



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company Prospect Oil & Gas Corp.	
15-159-22,659-00-00		Well Ankerholz A No. 1	
Field Chase-Silica		County Rice State Kansas	
Location 2310' FSL & 1925' FWL		Other Services CNL/CDL MEL	
Sec: 11 Twp: 19 S Rge: 10 W		Elevation	
Permanent Datum Ground Level		K.B. 1751	
Log Measured From Kelly Bushing		D.F. 1744	
Drilling Measured From Kelly Bushing		G.L. 1744	
Date	10/10/2011		
Run Number	One		
Depth Driller	3286		
Depth Logger	3285		
Bottom Logged Interval	3284		
Top Log Interval	300		
Casing Driller	8.625 @ 314		
Casing Logger	314		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	9.500		
Density / Viscosity	9.0 68		
pH / Fluid Loss	10.5 11.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	.74 @ 70		
Rmf @ Meas. Temp	.56 @ 70		
Rmc @ Meas. Temp	1.0 @ 70		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.47 @ 111		
Operating Rig Time	4 1/2 Hours		
Max Rec. Temp. F	111		
Equipment Number	91		
Location	Hays		
Recorded By	K. Bange		
Witnessed By	Randy Kilian		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Bushton, 2 W to 4th rd, 7 S to H rd
1 E, 1/2 S, E into

Charted by: Depth in Feet scaled 1:500

0	Gamma Ray	150
-200	SP (mV)	0

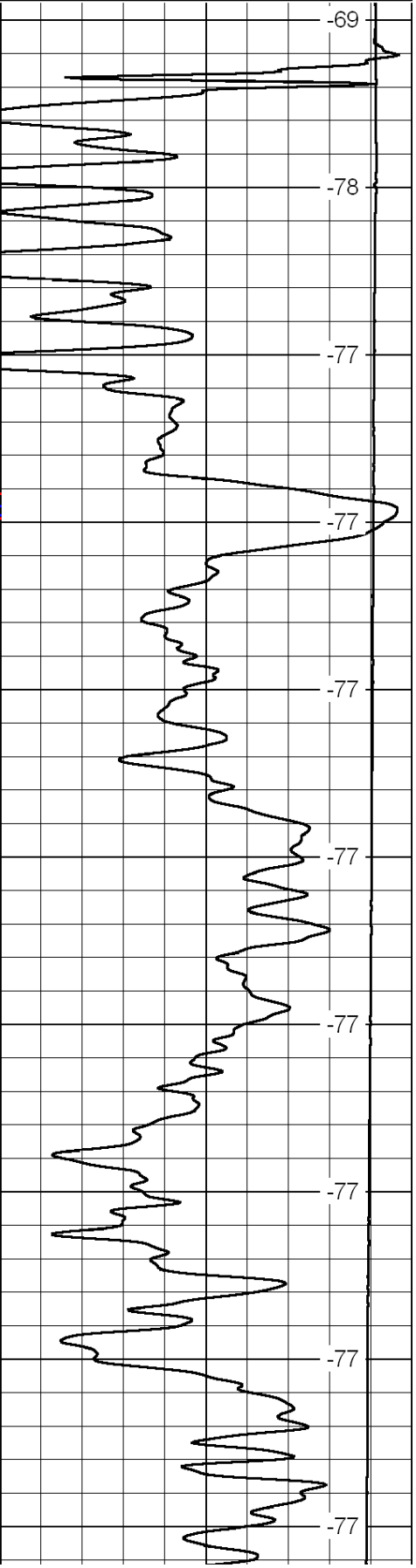
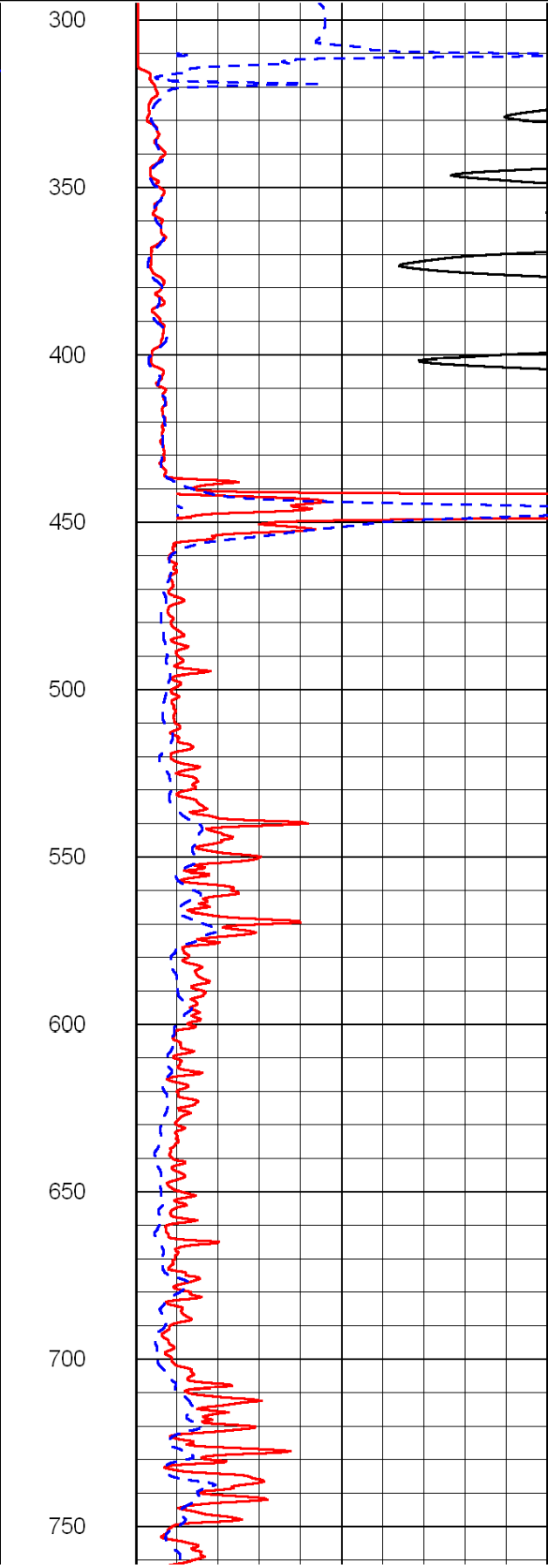
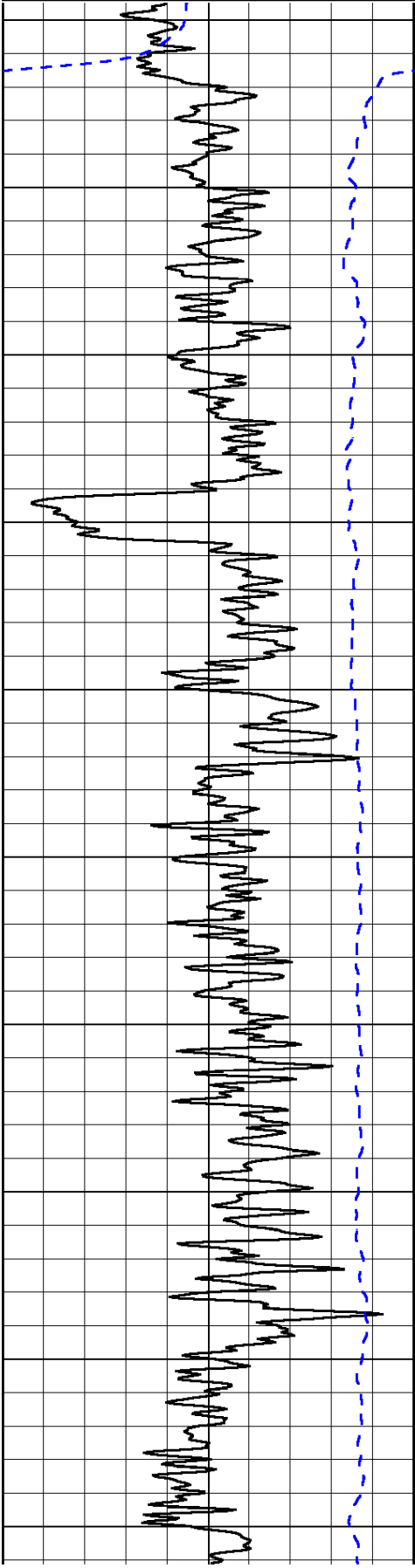


