

HALLIBURTON

ARRAY COMPENSATED TRUE RESISTIVITY LOG

COMPANY	HERMAN L LOEB		
WELL	CHARLES EINSEL 3-21		
FIELD	FRALICK WEST		
COUNTY	KIOWA		
STATE	KANSAS		
COMPANY	HERMAN L LOEB	WELL	CHARLES EINSEL 3-21
FIELD	FRALICK WEST	COUNTY	KIOWA
COUNTY	KIOWA	STATE	KANSAS
API No.	15-097-21716	Other Services:	DSN/SDL MICRO MRIL
Location	660' FSL 1980' FEL		
Sect.	21	Twp.	27S
		Rge.	20W
Permanent Datum	GL	Elev.	2295.0 ft
Log measured from	KB	D.F.	2305.0 ft
Drilling measured from	KB	G.L.	2295.0 ft

Date	16-Feb-12		
Run No.	ONE		
Depth - Driller	5000.00 ft		
Depth - Logger	4996.0 ft		
Bottom - Logged Interval	4986.0 ft		
Top - Logged Interval	595.0 ft		
Casing - Driller	8.625 in	@	
Casing - Logger	595.0 ft		
Bit Size	7.875 in	@	
Type Fluid in Hole	WATER BASED MUD		
Density	9.3 ppg	49.00	s/qt
PH	10.00 pH	8.0	cpm
Source of Sample	FLOW LINE		
Rm @ Meas. Temperature	0.400 ohmm	@	70.00 degF
Rmf @ Meas. Temperature	0.34 ohmm	@	70.00 degF
Rmc @ Meas. Temperature	0.464 ohmm	@	70.00 degF
Source Rmf	MEAS		MEAS
Rm @ BHT	0.26 ohmm	@	110.0 degF
Time Since Circulation	4.5 hr		
Time on Bottom	16-Feb-12 18:56		
Max. Rec. Temperature	110.0 degF	@	5000.0 ft
Equipment	1054696		LIBERAL
Recorded By	C.PARKER		
Witnessed By	T. PRONOLD		

Fold here

Service Ticket No.: 9291693		API Serial No.: 15-097-21716		PGM Version: WL INSITE R3.4.2 (Build 2)					
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE				RESISTIVITY SCALE CHANGES					
Date	Sample No.			Type Log	Depth	Scale Up Hole	Scale Down Hole		
Depth-Driller									
Type Fluid in Hole									
Density	Viscosity								
Ph	Fluid Loss								
Source of Sample				RESISTIVITY EQUIPMENT DATA					
Rm @ Meas. Temp	@	@		Run No.	Tool Type & No.	Pad Type	Tool Pos.	Other	
Rmf @ Meas. Temp.	@	@		ONE	ACRT S909	N/A	1.5" S.O.	N/A	
Rmc @ Meas. Temp.	@	@							
Source Rmf	Rmc								
Rm @ BHT	@	@							
Rmf @ BHT	@	@							
Rmc @ BHT	@	@							
EQUIPMENT DATA									
GAMMA		ACOUSTIC		DENSITY		NEUTRON			
Run No.	ONE	Run No.		Run No.		Run No.			
Serial No.	11039640	Serial No.		Serial No.		Serial No.			
Model No.	GTET	Model No.		Model No.		Model No.			
Diameter	3.625"	No. of Cent.		Diameter		Diameter			
Detector Model No.	T-102	Spacing		Log Type		Log Type			
Type	SCINT			Source Type		Source Type			
Length	8"	LSA [Y/N]		Serial No.		Serial No.			
Distance to Source	10'	FWDA [Y/N]		Strength		Strength			
LOGGING DATA									
GENERAL		GAMMA		ACOUSTIC		DENSITY		NEUTRON	

Run No.	GENERAL		Speed ft/min	GAMMA		ACOUSTIC		Matrix	DENSITY		NEUTRON	
	Depth			Scale		Scale			Matrix	Scale		Matrix
	From	To		L	R	L	R			L	R	
ONE	TD	CSG	REC	0	150							

DIRECTIONAL INFORMATION

Maximum Deviation @ _____ KOP @ _____

Remarks: AHV CALCULATED FOR 5.5 INCH CASING

CHLORIDES 5900 MG/L

LCM 2 #/BBL

POST VERIFICATION NOT PERFORMED PER CUSTOMER REQUEST

SPLICE MADE AT 4738

TODAYS CREW K. KING V. JAMIE

THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES LIBERAL, KANSAS 620-624-8123

