Tucker WIRELINE SERVICES

COMPENSATED NEUTRON

PEL DENSITY LOG

Company RUNNING FOXES PETROLEUM
Well DUNLOP #1-12
Field WILDCAT
County BOURBON
State KANSAS
Country USA
API No. 15-011-23853-0000

File No : TUL-57002
Company : RUNNING FOXES PETROLEUM INC.
Well : DUNLOP #1-12
Field : WILDCAT
County : BOURBON
State : KANSAS
Country : USA
API No : 15-011-23853-0000

Location :
660' FNL & 660' FEL
NE NE

LSD : **Sect :** 12 **Twp :** 24S **Rge :** 22E

Permanent Datum:	GL	**Elevations:**			**Services:**
Drilling Measured From:	GL	**KB**	0.00	Ft	CNT
Log Measured From:	GL	**DF**	0.00	Ft	LDT
Above Permanent Datum:	0.00 Ft	**GL**	853.00	Ft	PIT

Date	2012-03-27							
Run Number	1							
Depth--Driller	642.0	Ft						
Depth--Logger	640.0	Ft						
First Reading	617.0	Ft						
Last Reading	36.0	Ft						
Casing--Driller	36.0	Ft						
Casing--Logger	36.0	Ft						
Bit Size	6.750	In						
Casing Size	8.625	In						
Hole Fluid Type	FRESH							
Density	0.0	LBS/GAL						
Fluid Loss	0.0	CC						
PH/Viscosity	0.0	0.0 SEC						
Sample Source	MEASURED							
RM@Measured Temp.	4.000 @ 70 F							
RMF@Measured Temp	3.200 @ 70 F							
RMC@Measured Temp.	4.800 @ 70 F							
Source RMF/RMC	CALCULATED	CALCULATED						
RM@BHT	3.520 @ 80 F							
Time Circulation Stopped	2012-03-27 06:16							
Max Recorded Temp.	80 F							
Equipment/Base	TRK 127	TULSA						
Recorded By	SHELDON TYLER							
Witnessed By	C. COUNTS							

Bitsize Intervals

Size (In)	Bottom (Ft)
6.750	642.00

Casing Strings

Size (In)	Weight (Lbs)	Bottom (Ft)
8.625	32.00	36.00

Run Number	1		
Date	2012-03-27		
Date/Time On Bottom	2012-03-27 08:15		
Depth to Fluid	0.0	Ft	
Salinity	0.000	PPM	
RMF@BHT	0.820 @ 80	F	
RMC@BHT	4.220 @ 80	F	

Run Number 1

Comments

ALL PRESENTATIONS AS PER CUSTOMER REQUEST
GRT, CNT, LDT, AND PIT RUN IN COMBINATION.
CALIPERS ORIENTED ON X-Y AXIS.
2.71 G/CC USED TO CALCULATED POROSITY.
ANNULAR HOLE VOLUME CALCULATED UISING 4.5" PRODUCTION CASING.

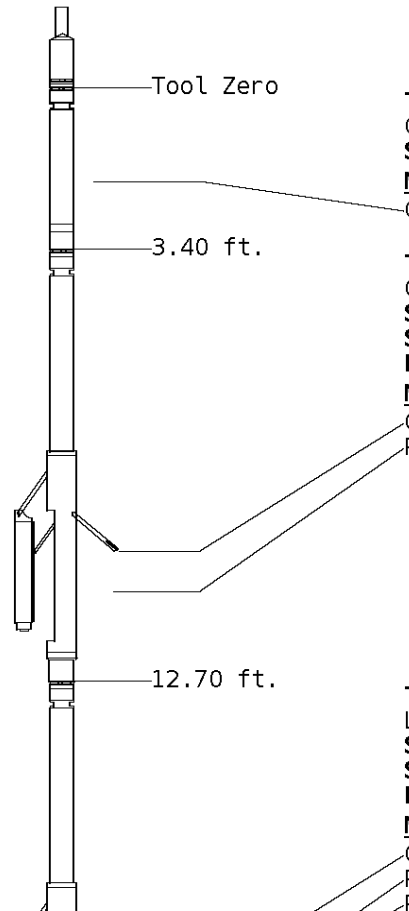
GRT: GRP, GRX
CNT: PHIN, CLCNIN, PHXN
LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN, PRXL, PECLX, LDENNX, LCORX

PIT: ILD, ILM, SPU, SFLAEC

OPERATORS:
M.BURKE
A.DJAHO

Tool String Schematic

Total Tool Length - 43.49 **ft.**
Maximum Outside diameter - 4.80 **in.**
Net Weight in Air - 743.00 **lbs.**



Tool: GRT-B **Length:** 3.40 **ft.** **O.D.** 3.60 **in.**
Gamma Ray Controller
Sonde ID :GRT-BA-121

Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	41.49

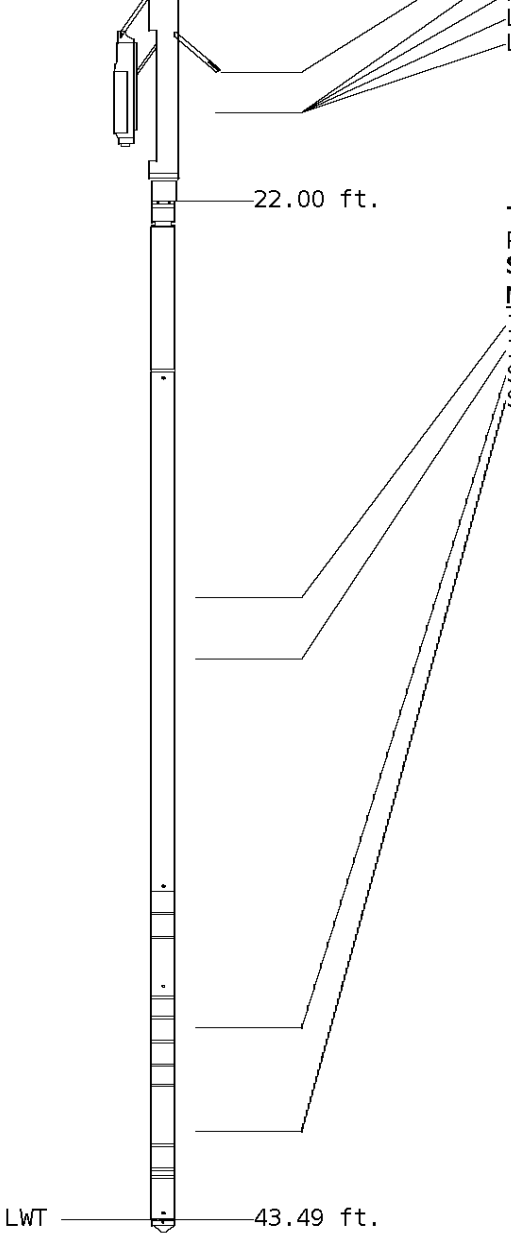
Tool: CNT-AA **Length:** 9.30 **ft.** **O.D.** 4.36 **in.**
Compensated Neutron A Pad on NDT-A
Sonde ID :NDT-BB-115
Source ID :N-1044
Pad ID :CNP-AA-116