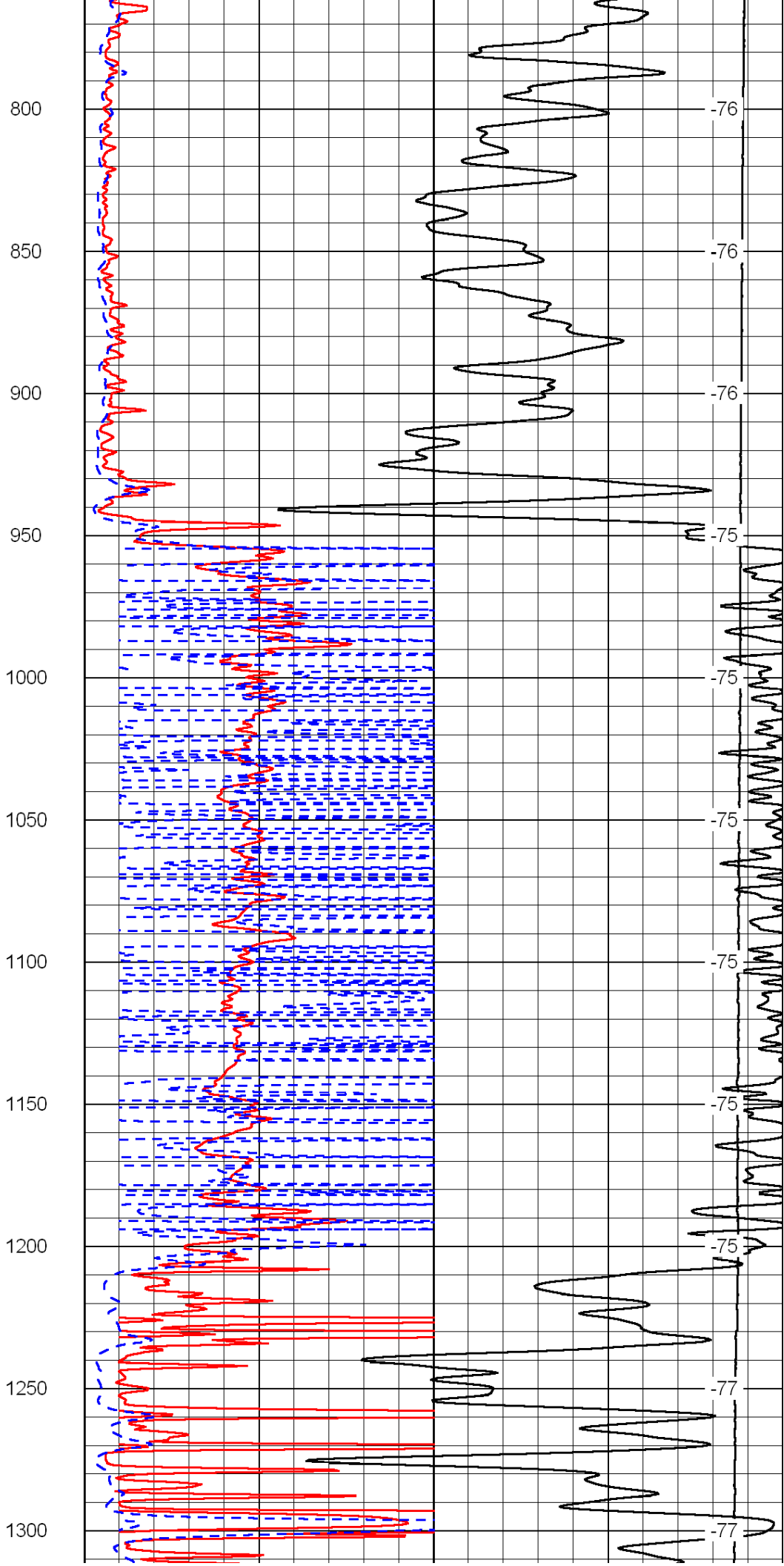
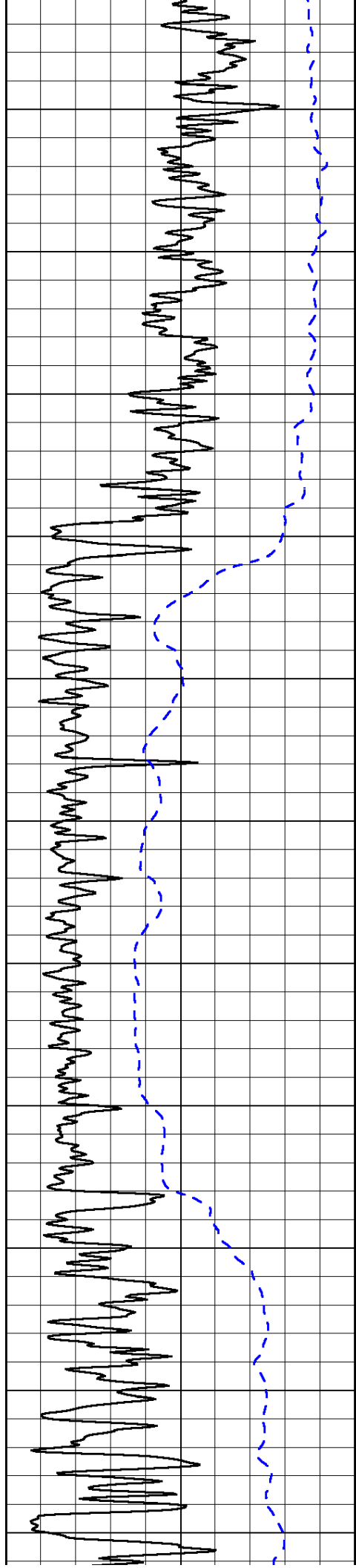
0	Shallow Resistivity	50
0	Deep Resistivity	50