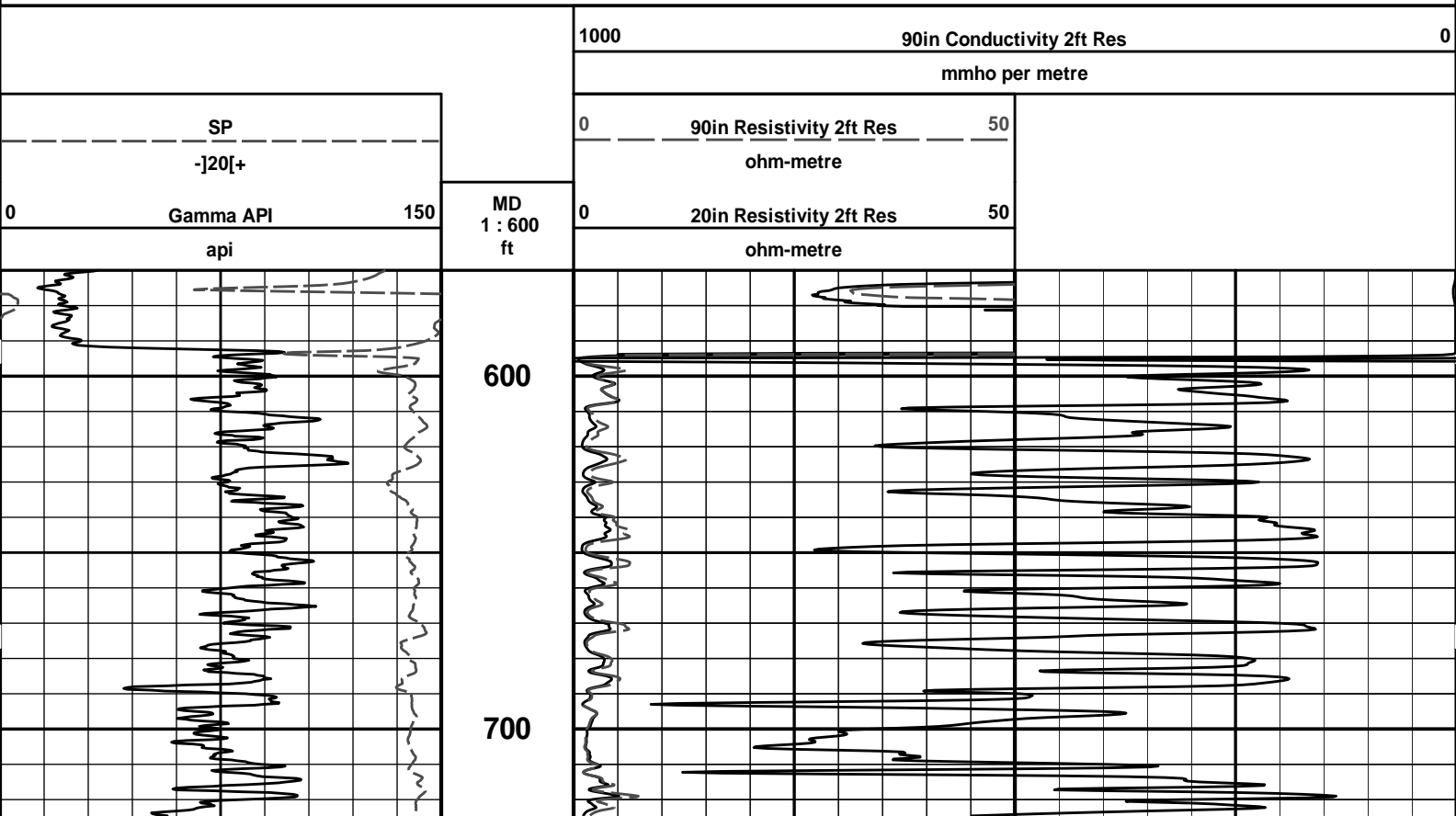
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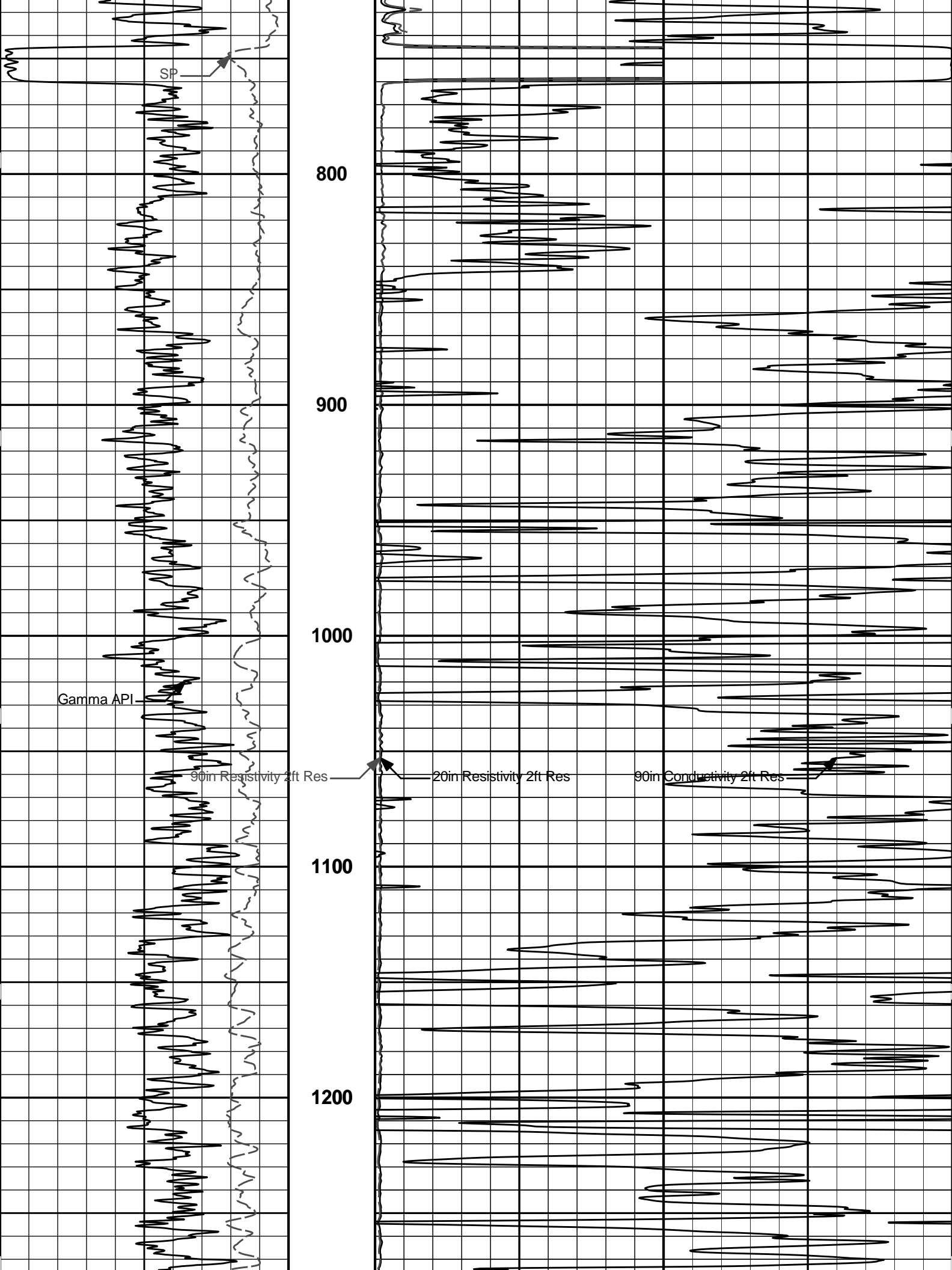
HALLIBURTON