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	34.09
PHIN	6.80	10.20	33.29

Tool: LDT-DA **Length:** 9.30 **ft.** **O.D.** 4.80 **in.**
Litho Density D Pad on NDT-A
Sonde ID :PDT-GA-469
Source ID :CSV-587
Pad ID :LDP-DA-02

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.00	18.70	24.79
PEL	7.00	19.70	23.79
PES	7.40	20.10	23.39

LDEN	7.20	19.90	23.59
LCOR	7.20	19.90	23.59



Tool: PIT-CA **Length:** 21.49 **ft.** **O.D.** 3.62 **in.**
Phased Dual Induction w/ RM & D
Sonde ID :PIT-AC-13

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	30.92	12.56
ILM	10.10	32.10	11.39
SFLU	17.49	39.49	4.00
SP	20.60	42.60	0.88

Well File: RFP_DUNLOP_1-12_MAR27_STK **Scale:** 1:240
Segment: V1.D1.S5 Reprocess of MAIN **Acquired:** 2012-03/27 09:11 3.2.0-10367
Reference: 0 **Processed:** 2012-03/27 09:27 3.2.0-10367

TENSION LBS
10000 — 0

BIT SIZE INCHES (IN)
4 — 14

Volume Dolo/Shale

DENSITY (X) CALIPER INCHES (IN)
14 — 24
4 — 14

Volume Quartz

PE CROSS-SECTION BARNS/ELECTRON
0 — 10

DENSITY CORRECTION G/CC
-0.25 — 0.25

NEUTRON (Y) CALIPER INCHES (IN)
14 — 24
4 — 14

Volume Calcite

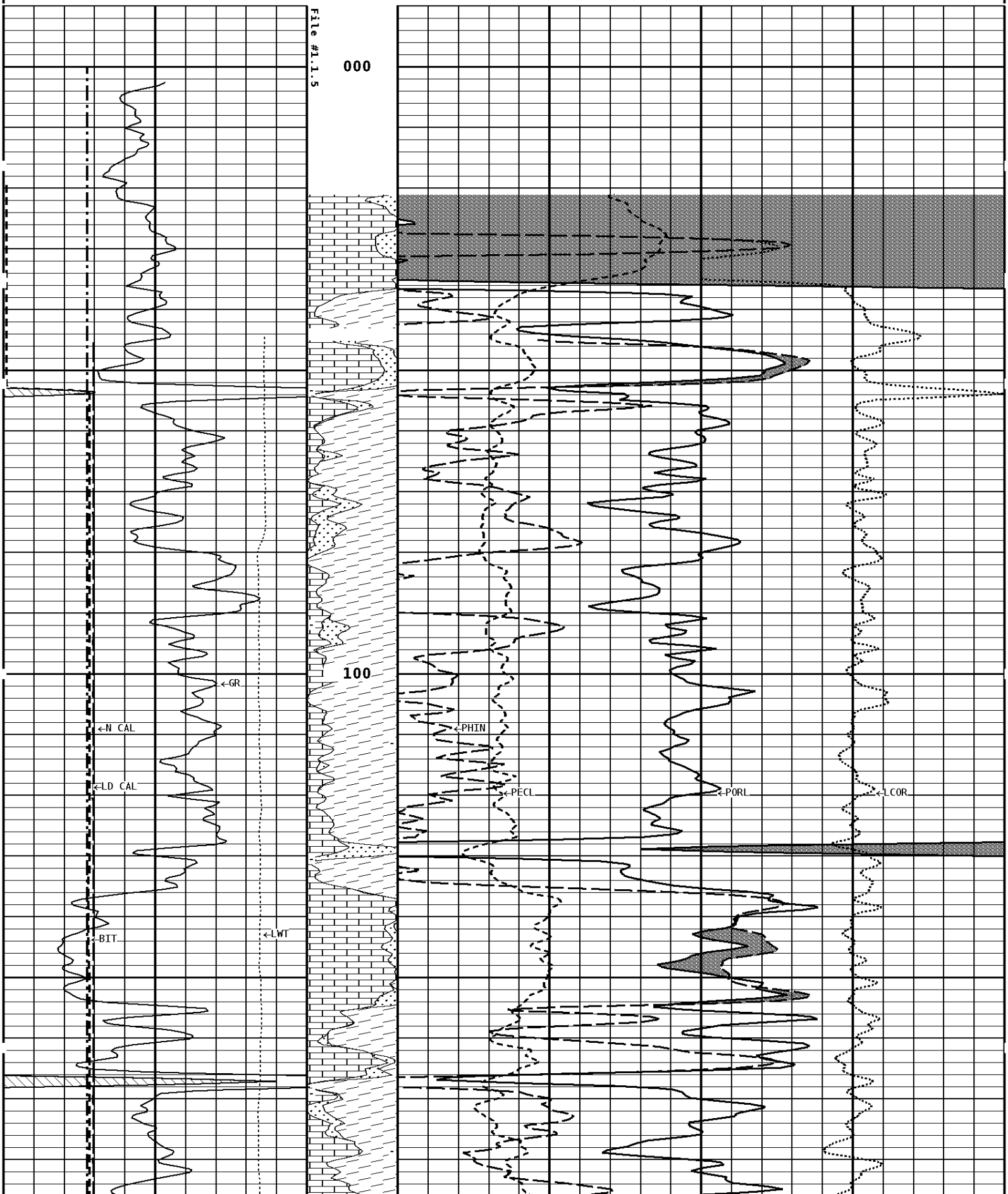
NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)
30 — -10

