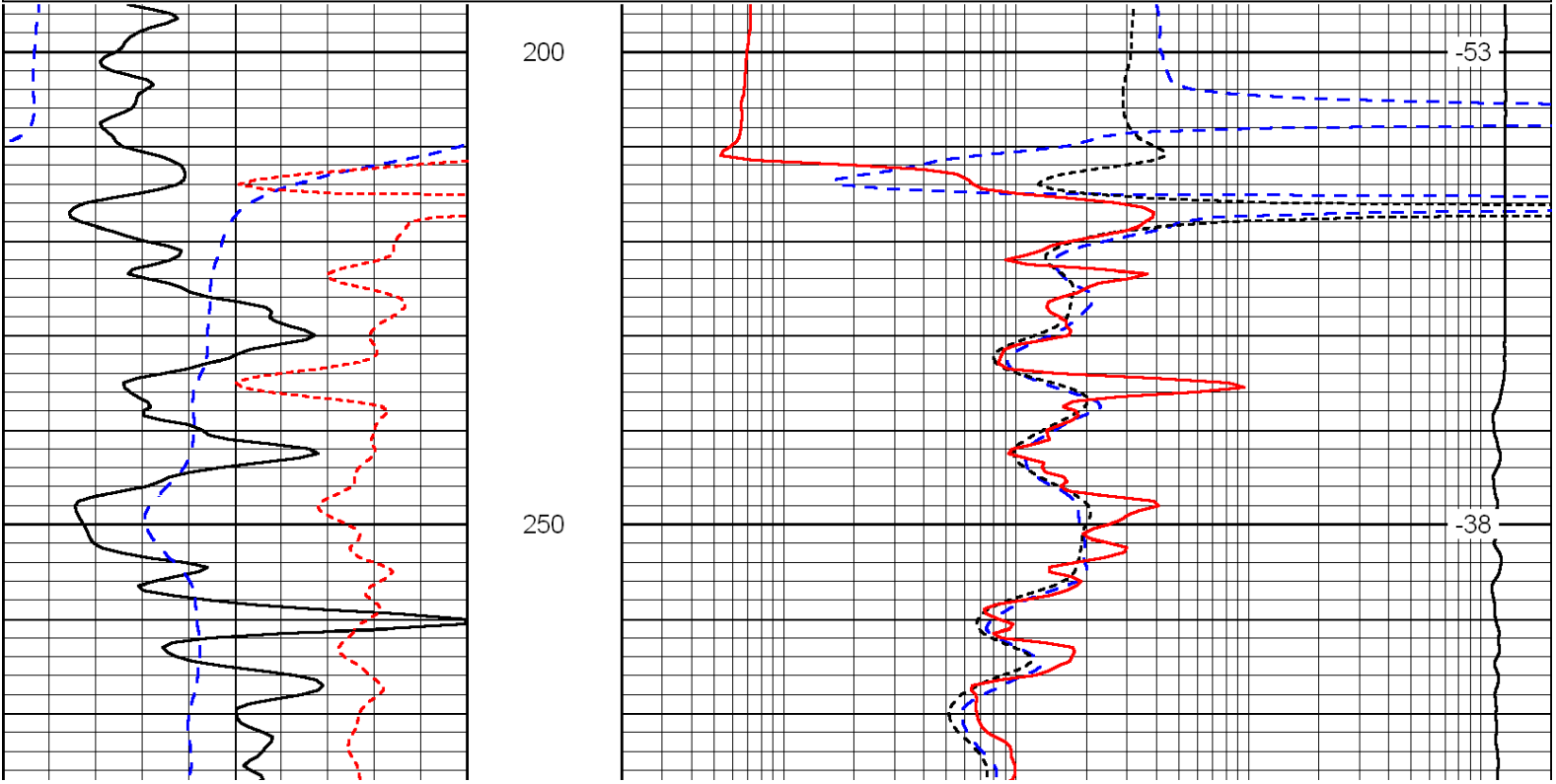
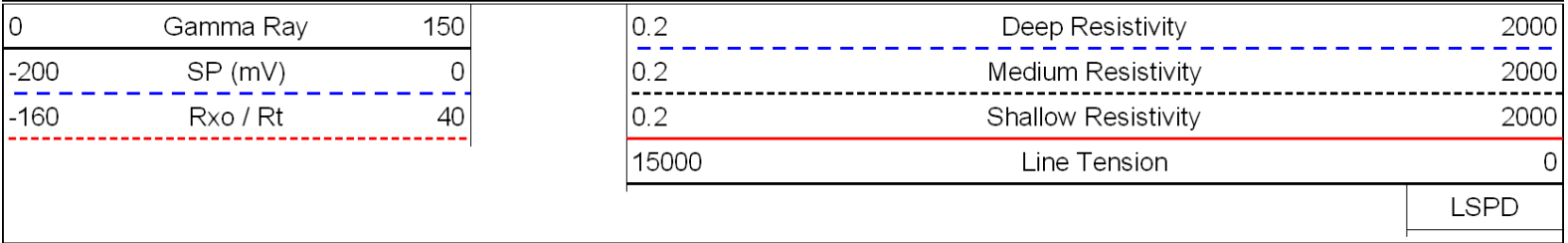


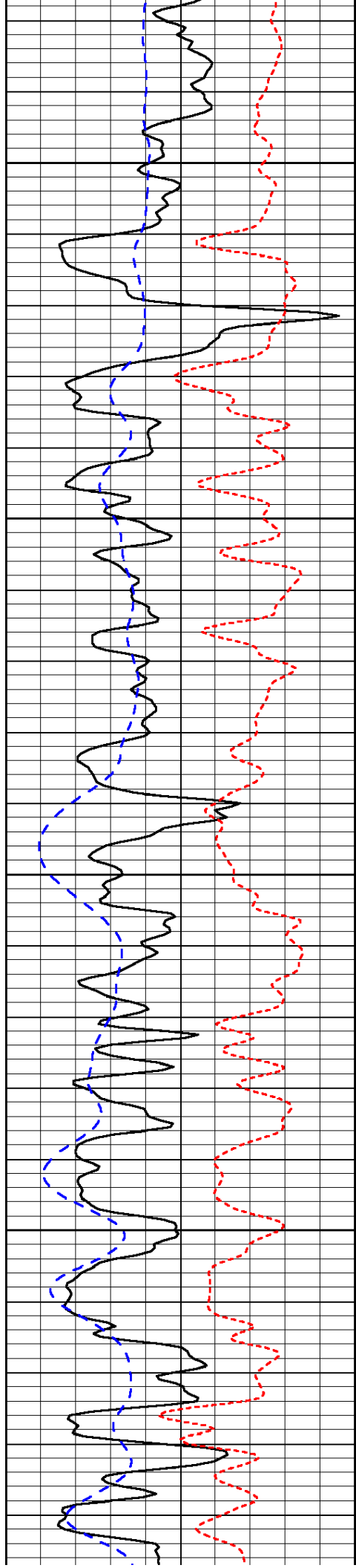






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Presentation Format: dil
Dataset Creation: Sun Jan 08 17:38:53 2012
Charted by: Depth in Feet scaled 1:240



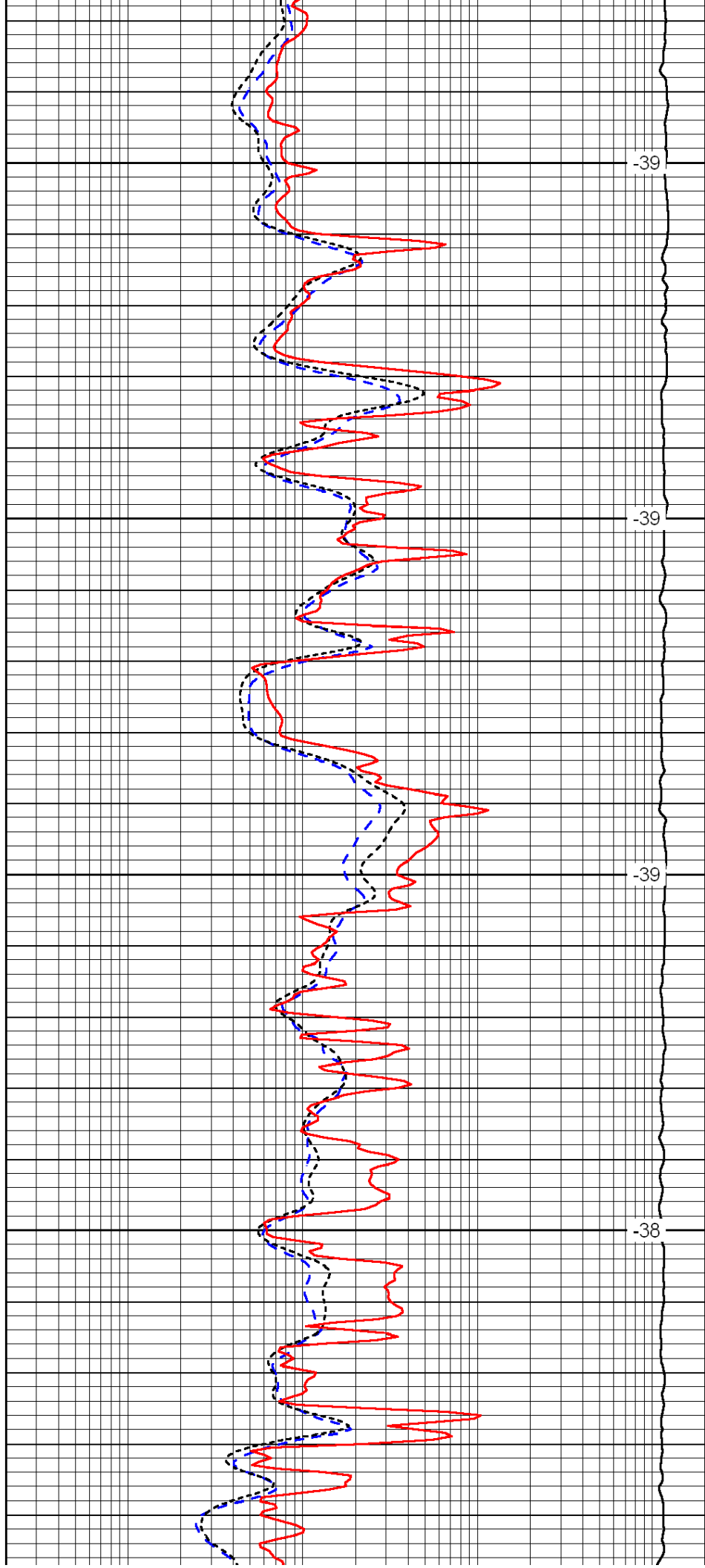


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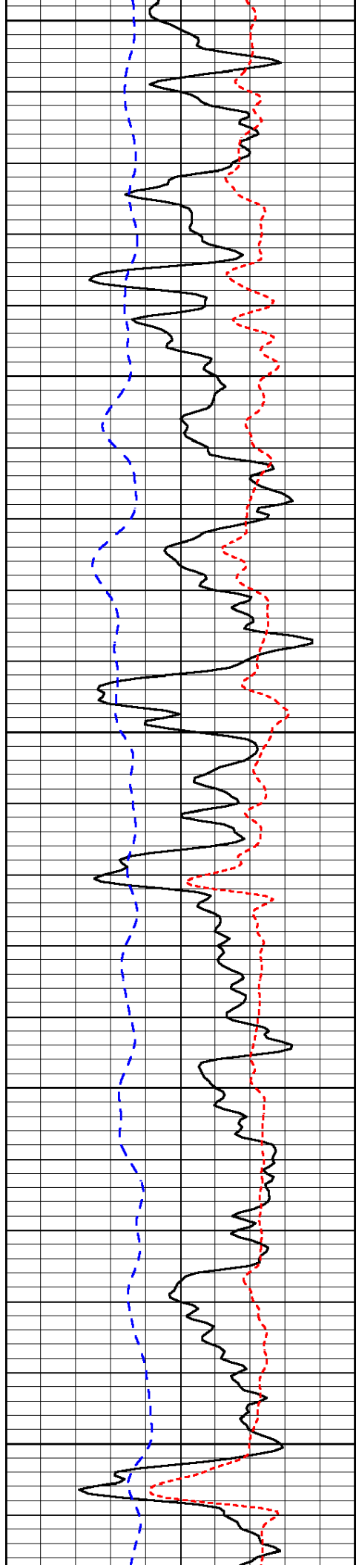