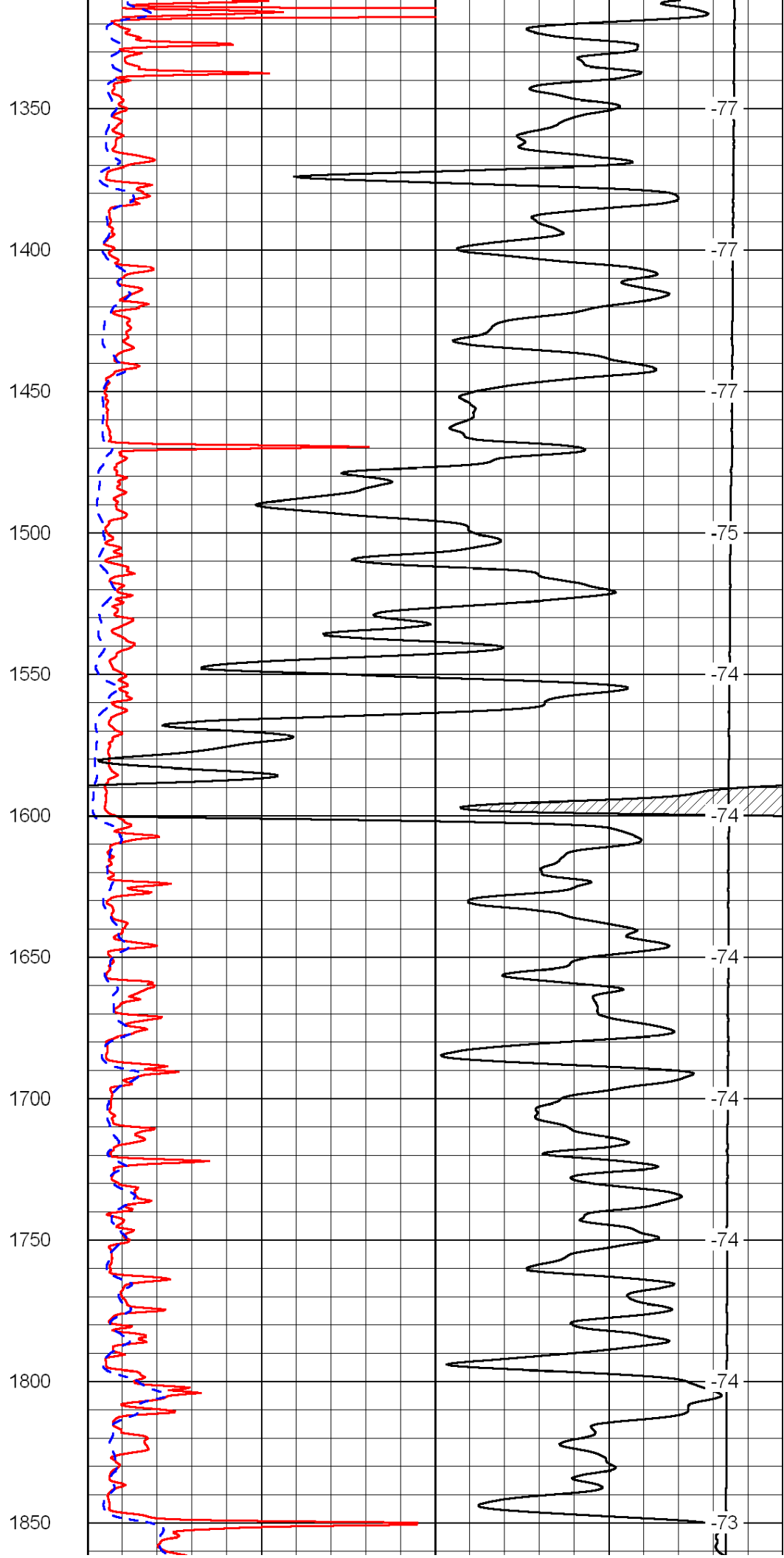
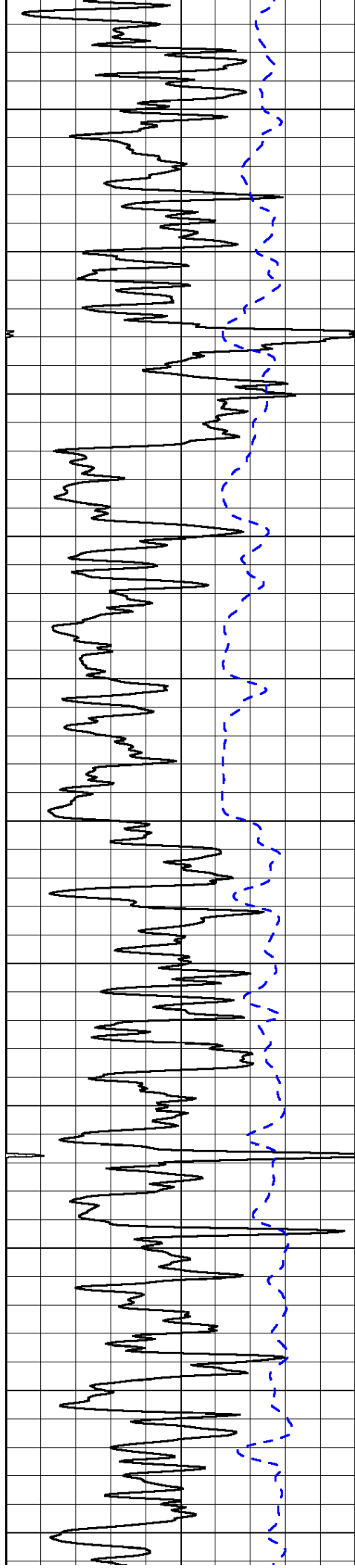
1000	Conductivity	0
15000	Line Tension	0

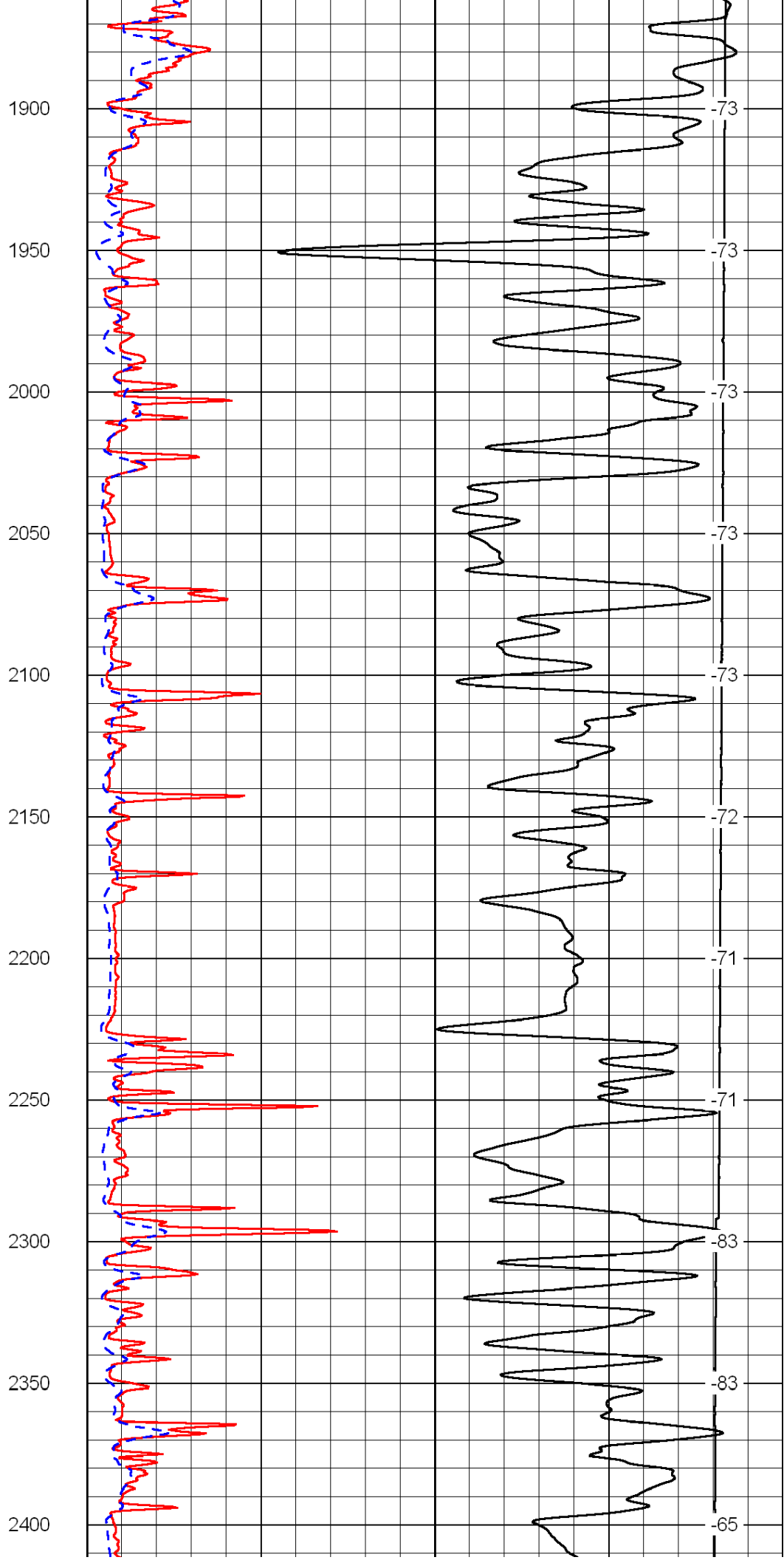
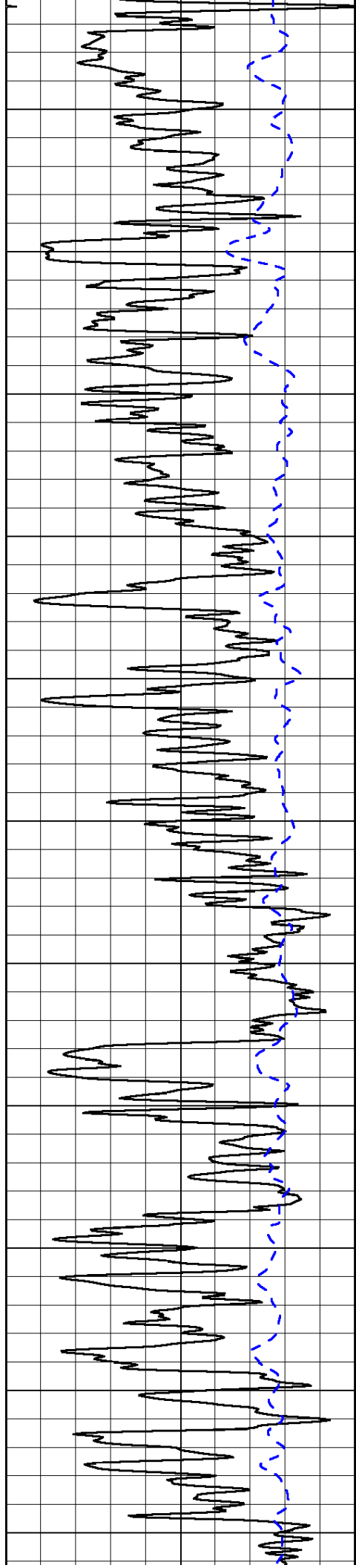
50	Shallow Resistivity	500
50	Deep Resistivity	500

