

Tucker
WIRELINER SERVICES

**DUAL INDUCTION
RESISTIVITY LOG**

Company : LB EXPLORATIONS INC.
Well : LARKIN #14-2
Field : DEERHEAD NORTH
County : BARBER
State : KANSAS
Country : USA
API No. : 15-007-20258-00-01

File No : TUL-55923
Company : LB EXPLORATIONS INC.
Well : LARKIN #14-2
Field : DEERHEAD NORTH
County : BARBER
State : KANSAS
Country : USA
API No. : 15-007-20258-00-01

Location :
1880' FSL & 2120' FWL
NW SE

LSD : Sect : 14 Twp : 32S Rge : 15E

Permanent Datum: GL Elevations: Services:
Drilling Measured From: KB KB 2110.00 CNT
Log Measured From: KB DF 2009.00 LDT
Above Permanent Datum: 13.00 Ft GL 1997.00 PIT
Date: Oct 10 2011 MLT

Run Number	1		
Depth--Driller	5400.0	Ft	
Depth--Logger	5393.0	Ft	
First Reading	5392.0	Ft	
Last Reading	257.0	Ft	
Casing--Driller	244.0	Ft	
Casing--Logger	257.0	Ft	
Bit Size	7.875	In	
Casing Size	8.625	In	
Hole Fluid Type	WBM		
Density	9.1	LBS/GAL	
Fluid Loss	11.2	CC	
PH/Viscosity	9.0	45.0 SEC	
Sample Source	MEASURED		
RMF@Measured Temp.	0.780	@ 66 F	
RMF@Measured Temp	0.663	@ 66 F	
RMF@Measured Temp.	1.031	@ 66 F	
Source RMF/RMC	CALCULATED/CALCULATED		
RM@BHT	0.414	@ 130 F	
Time Circulation Stopped	Oct 09 2011 10:00		
Max Recorded Temp.	130	F	
Equipment/Base	TRK123	TULSA	
Recorded By	S. DAVIS / R. FRANKLIN		
Witnessed By	S. PETERMAN		

The customer is hereby warned that by providing the log data herein, T. W. S. does not agree to provide any interpretation of log data, conversion of log data to physical rock parameters or recommendations. T. W. S. does not guarantee or warrant either expressly or impliedly, the accuracy of any interpretation of log data, conversion of log data to physical rock parameters or recommendations which may be given by T. W. S. personnel. Any interpretation, conversion or recommendation is not part of the consideration for the agreement between the parties and is not part of any part of the charge by T. W. S. for its services. Any user of the log data is warned that said user is not entitled to rely on interpretations, conversions or recommendations as aforesaid.

Bitsize Intervals		Casing Strings		
Size (In)	Bottom (Ft)	Size (In)	Weight (Lbs)	Bottom (Ft)
7.875	5400.00	8.625	20.00	244.00

Run Number	1	
Date	Oct 10 2011	
Date/Time On Bottom	Oct 10 2011 03:30	
Depth to Fluid	0.0 Ft	
Salinity	0.000 PPM	
RMF@BHT	0.352 @ 130 F	
RMC@BHT	0.548 @ 130 F	

Run Number 1

Comments

ALL PRESENTATIONS AS PER CUSTOMER REQUEST
 GRT, CNT, LDT, MLT, CST, AND PIT RUN IN COMBINATION.
 CALIPERS ORIENTED ON X-Y AXIS.
 2.71 G/CC USED TO CALCULATED POROSITY.
 ANNULAR HOLE VOLUME CALCULATED USING 5.50" PRODUCTION CASING.
 DETAIL PRESENTED FROM TD TO DETAIL 3500' PER CUSTOMER REQUEST.

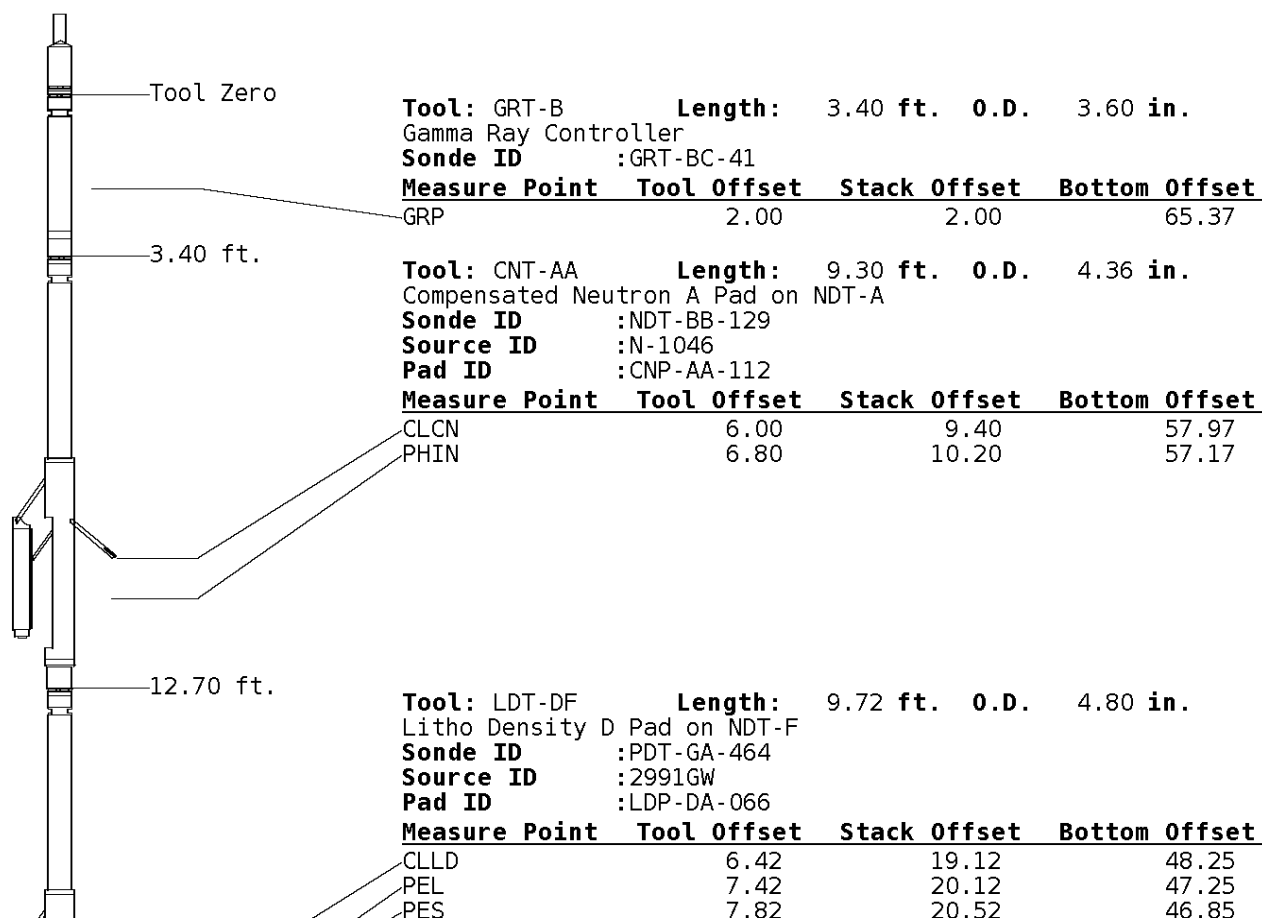
GRT: GRP, UFGRP, S-KK, S-UK, S-TK.
 CNT: PHIN, CLCNIN.
 LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.
 MLT: NOR_RF, INV_RF, MSCLPIN.
 CST: PORS, ITT, CDTF, TT1, TT2, TT3, TT4.
 PIT: ILD, ILM, SPU, SFLAEC.

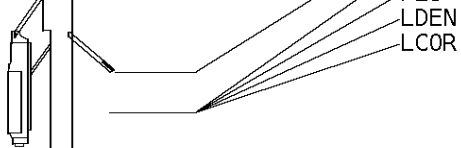
OPERATORS:

J. THOMAS
 S. DAVIS
 A. WARREN

Tool String Schematic

Total Tool Length - 67.37 ft.
Maximum Outside diameter - 6.00 in.
Net Weight in Air - 1171.00 lbs.



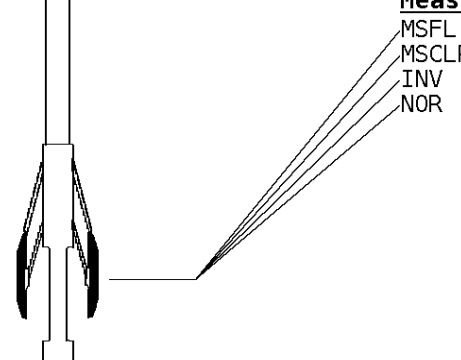


LDEN	7.62	20.32	47.05
LCOR	7.62	20.32	47.05

22.42 ft.

Tool: MST-DA **Length:** 9.66 ft. **O.D.** 6.00 in.
Micro Spherically Focused (IC,D)
Sonde ID :MLT-DA-21

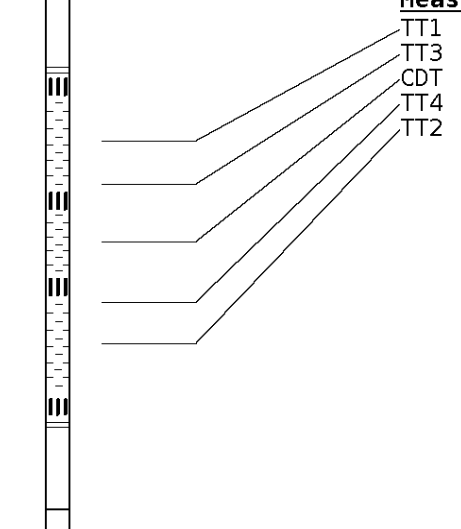
Measure Point	Tool Offset	Stack Offset	Bottom Offset
MSFL	7.60	30.02	37.35
MSCLP	7.60	30.02	37.35
INV	7.60	30.02	37.35
NOR	7.60	30.02	37.35



32.08 ft.

Tool: CST-AD **Length:** 13.80 ft. **O.D.** 3.60 in.
Open Hole Sonic
Sonde ID :CST-AD-078

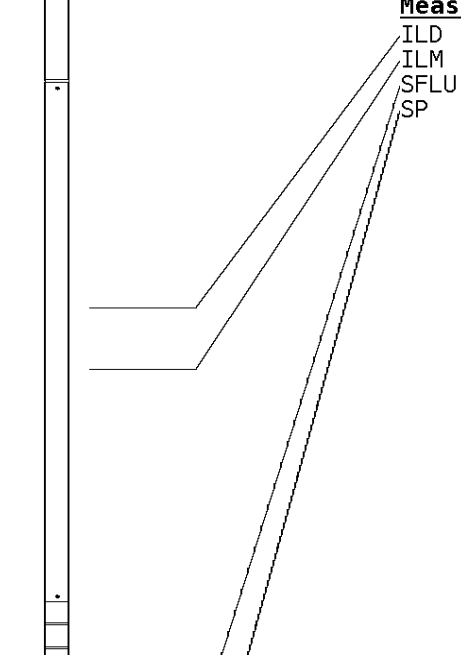
Measure Point	Tool Offset	Stack Offset	Bottom Offset
TT1	4.80	36.88	30.49
TT3	5.80	37.88	29.49
CDT	7.30	39.38	27.99
TT4	8.80	40.88	26.49
TT2	9.80	41.88	25.49



45.88 ft.

Tool: PIT-CA **Length:** 21.49 ft. **O.D.** 3.62 in.
Phased Dual Induction w/ RM & D
Sonde ID :PIT-BA-20

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	54.80	12.56
ILM	10.10	55.98	11.39
SFLU	17.49	63.37	4.00
SP	20.60	66.48	0.88



LWT 67.37 ft.

Well File: lb_exp_lar_14-2_oct_10 Quint

Segment: V1.D4.S1 MAIN

Reference: 0

Scale: 1:600

Acquired: Not Available

Processed: Not Available

RXO/RT

-160 40

TENSION
LBS

10000 0

SPONTANEOUS POTENTIAL
mV

→ ← 20

GAMMA RAY
API UNITS

150 0 300 150

SHALLOW FOCUSED RESISTIVITY
OHMM

0.0 500.0
0.0 50.0

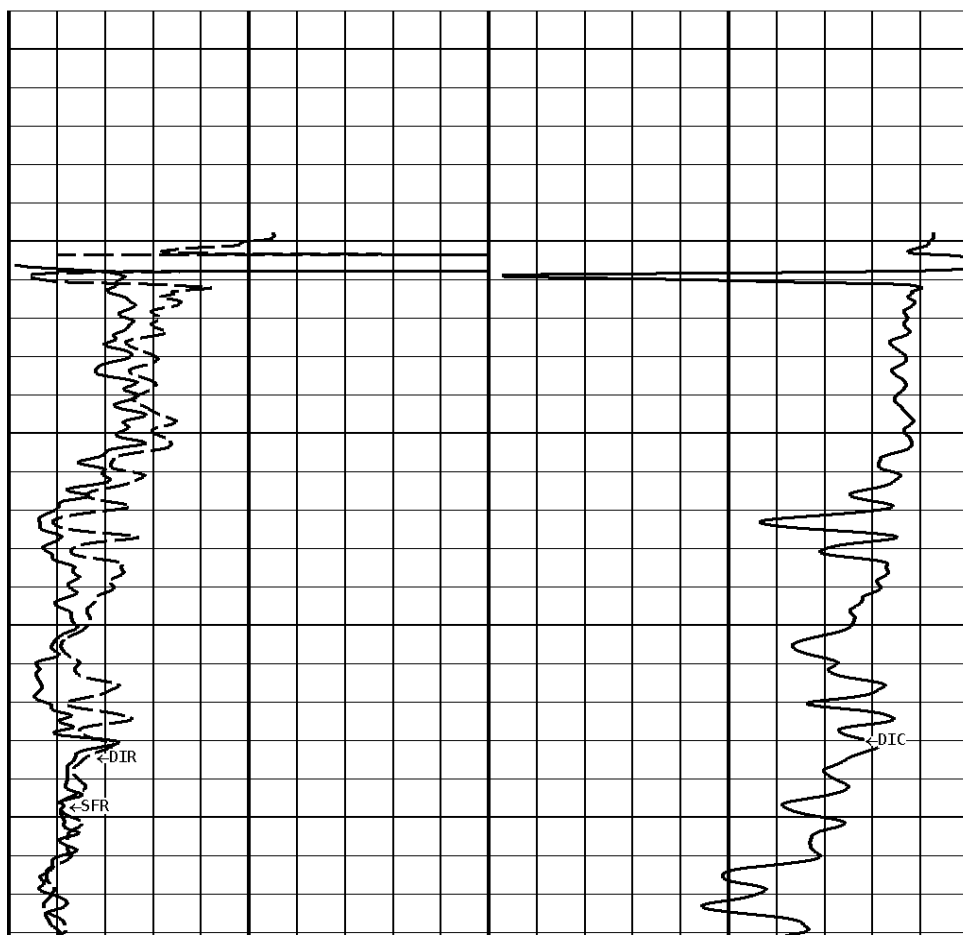
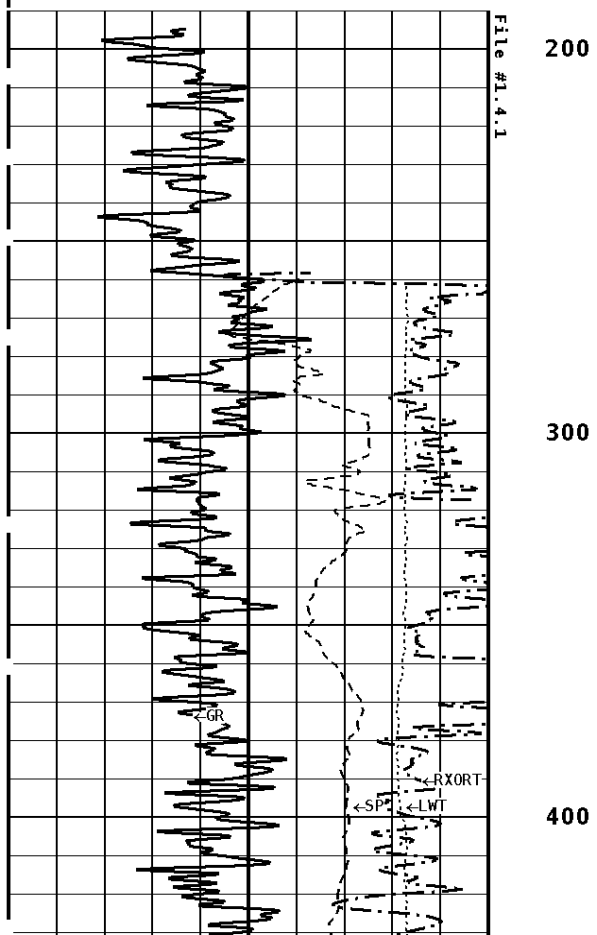
DEEP INDUCTION
OHMM