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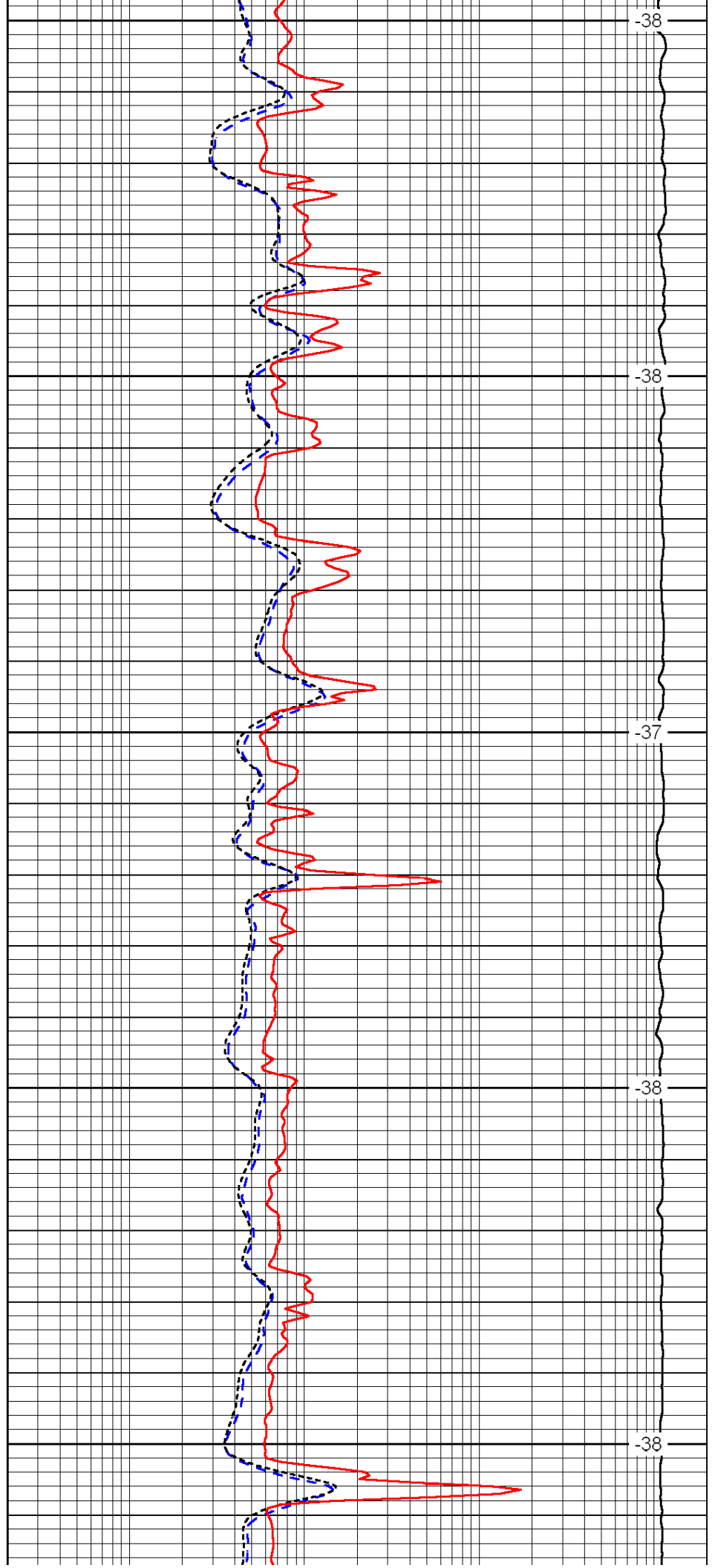
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550

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650

700



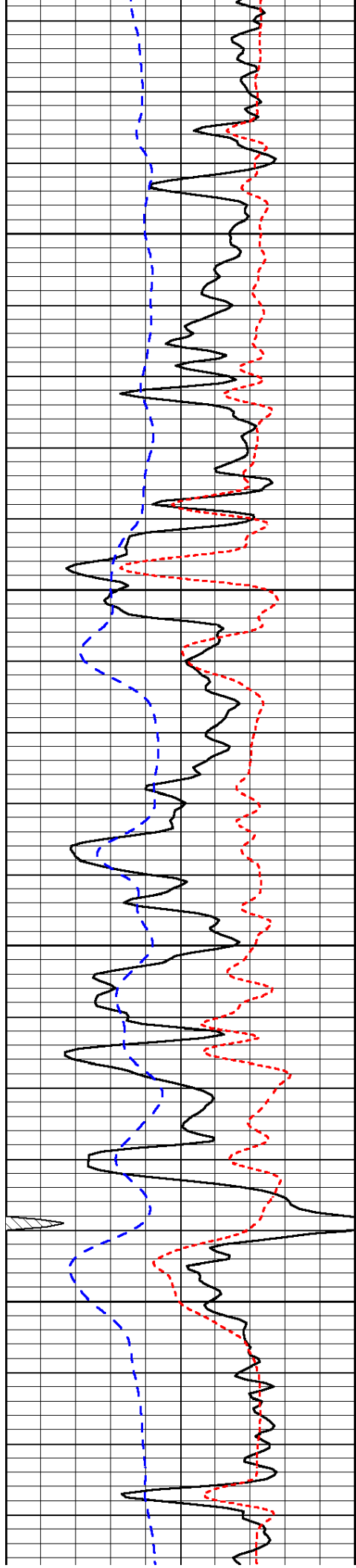
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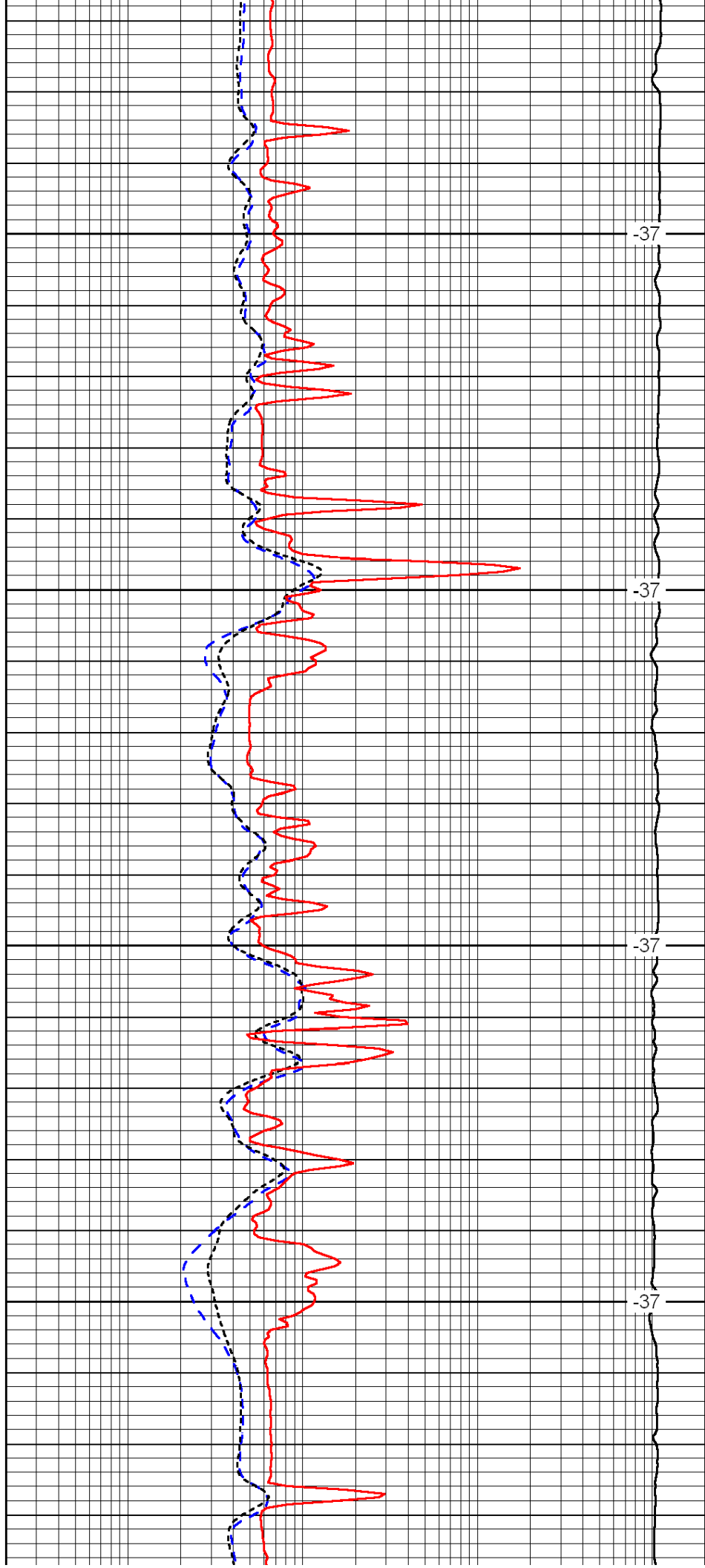