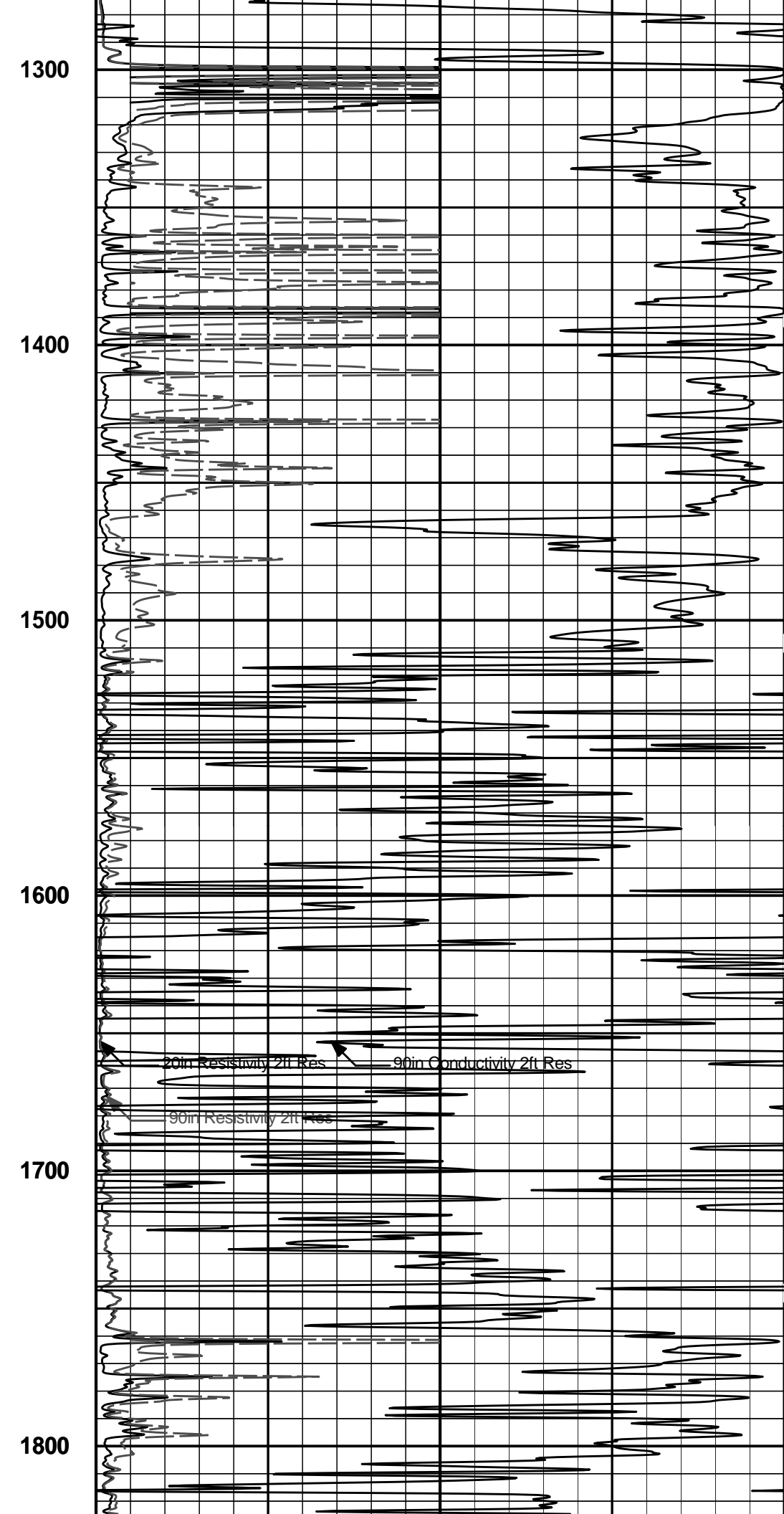
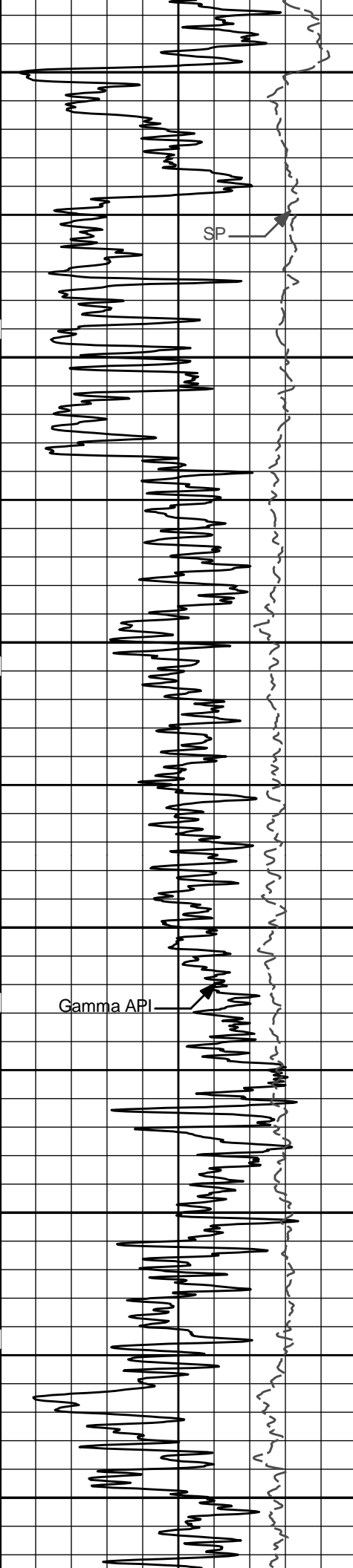


