TIM PRIEST
Petroleum Geologist
(316)-213-6115

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY KRAMTON
FIELD Jamison ff-3
LEASE
LOCATION 990' FSL, 335' FEL
SEC. 1 TWSP. 17S RGE. 30W
CONTRACTOR Lattimore Drilling
SPUD 8-12-11 COMP. 8-22-11
RTD 4630' LTD 4631'
MUD UP 3600' TYPE MUD Chemstat
SAMPLES SAVED FROM 3100' TO RTD
SAMPLES EXAMINED FROM 3700' TO RTD
GEOLOGICAL SUPERVISION FROM 3800' to RTD
GEOLOGIST ON WELL Tim Priest

ELEVATIONS
KB 2844'
DF
GL 2838'
Measurements are all from KB

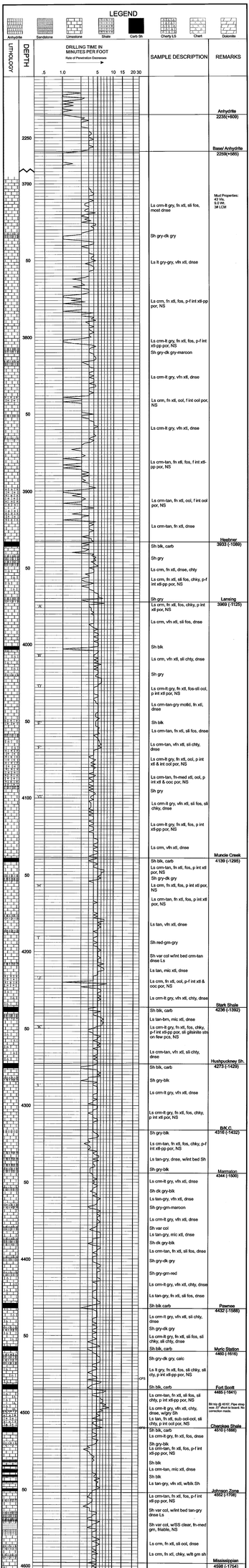
CASING
Surface 8-5/8" @ 300'
Production N/A

DRILL STEM TESTS
NONE

FORMATION TOPS

	SAMPLE	ELECTRIC LOG	DIFF.
Anhydrite	2235' (+609)	2235' (+609)	0
Base Anhydrite	2290' (+554)	2289' (+555)	-1
Heebner	3933' (-1089)	3931' (-1087)	-2
Heebner Shale	3951' (-1107)	3953' (-1109)	+2
Lansing	3969' (-1125)	3968' (-1124)	-1
Stark	4236' (-1392)	4235' (-1391)	-1
Hushpuckney Sh.	4273' (-1429)	4272' (-1428)	-1
BKC	4316' (-1472)	4315' (-1471)	-1
Marmaton	4344' (-1500)	4343' (-1499)	-1
Pawnee	4432' (-1588)	4431' (-1587)	-1
Myrick Station	4460' (-1616)	4459' (-1615)	-1
Fort Scott	4485' (-1641)	4484' (-1640)	-1
Cherokee Shale	4510' (-1666)	4509' (-1665)	-1
Johnson Zone	4552' (-1708)	4551' (-1707)	-1
Mississippian	4598' (-1754)	4597' (-1753)	-1

REMARKS Due to the structural position and lack of shows it was decided to plug and abandon the well.

Respectfully Submitted,

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