750

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850

900

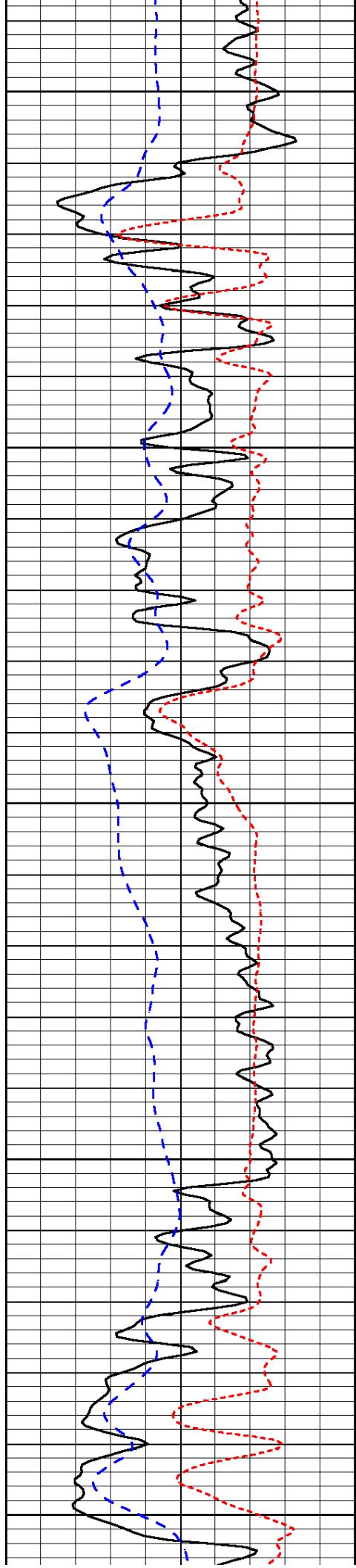


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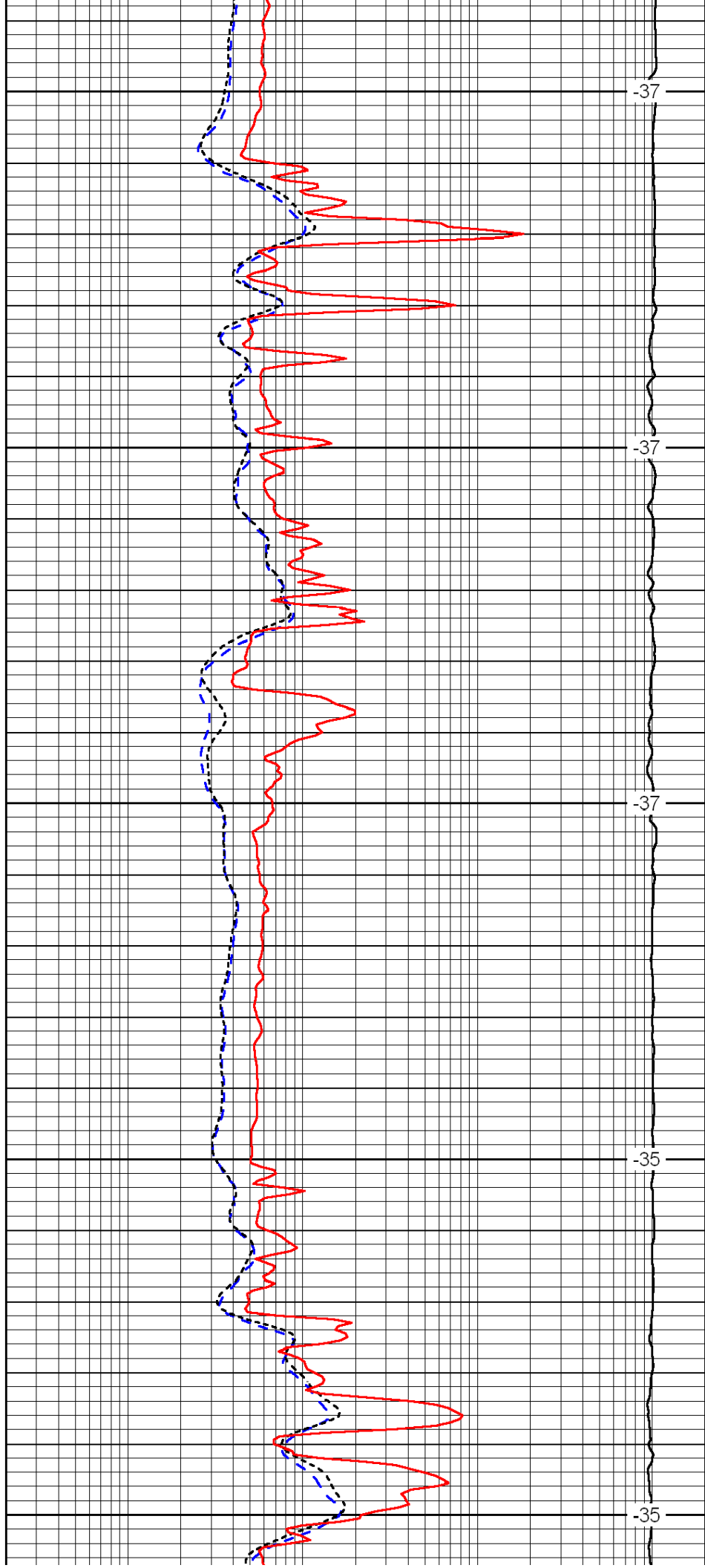
950

1000

1050

1100

1150



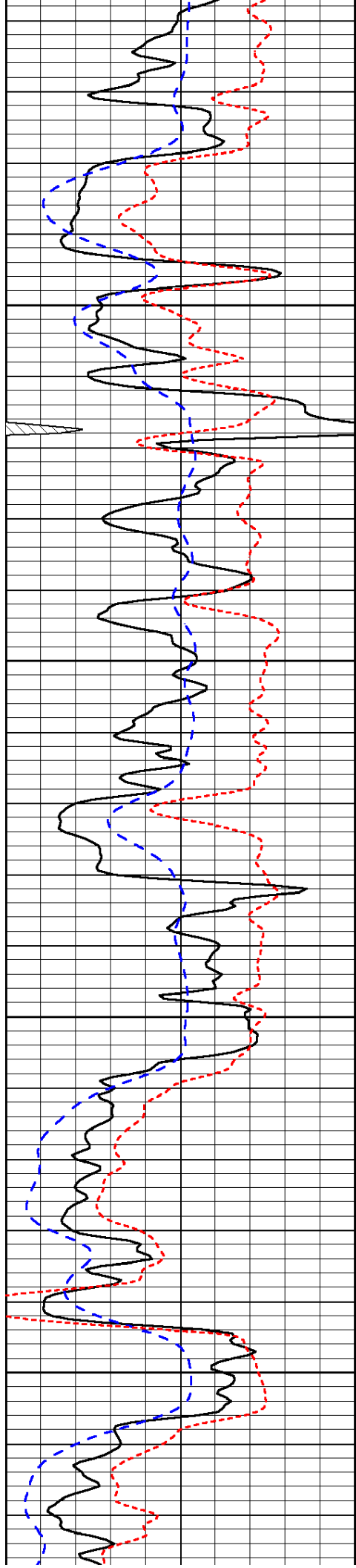
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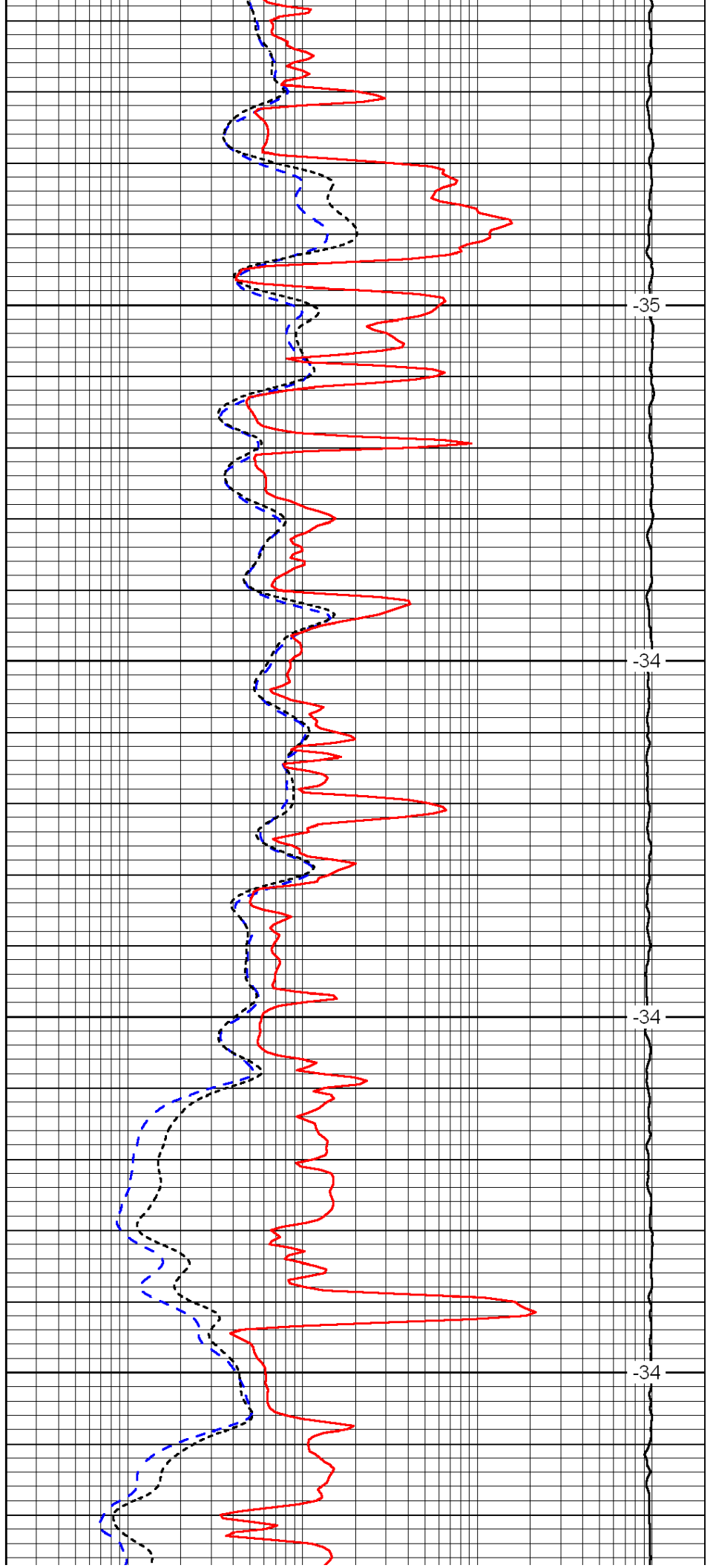