0.0 500.0
0.0 50.0

DEEP CONDUCTIVITY
MMHO

2000 1000 1000 0

1:600 SECTION



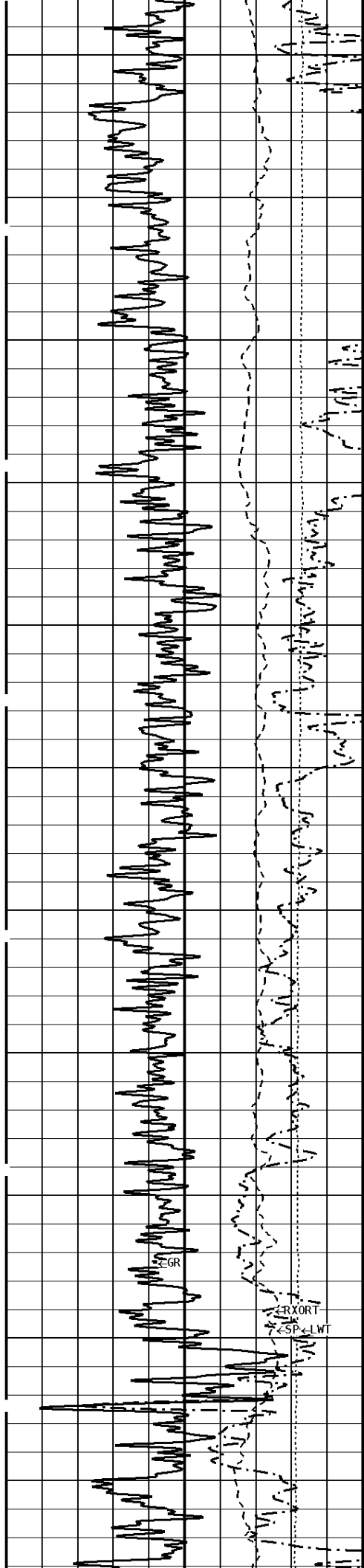
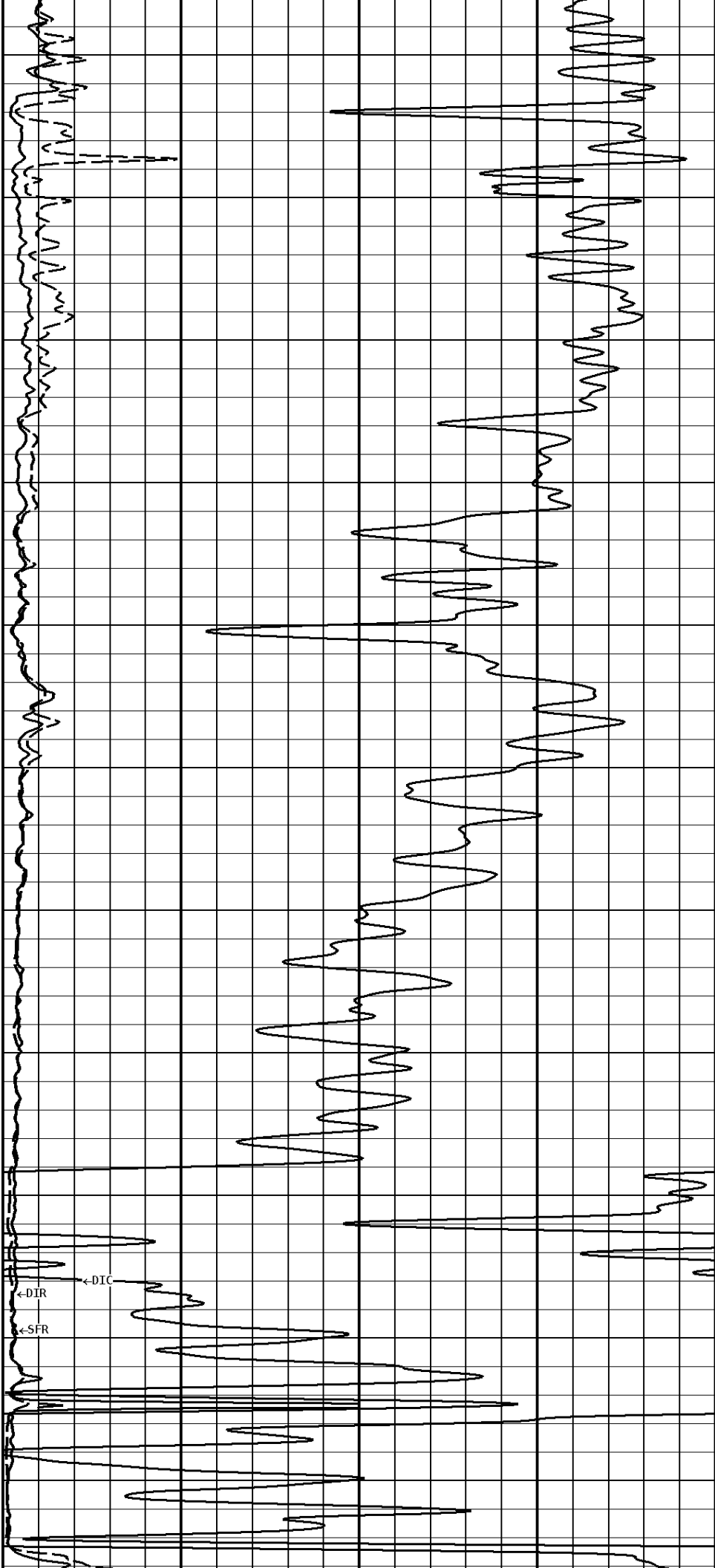
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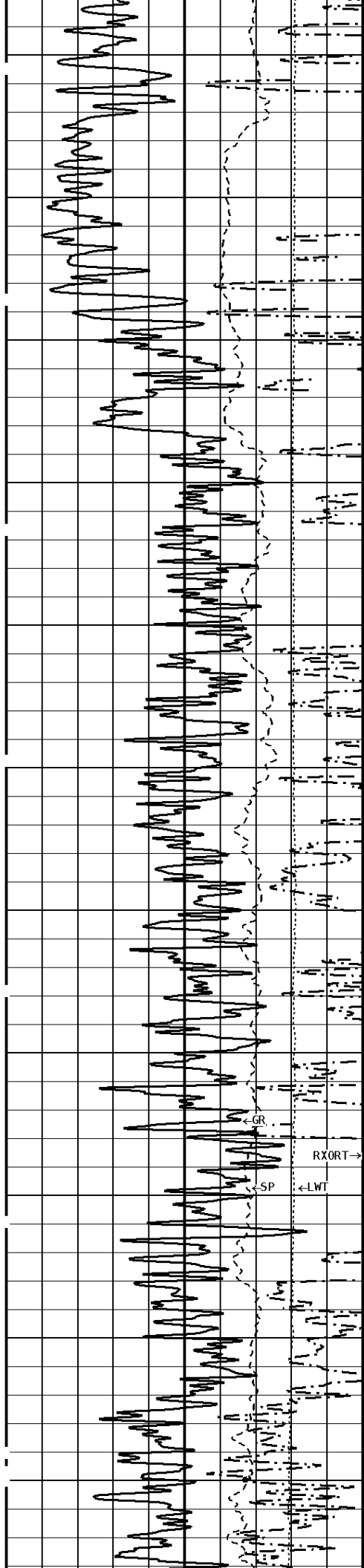
600

700

800

900





1000

1100

1200

1300

1400

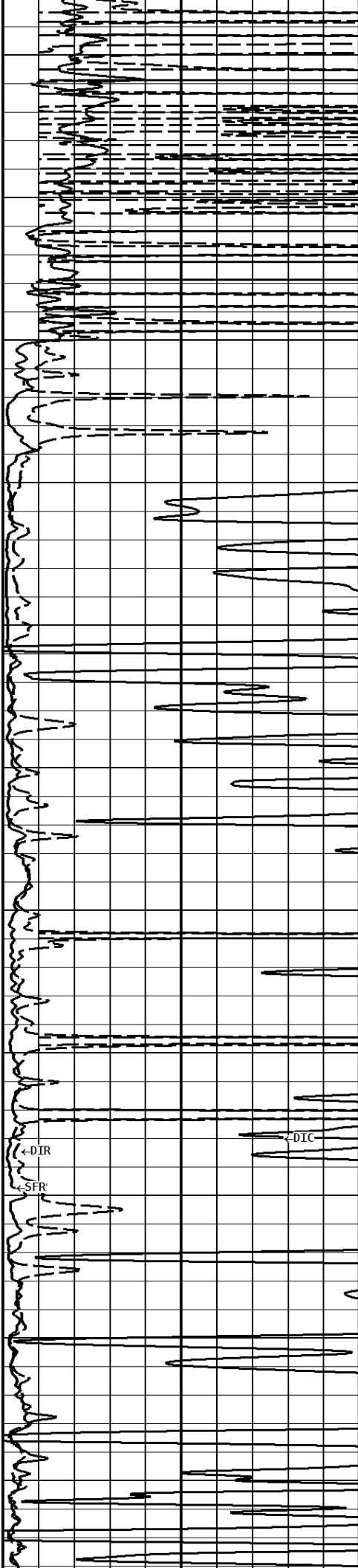
1500

←GR

RXORT→

←SP

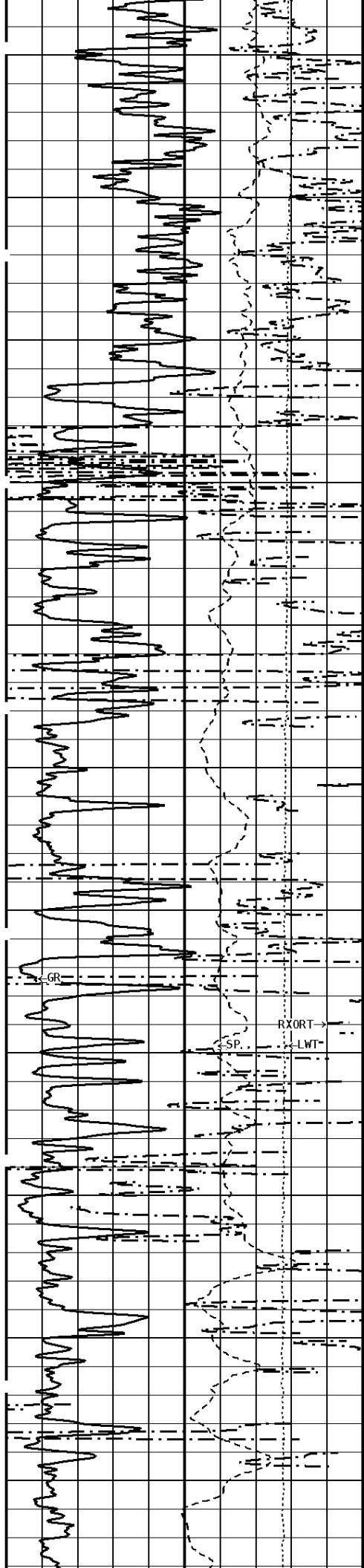
←LWT



←DIR

←SFR

←DIC



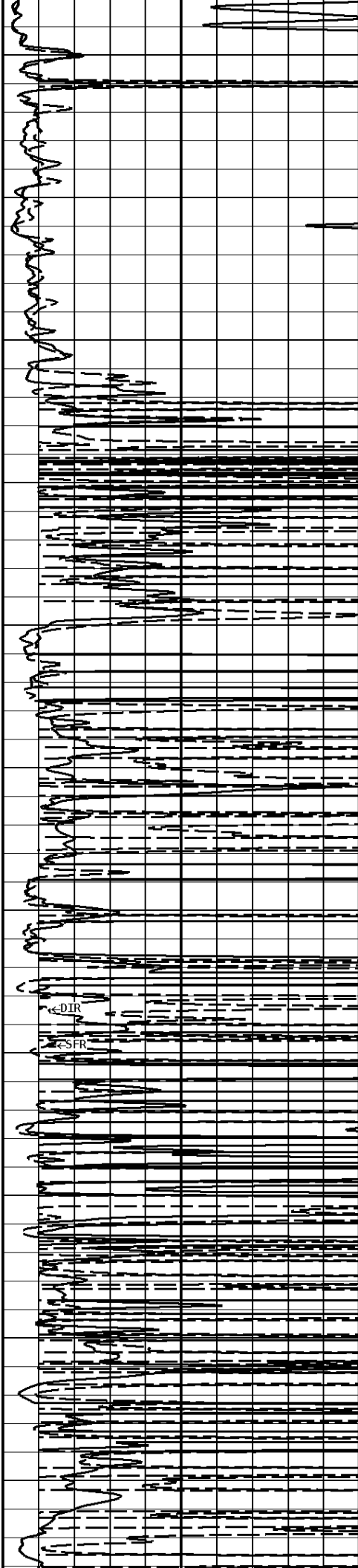
1600

1700

1800

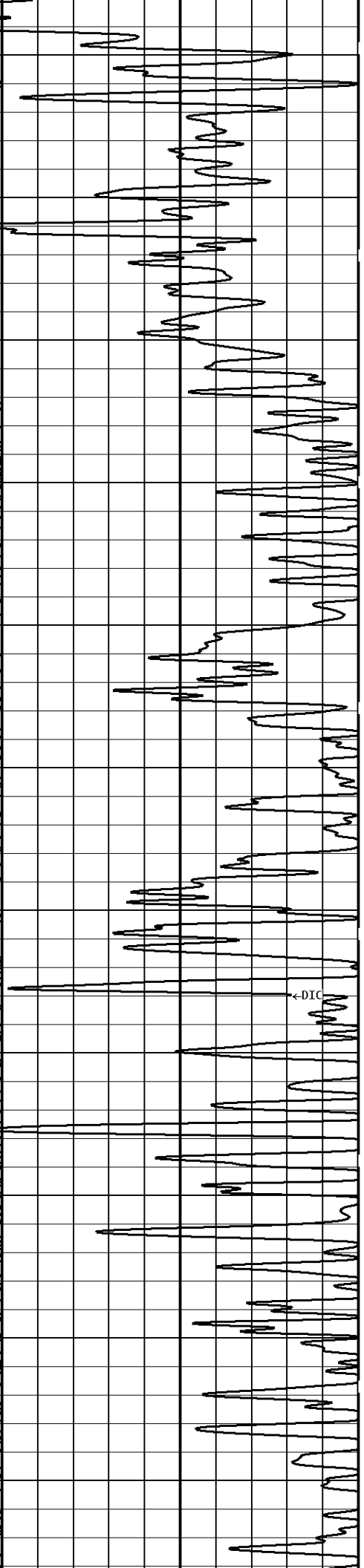
1900

2000

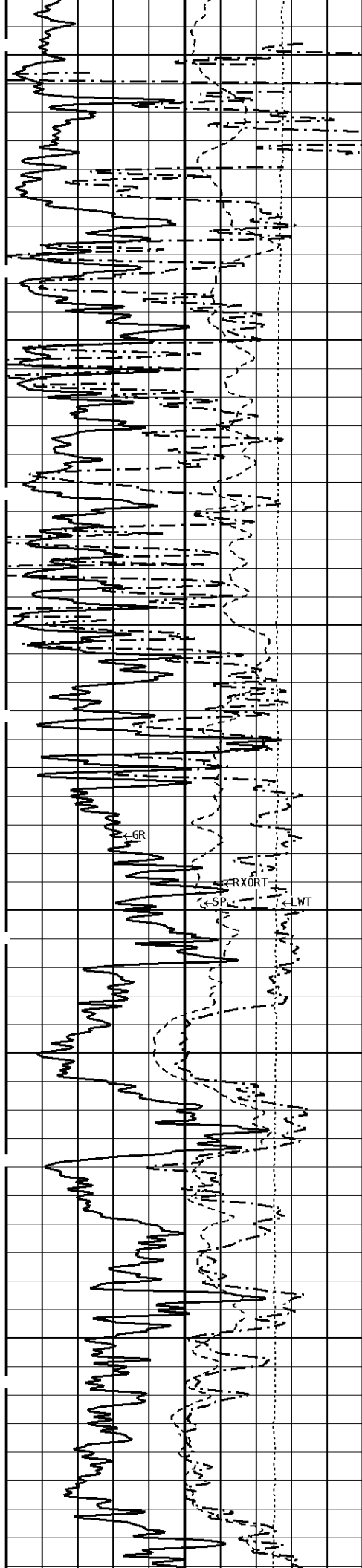


←DIR

←SFR



←DIC



2100

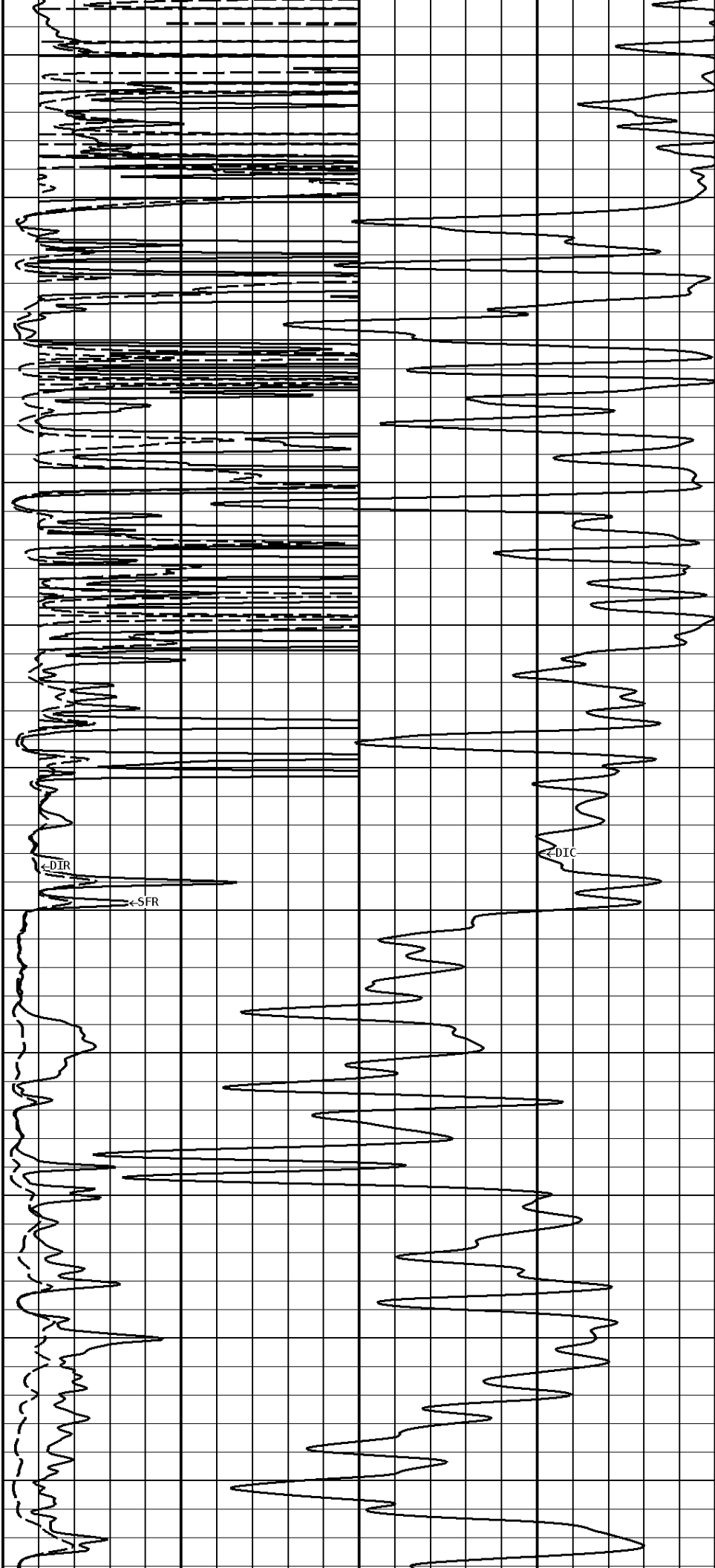
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2300