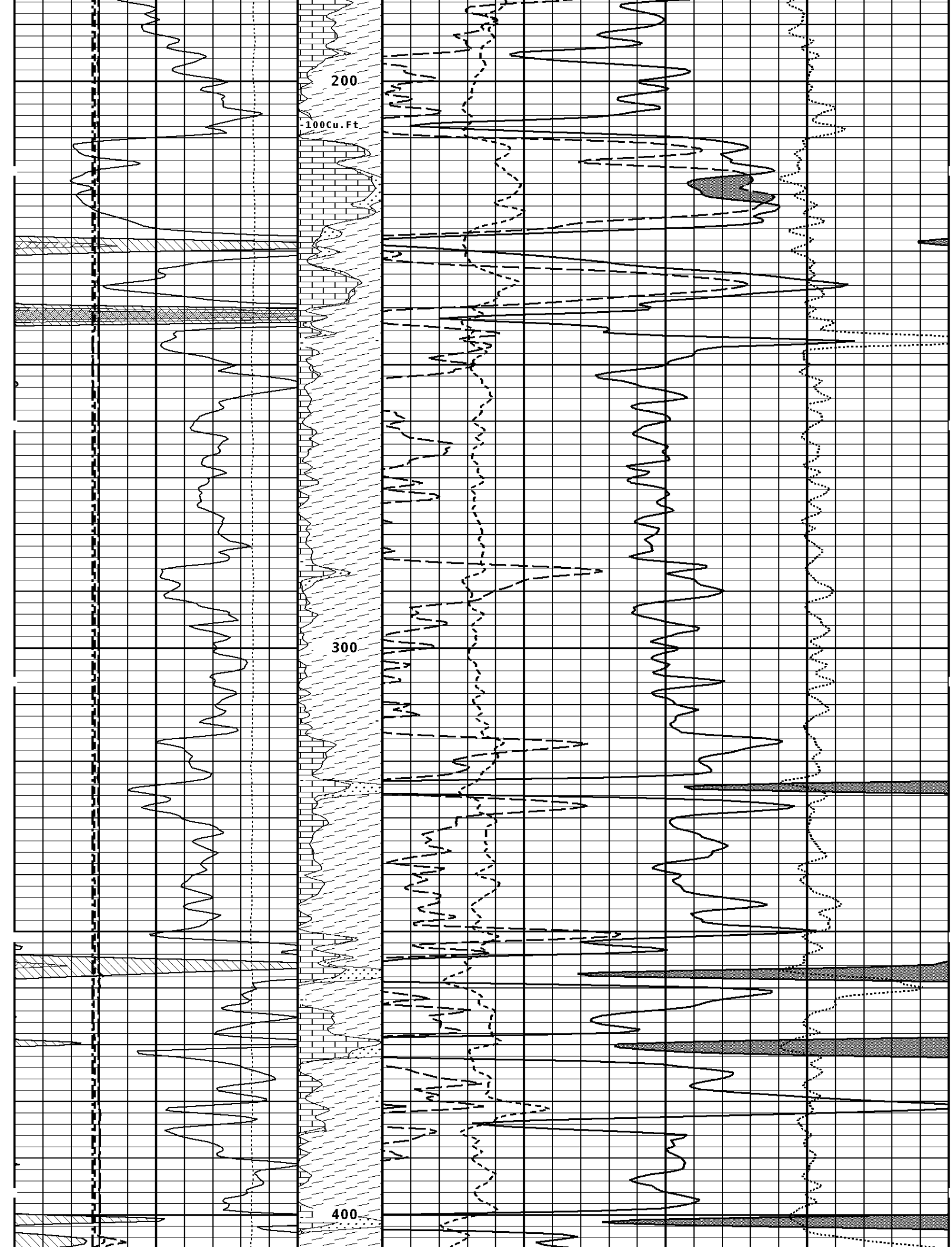
GAMMA RAY API UNITS
200 — 400
0 — 200

-BHV AHV- CU.FT

DENSITY POROSITY PERCENT (2.71 g/cc)
70 — 30
30 — -10
-10 — -50

1:240 MAIN SECTION

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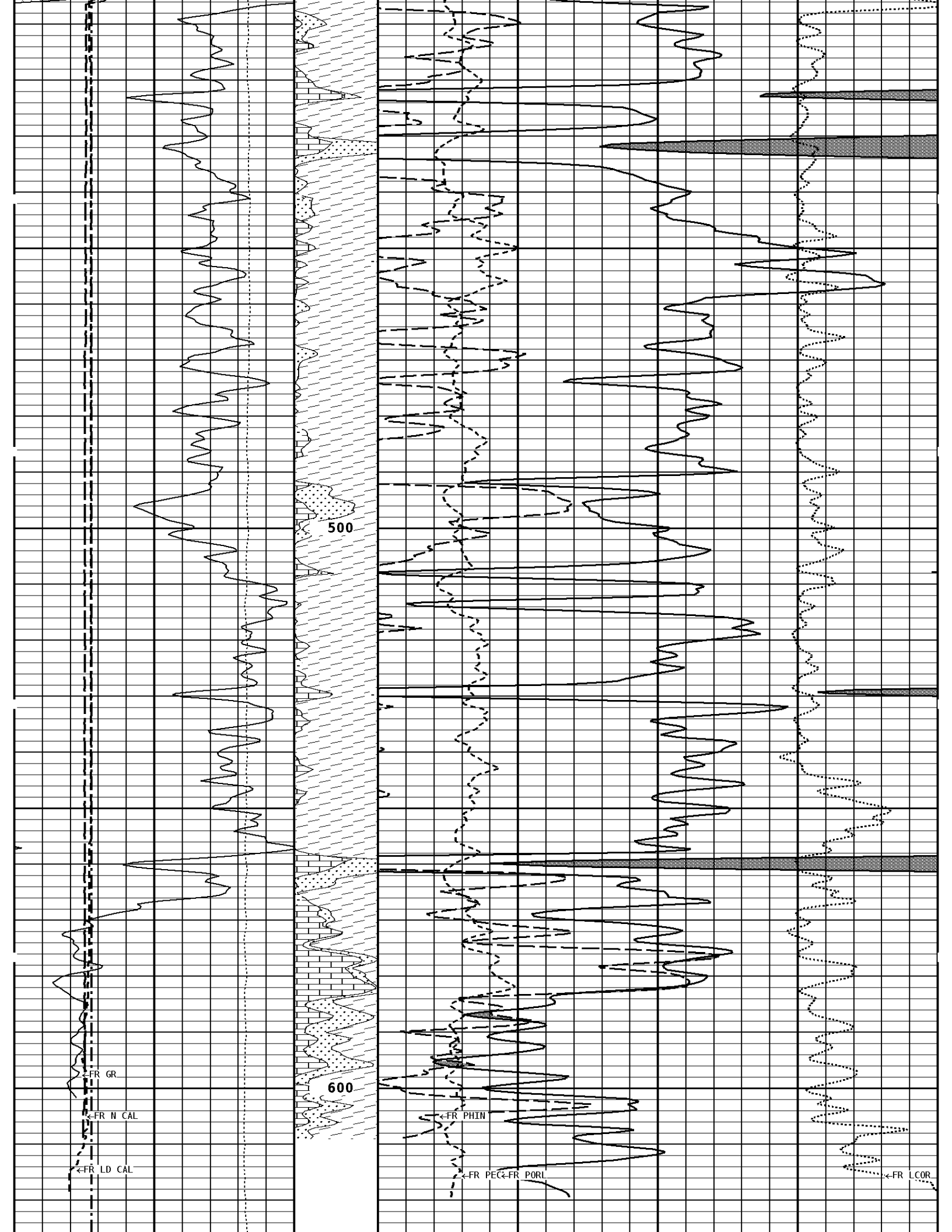
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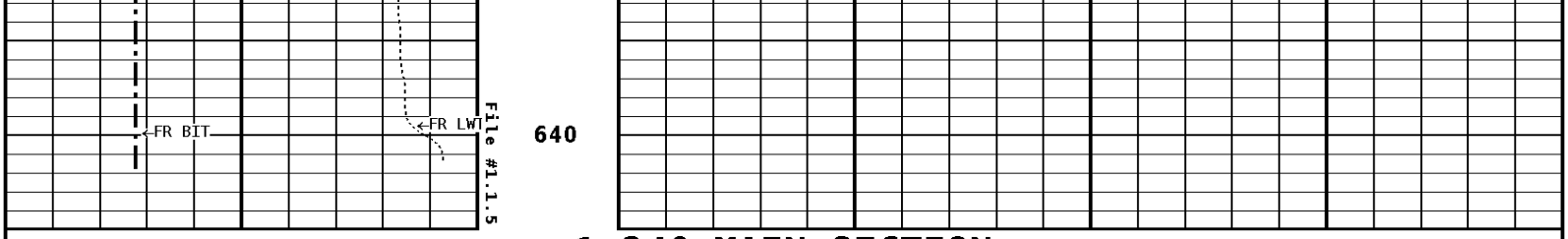
←FR PEC
←FR PORL
←FR LCOR