1200

1250

1300

1350

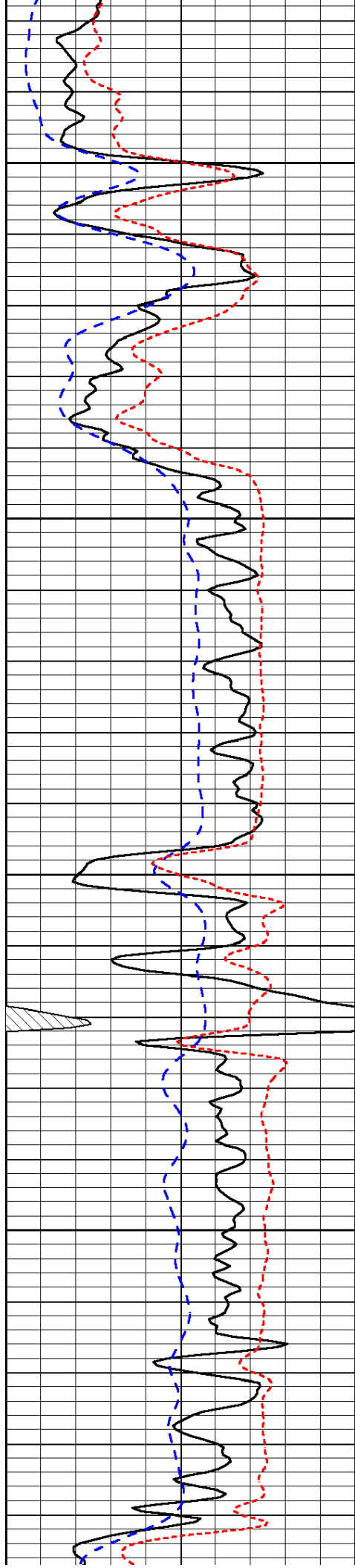


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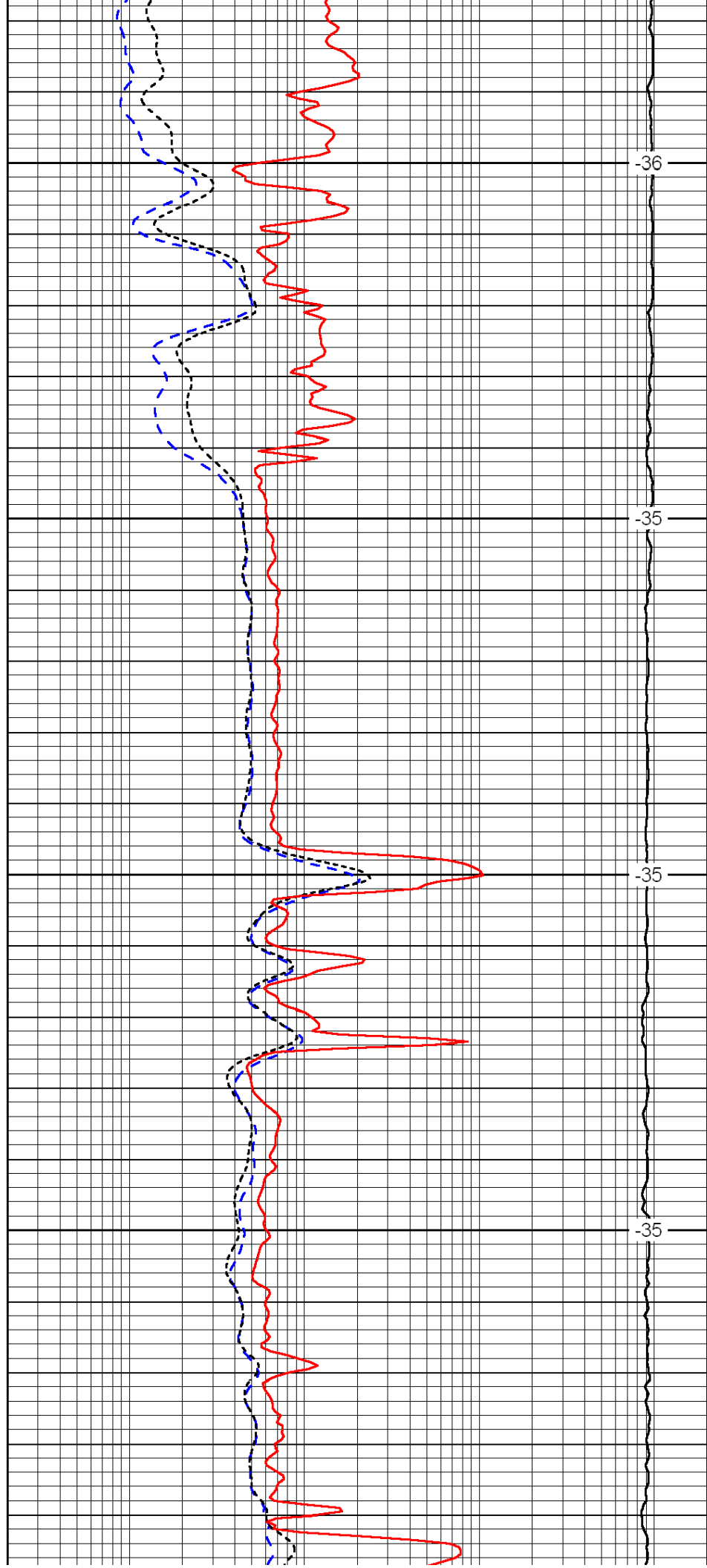


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1450

1500

1550

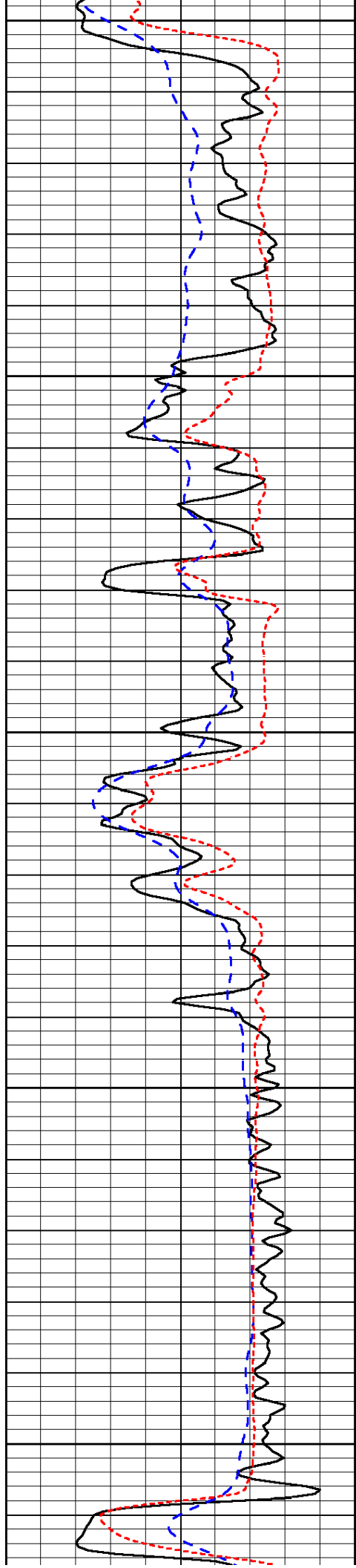


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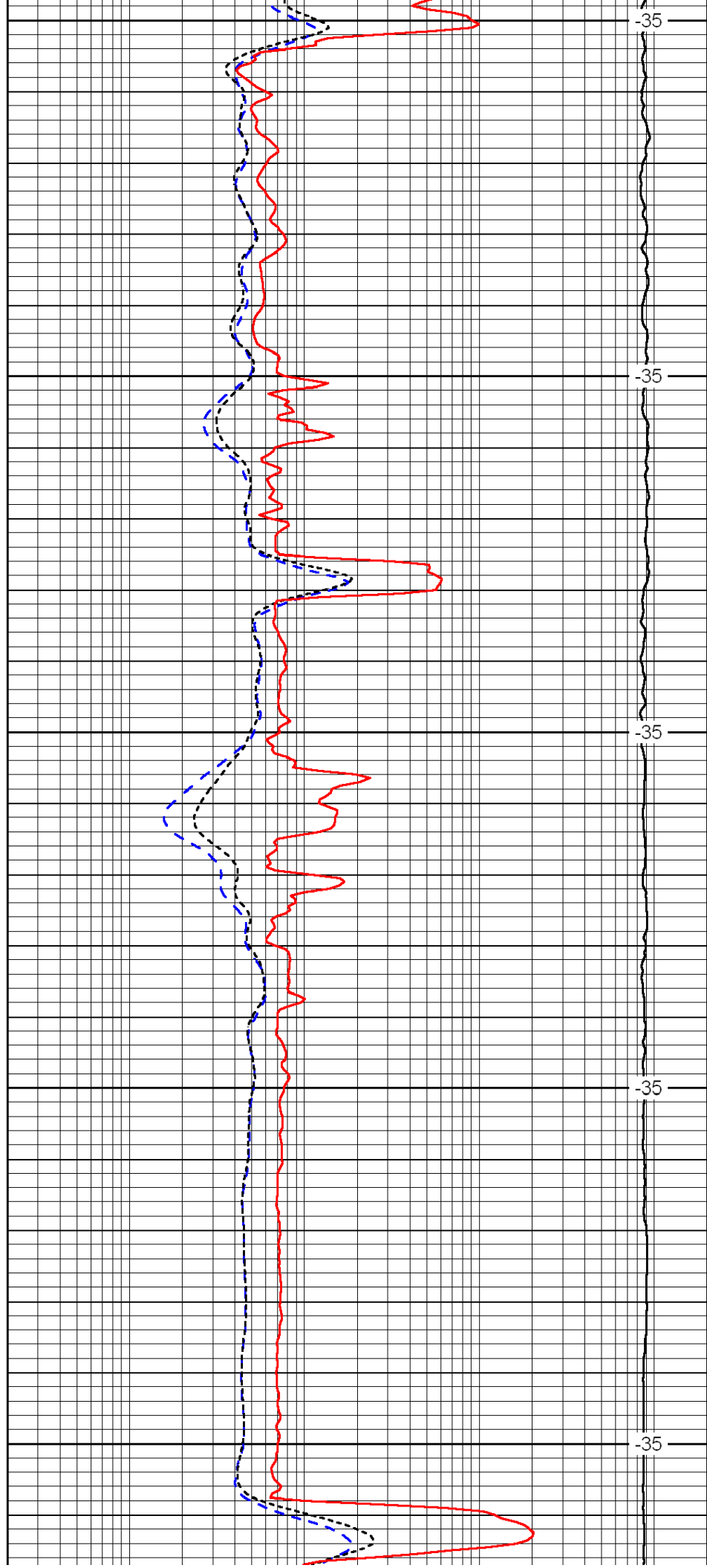
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1650