2400

2500

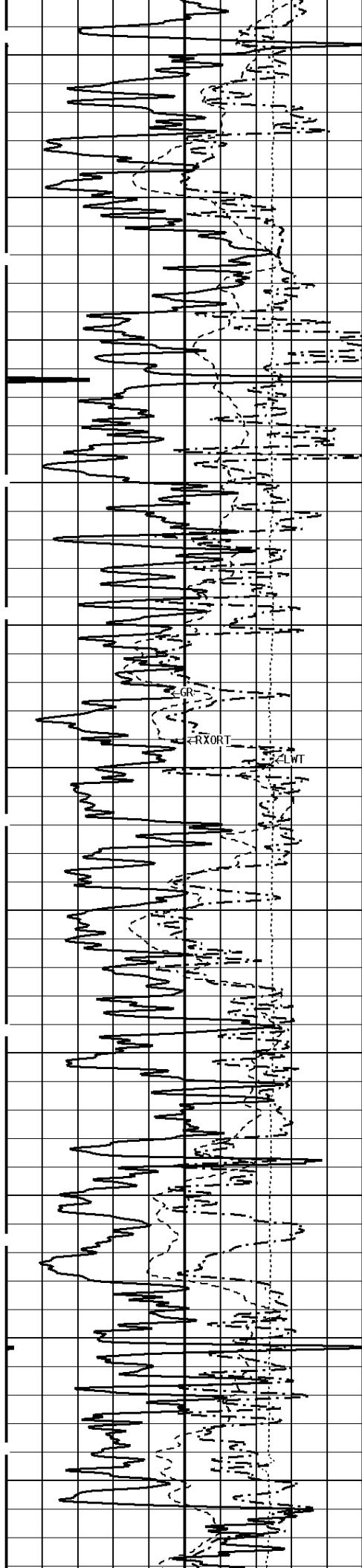
2600



←DIR

←SFR

←DTC



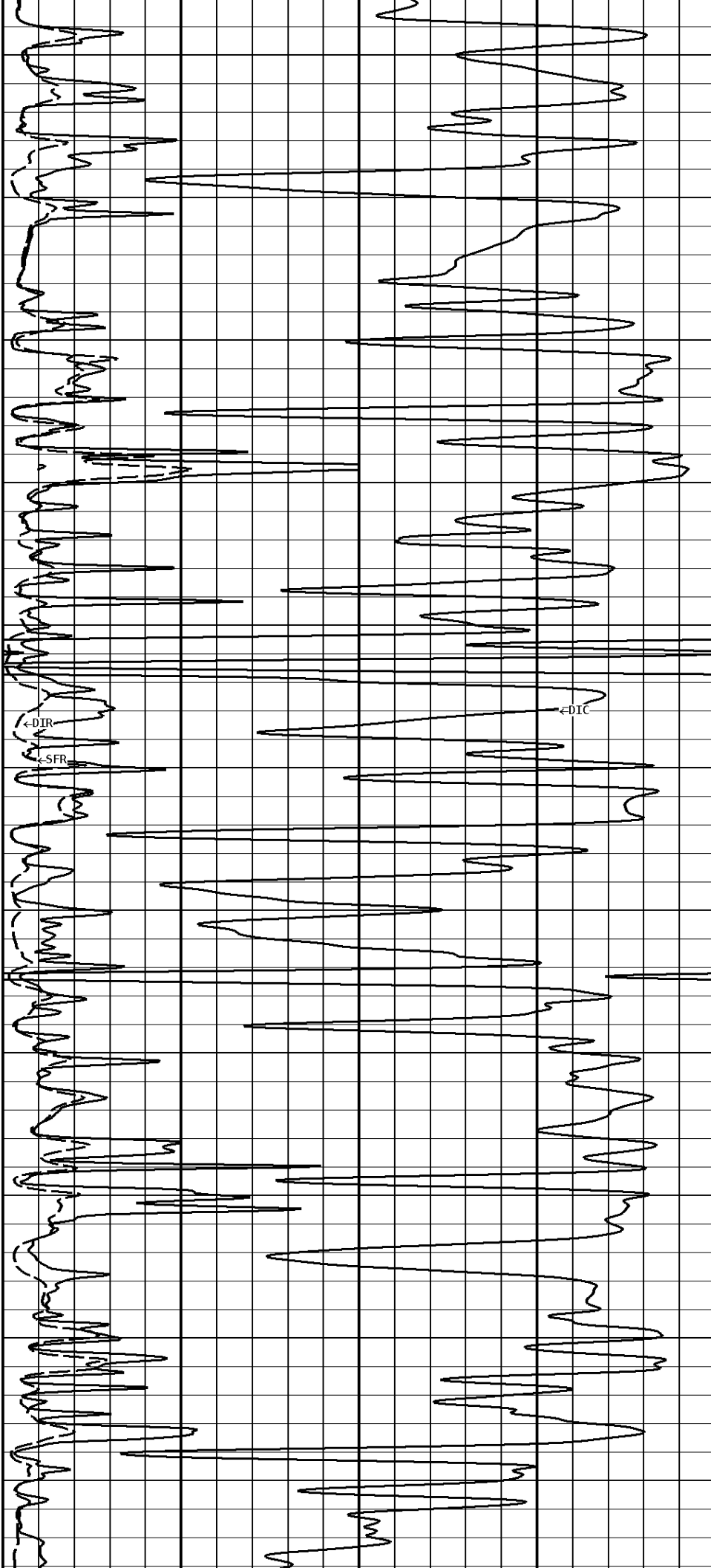
2700

2800

2900

3000

3100



3200

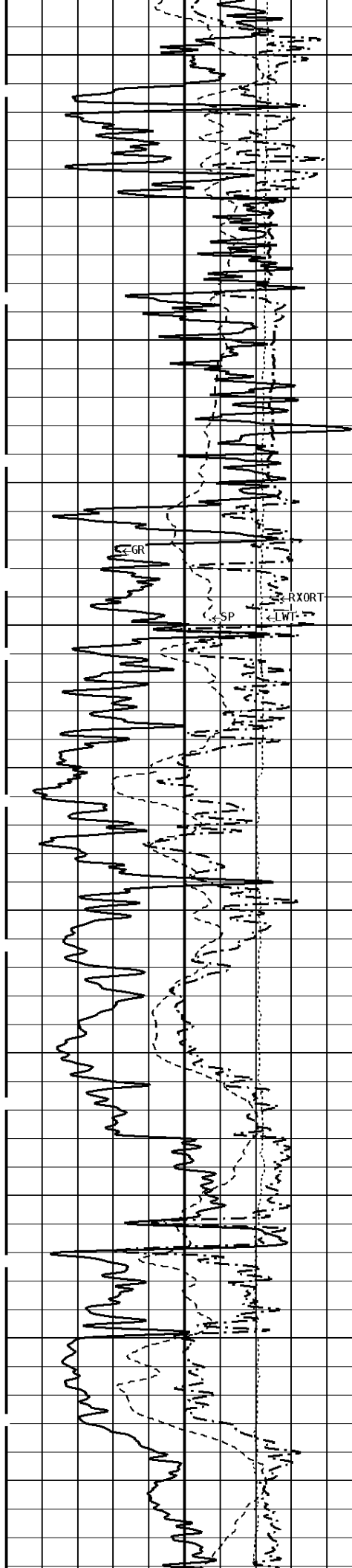
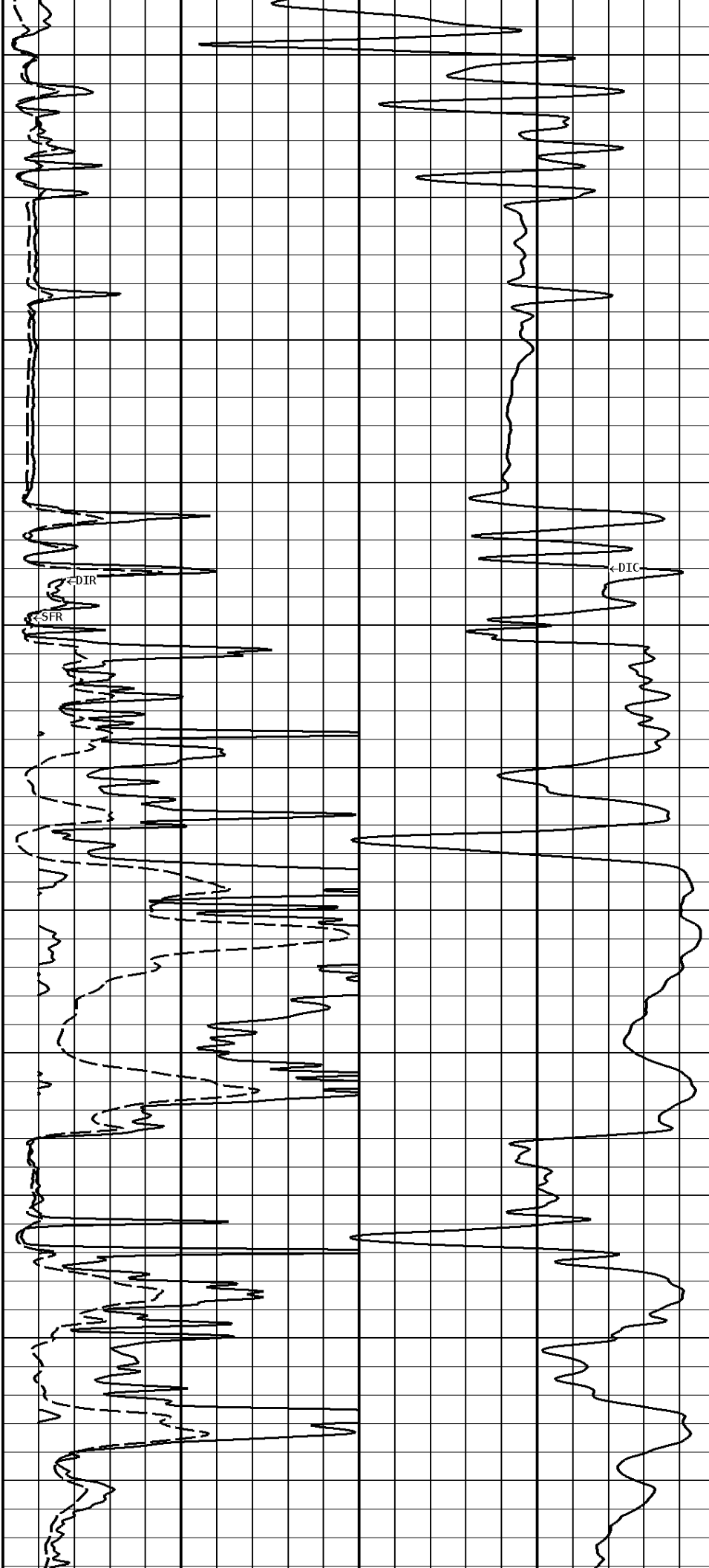
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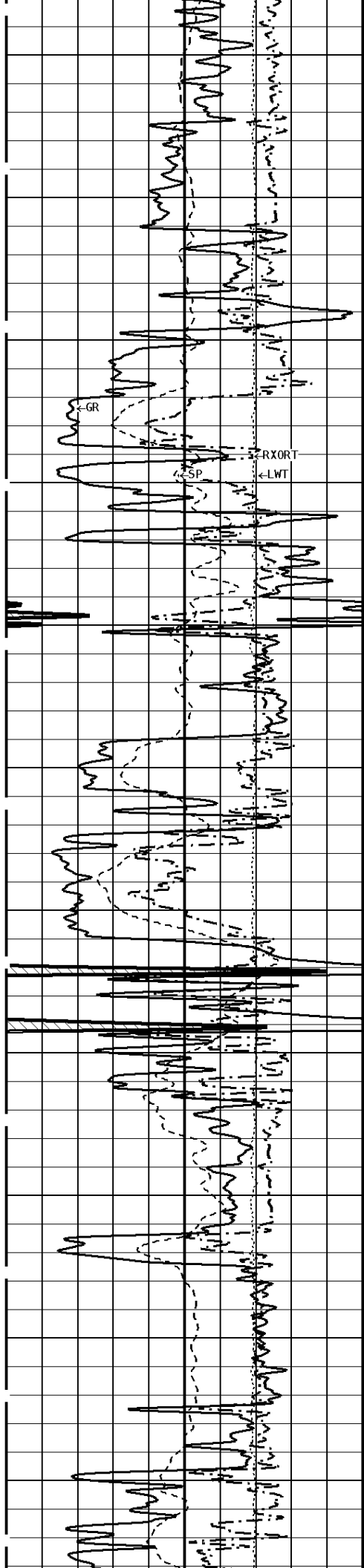
3400

3500

3600

3700





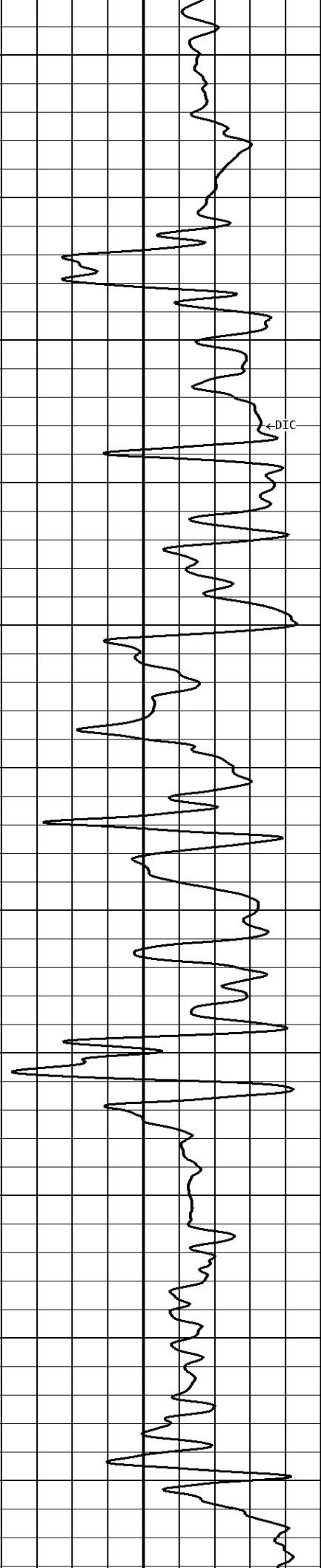
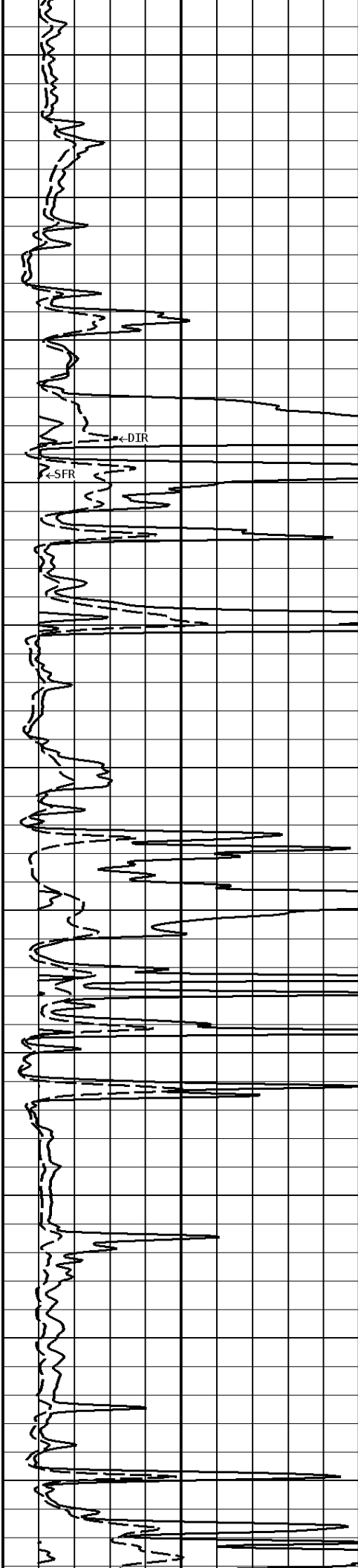
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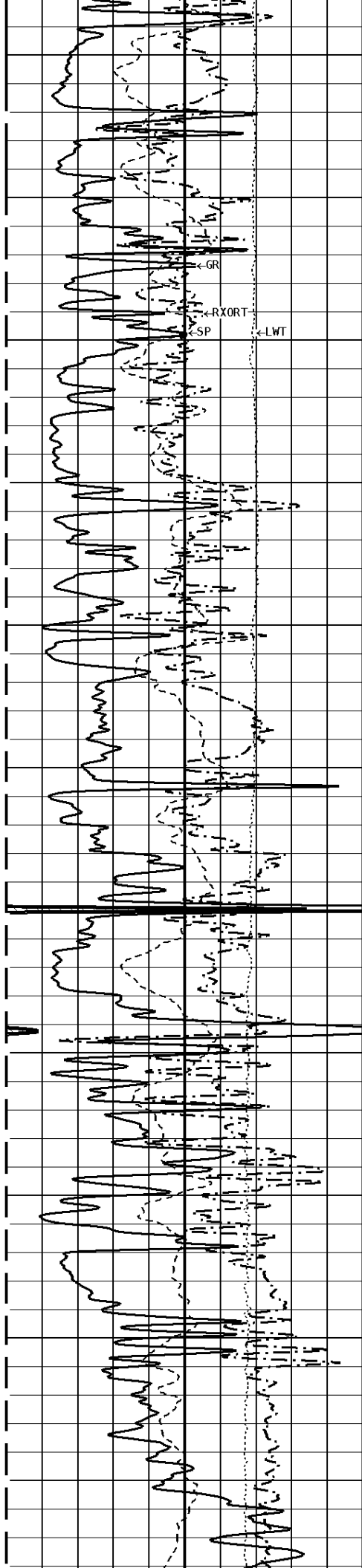
3900