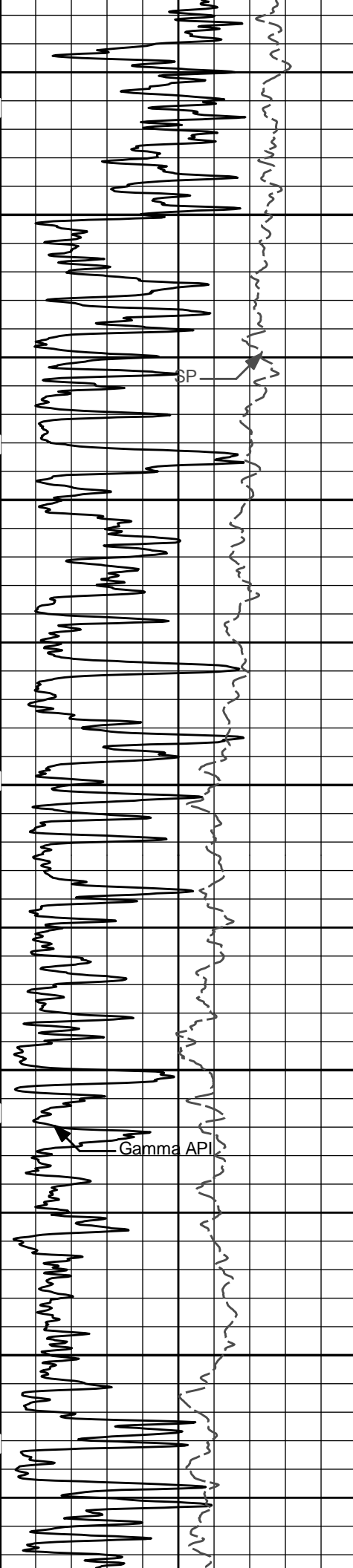
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 Data: CHARLES_EINSEL\Well Based\MAIN
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2 INCH MAIN LOG