1700

1750

1800



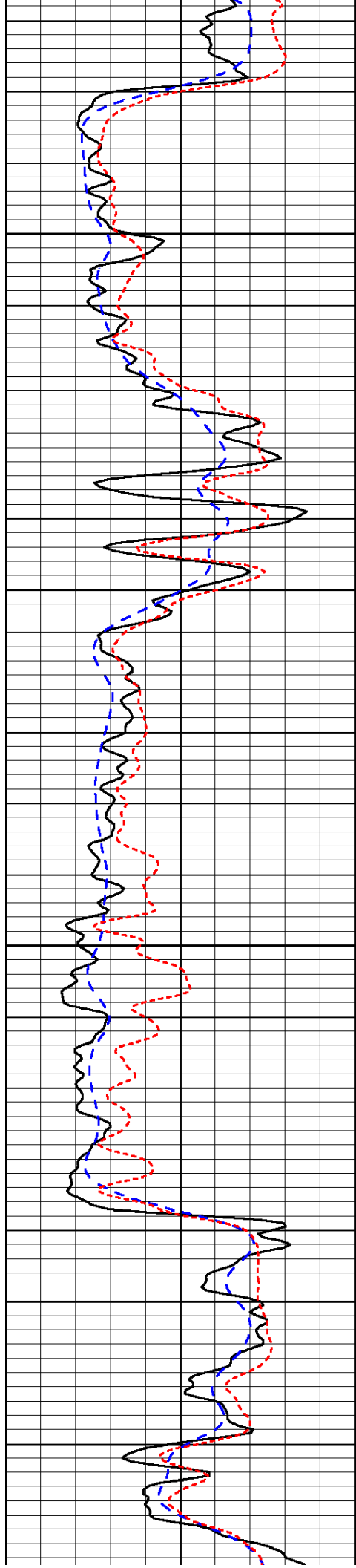
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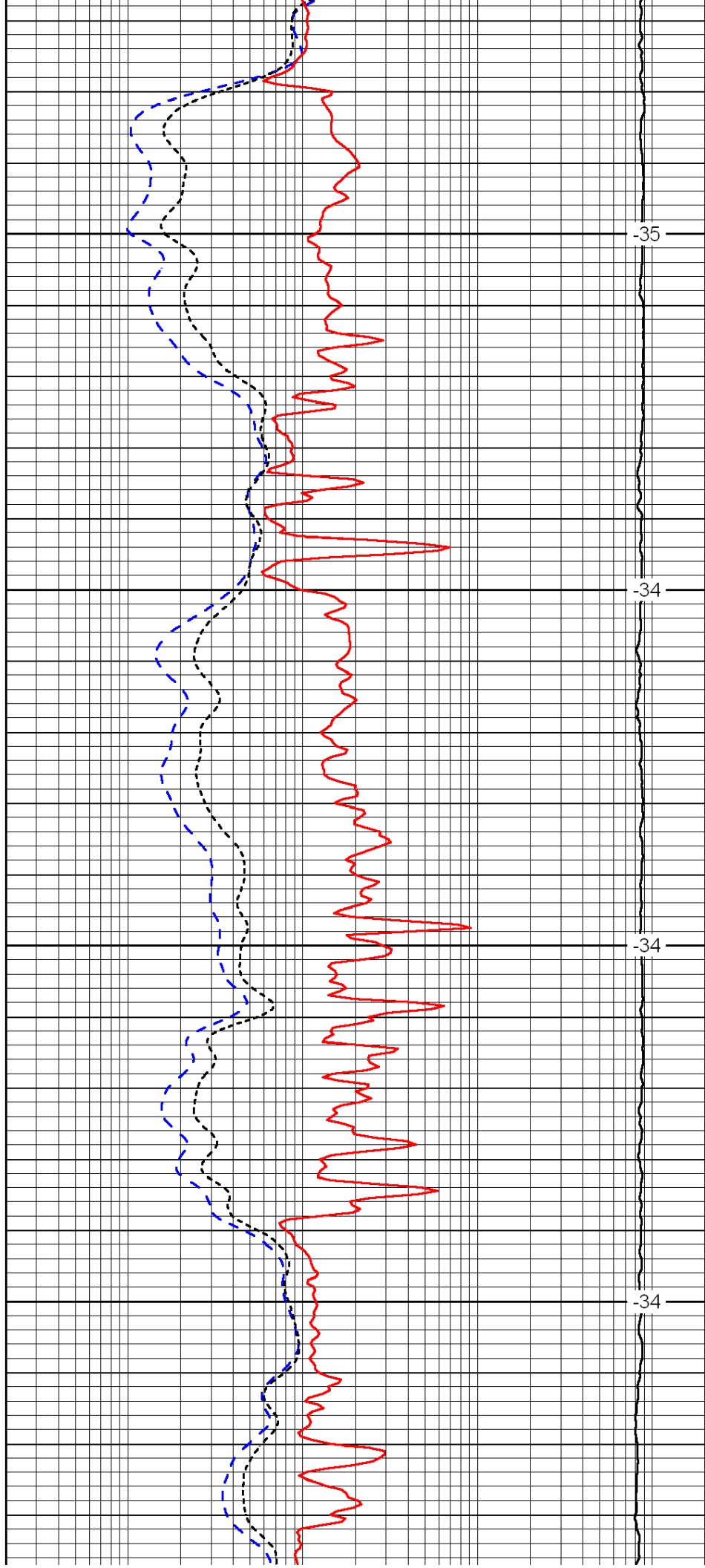


1850

1900

1950

2000

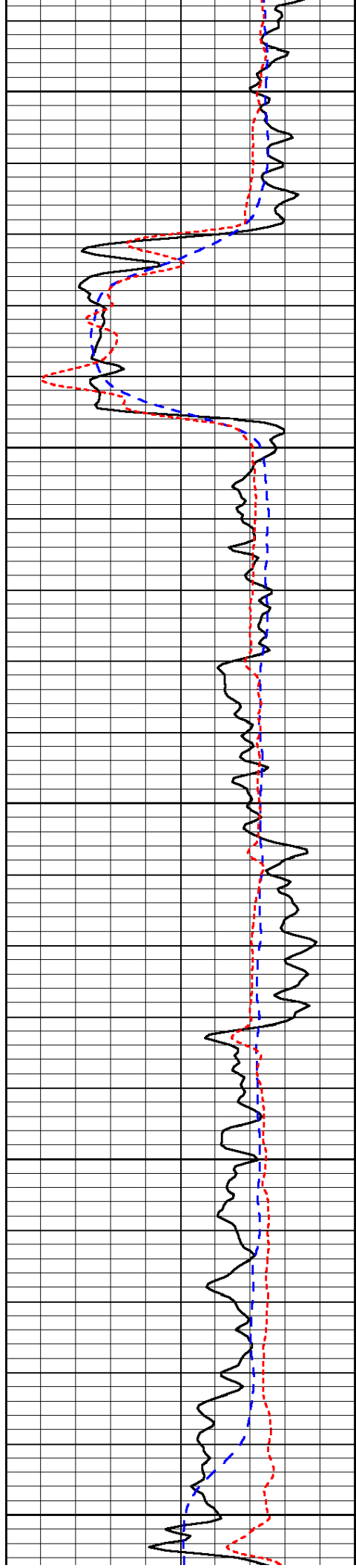


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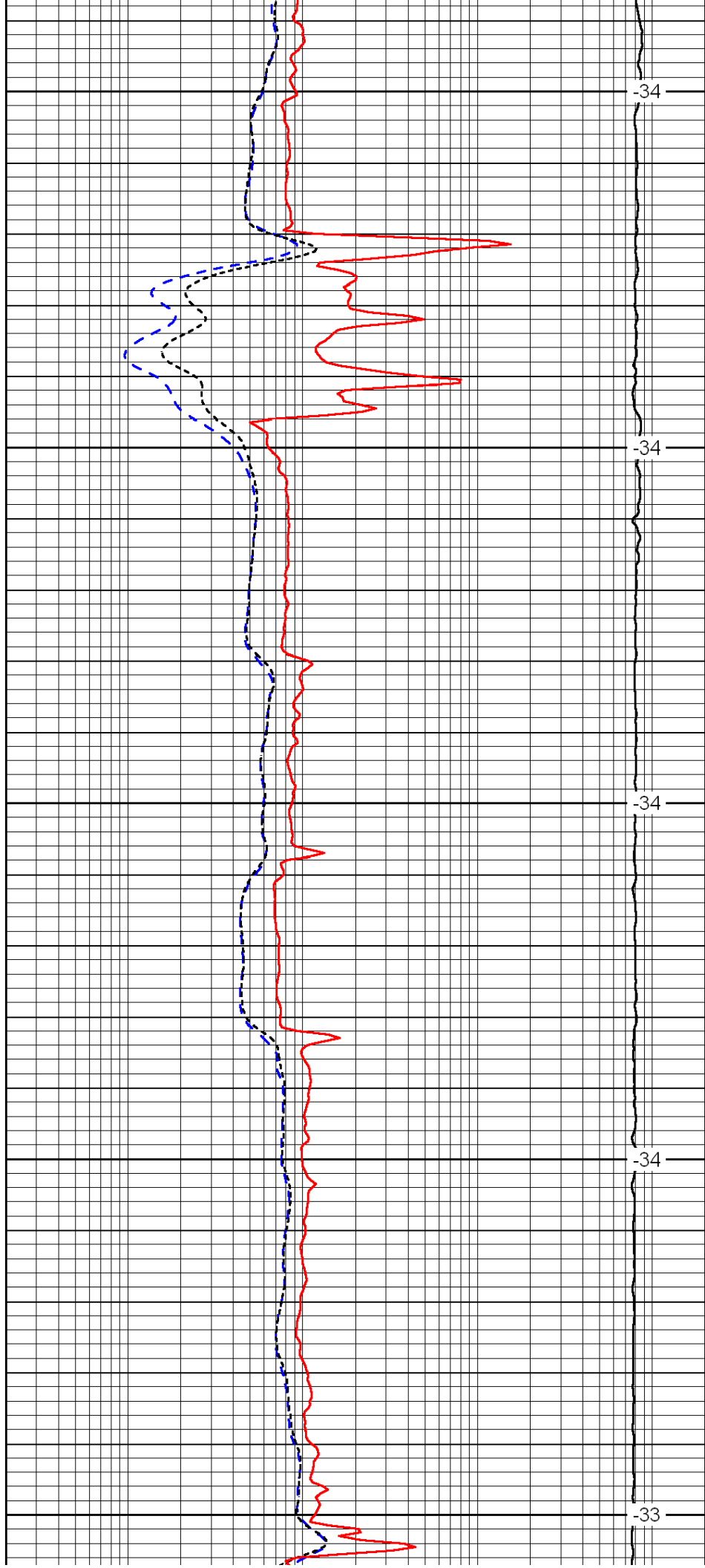
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2100