4000

4100

4200





4300

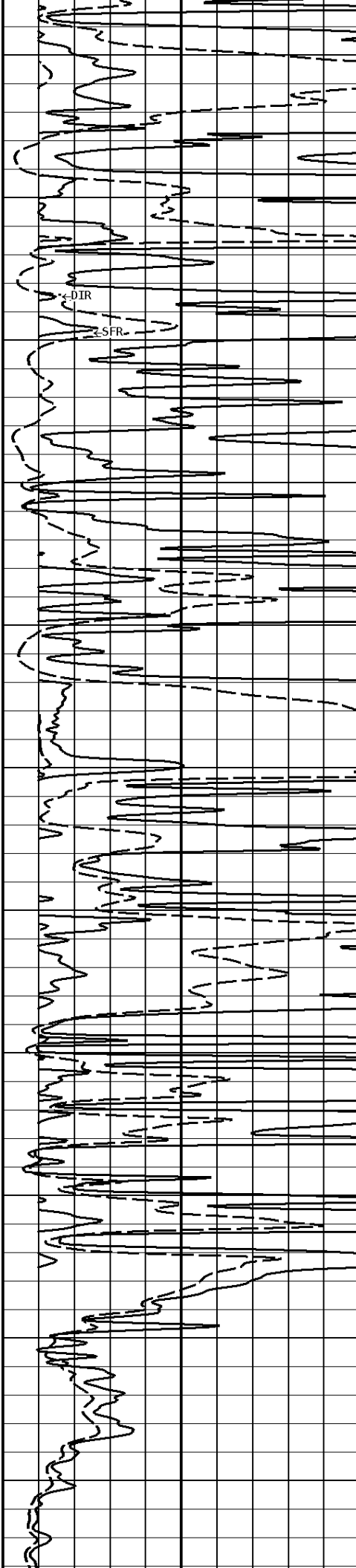
4400

4500

4600

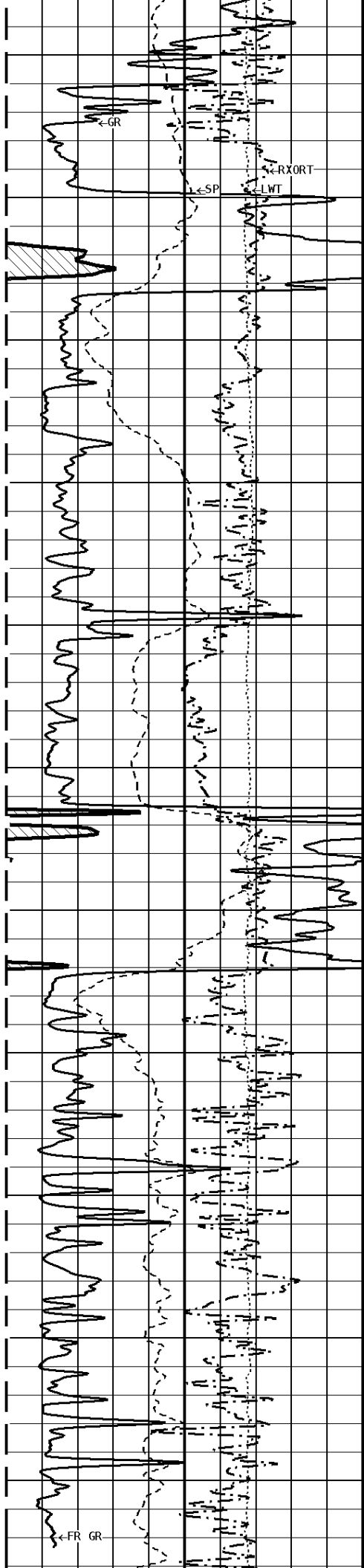
4700

4800



← DIR

← SFR



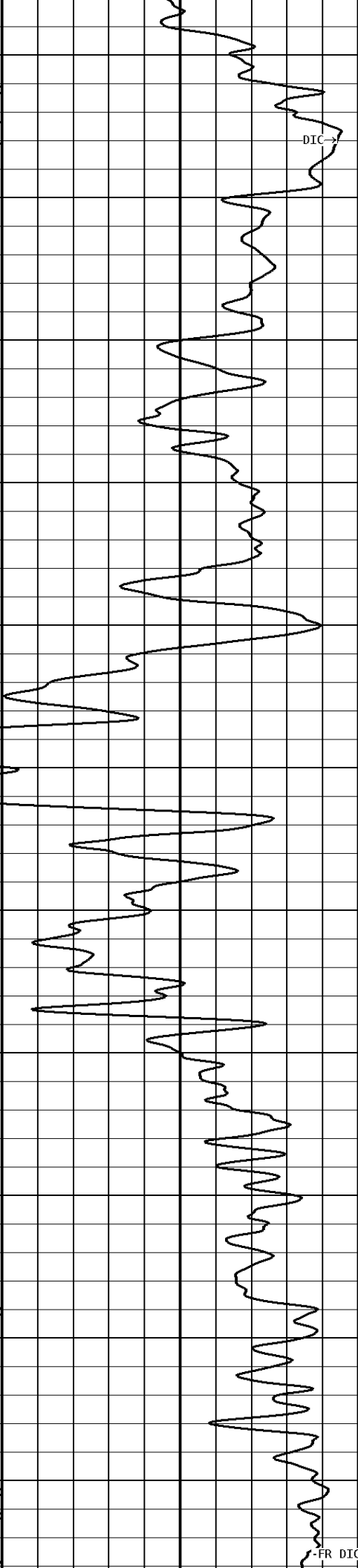
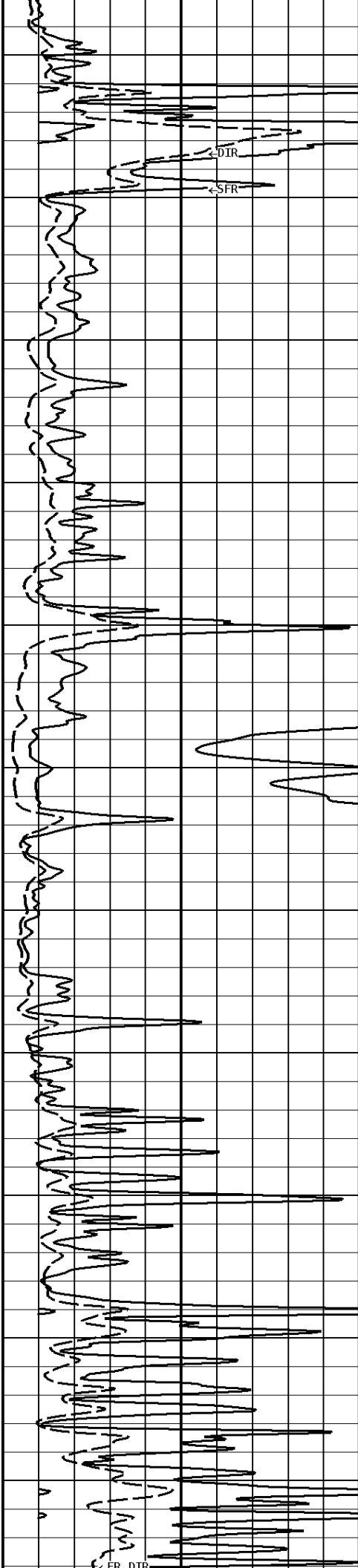
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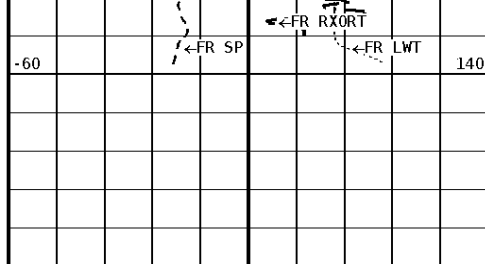
5000

5100

5200

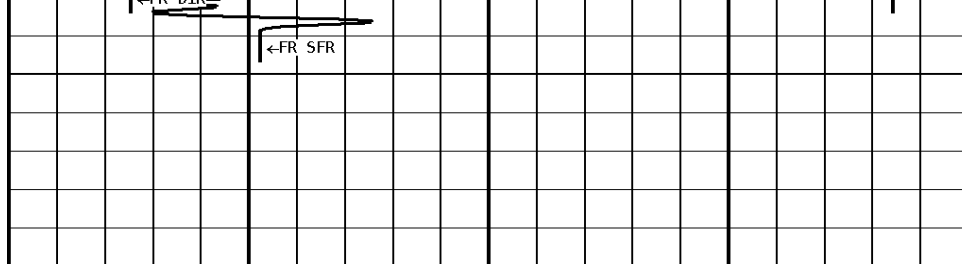
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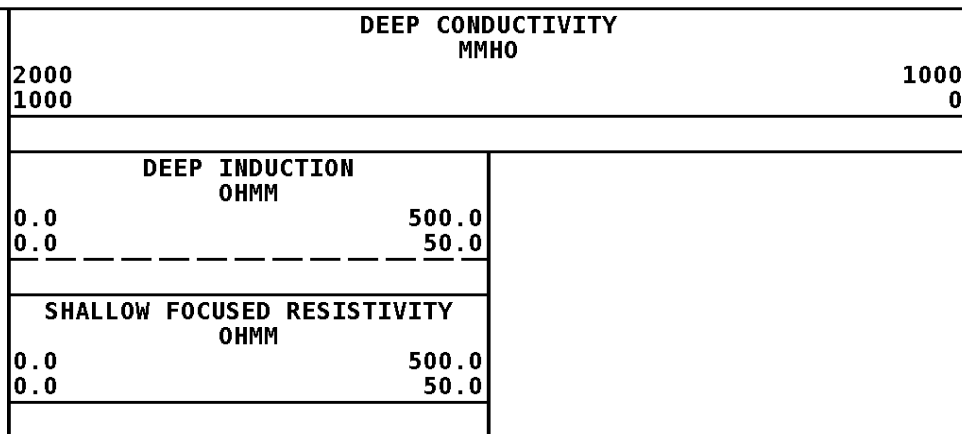
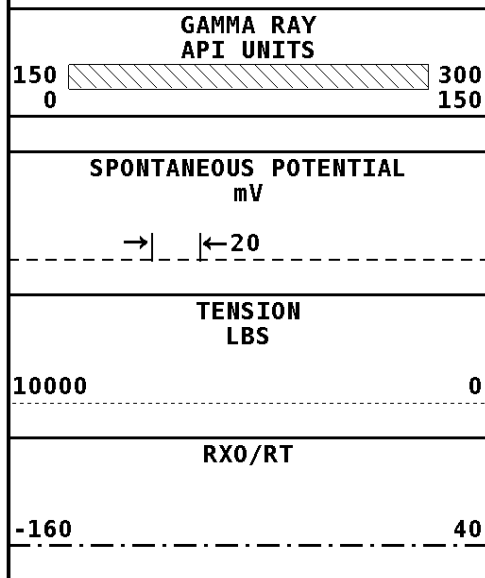


5393

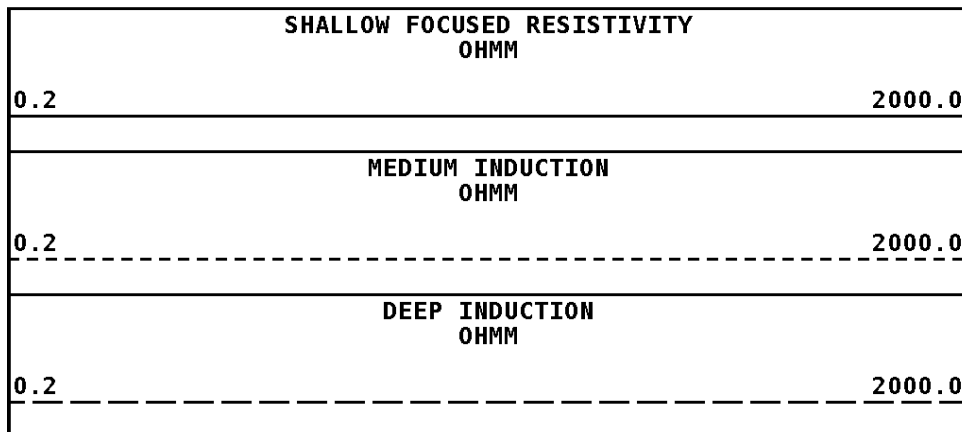
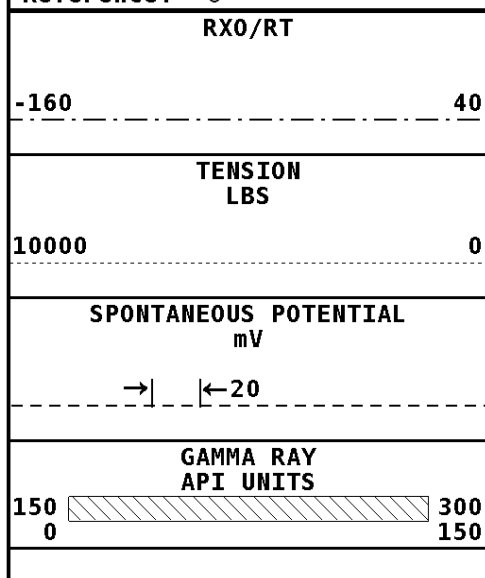
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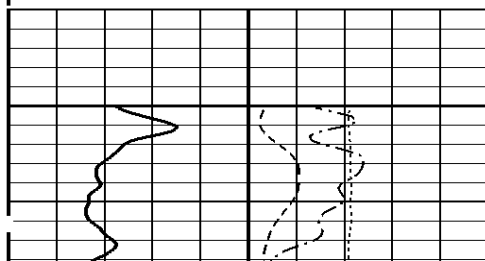
1:600 SECTION



Well File: lb_exp_lar_14-2_oct_10 Quint	Scale: 1:240
Segment: V1.D4.S1 MAIN	Acquired: Not Available
Reference: 0	Processed: Not Available

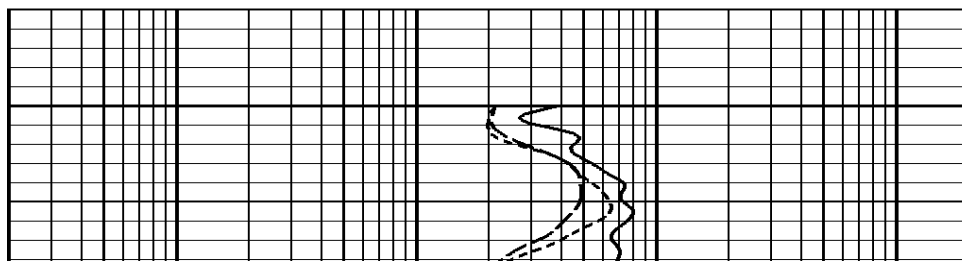


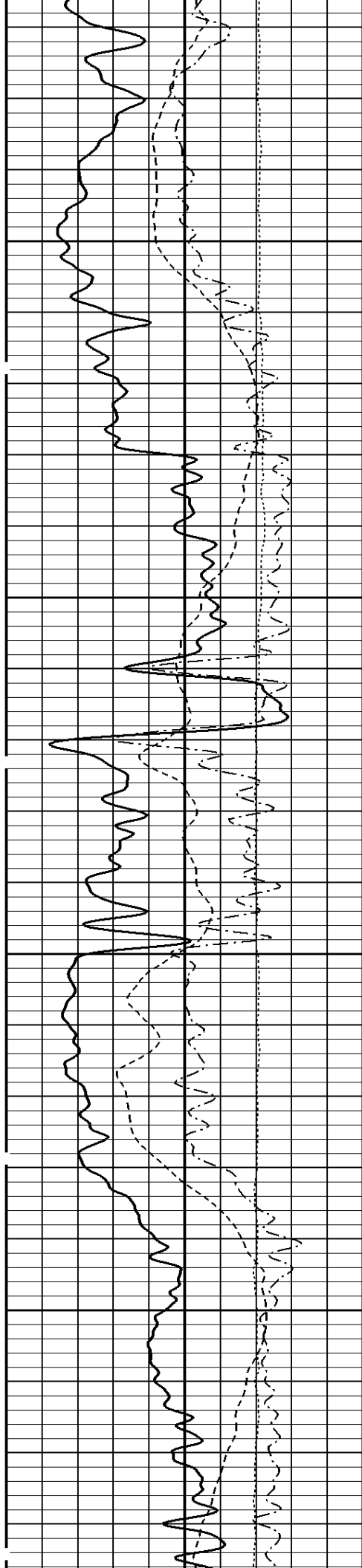
1:240 MAIN SECTION



File #1.4.1

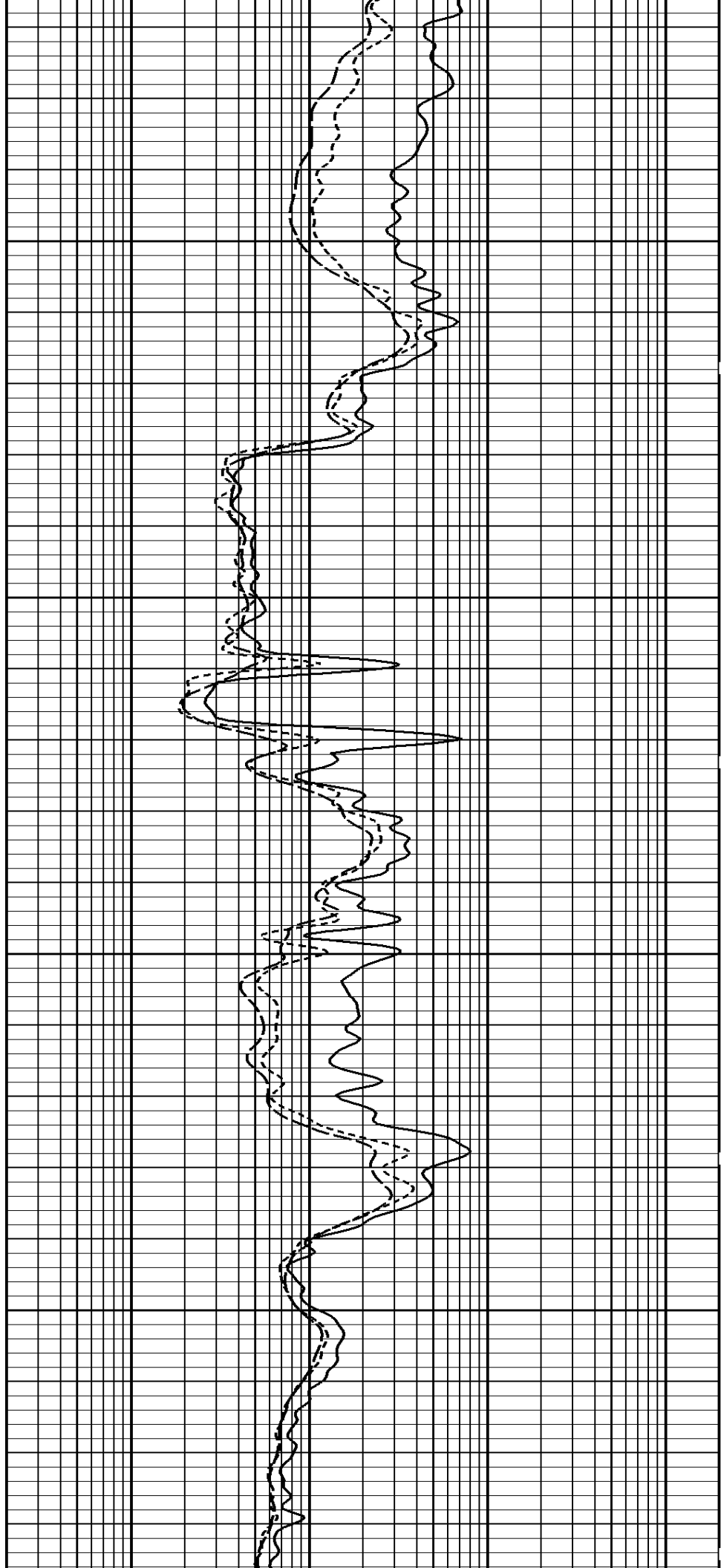
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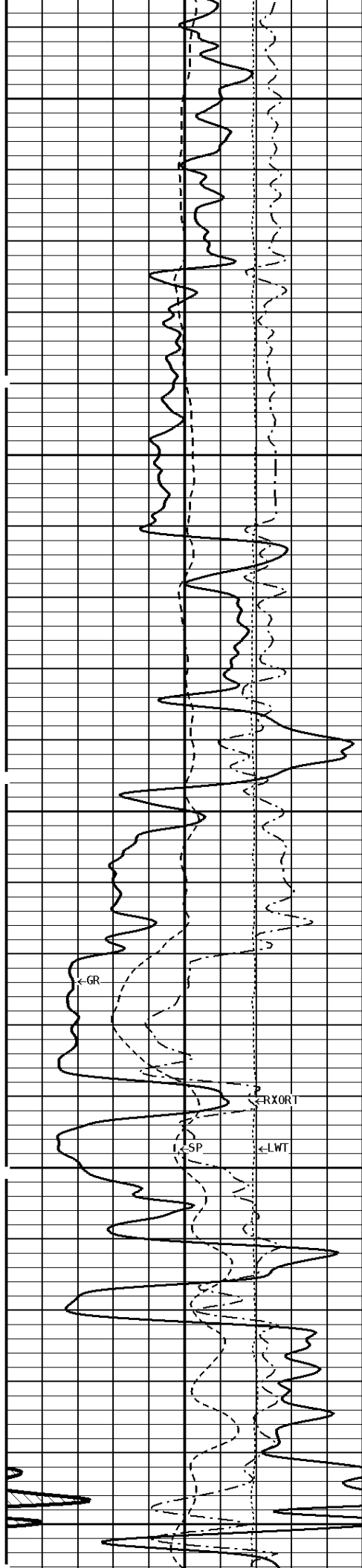




