



DIGITAL LOG (785) 625-3858

Borehole Compensated
Sonic Log

API No. 15-009-25,686-00-00

Company **Reif Oil & Gas Co. LLC.**
 Well **Haines 'A' #1**
 Field **Wildcat**
 County **Barton** State **Kansas**

Location **SW SE NW SE
1508' FSL & 1796' FEL**

Sec: **19** Twp: **16 S** Rge: **14 W**

Other Services
CNL/CDL
MEL/DIL

Permanent Datum **Ground Level** Elevation **1930**
 Log Measured From **Kelly Bushing** 8 Ft. Above Perm. Datum
 Drilling Measured From **Kelly Bushing**

K.B. 1938
 D.F. G.L. 1930

Date	5/23/2012	
Run Number	Two	
Type Log	BHC Sonic	
Depth Driller	3515	
Depth Logger	3516	
Bottom Logged Interval	3505	
Top Logged Interval	900	
Type Fluid In Hole	Chemical	
Salinity, PPM CL	7,200	
Density	9.2	
Level	Full	
Max. Rec. Temp. F	113	
Operating Rig Time	5 Hours	
Equipment -- Location	91 Hays	
Recorded By	K. Bange	
Witnessed By	Jim Musgrove	

Borehole Record		Casing Record	
Run No	Bit	From	To
One	12.25	00	939
Two	7.875	939	TD

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Galatia, 2 1/2 E, N into

Database File: reif052312hd.db
 Dataset Pathname: dil/reifstack
 Presentation Format: sonic
 Dataset Creation: Wed May 23 16:52:19 2012
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150	Sonic Int	140	Delta Time (usec/ft)	40
150	Gamma Ray	300	5	0	Sonic Porosity	-10
6	dCAL (GAPI)	16		15000	LTEN (lb)	0

LSPD

