2150

2200

2250



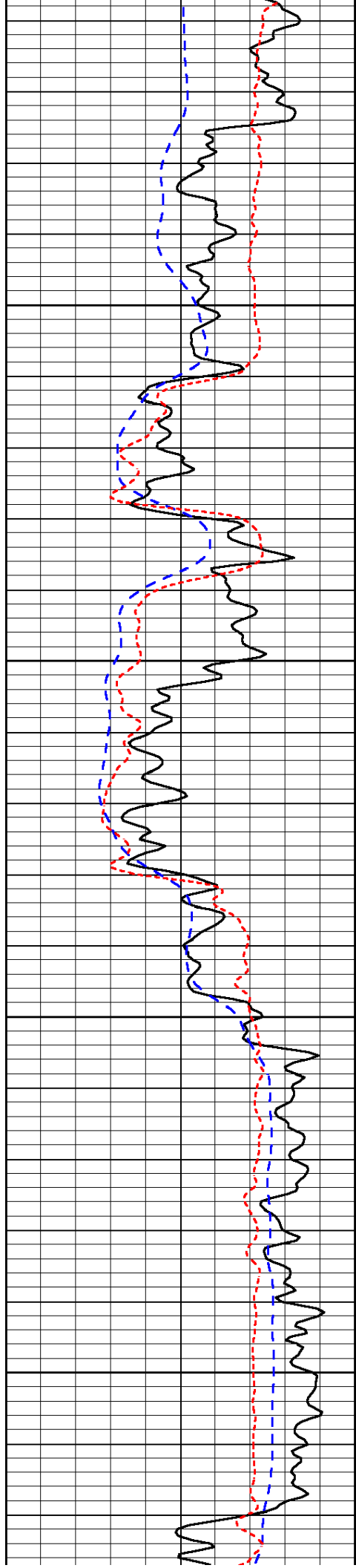
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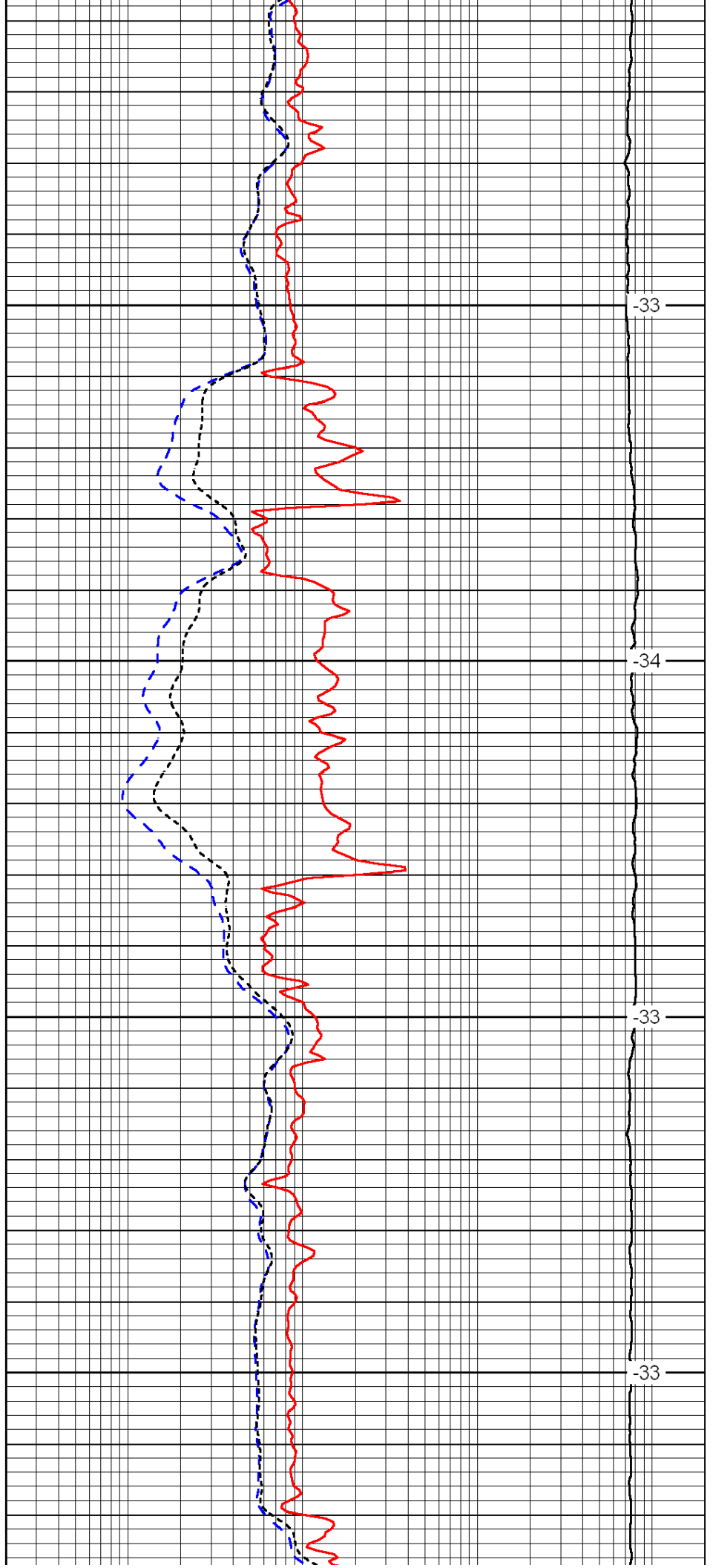


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2400

2450

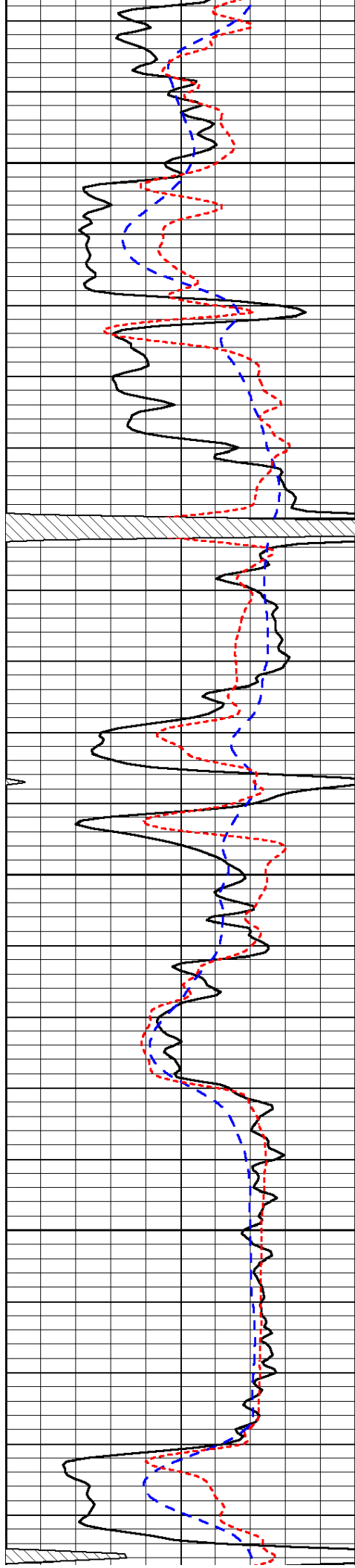


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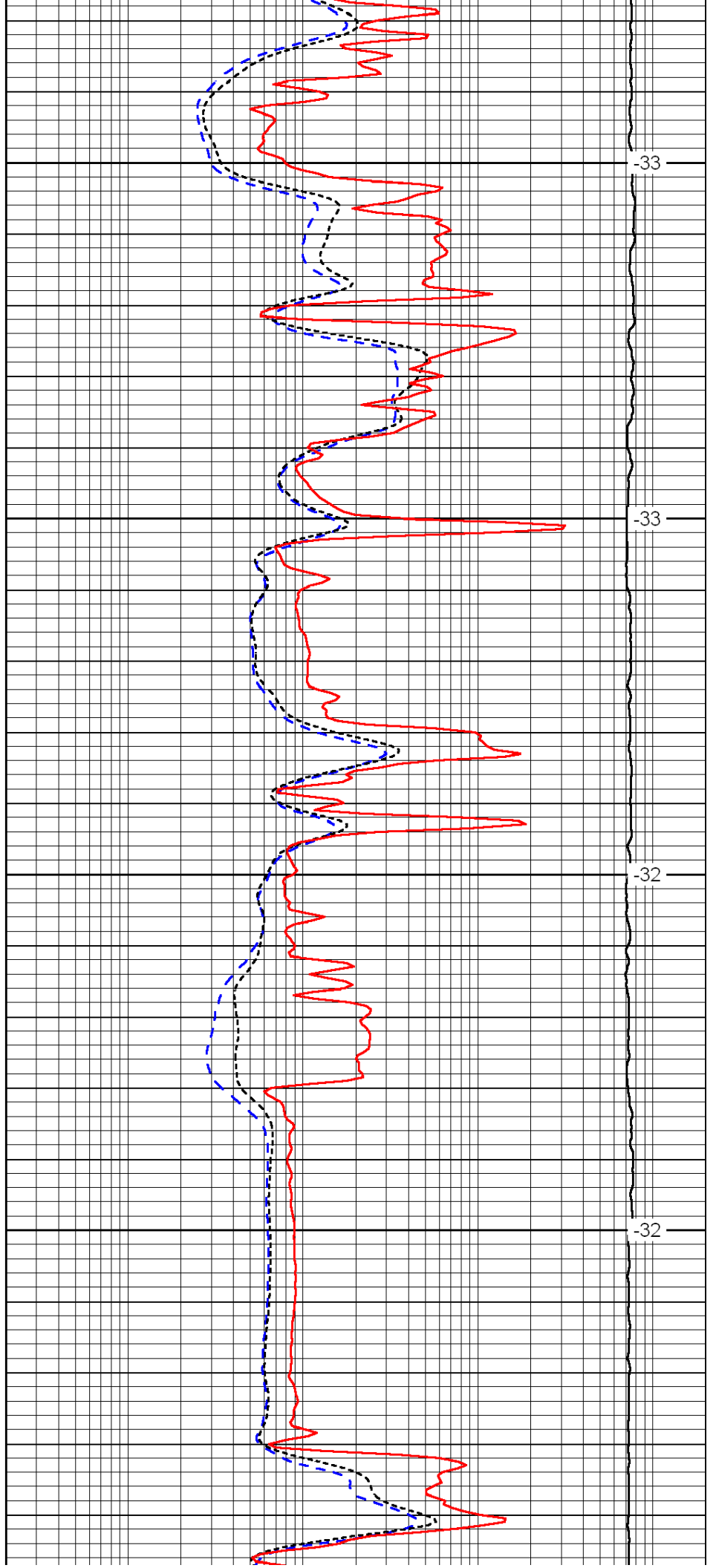