3600

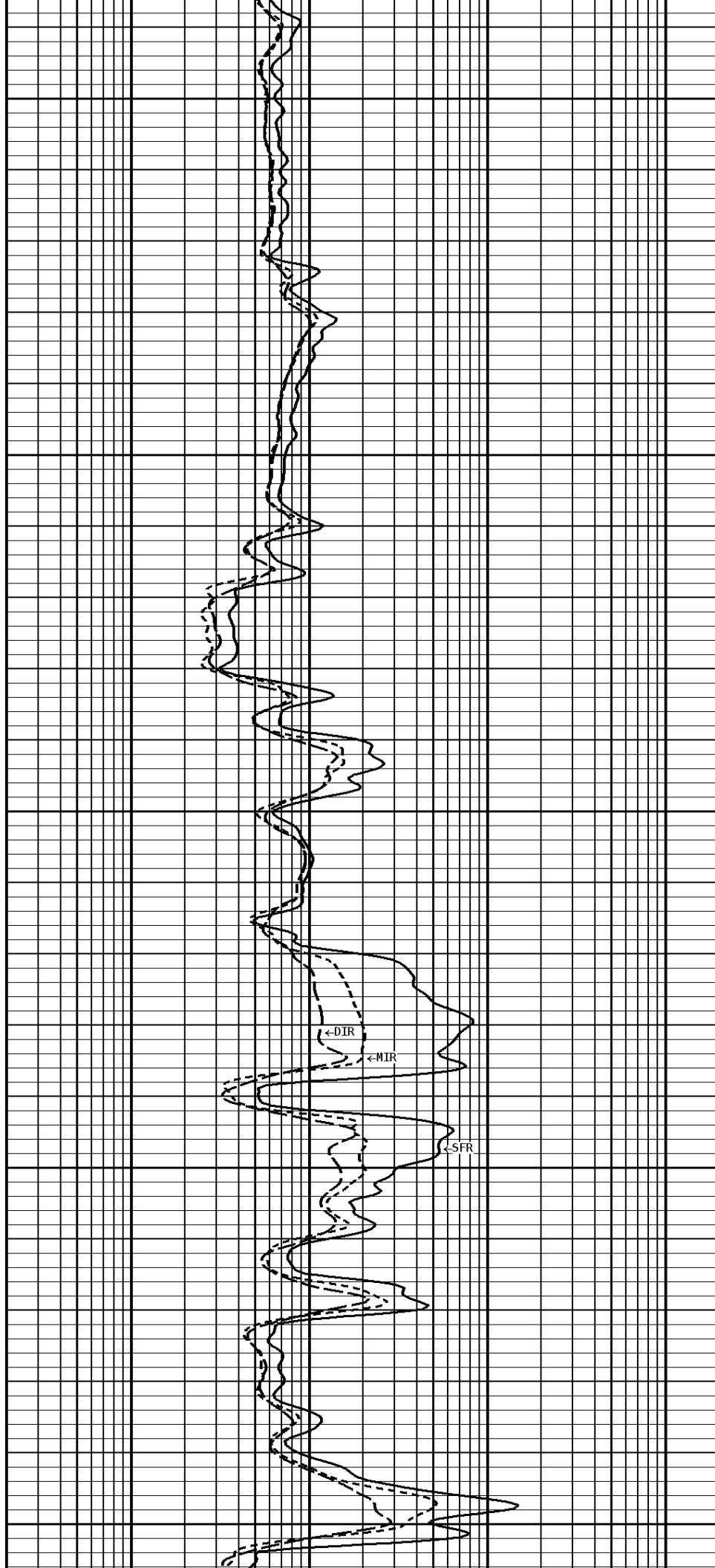
3700





3800

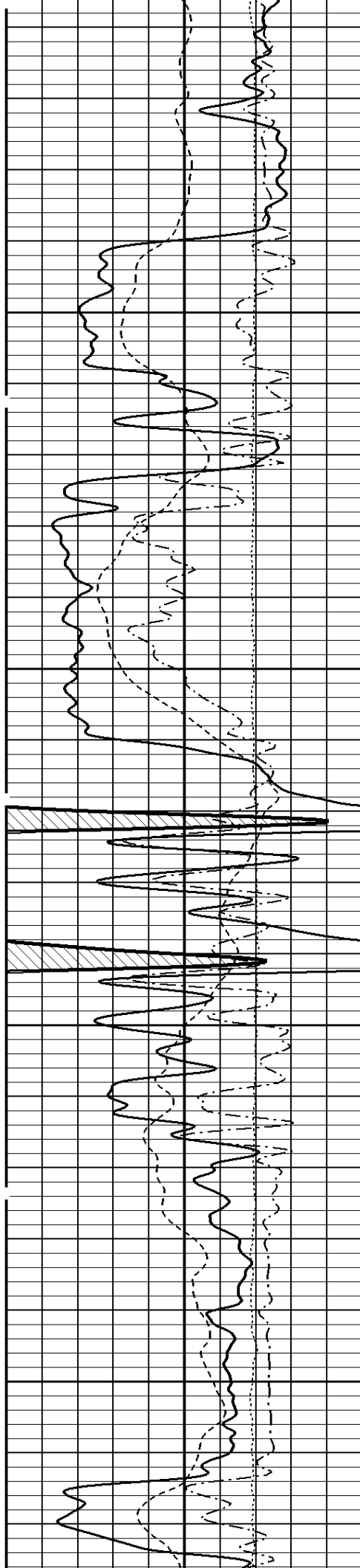
3900



←DIR

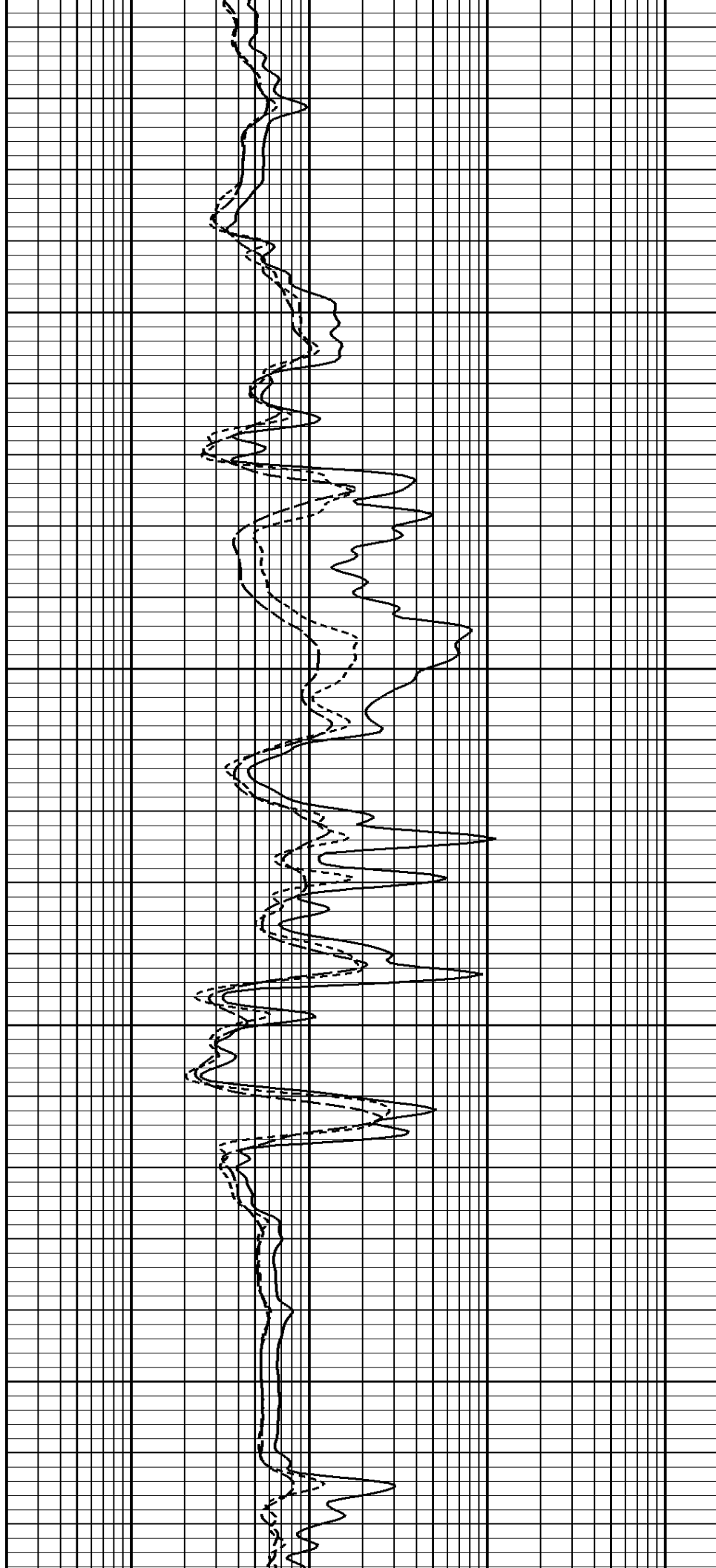
←MIR

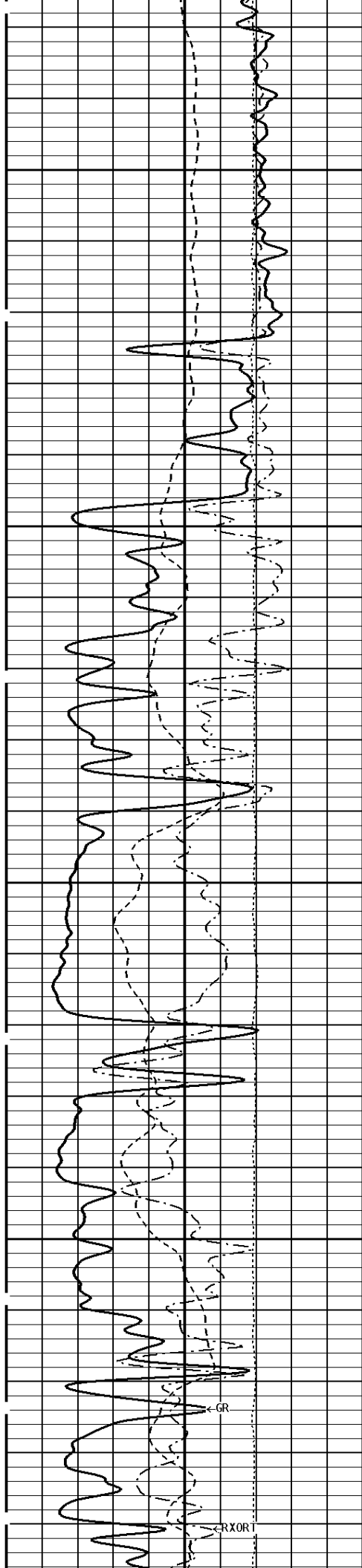
←SFR



4000

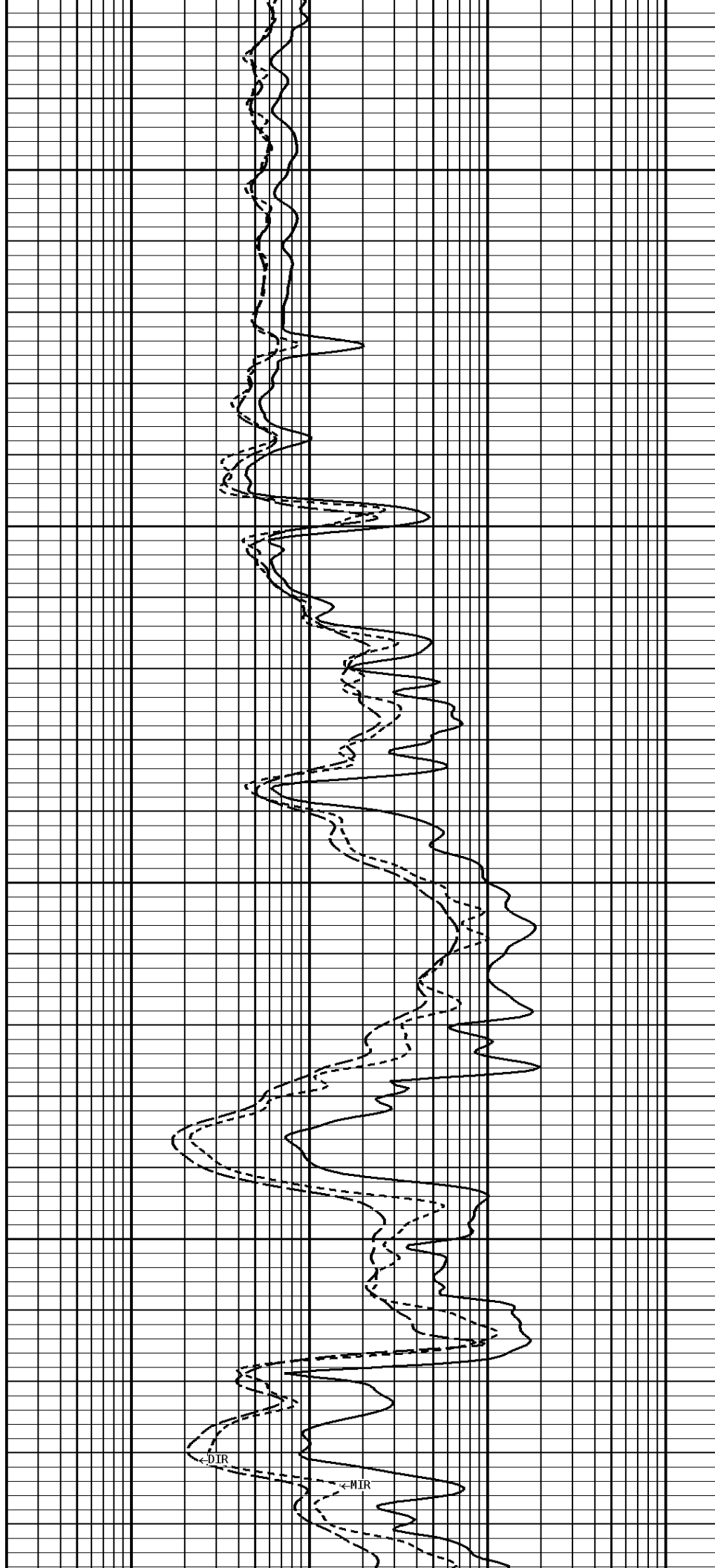
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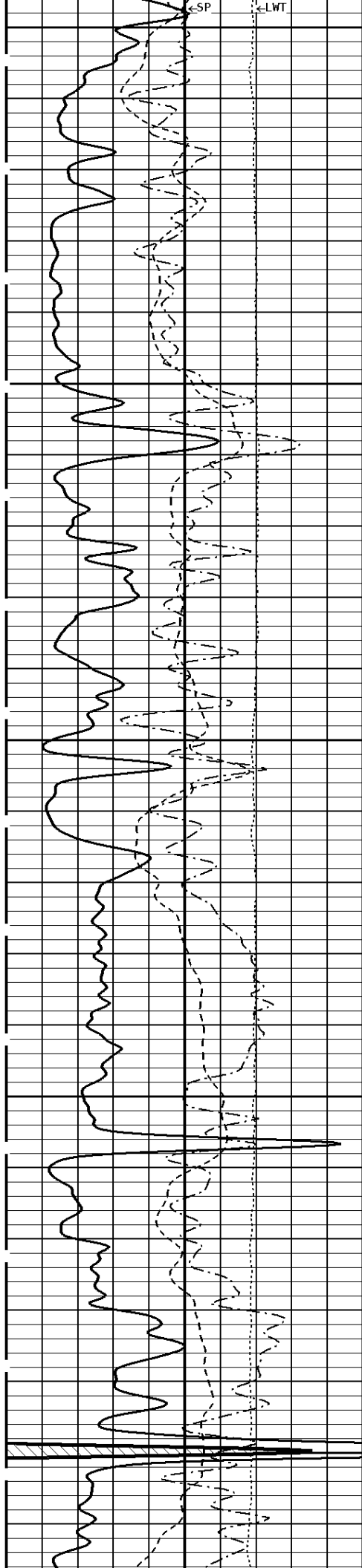