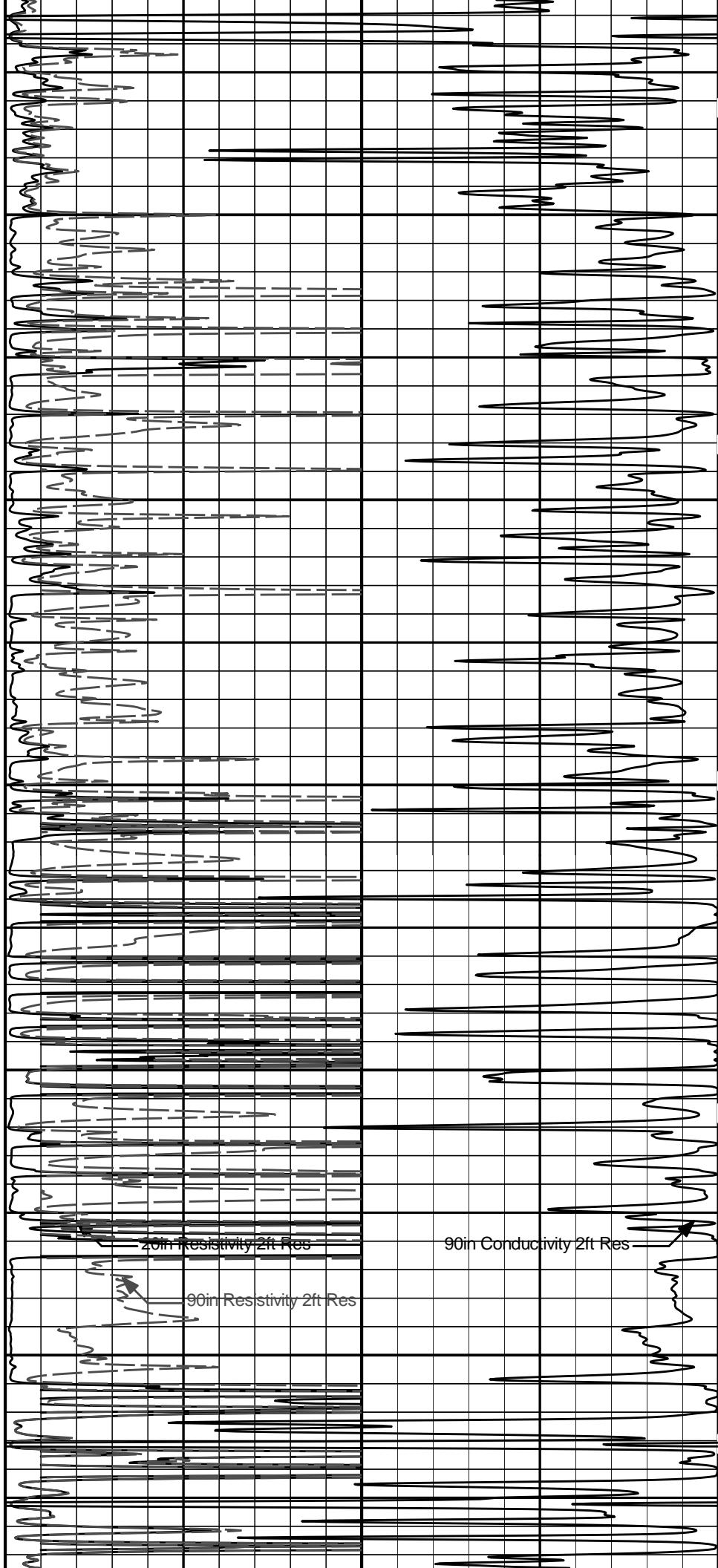
1900

2000

2100

2200

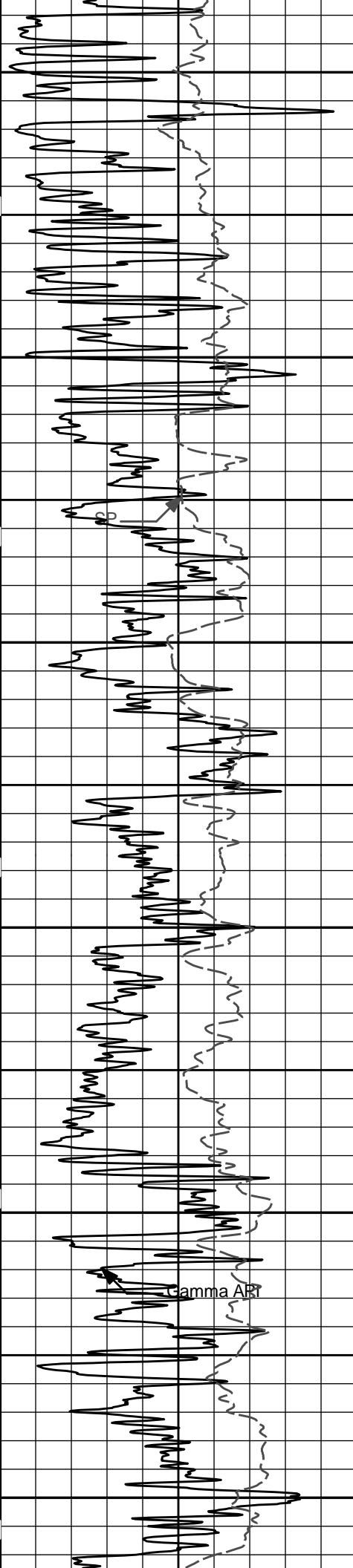
2300



20in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res