2500

2550

2600

2650

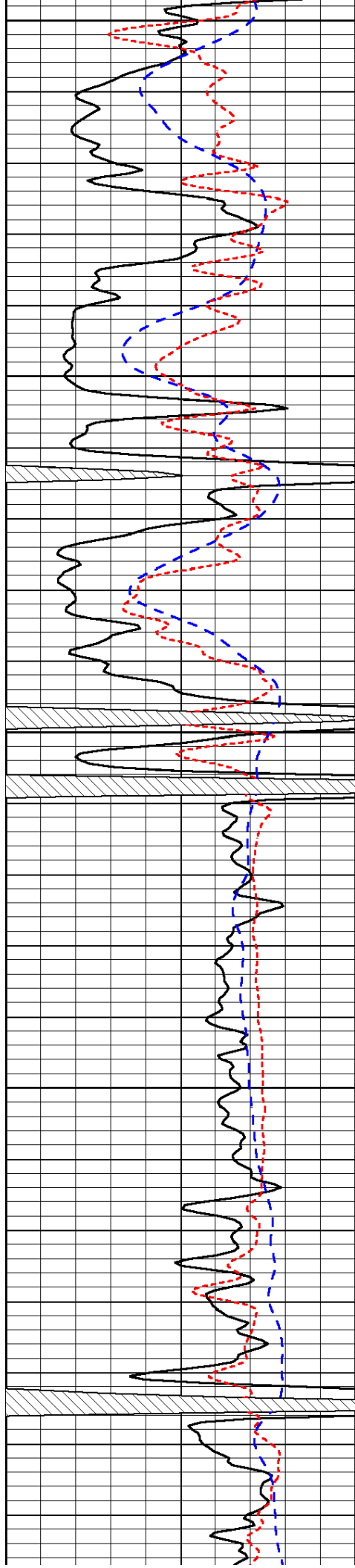


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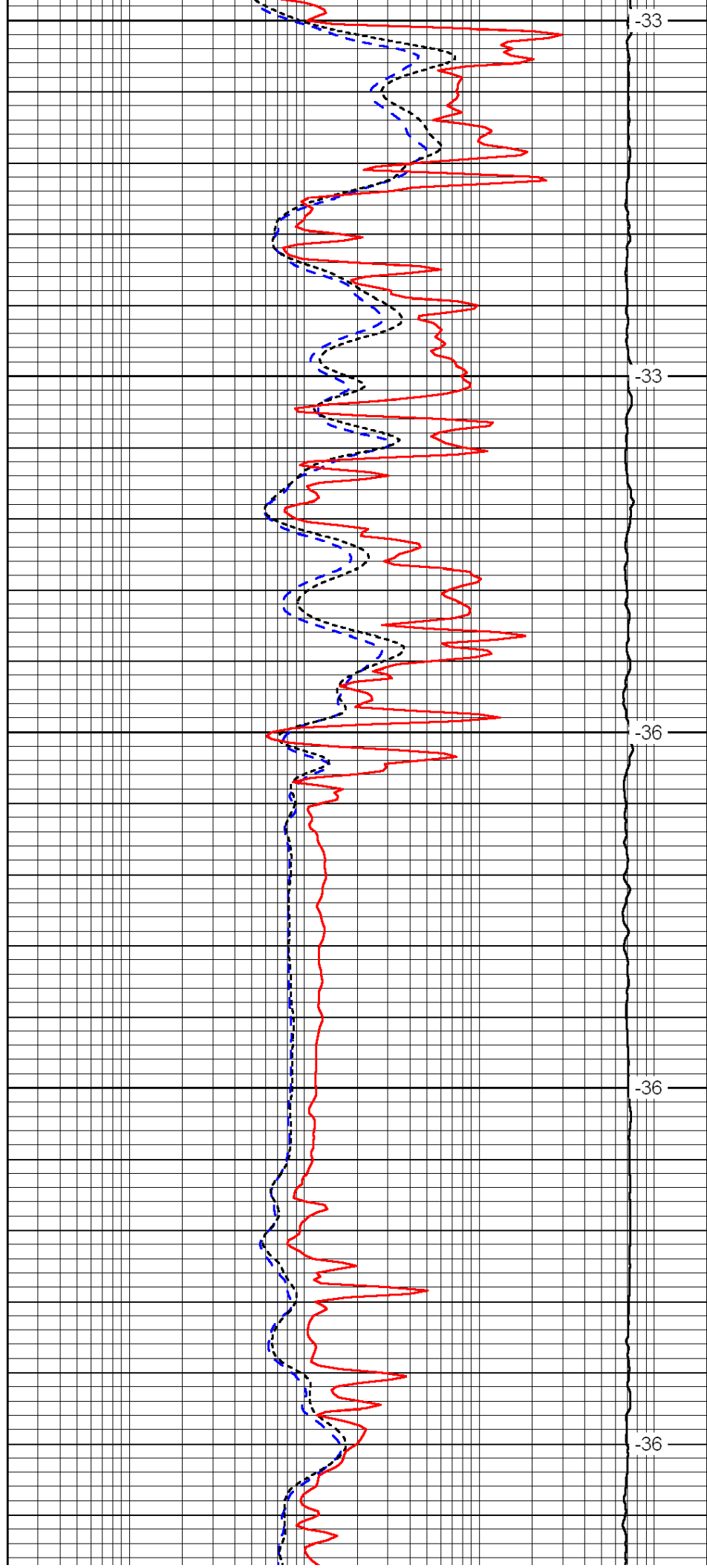
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2750

2800

2850

2900



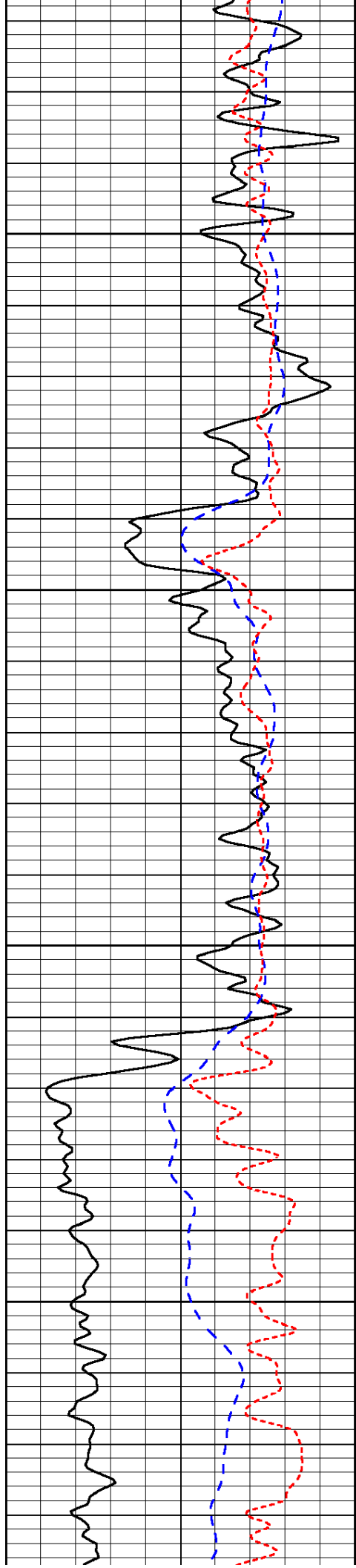
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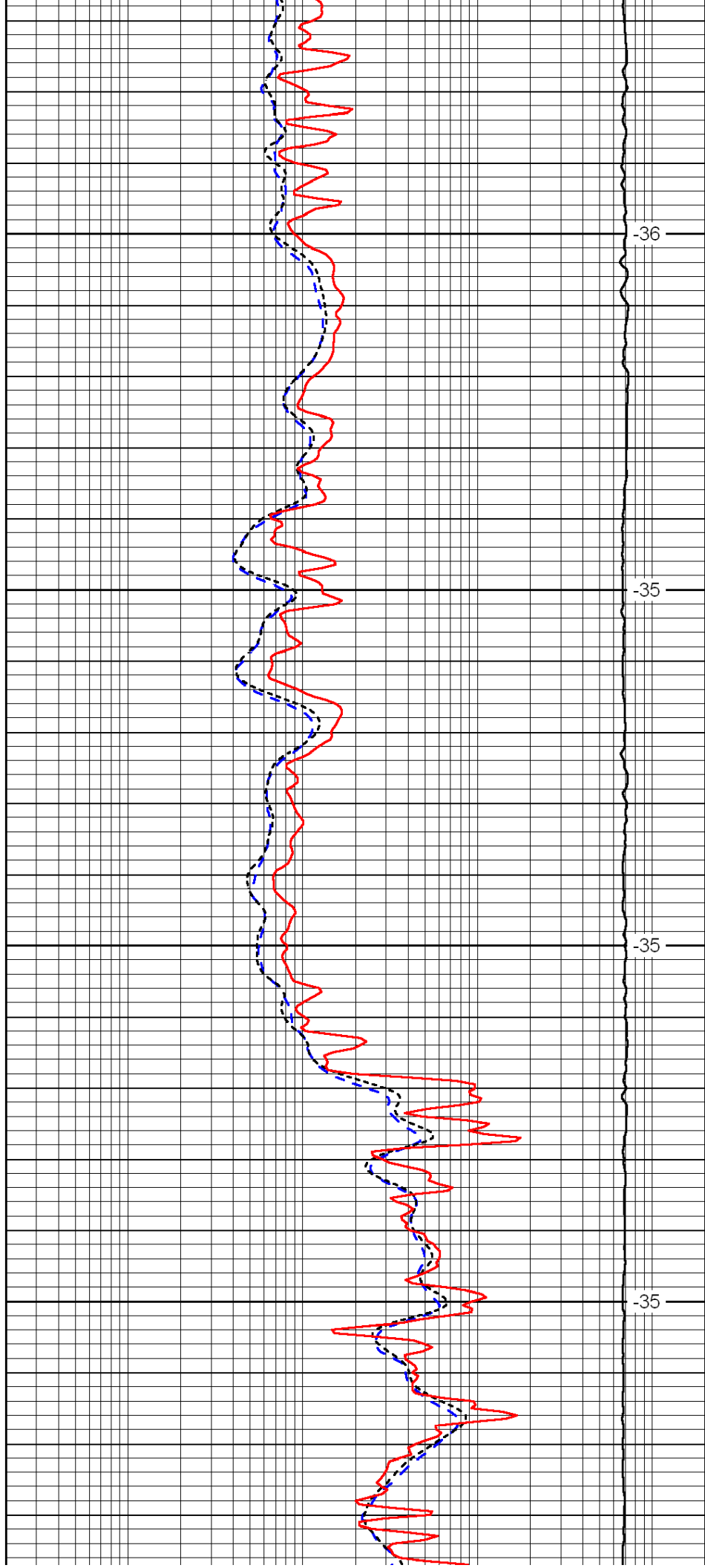