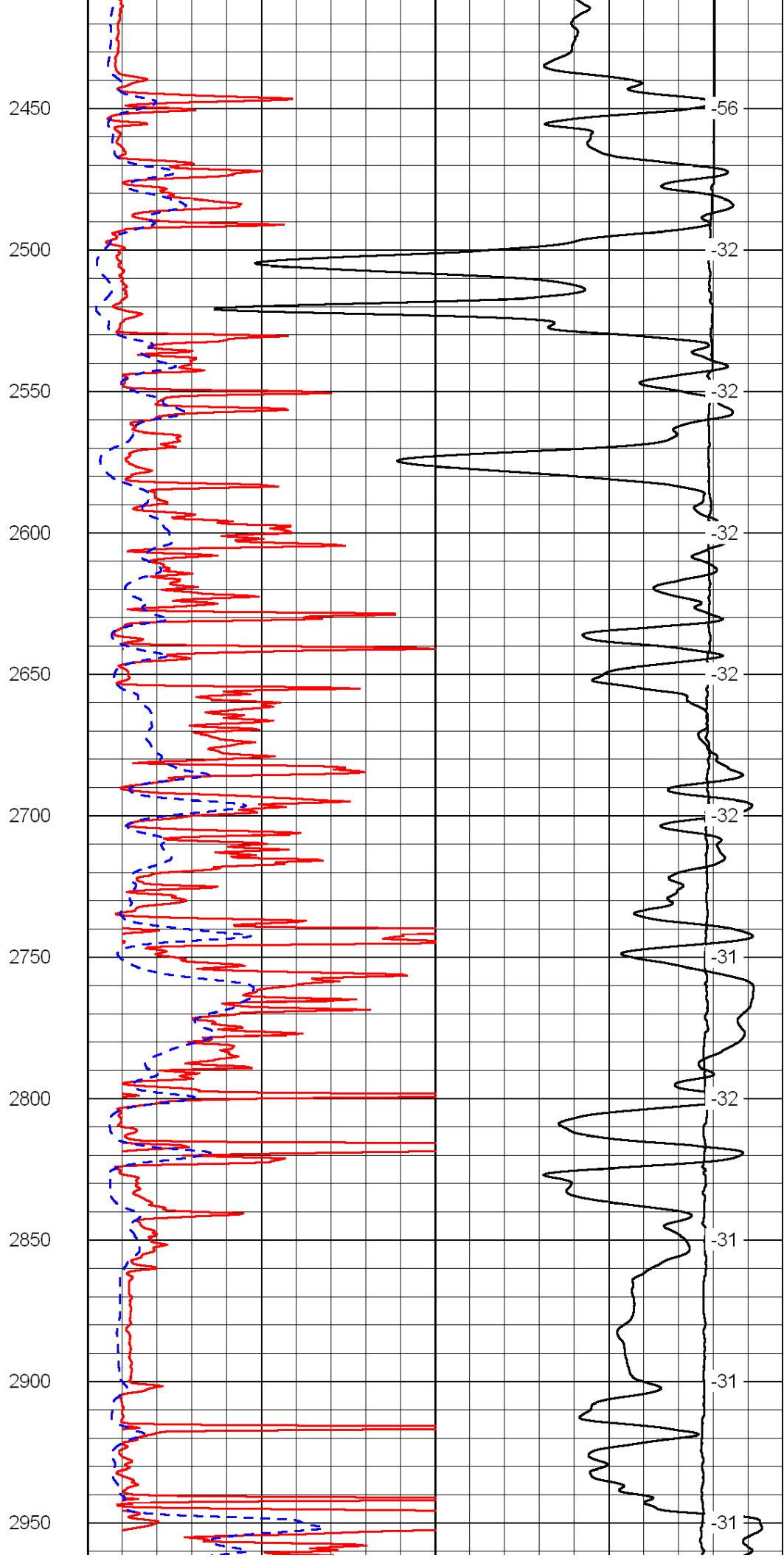
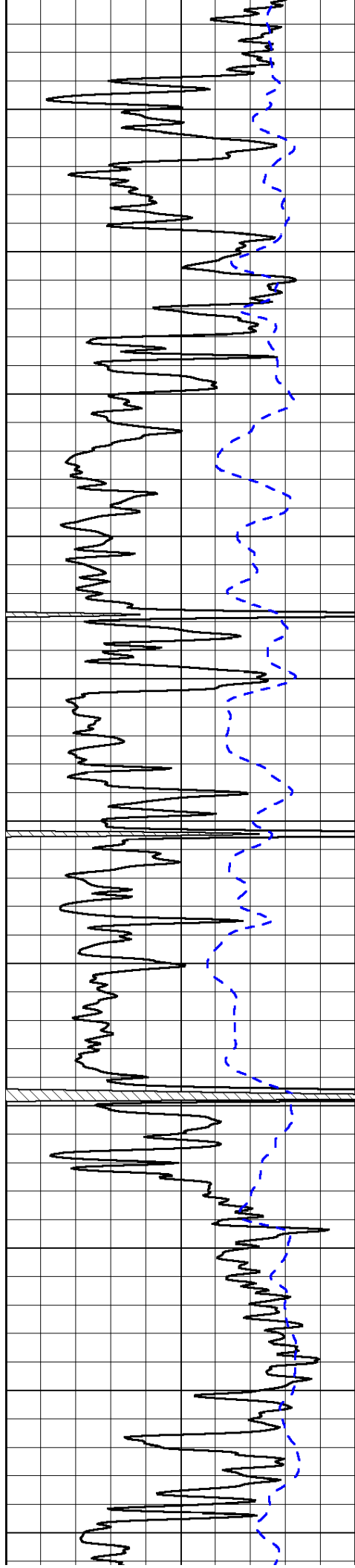
LSPD	0
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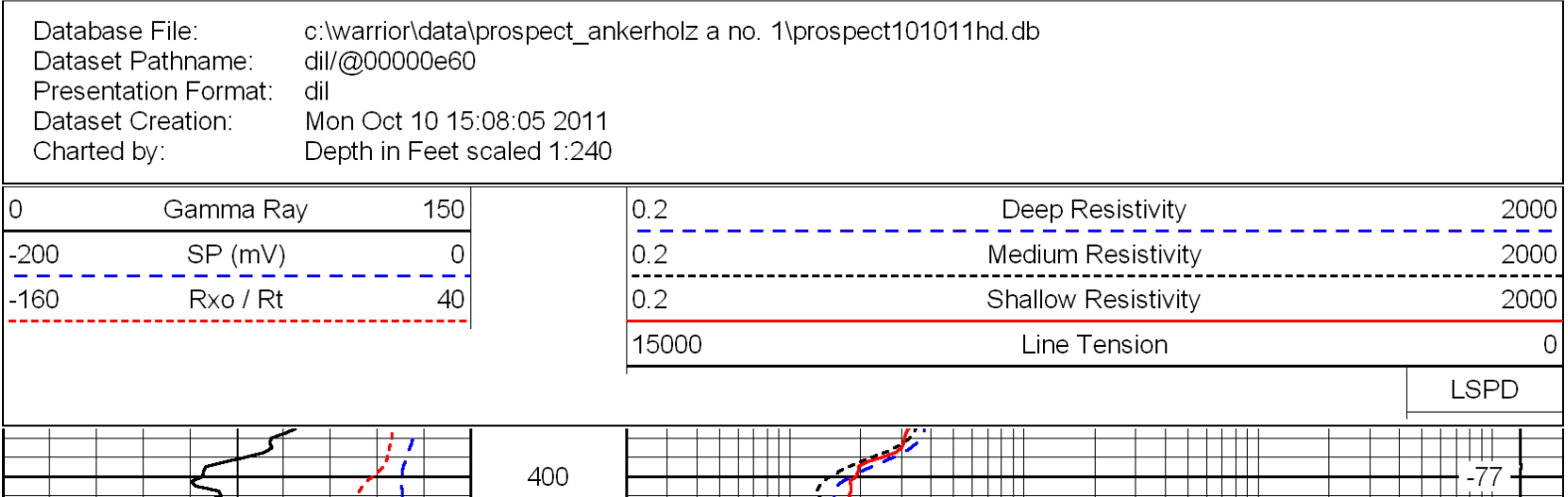
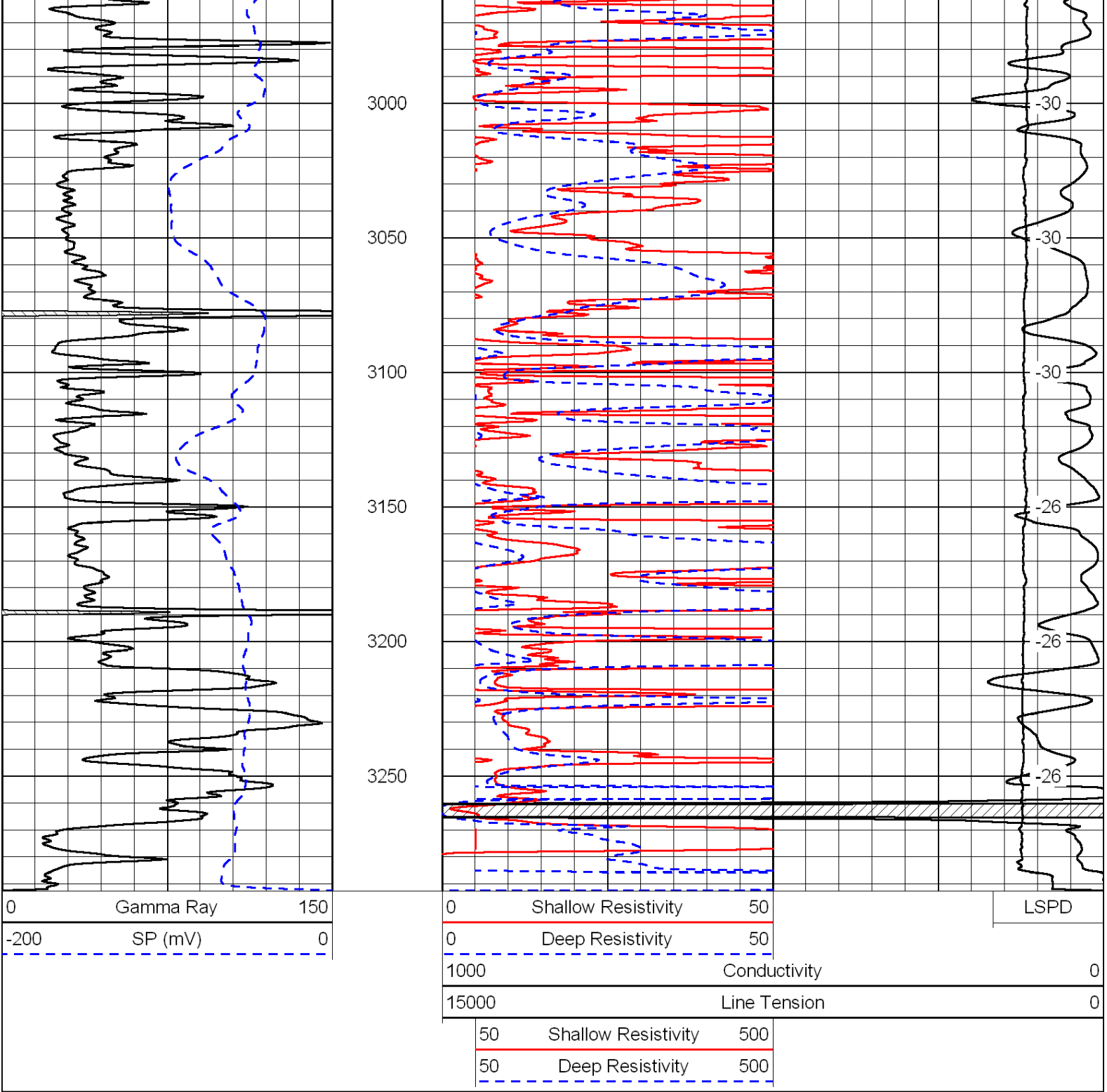