1:240 MAIN SECTION

GAMMA RAY API UNITS	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc)
200 400 0 200		70 30 30 -10 -10 -50
NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	**NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)**
14 24 4 14		30 -10
DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	**PE CROSS-SECTION BARNS/ELECTRON** / **DENSITY CORRECTION G/CC**
14 24 4 14		0 10 / -0.25 0.25
BIT SIZE INCHES (IN)	Volume Dolo/Shale	
4 14		
TENSION LBS		
10000 0		

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet

Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	6.750	in
Casing Diameter	4.500	in
Casing Correction (PHI N)	Disable	

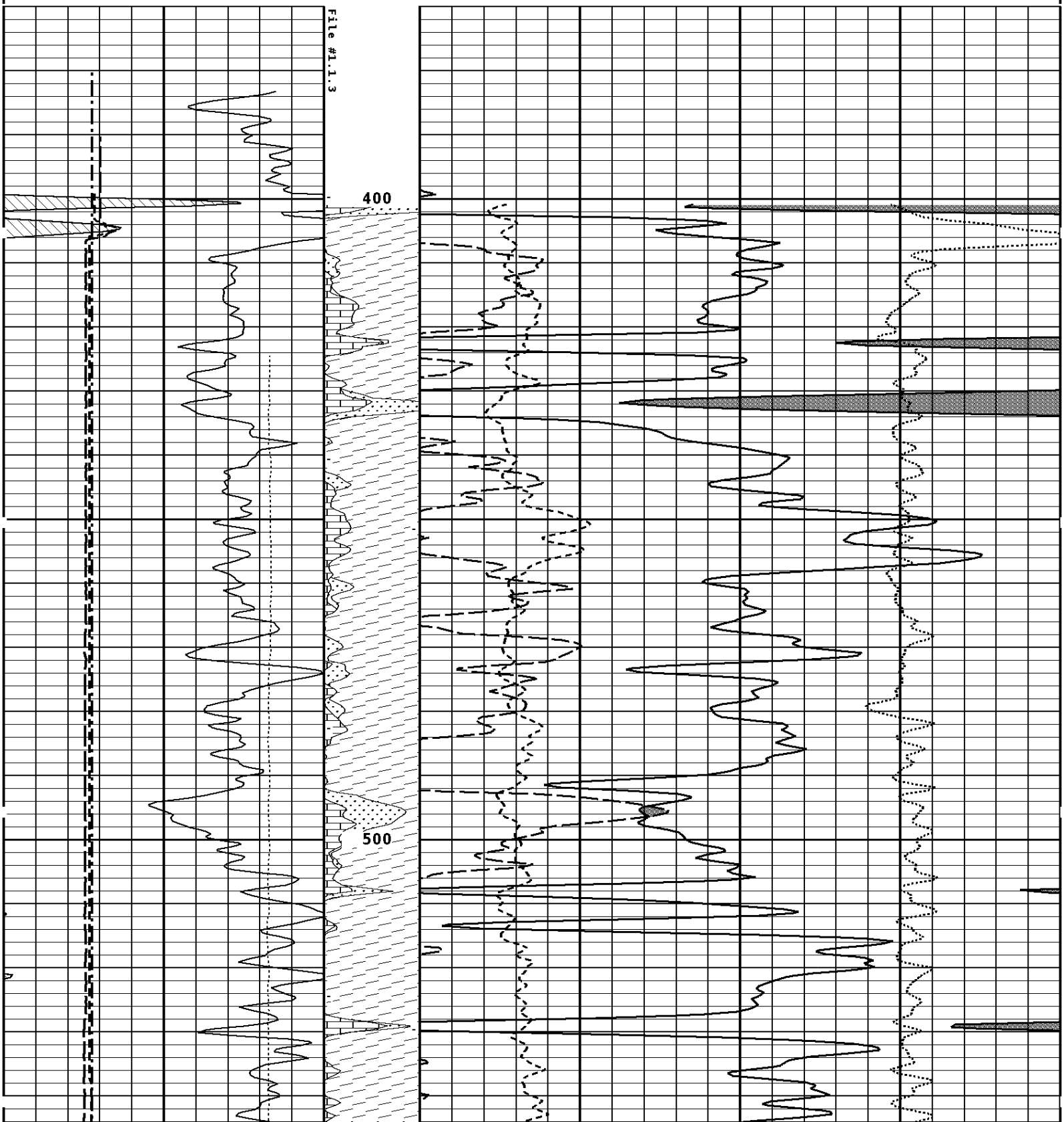
Well File: RFP_DUNLOP_1-12_MAR27_STK **Scale:** 1:240
Segment: V1.D1.S3 Reprocess of REPEAT **Acquired:** 2012-03/27 09:00 3.2.0-10367
Reference: 0 **Processed:** 2012-03/27 09:07 3.2.0-10367