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3050

3100

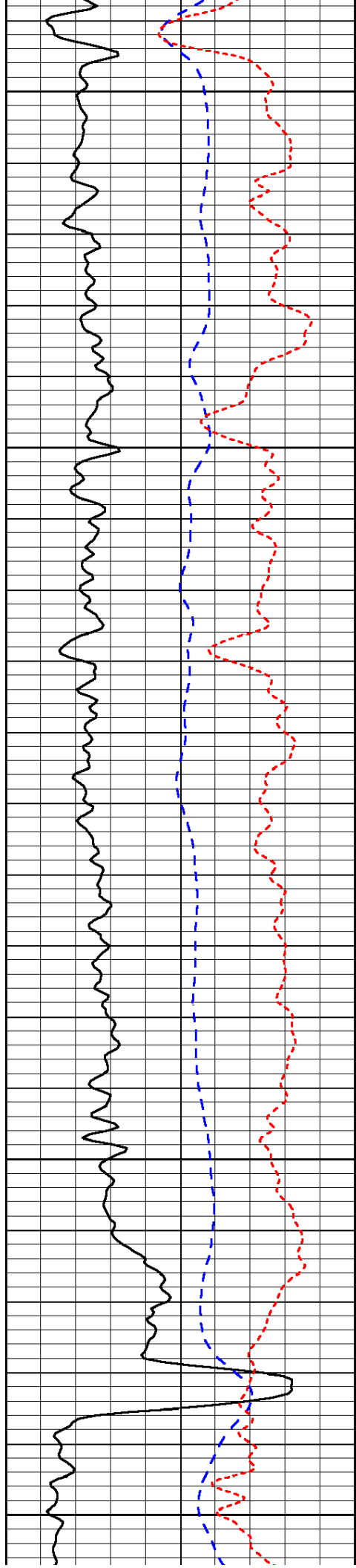


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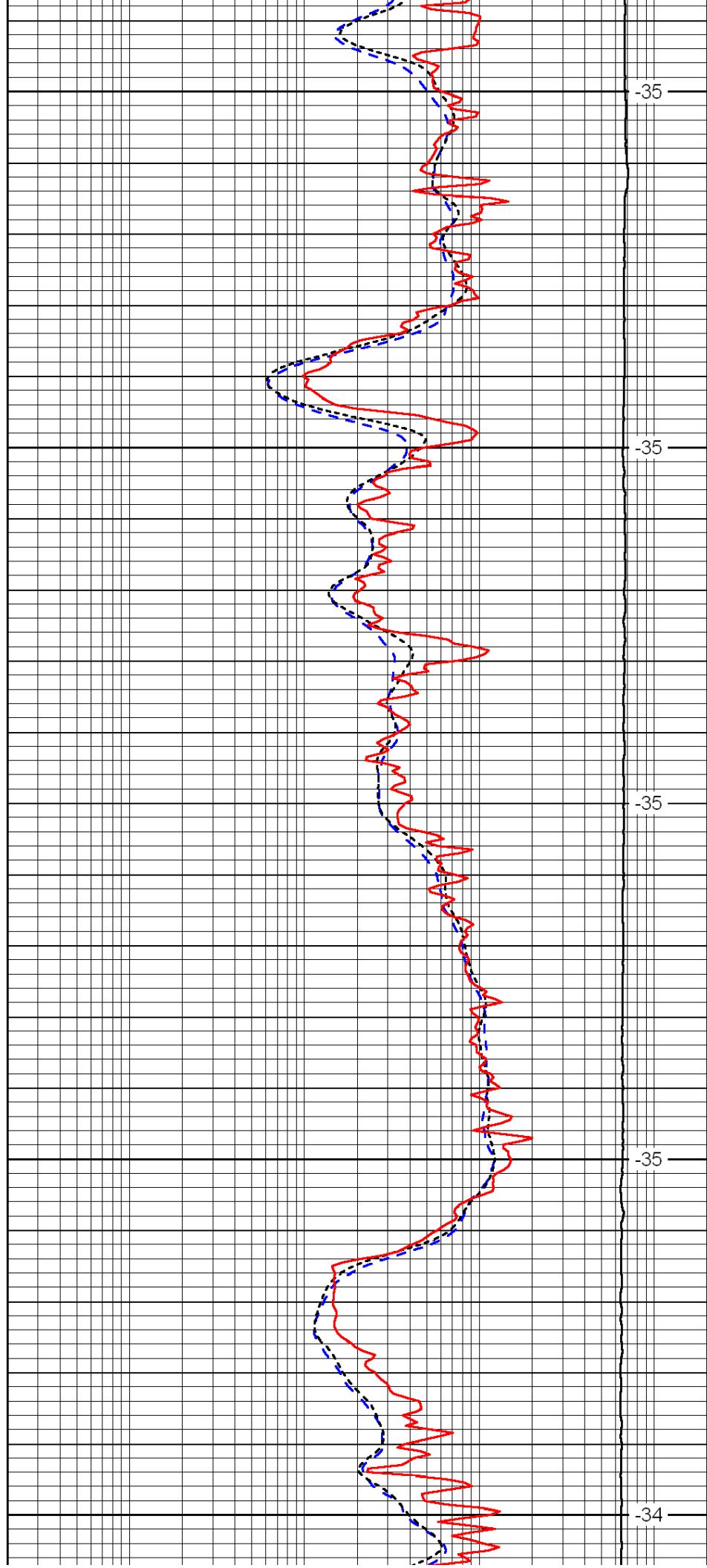
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3200

3250

3300

3350



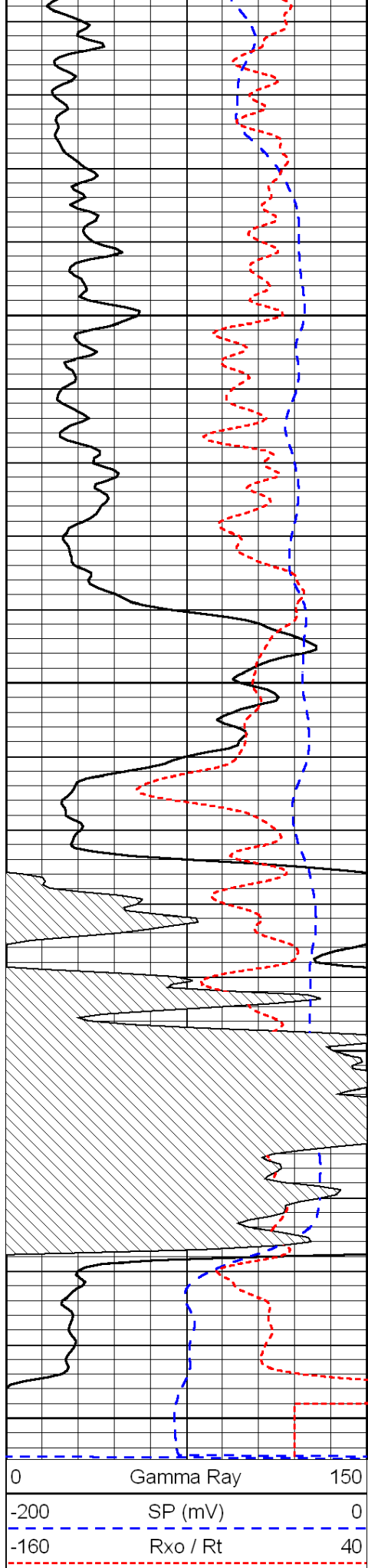
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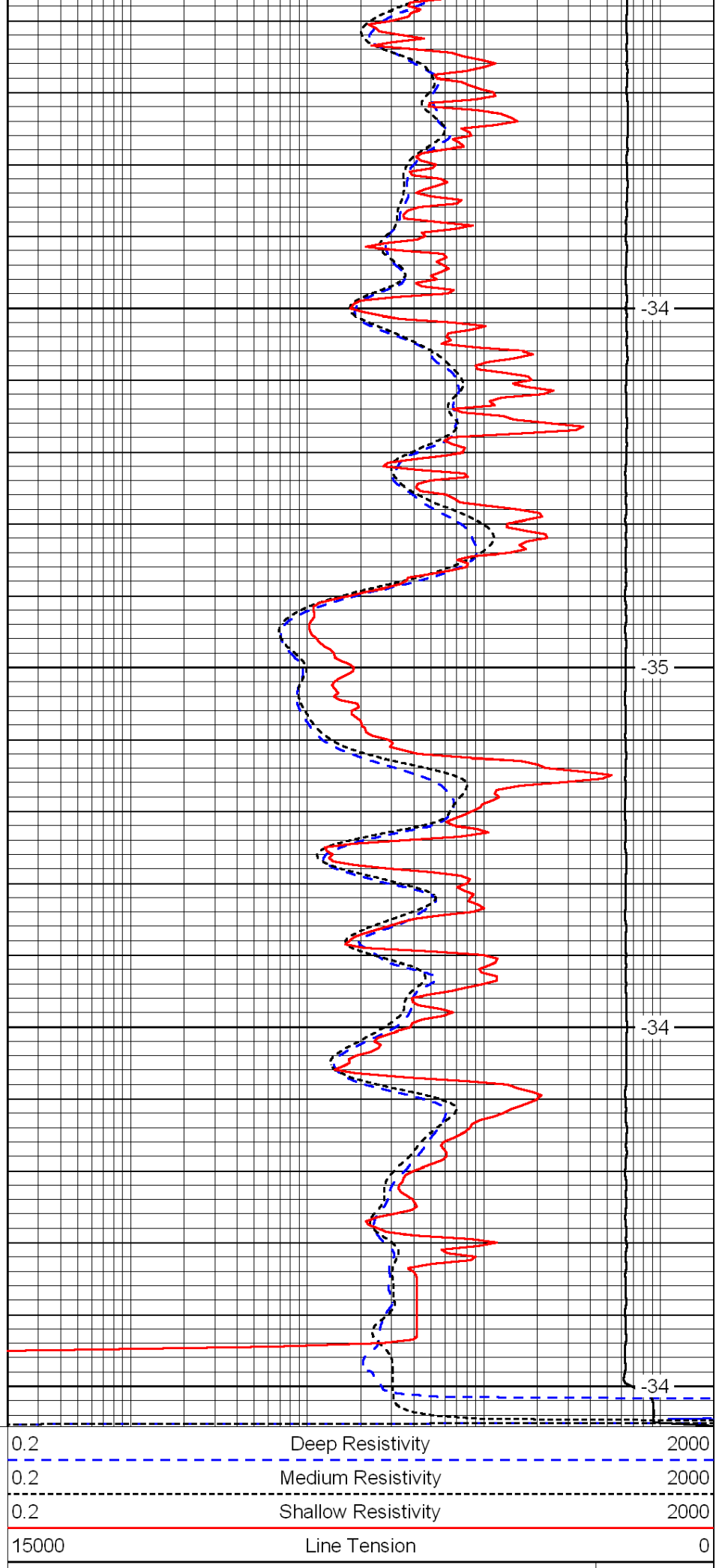
3400

3450

3500

3550

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40



-34

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0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

[illegible]