2400

2500

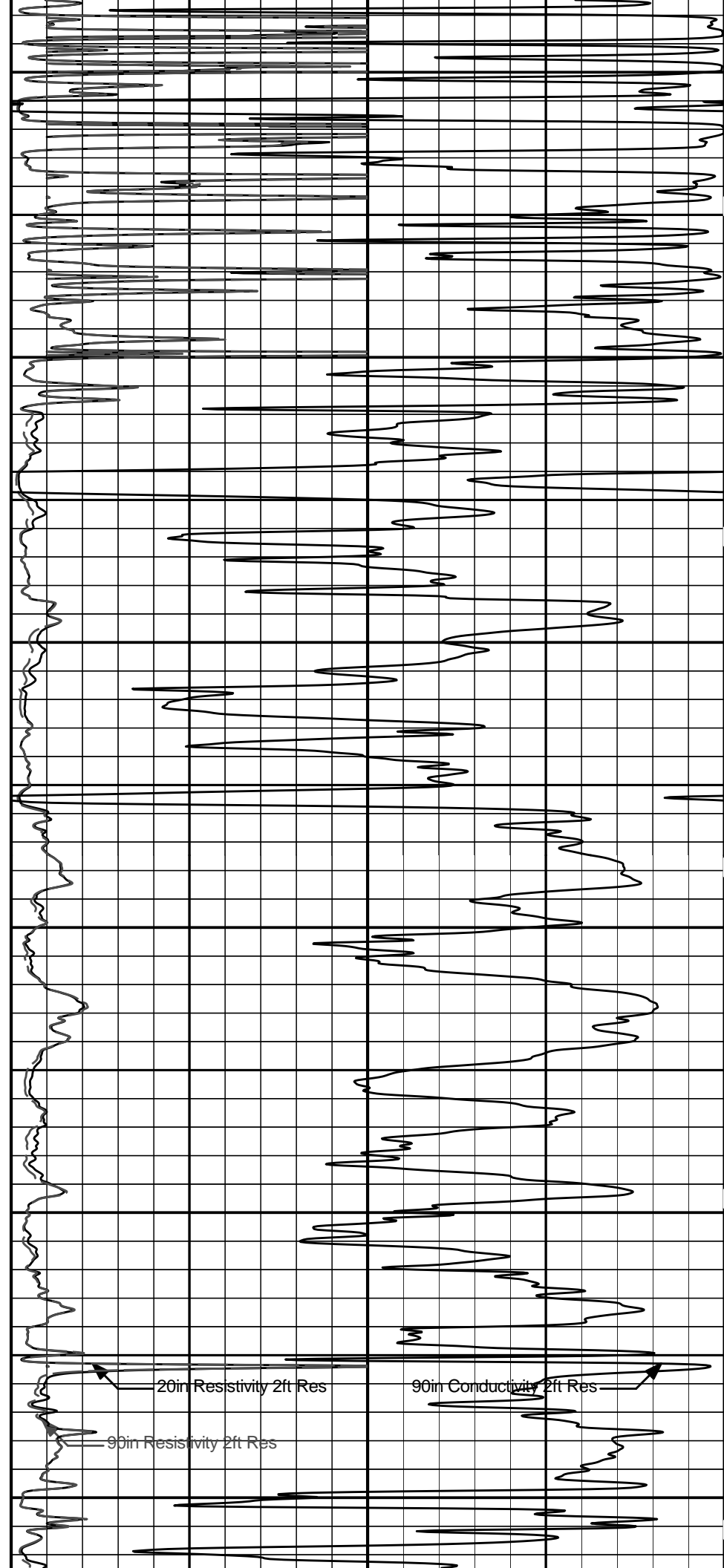
2600

2700

2800

2900

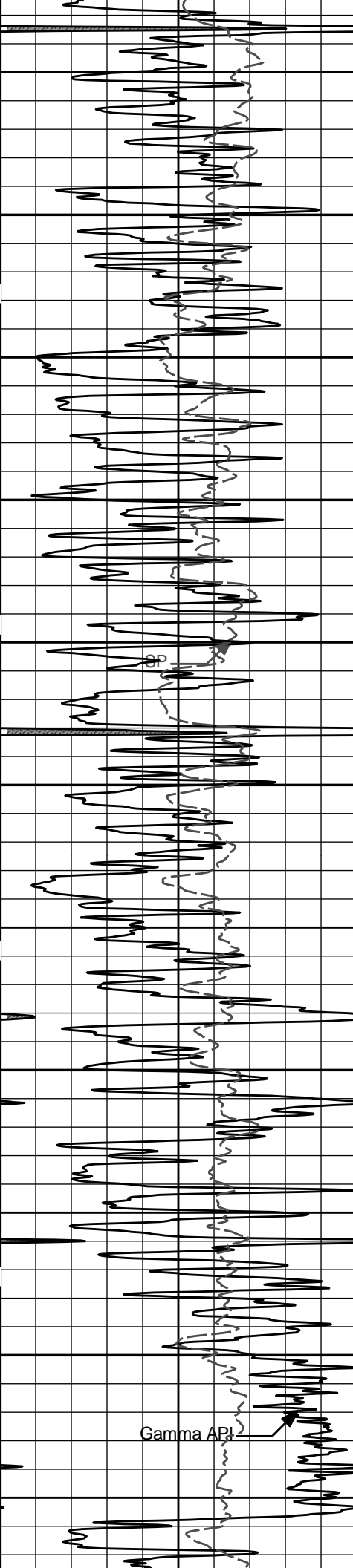
Gamma RAT



20in Resistivity 2ft Res

90in Conductivity 2ft Res