4200

4300

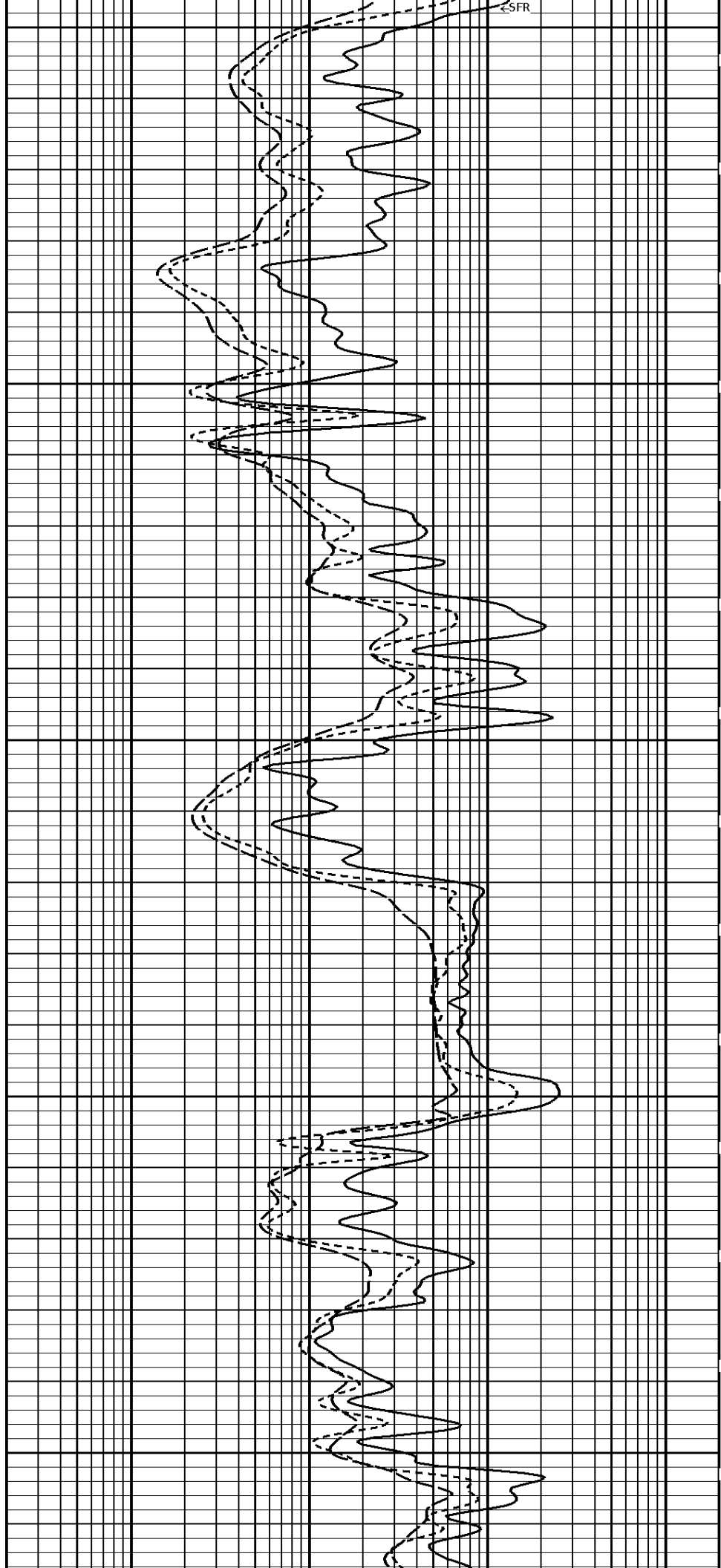




4400

4500

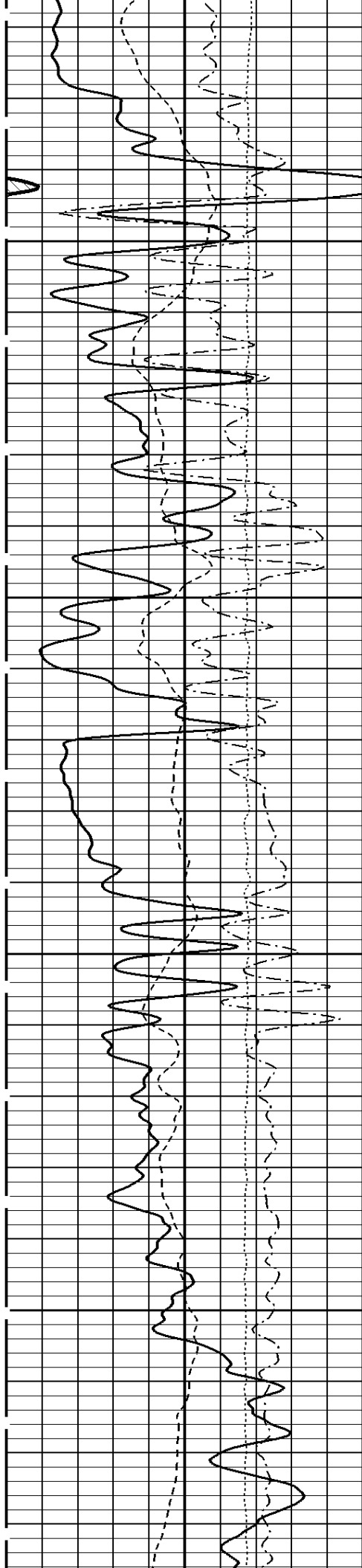
4600



SP

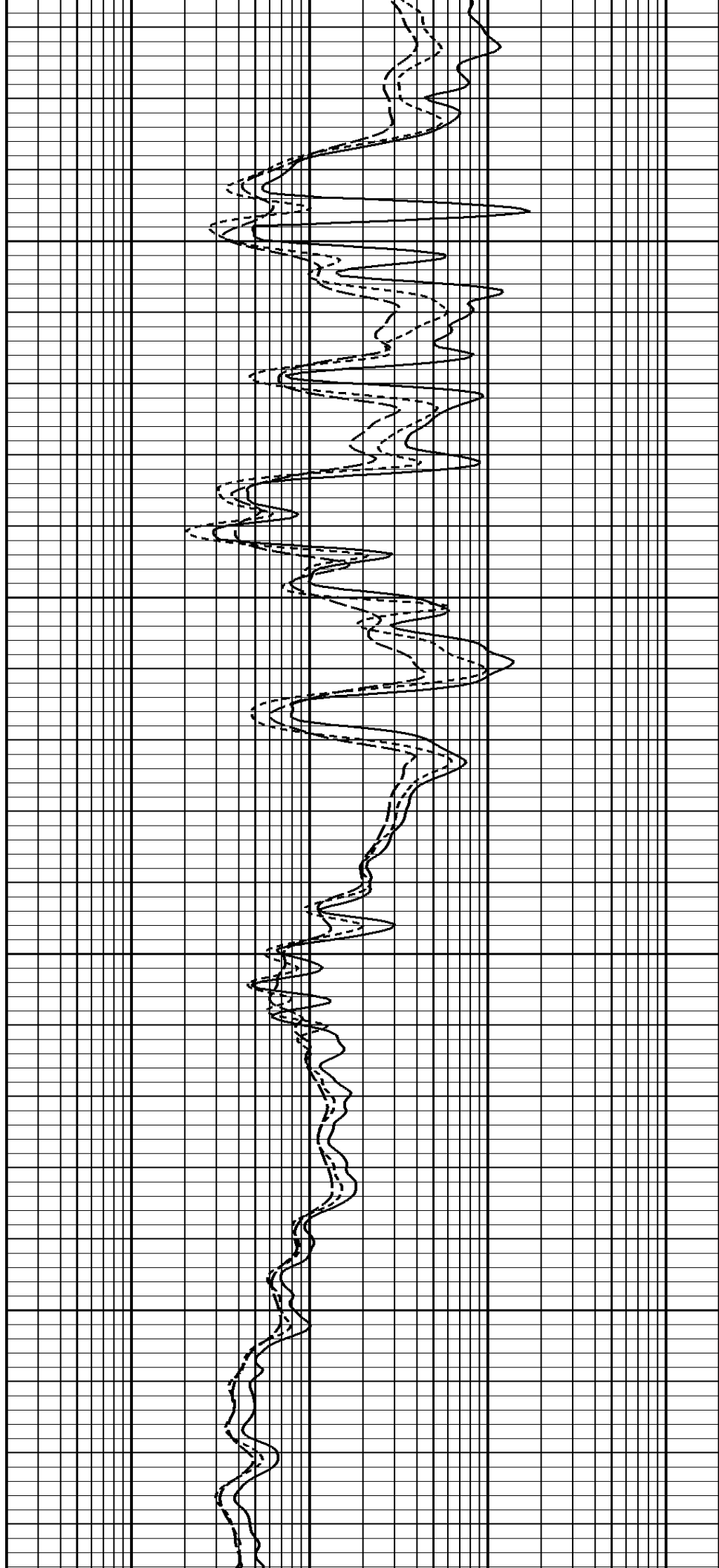
LWT

SFR



4700

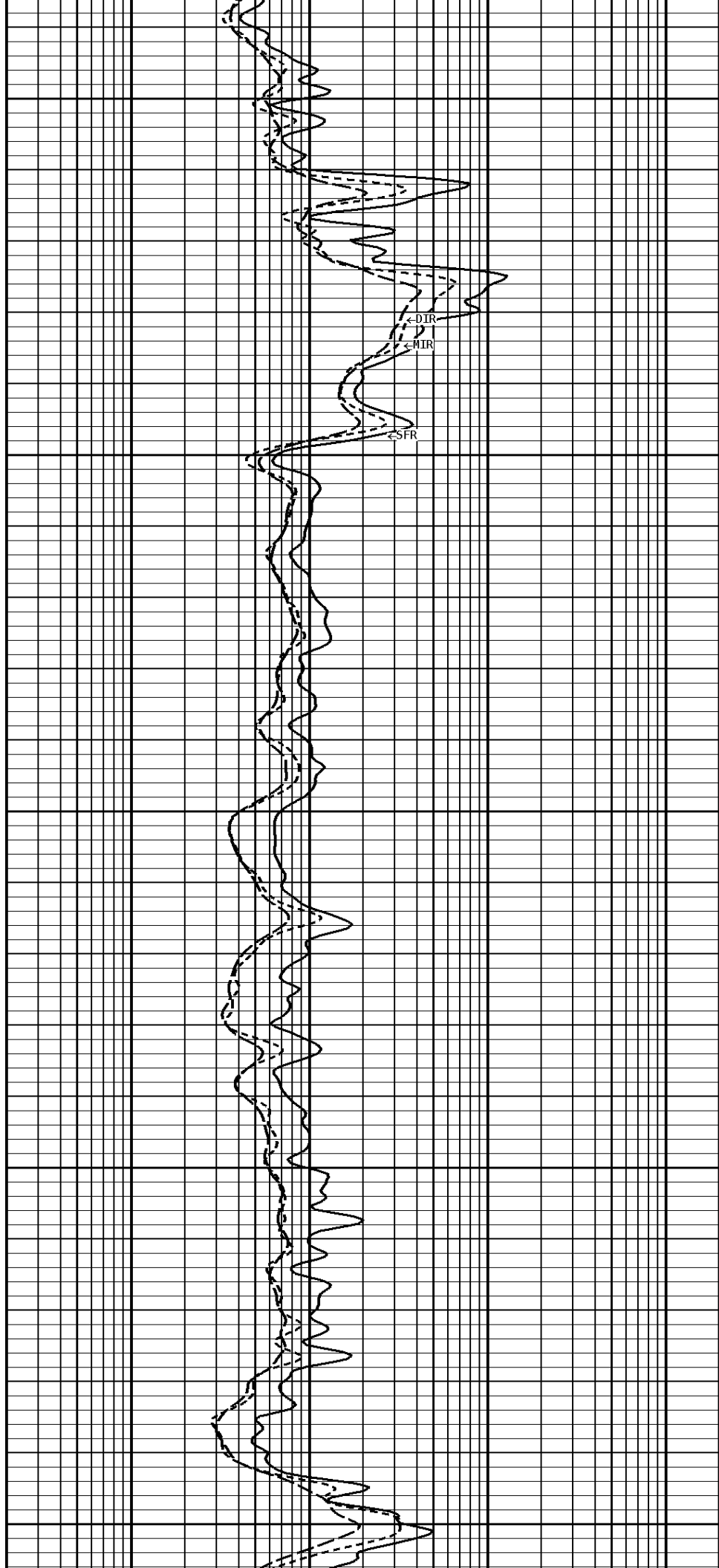
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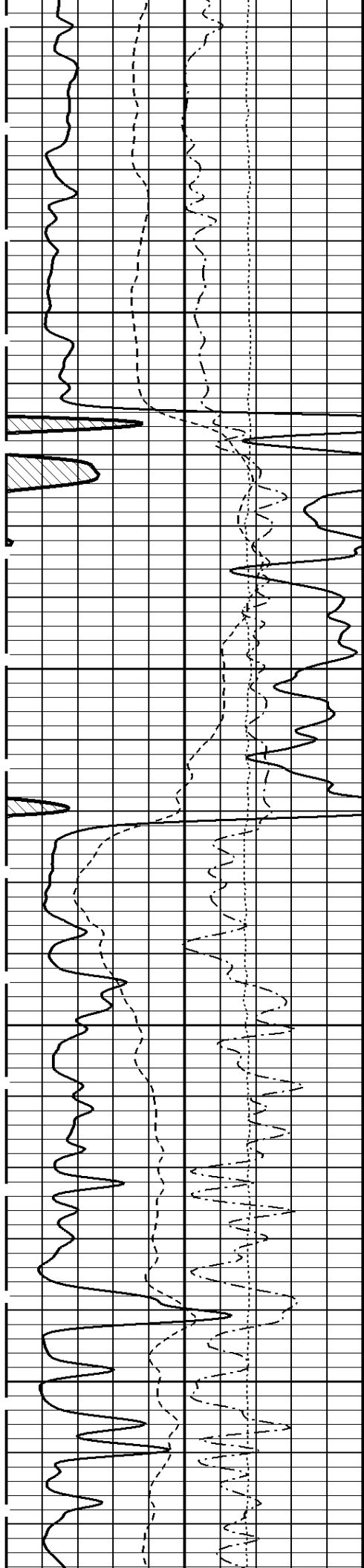




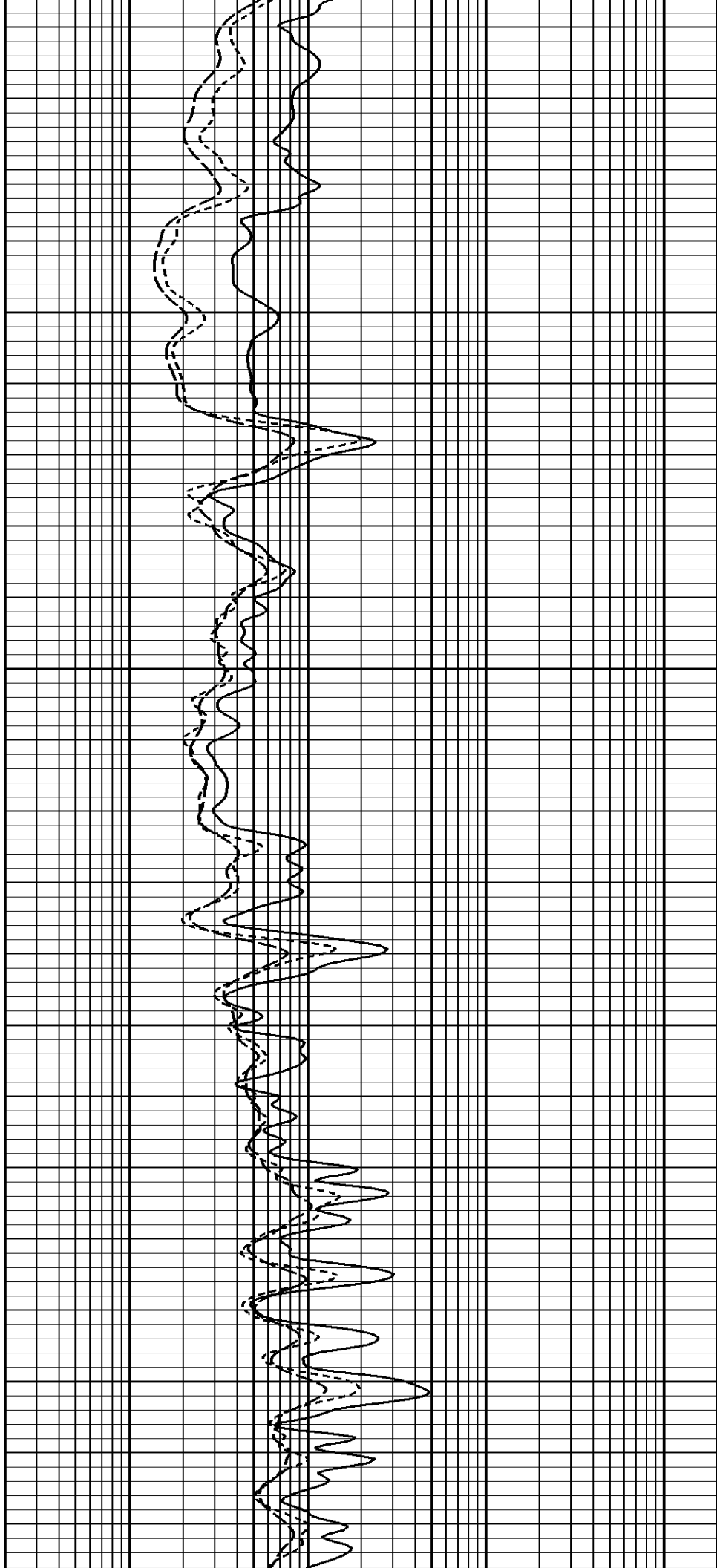
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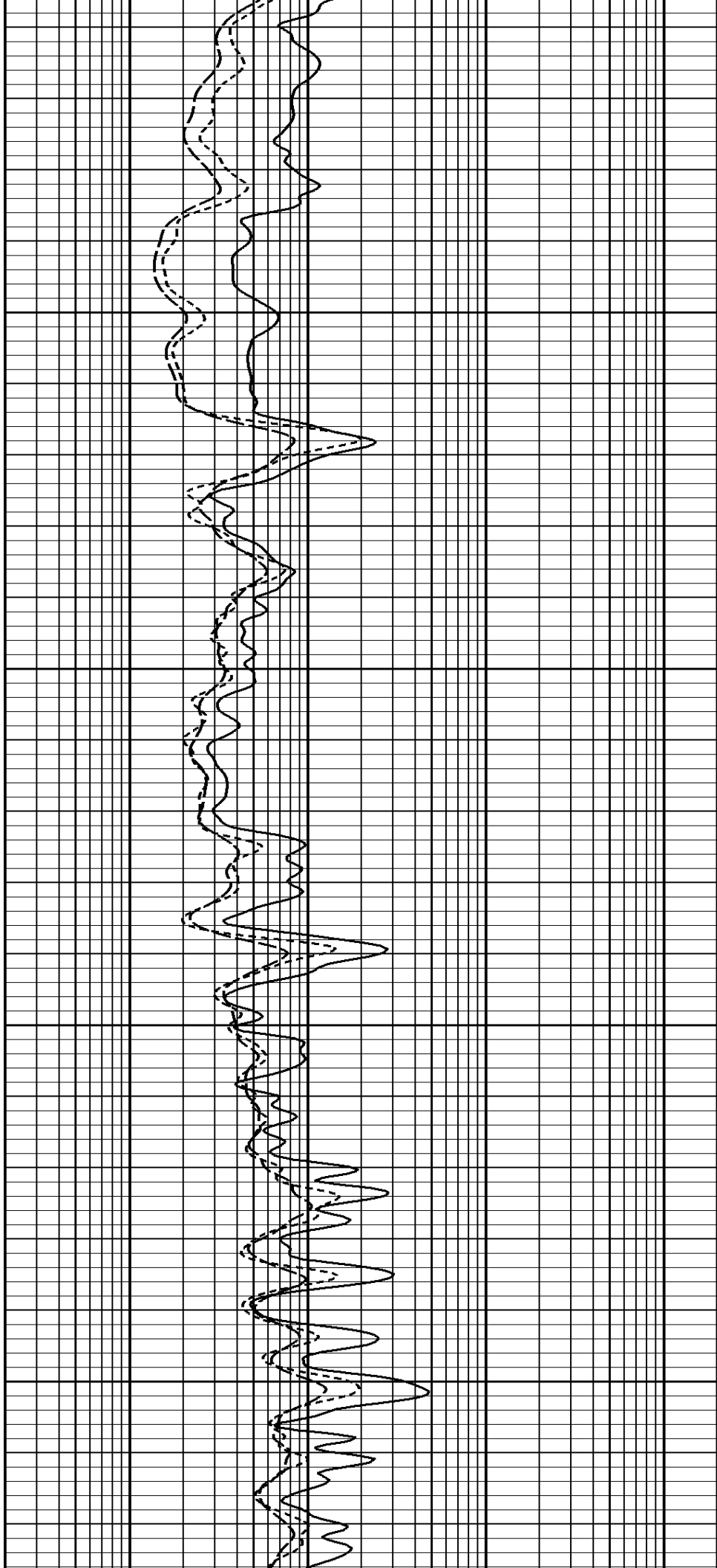
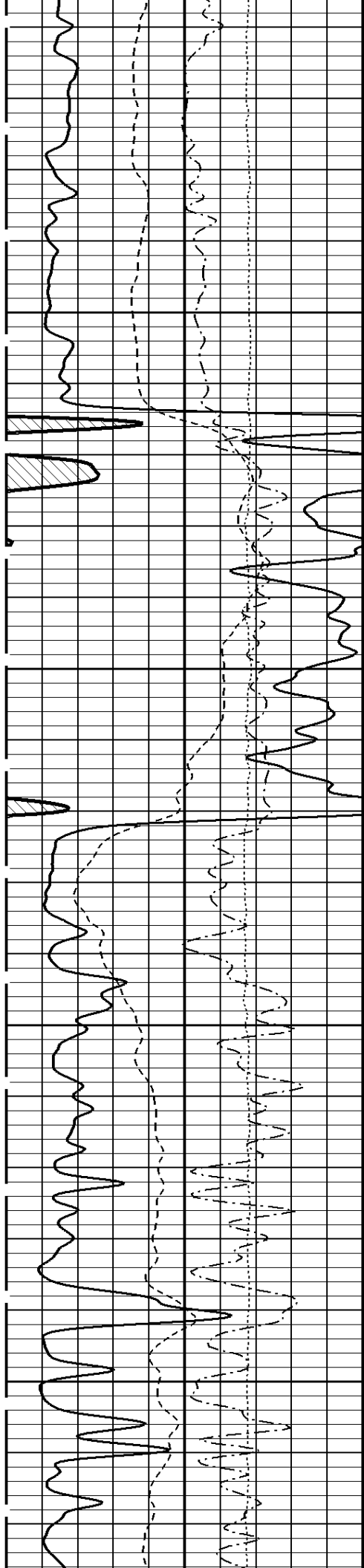