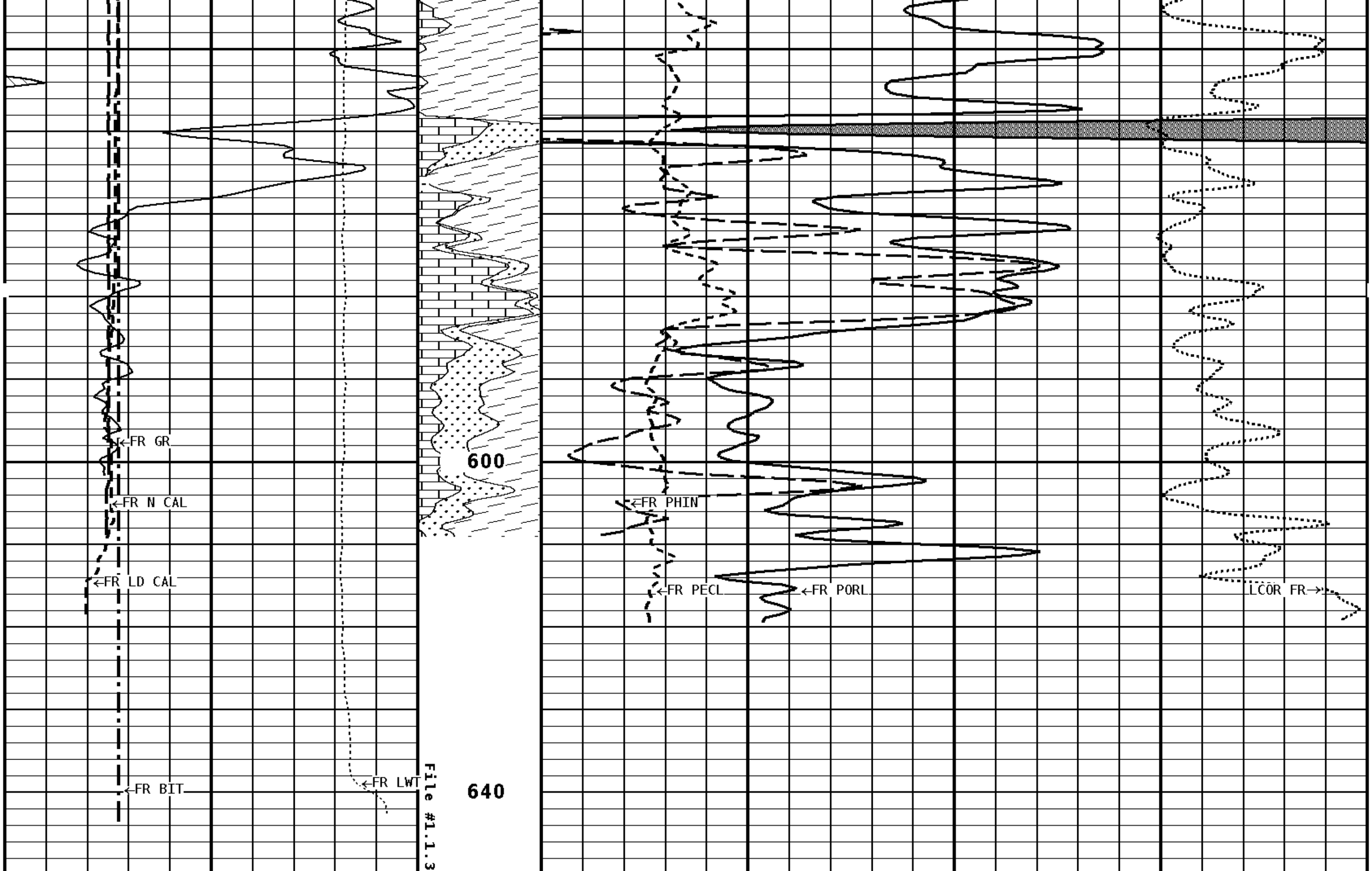
TENSION LBS		
10000 0		
BIT SIZE INCHES (IN)	Volume Dolo/Shale	
4 14		
DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	**PE CROSS-SECTION BARNS/ELECTRON** / **DENSITY CORRECTION G/CC**
14 24 4 14		0 10 / -0.25 0.25
NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	**NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)**
14 24		

4	14	30	-10

GAMMA RAY API UNITS	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc)
200 400 0 200		70 30 30 -10 -10 -50

1:240 REPEAT SECTION





1:240 REPEAT SECTION

GAMMA RAY API UNITS 200 — 400 0 — 200	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc) 70 — 30 30 — -10 -10 — -50
NEUTRON (Y) CALIPER INCHES (IN) 14 — 24 4 — 14	Volume Calcite	NEUTRON POROSITY PERCENT (LIMESTONE MATRIX) 30 — -10
DENSITY (X) CALIPER INCHES (IN) 14 — 24 4 — 14	Volume Quartz	PE CROSS-SECTION BARNS/ELECTRON 0 — 10 DENSITY CORRECTION G/CC -0.25 — 0.25
BIT SIZE INCHES (IN) 4 — 14	Volume Dolo/Shale	
TENSION LBS 10000 — 0		

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet

Matrix Density 2.71 g/cc

Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	6.750	in
Casing Diameter	4.500	in
Casing Correction (PHI N)	Disable	

Well File: RFP_DUNLOP_1-12_MAR27_STK **Scale:** 1:240
Segment: V1.D1.S5 Reprocess of MAIN **Acquired:** 2012-03/27 09:11 3.2.0-10367
Reference: 0 **Processed:** 2012-03/27 09:27 3.2.0-10367