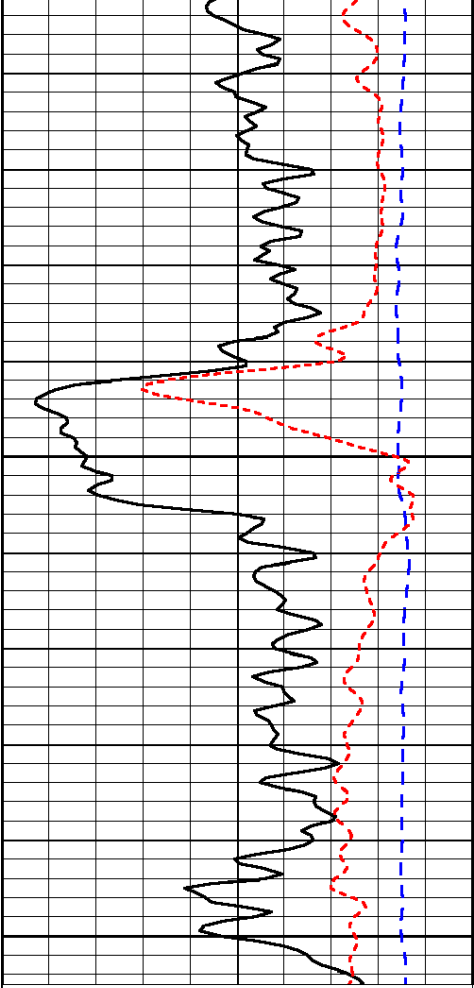








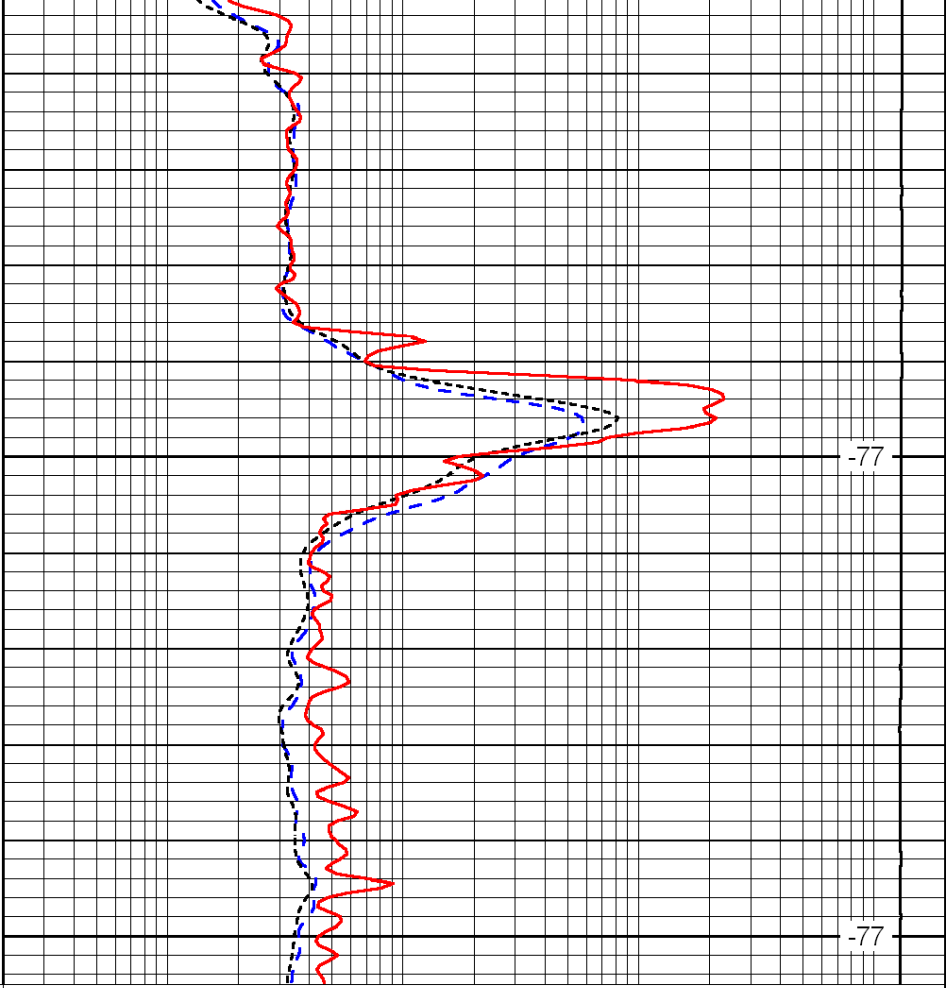




0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

450

500



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

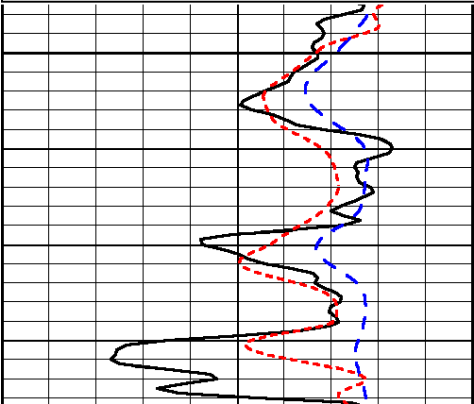
LSPD

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Dataset Pathname: dil/@00000e60
Presentation Format: dil
Dataset Creation: Mon Oct 10 15:08:05 2011
Charted by: Depth in Feet scaled 1:240

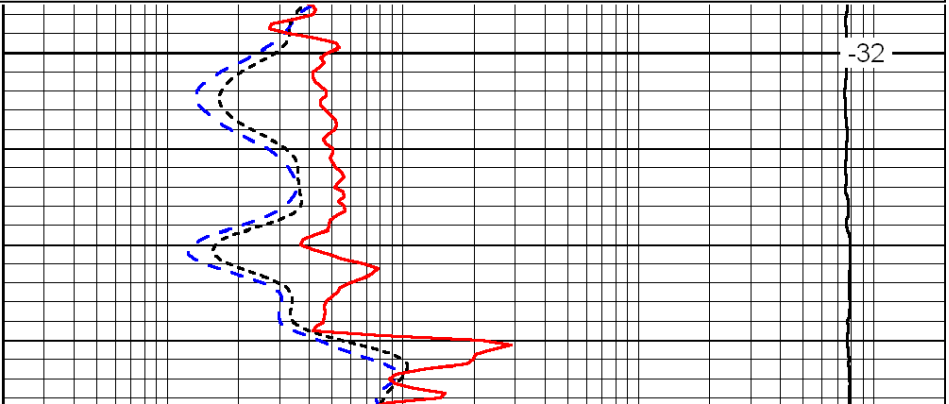
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