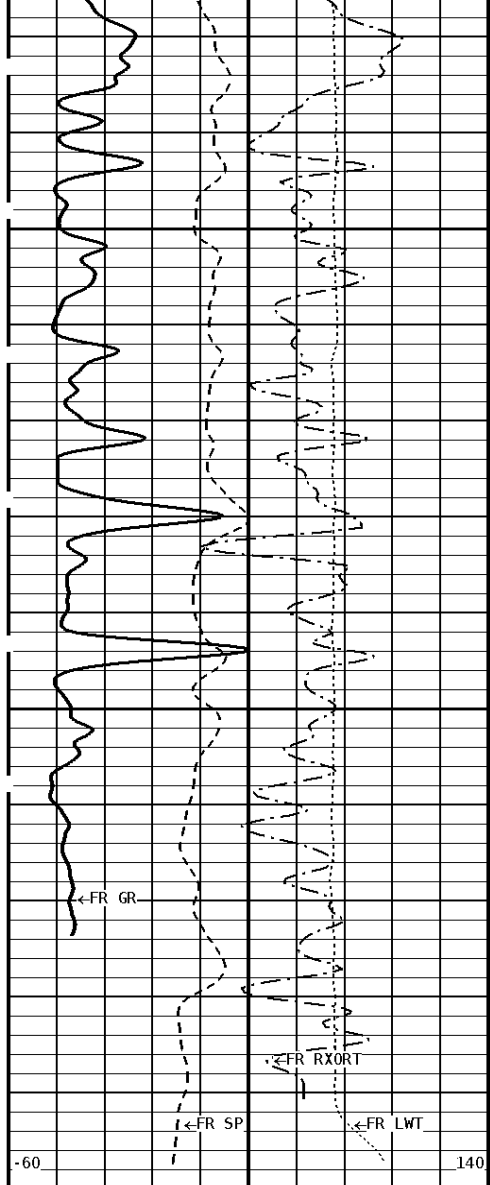


5100



5200

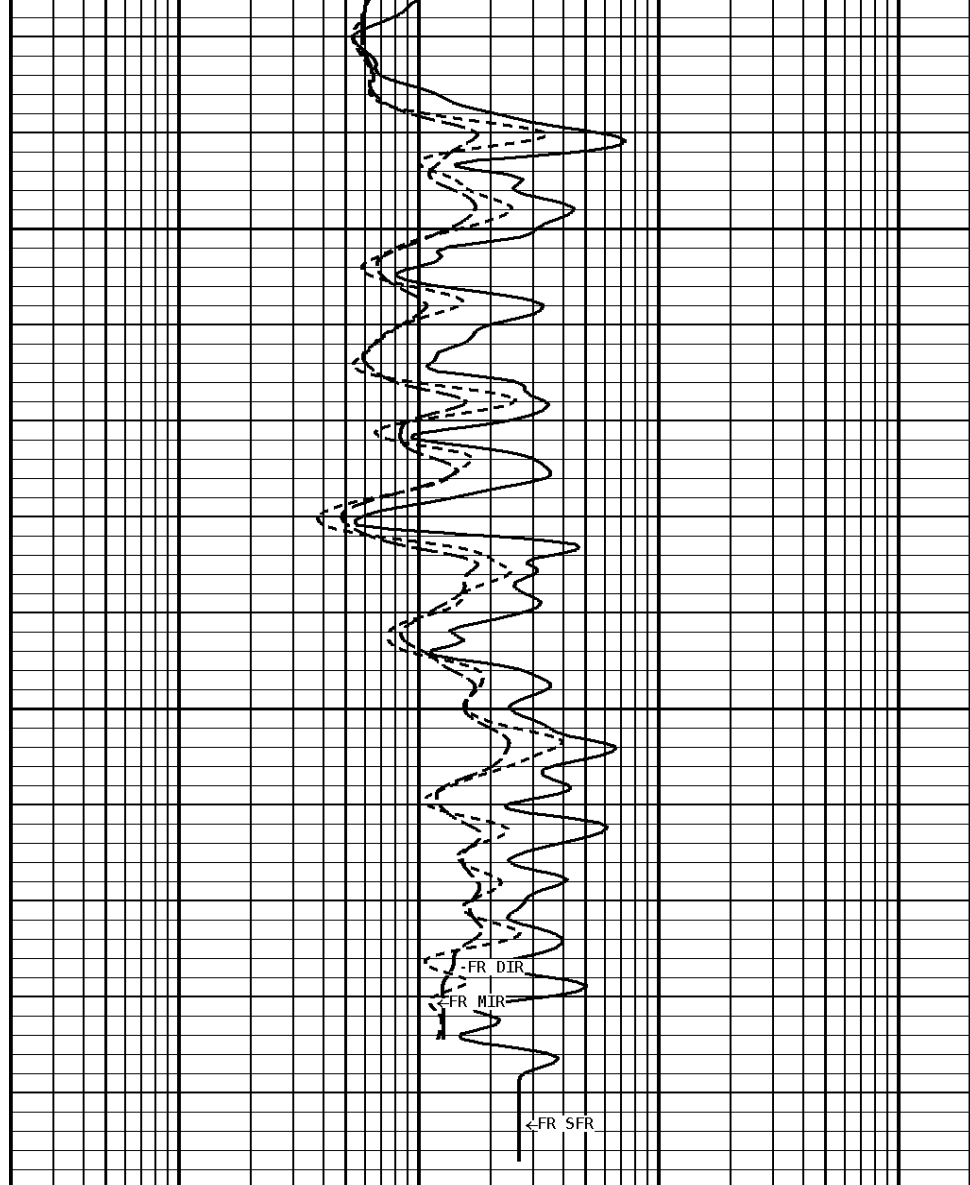




5300

5393

File #1.4.1



1:240 MAIN SECTION

GAMMA RAY API UNITS	
150	300
0	150
SPONTANEOUS POTENTIAL mV	
→	←20
TENSION LBS	
10000	0
RXO/RT	
-160	40

DEEP INDUCTION OHMM	
0.2	2000.0
MEDIUM INDUCTION OHMM	
0.2	2000.0
SHALLOW FOCUSED RESISTIVITY OHMM	
0.2	2000.0

Well File: lb_exp lar 14-2_oct_10 Quint

Segment: V1.D1.S4 RP

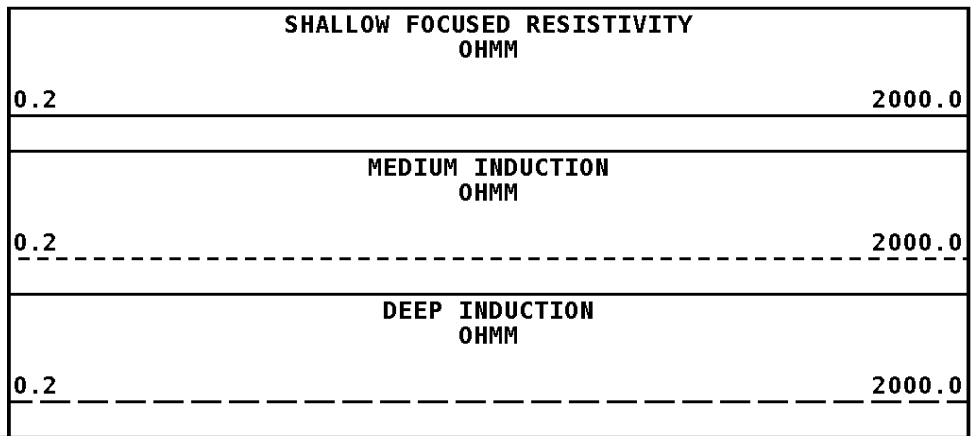
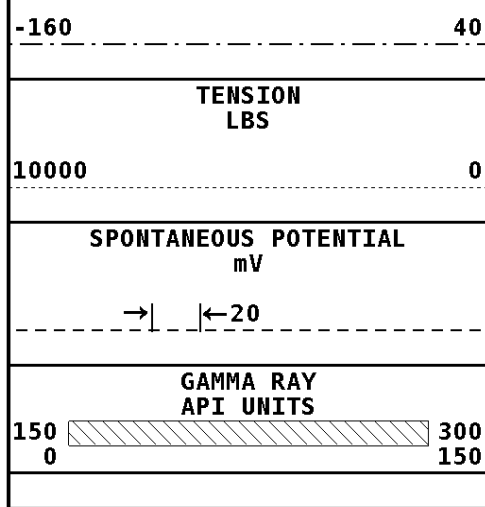
Reference: 0

Scale: 1:240

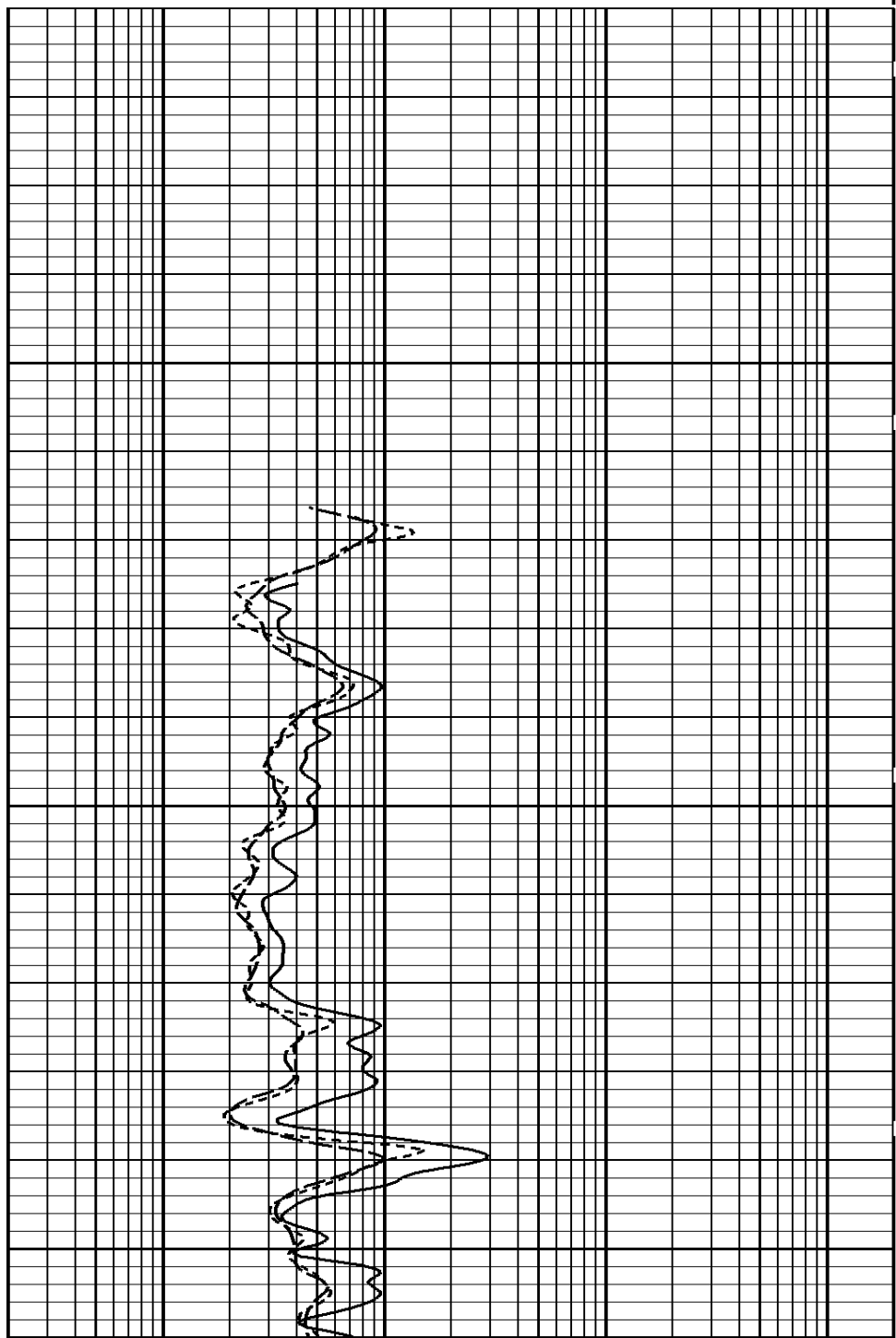
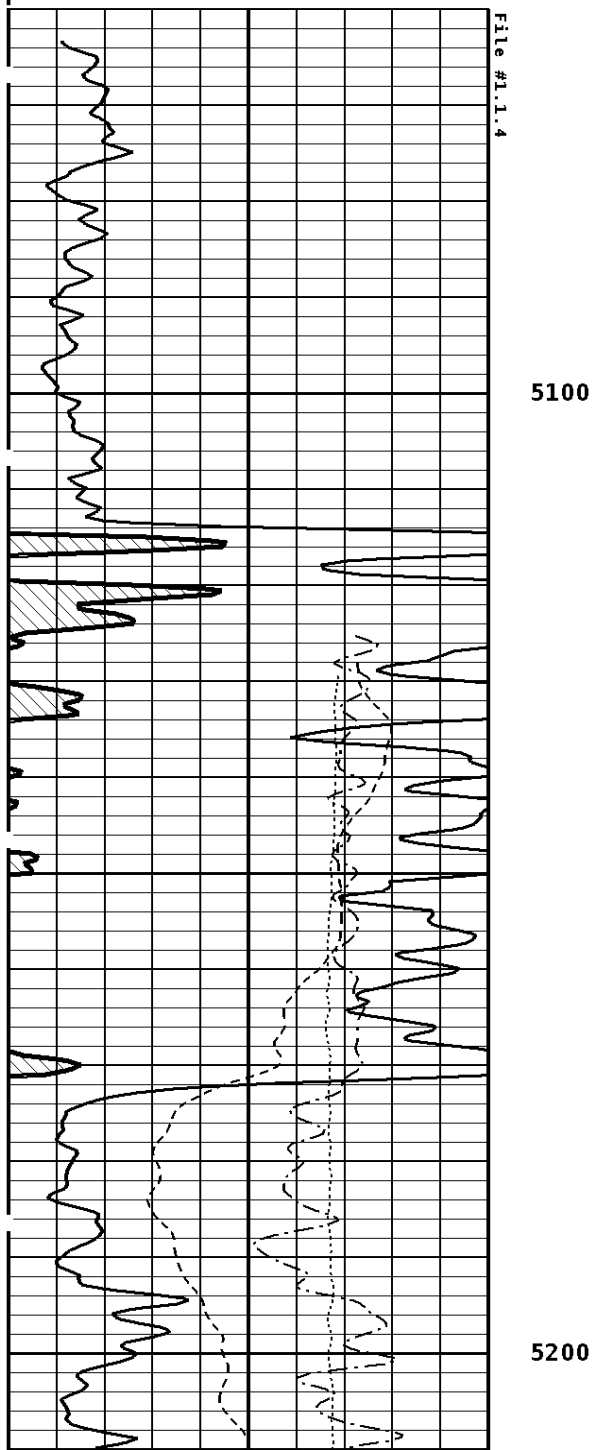
Acquired: 2011-10/10 03:24 3.2.0-9963

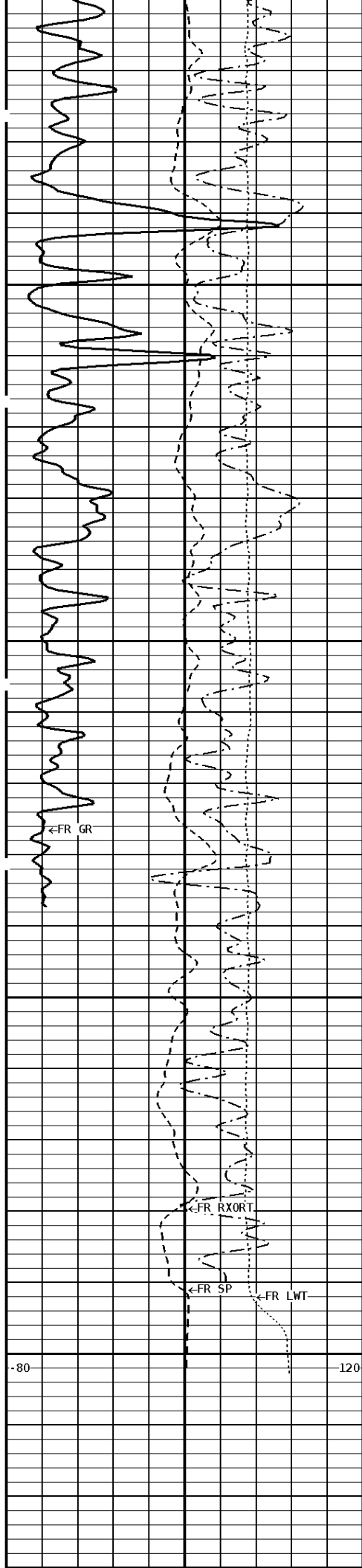
Processed: 2011-10/10 05:53 3.2.0-9963

RXO/RT



1:240 REPEAT SECTION

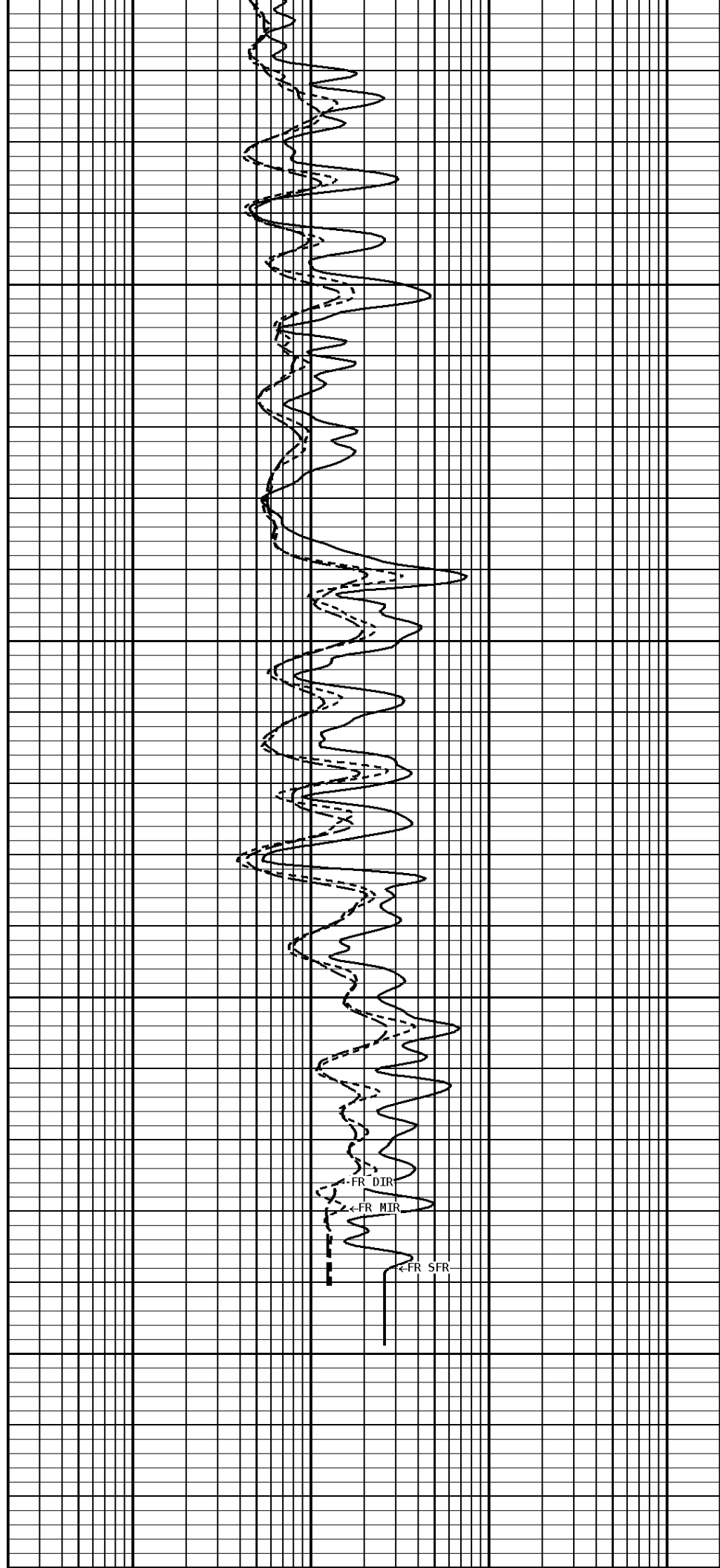




5300

5393

5400



1:240 REPEAT SECTION

GAMMA RAY
API UNITS

150 0 300 150

SPONTANEOUS POTENTIAL
mV

→ | ← 20

TENSION
LBS

10000 0

RXO/RT

-160 40

DEEP INDUCTION
OHMM

0.2 2000.0

MEDIUM INDUCTION
OHMM

0.2 2000.0

SHALLOW FOCUSED RESISTIVITY
OHMM

0.2 2000.0

* Borehole Zone Factors *

Zone 1 99999.0 to 0.0 Feet

Drill Bit Size_____ 7.875 in
 BHT Depth_____ 5393.000 ft
 Borehole Temperature_____ 130.0 degF
 Temperature Gradient_____ 1.00 DFHF
 Resistivity Of Mud_____ 0.780 ohm/m
 Resistivity Of Mud Temperature_____ 66.00 degF