TENSION LBS
10000 — 0

BIT SIZE INCHES (IN)
4 — 14

DENSITY (X) CALIPER INCHES (IN)
14 — 24
4 — 14

NEUTRON (Y) CALIPER INCHES (IN)
14 — 24
4 — 14

GAMMA RAY API UNITS
200 — 400
0 — 200

-BHV AHV-
CU.FT

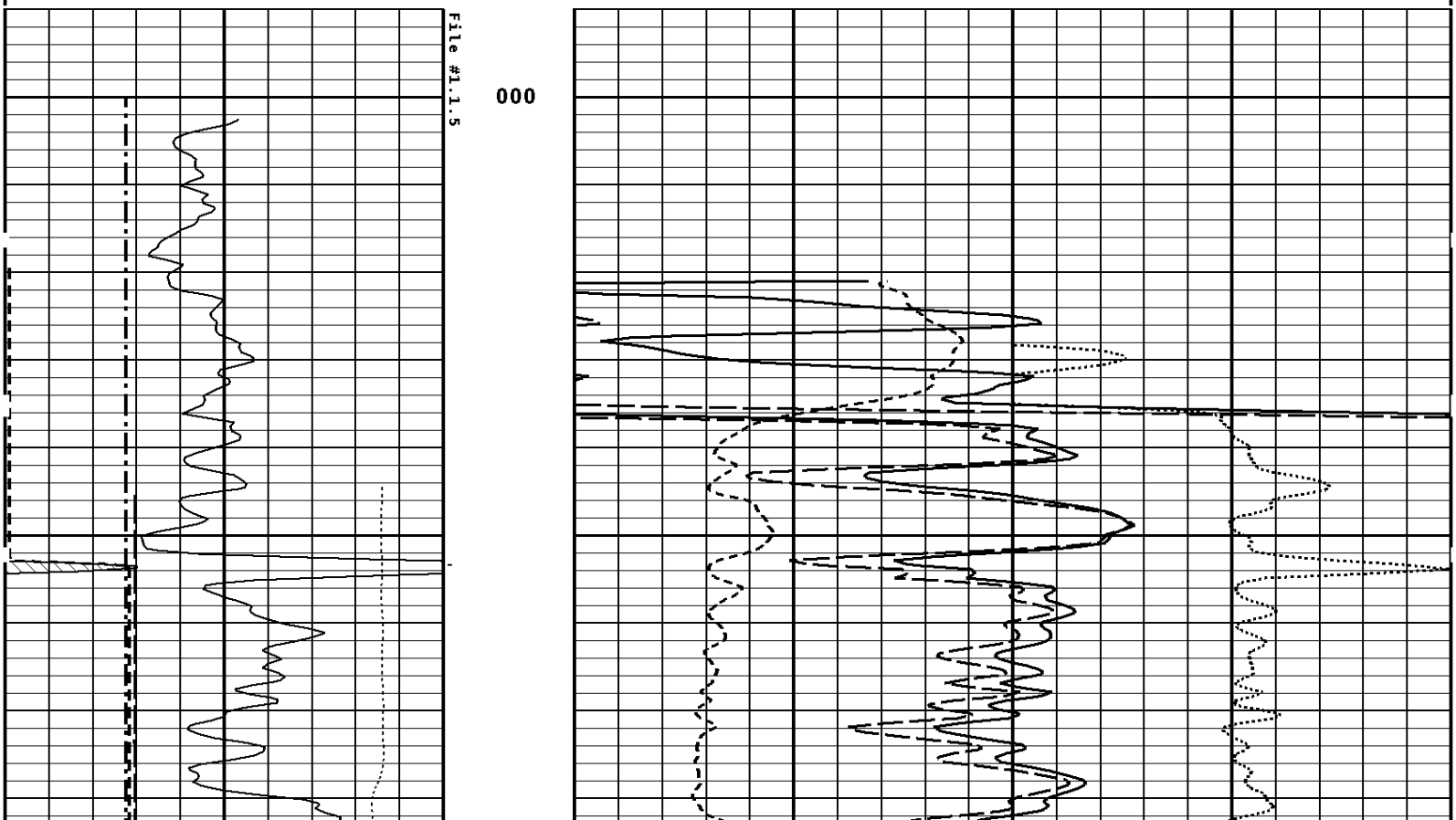
PE CROSS-SECTION BARNS/ELECTRON
0 — 10

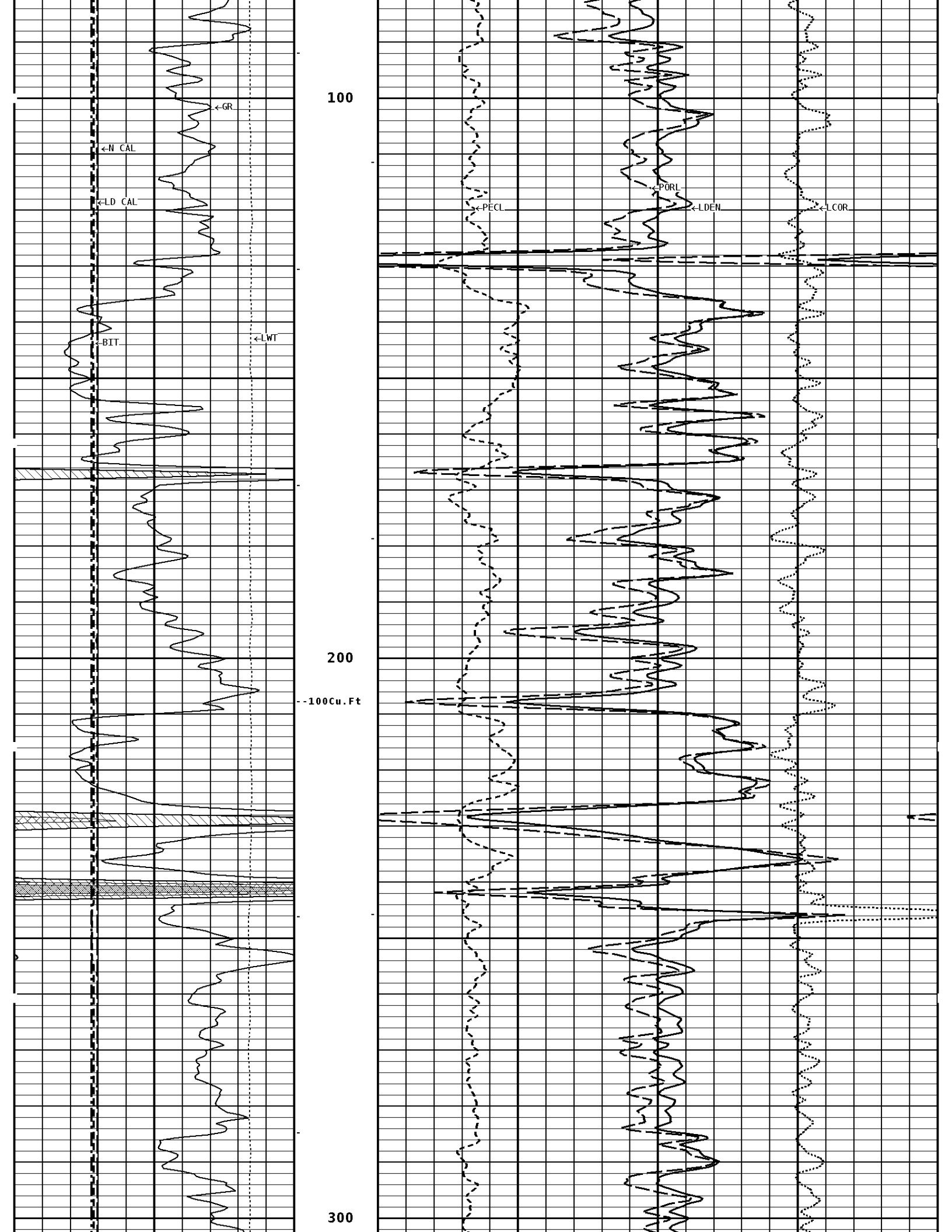