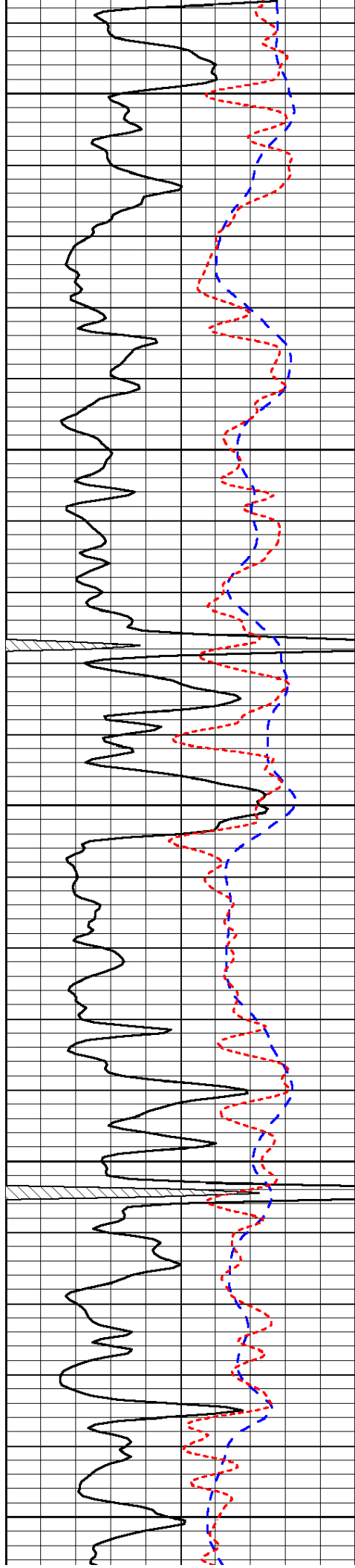
LSPD



2500



-32



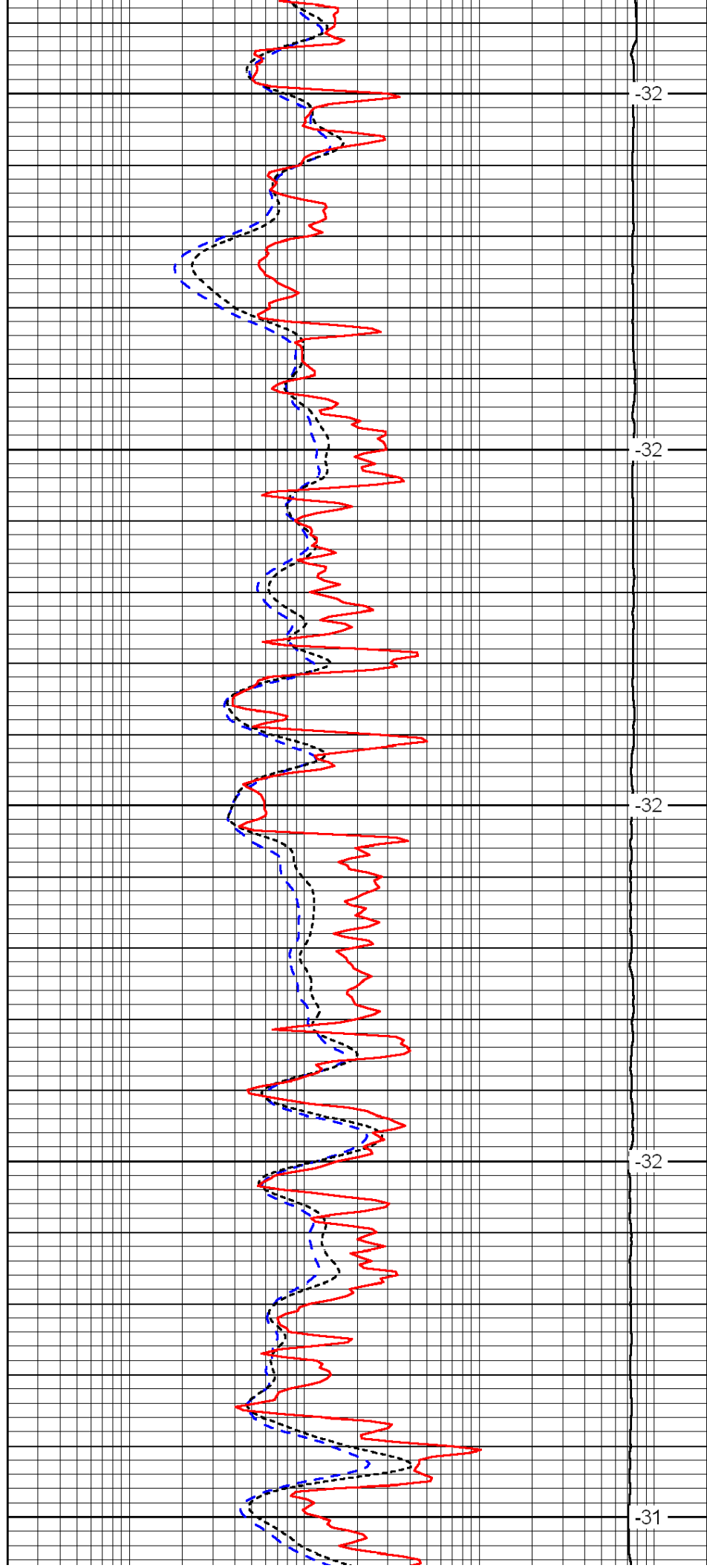
2550

2600

2650

2700

2750



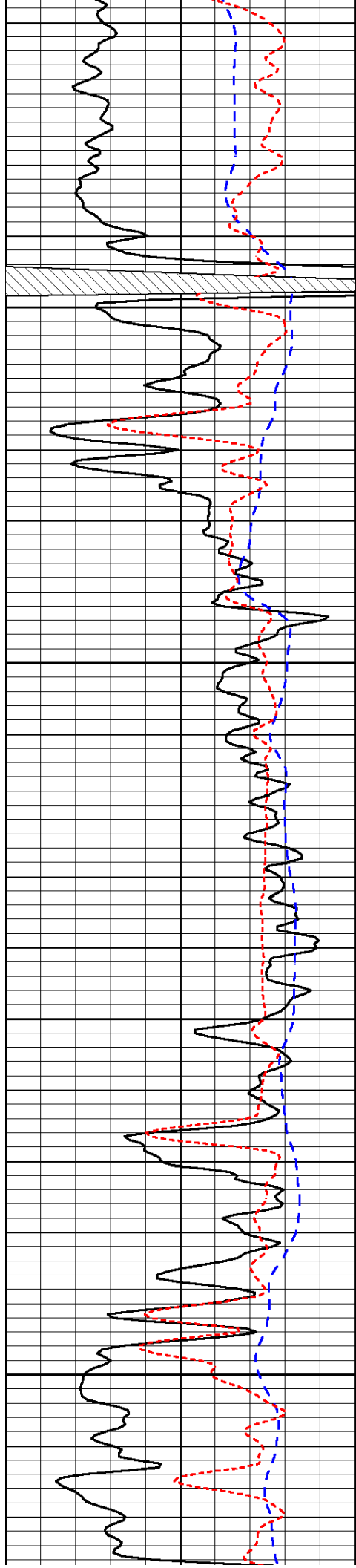