* Calibration Summary *

Shop Calibration
GRT-B

Performed : 04-APR-2011 Time : 19:28
 Sensor Suite : GR-GR5 ID : GRT-BC-41

	Measured	Units	Calibrated	Units
GR Background	Jig 46 346	CPS	Jig 175	GRAPI

Shop Calibration
PIT-CA

Performed : 28-Apr-2011 Time : 12:28
 Sensor Suite : P-IND-T ID : PIT-BA-20

Medium

	Measured		Calibrated		Units
	R	X	R	X	
Air	131962	129542	0.7	0.6	MMHOS
Zero	131066	131066	-35.6	65.7	MMHOS
Reference	243848	243961	4964.4	5065.7	MMHOS
Loop	129936	210242	3485.0	3664.5	MMHOS
Sonde Error			1.7	-6.4	MMHOS
Cond			4964.4	5065.7	MMHOS

Deep

	Measured		Calibrated		Units
	R	X	R	X	
Air	129083	131627	0.6	-0.3	MMHOS
Zero	131081	131070	43.4	-14.2	MMHOS
Reference	226295	227770	2043.4	1985.8	MMHOS
Loop	126392	213055	1628.1	1740.4	MMHOS

Sonde Error	-1.8	-3.9	MMHOS		
Cond	2043.4	1985.8	MMHOS		
Temperature					
Measured		Calibrated		Units	
Low	High	Low	High		
16980.0	56920.0	70.0	350.0		
Performed : 28-Apr-2011		Time : 11:20		ID : PIT-BA-20	
Sensor Suite : SFL					
Internal				Units	
Measured		Calibrated			
Zero	Reference	Zero	Reference		
Im	32760.7	48913.6	0.0	7028.0	uA
Ib	32767.0	48524.4	0.0	1750.0	mA
MOM1	32806.3	56136.9	0.0	175.0	mV
Equivalent SFL				43.97	OHMM
Performed : 28-Apr-2011		Time : 11:22		ID : PIT-BA-20	
Sensor Suite : P-SP					
Internal				Units	
Measured		Calibrated			
Zero	Reference	Zero	Reference		
32793.6	58951.0	0.0	1000.0	mV	

Well File: lb exp lar 14-2 oct 10 quint

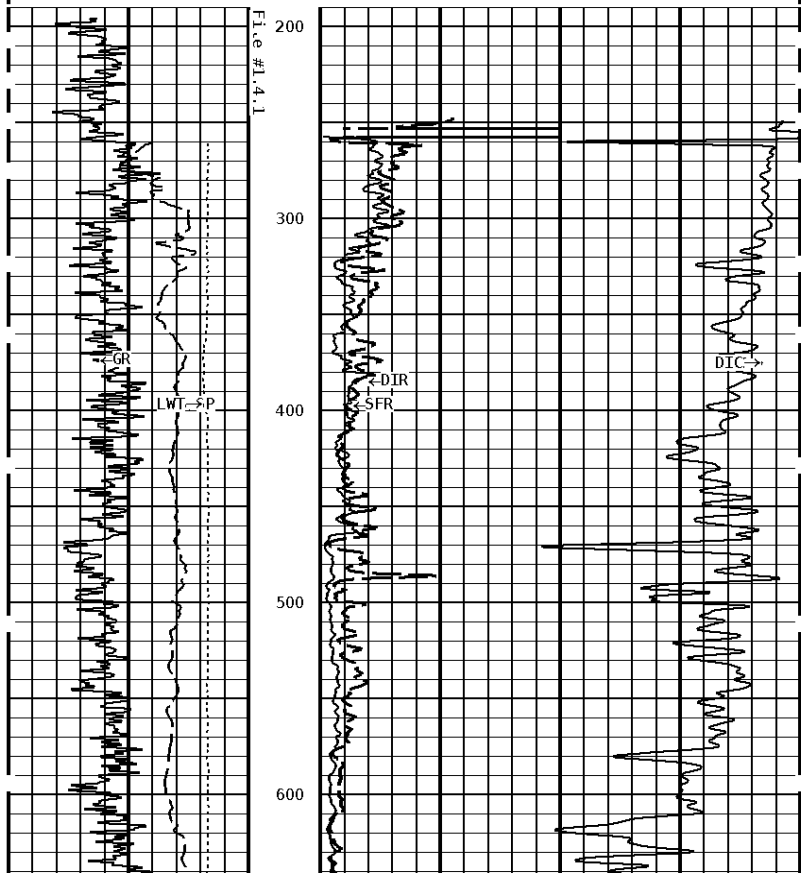
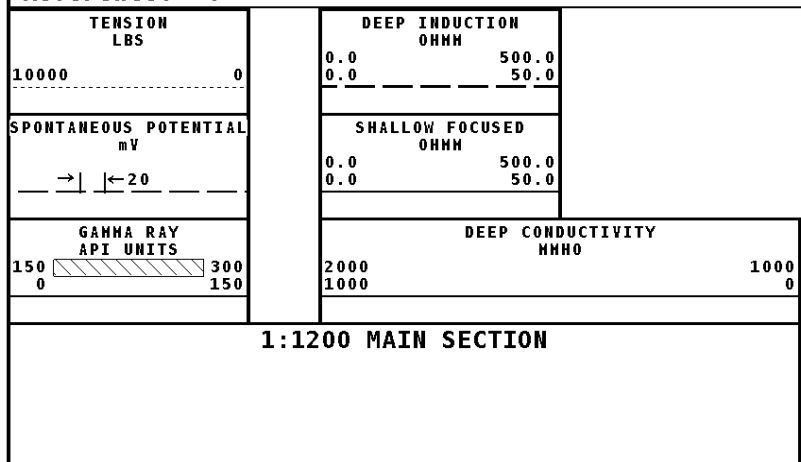
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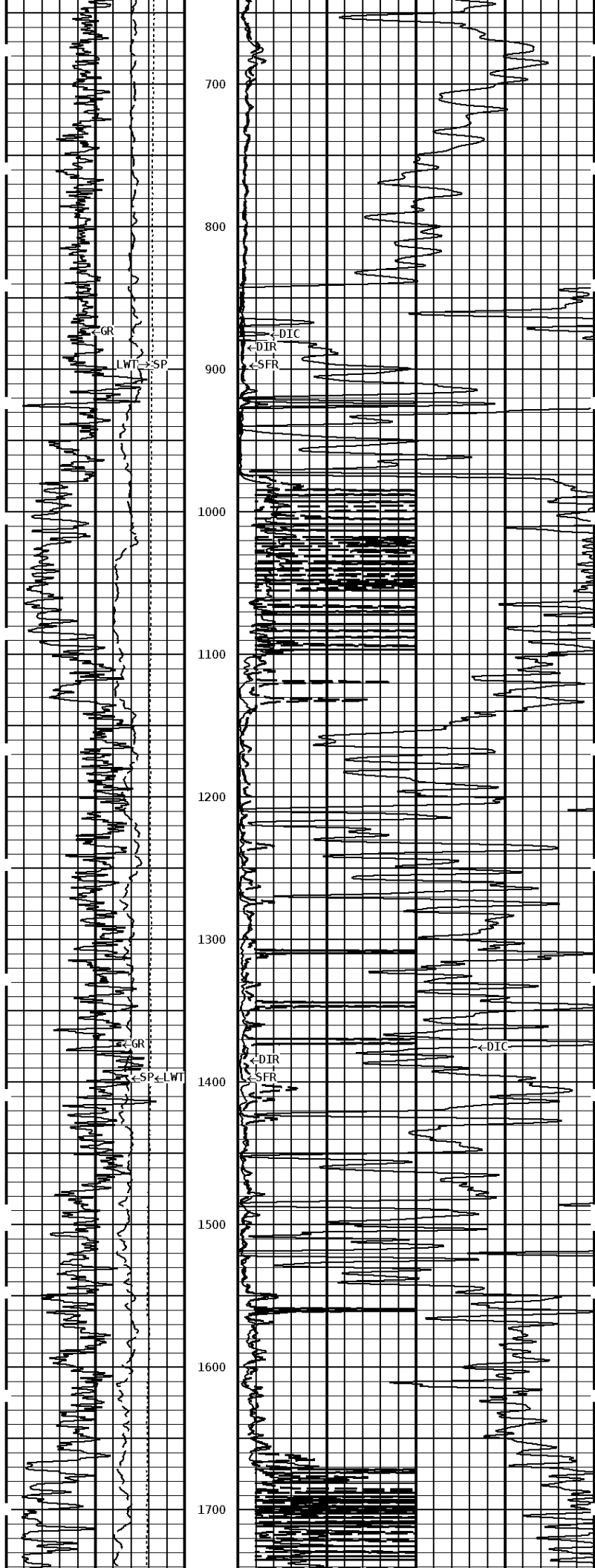
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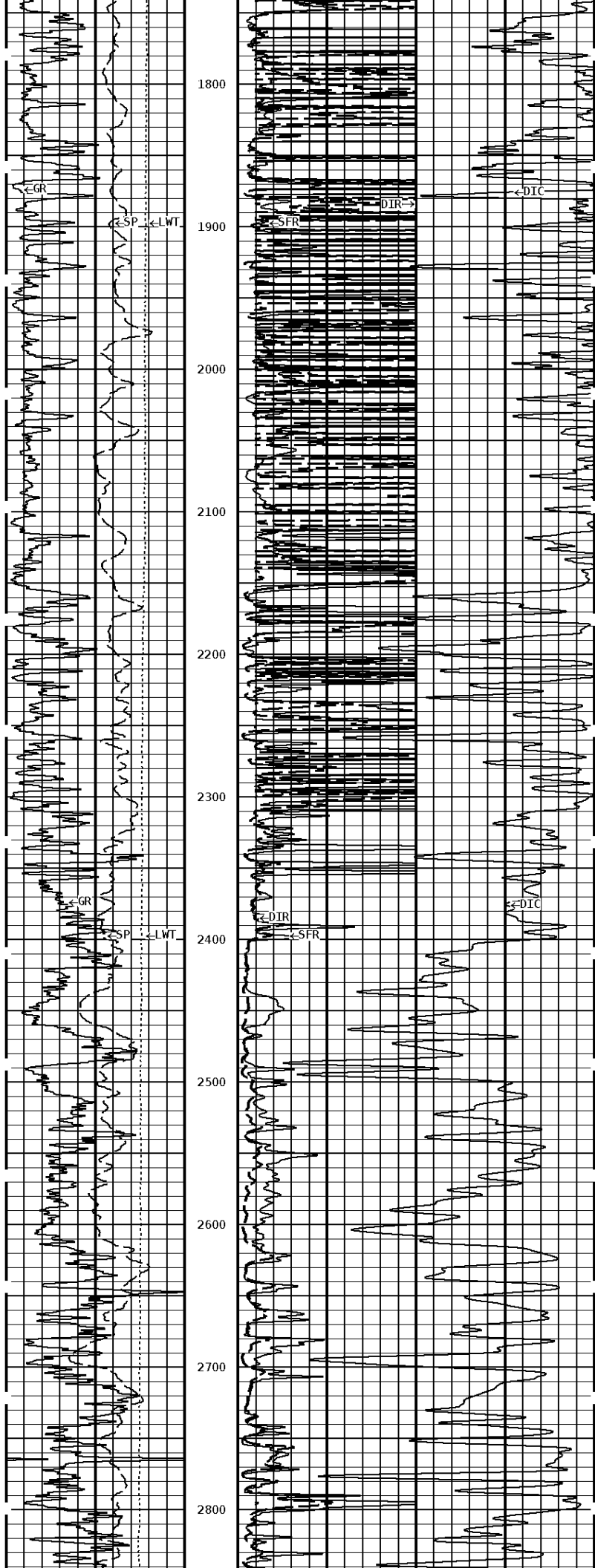
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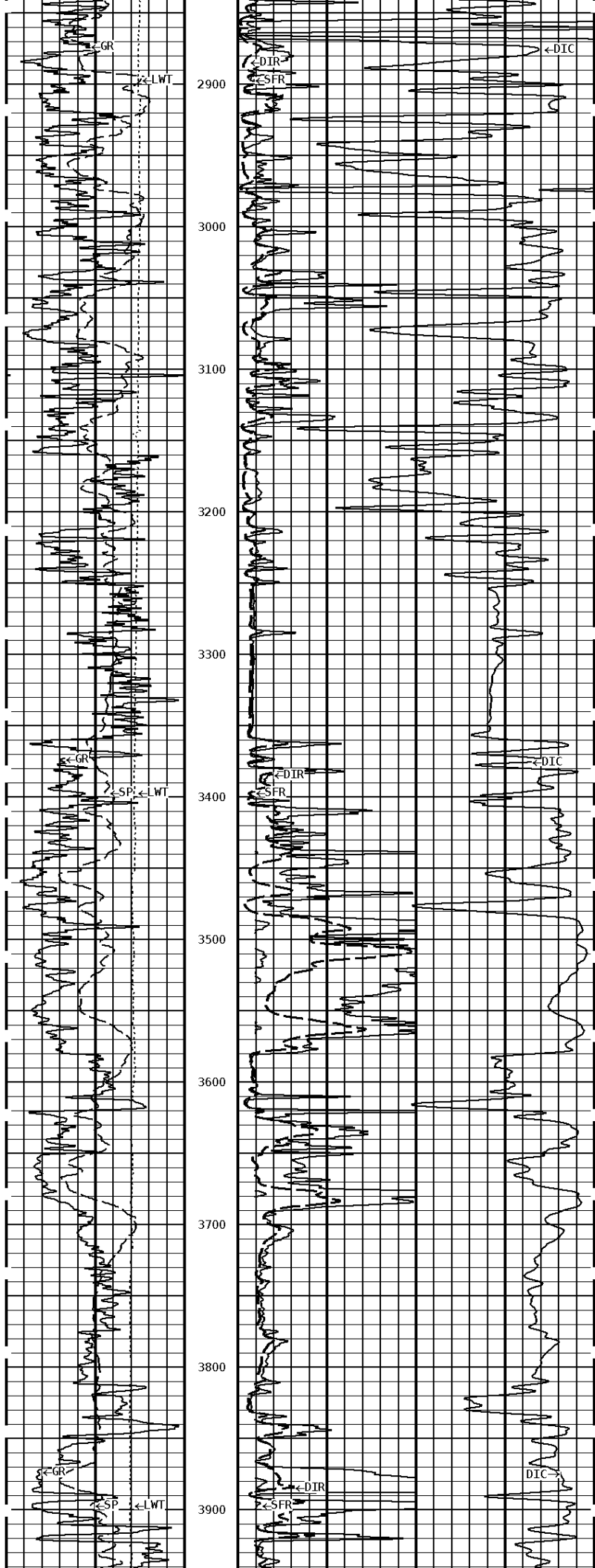
Reference: 0

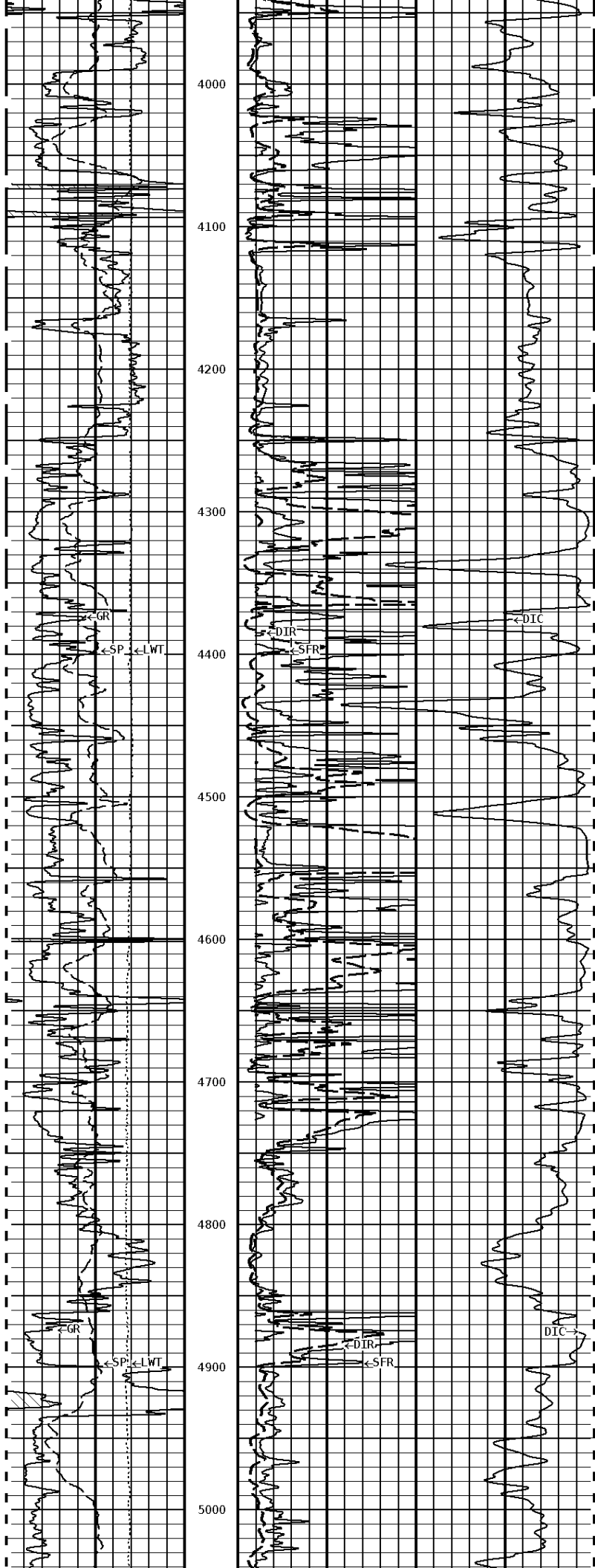
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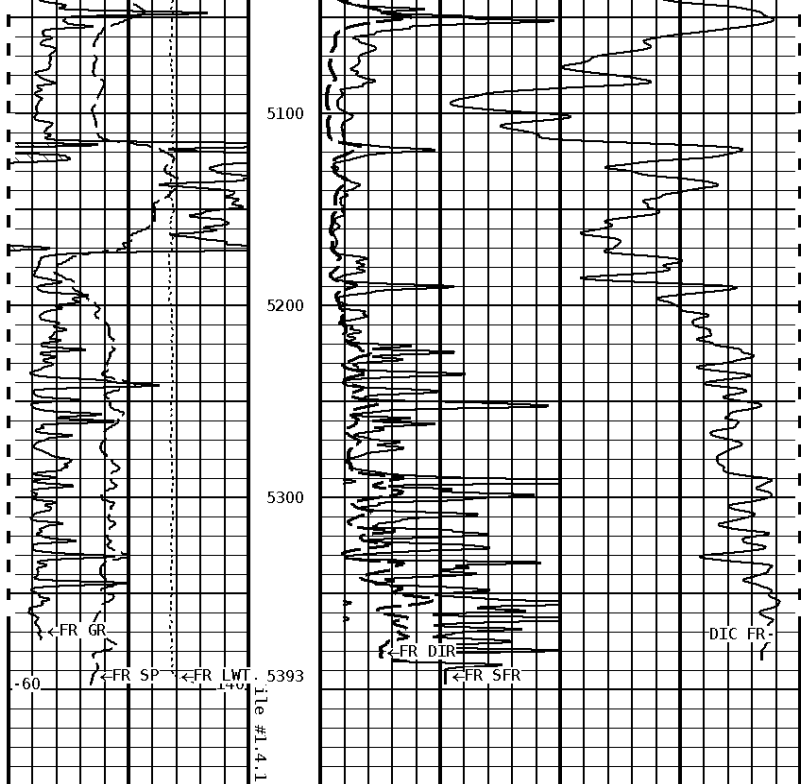












GAMMA RAY API UNITS	
150	300
0	150
SPONTANEOUS POTENTIAL mV	
→	← 20
TENSION LBS	
10000	0

DEEP CONDUCTIVITY MHMO	
2000	1000
1000	0
SHALLOW FOCUSED OHMM	
0.0	500.0
0.0	50.0
DEEP INDUCTION OHMM	
0.0	500.0
0.0	50.0