DENSITY CORRECTION G/CC
-0.25 — 0.25

DENSITY POROSITY PERCENT (2.71 g/cc)
70 — 30
30 — -10
-10 — -50

COMPENSATED BULK DENSITY G/CC
3.0 — 4.0
2.0 — 3.0
1.0 — 2.0

1:240 MAIN SECTION BULK DENSITY

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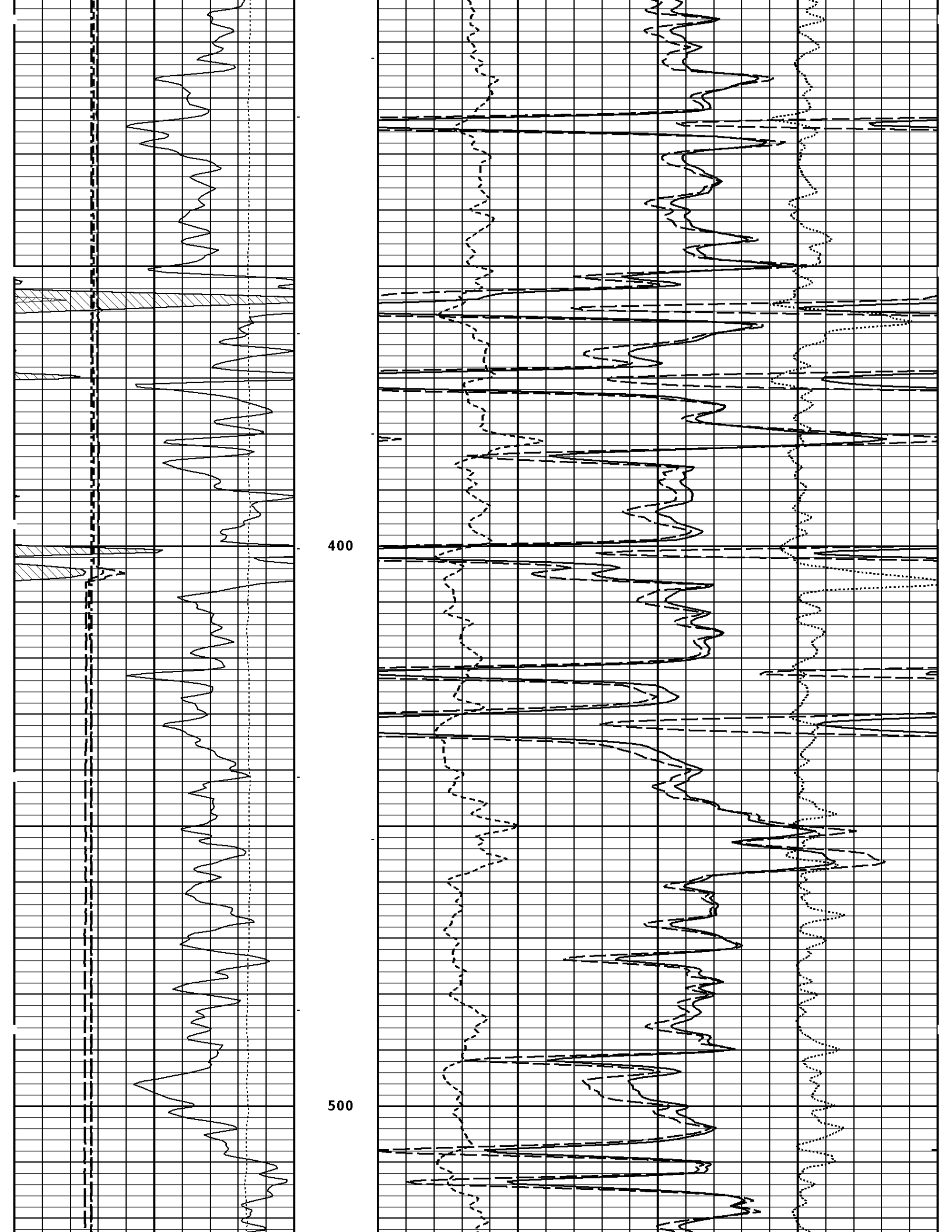
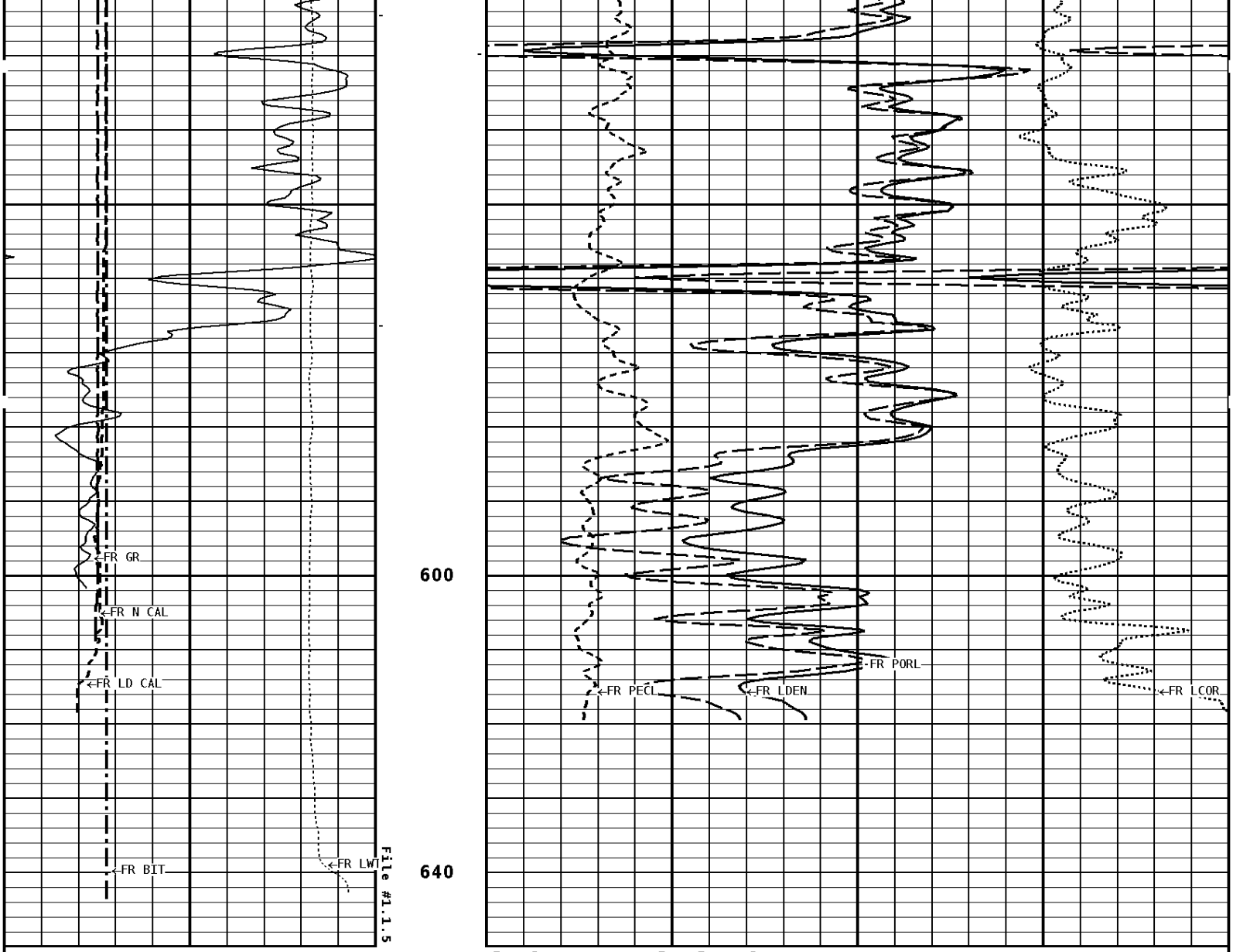