-32

-32

-32

-32

-31

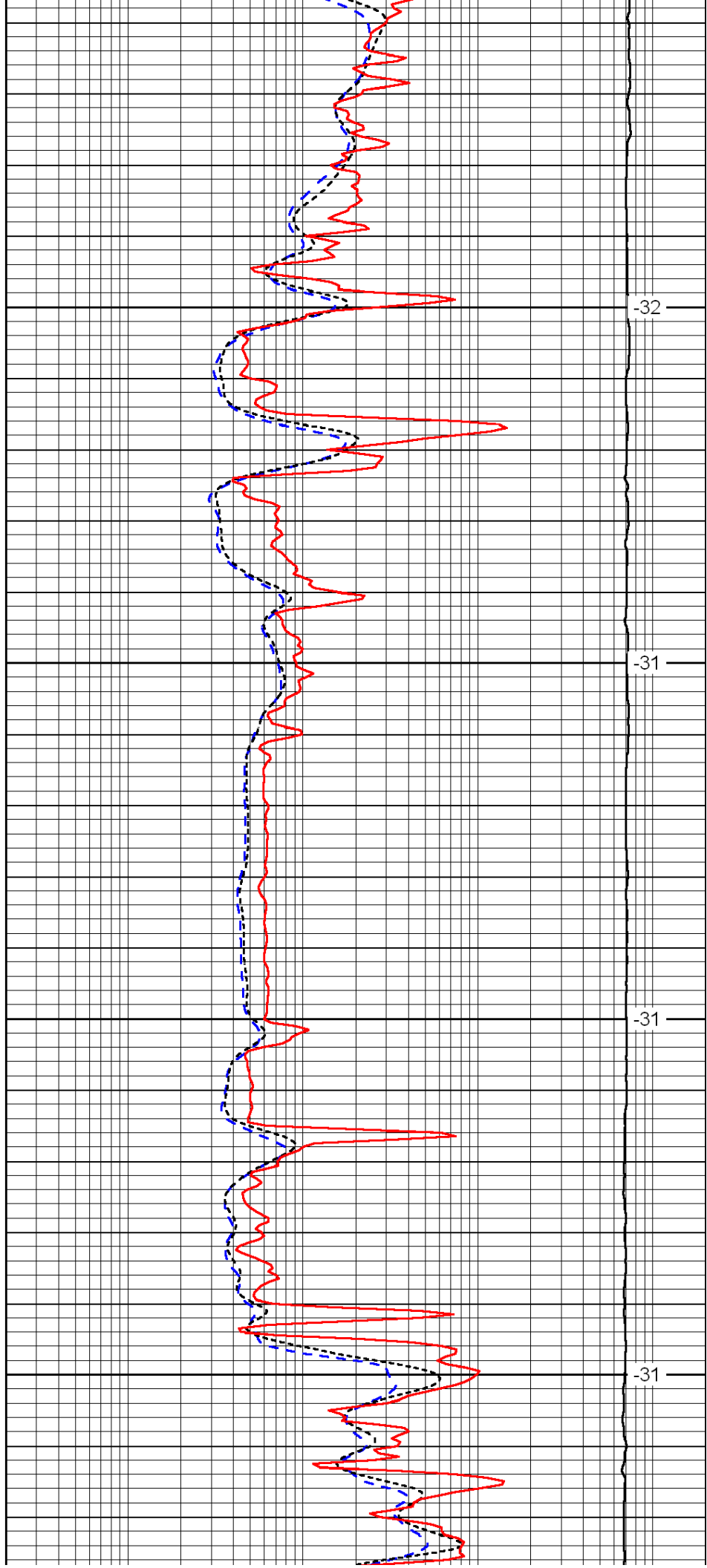


2800

2850

2900

2950

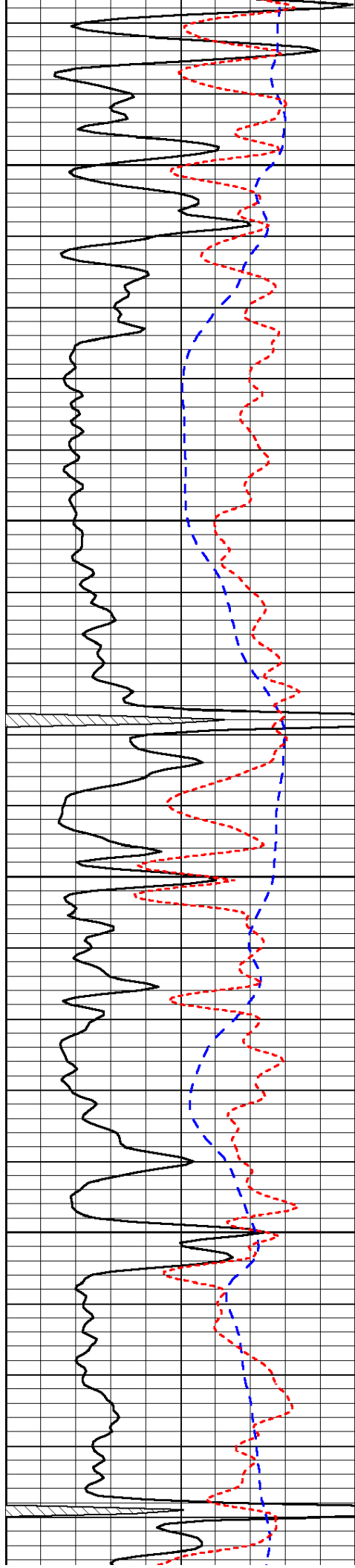


-32

-31

-31

-31