90in Resistivity 2ft Res



3000

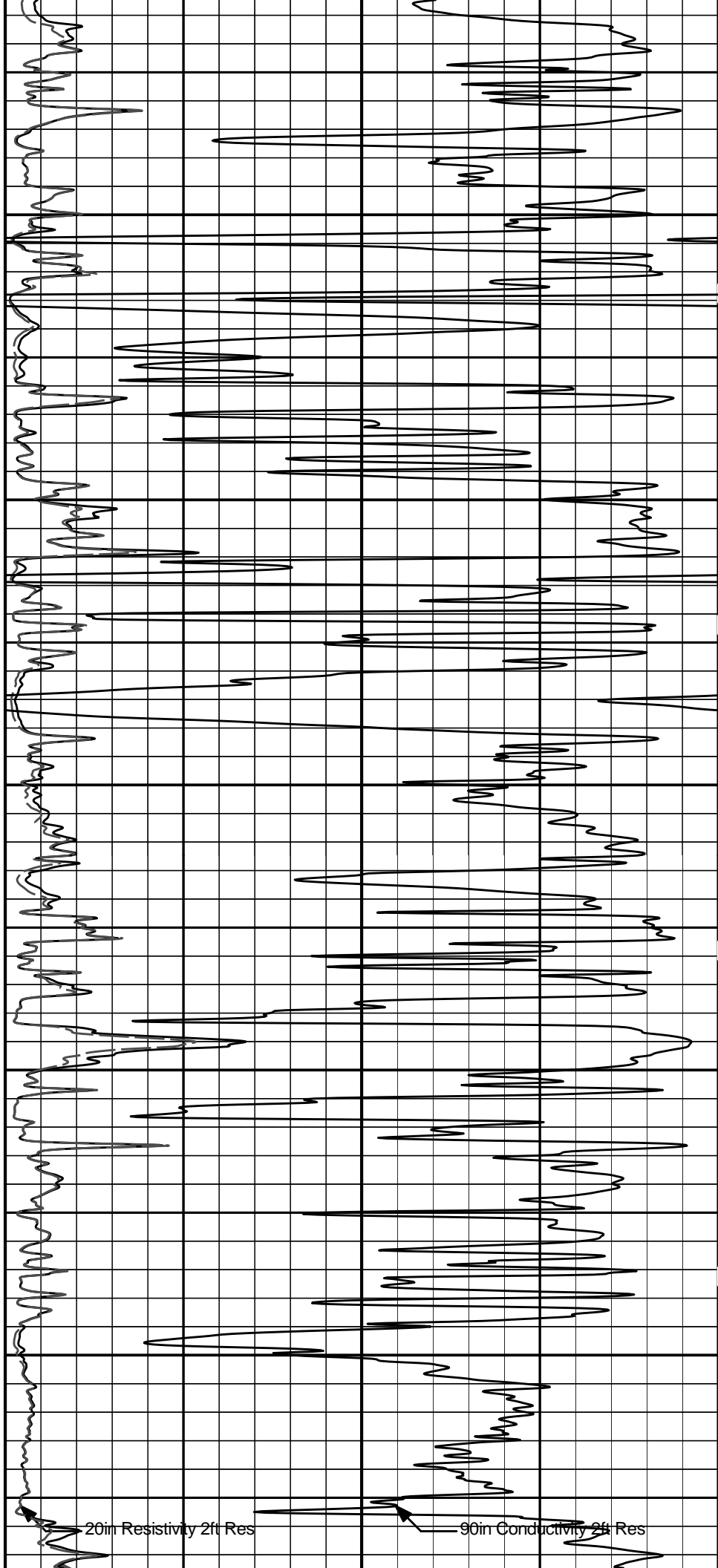
3100

3200

3300

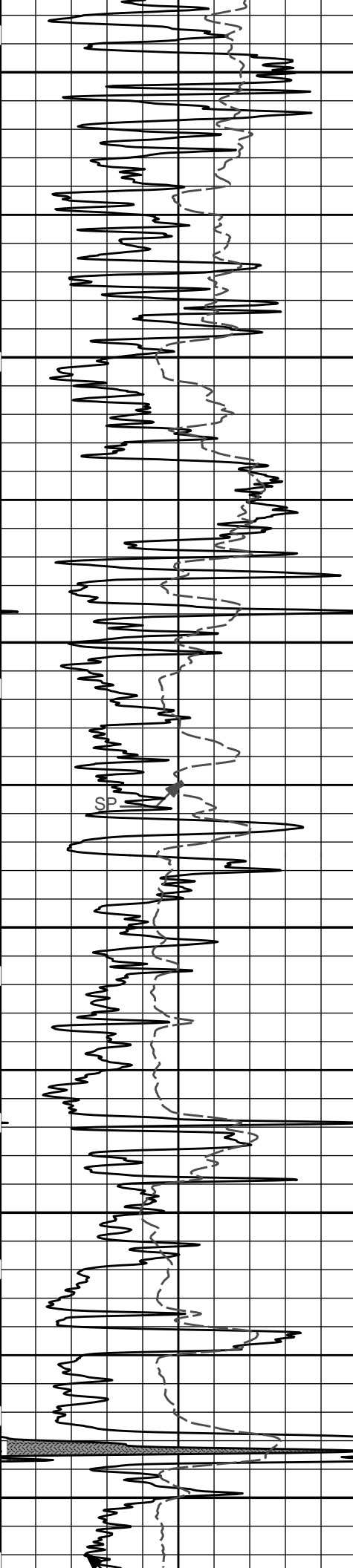
3400

Gamma API



20in Resistivity 2ft Res