400
500



1:240 MAIN SECTION
BULK DENSITY

GAMMA RAY API UNITS	-BHV AHV- CU.FT	COMPENSATED BULK DENSITY G/CC
200 400 0 200		3.0 4.0 2.0 3.0 1.0 2.0
NEUTRON (Y) CALIPER INCHES (IN)		DENSITY POROSITY PERCENT (2.71 g/cc)
14 24 4 14		70 30 30 -10 -10 -50
DENSITY (X) CALIPER INCHES (IN)		PE CROSS-SECTION BARNS/ELECTRON / DENSITY CORRECTION G/CC
14 24 4 14		0 10 / -0.25 0.25
BIT SIZE INCHES (IN)		
4 14		
TENSION LBS		

10000	0

* Borehole Zone Factors *

Zone 1 99999.0 to 0.0 Feet

Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	6.750	in
Casing Diameter	4.500	in
Casing Correction (PHI N)	Disable	

* Calibration Summary *

Shop Calibration GRT-B

Performed : 16-May-2011 Time : 10:12
Sensor Suite : GR-GR5 ID : GRT-BA-121

	Measured Background	Measured Jig	Units	Calibrated Jig	Units
GR	51	355	CPS	175	GRAPI

Shop Calibration CNT-AA

Performed : 23-JAN-2012 Time : 23:49
Sensor Suite : CALI-BCN ID : NDT-BB-115

	Jig - Measured Ring#1	Jig - Measured Ring#2	Jig - Calibrated Ring#1	Jig - Calibrated Ring#2	Units
CL # 1	8.5	14.5	6.0	12.0	IN.

Performed : 15-Feb-2012 Time : 05:14
Sensor Suite : BHC NEUT ID : CNP-AA-116
Source ID : N-1044

	Tank Measured	Tank Calibrated	Verification Jig	Units
N/F	3.8777	3.6893	3.7052	
Porosity	23.5	20.5	20.7	%

Shop Calibration LDT-DA

Performed : 25-OCT-2011 Time : 13:55
Sensor Suite : CALI-LTH ID : PDT-GA-469

	Jig - Measured Ring#1	Jig - Measured Ring#2	Jig - Calibrated Ring#1	Jig - Calibrated Ring#2	Units
CL # 1	6.8	12.8	6.0	12.0	IN.

Performed : 22-Feb-2012 Time : 11:13
Sensor Suite : BHCPELNG ID : LDP-DA-02
Source ID : CSV-587

Short Space

	BKGD	Al	Mg	Al+Fe	Units
LSW1	71	449	721	305	CPS
LSW2	71	539	883	391	CPS
LSW3	275	1353	2141	1154	CPS
LSW4	349	1311	1828	1161	CPS
LSW5	33	43	45	41	CPS
LSW6	90	93	93	93	CPS
LSW7	58	61	58	60	CPS
LSW8	2	3	3	2	CPS
QS	0.218	0.209	0.230	0.221	
PES			2.778	5.967	
SSDN		2.600	1.680		G/CC

Long Space

	BKGD	Al	Mg	Al+Fe	Units
LLW1	106	594	2466	376	CPS
LLW2	114	1035	4294	746	CPS
LLW3	441	1998	7385	1731	CPS
LLW4	573	1171	3007	1080	CPS
LLW5	62	68	84	66	CPS
LLW6	184	183	176	186	CPS
LLW7	117	116	110	119	CPS
LLW8	4	5	10	5	CPS
QL	0.221	0.222	0.232	0.221	
PEL			2.697	5.458	

LSDN	2.600	1.680		G/CC