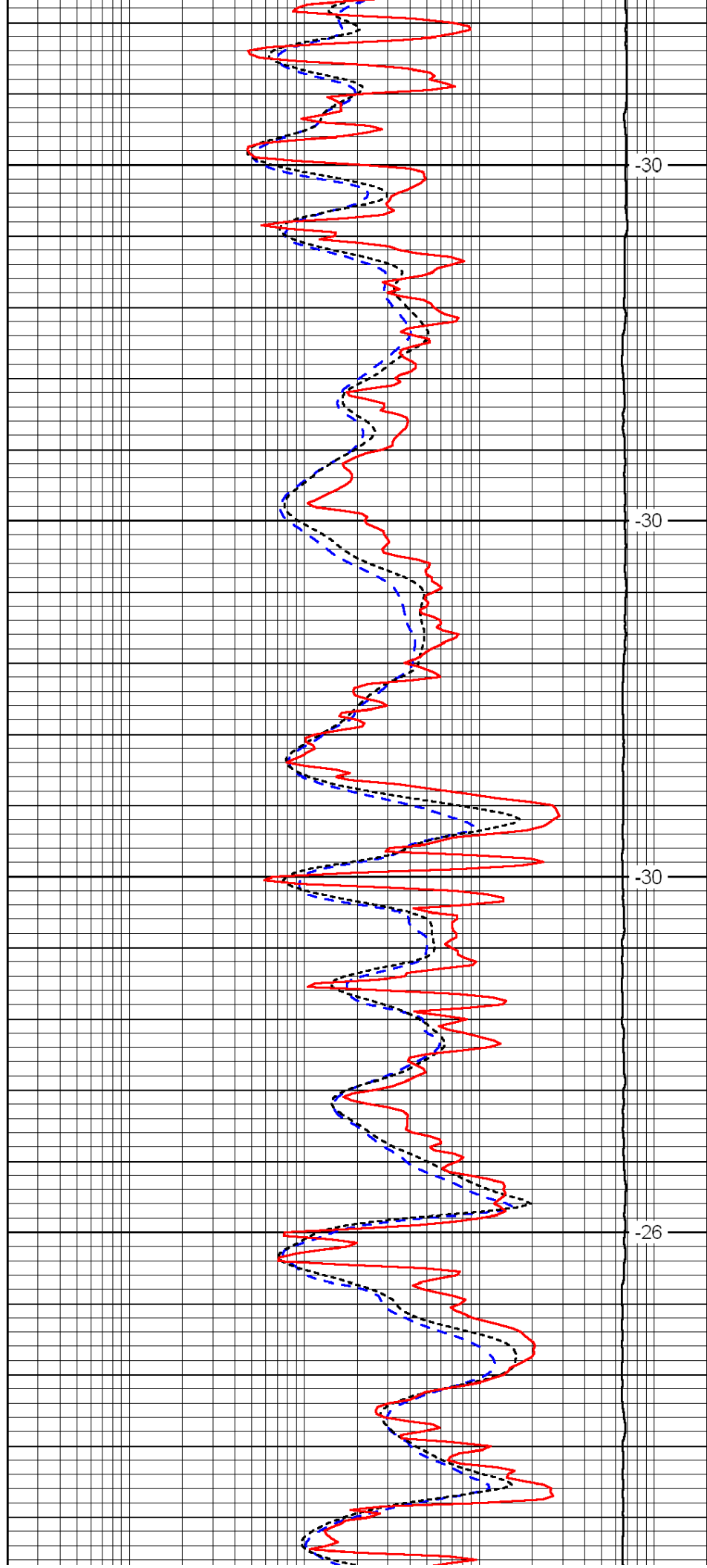


3000

3050

3100

3150

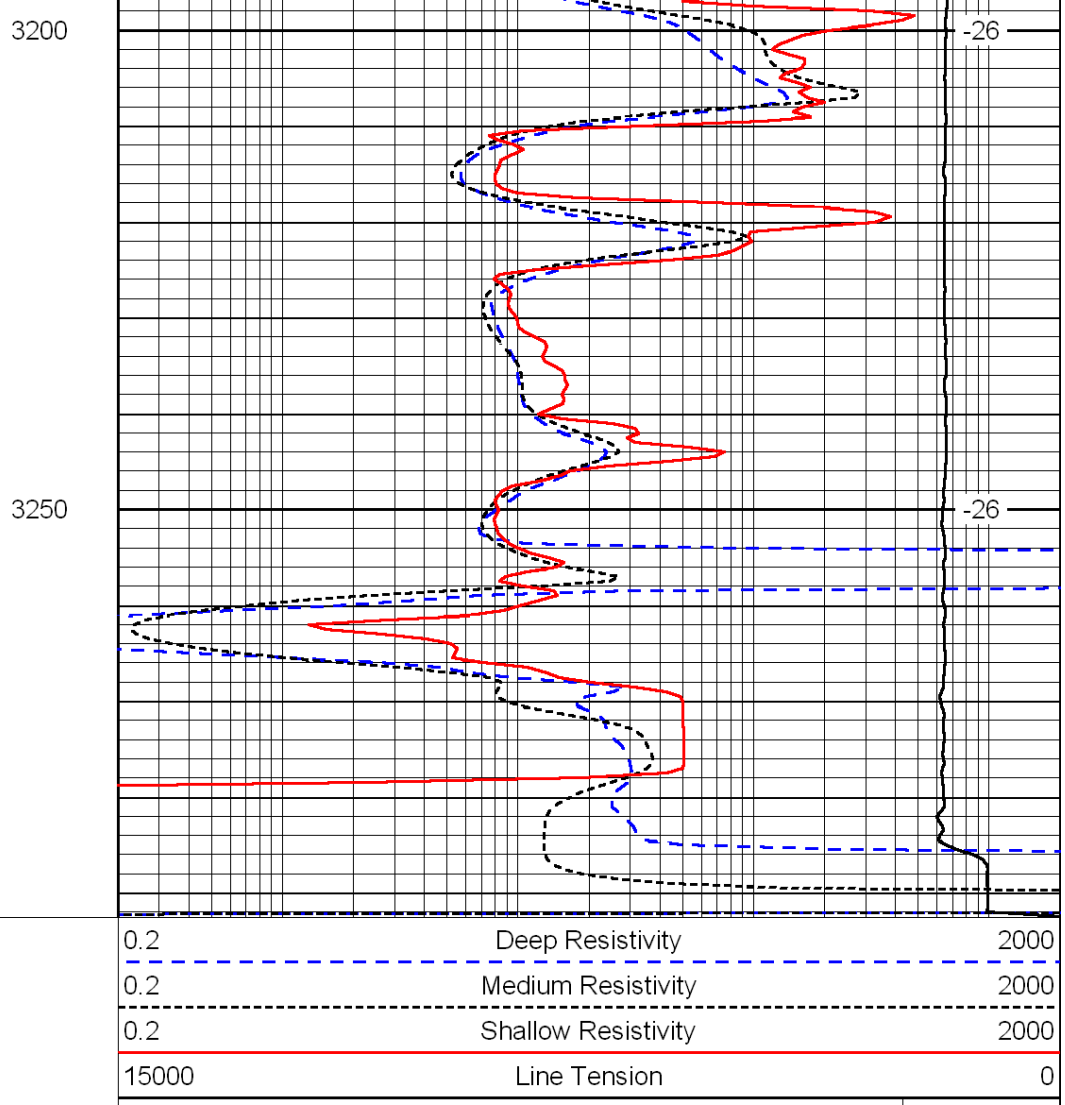
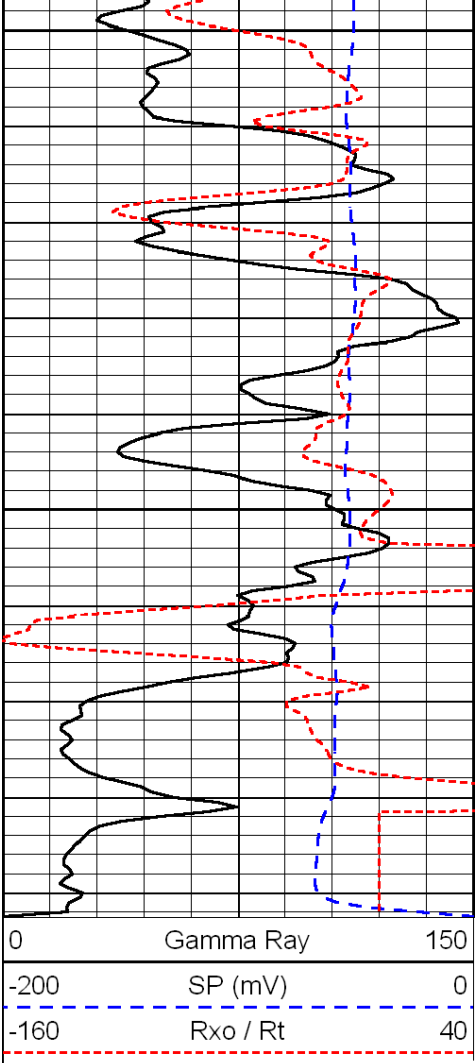


-30

-30

-30

-26



LSPD