90in Conductivity 2ft Res



3500

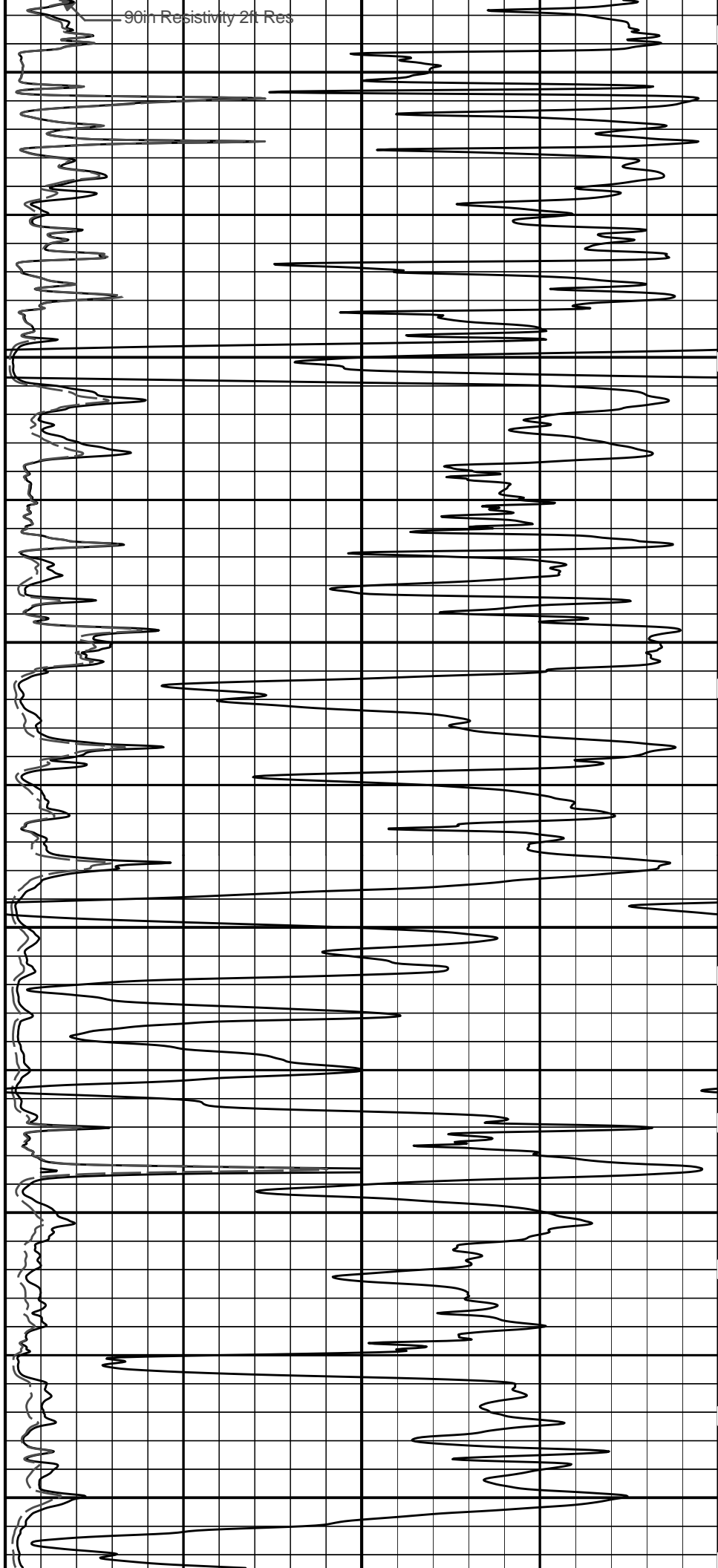
3600

3700

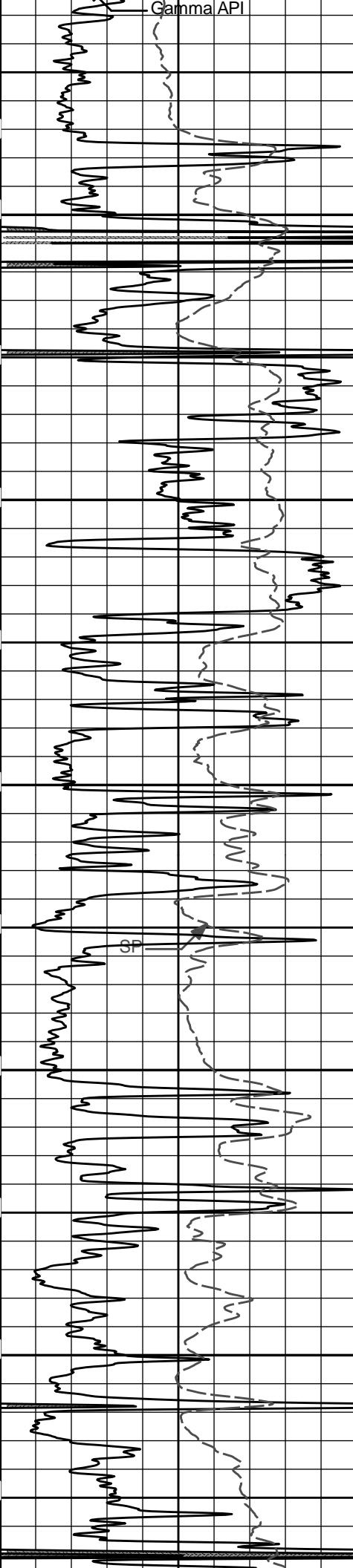
3800

3900

4000



90in Resistivity 2ft. Res



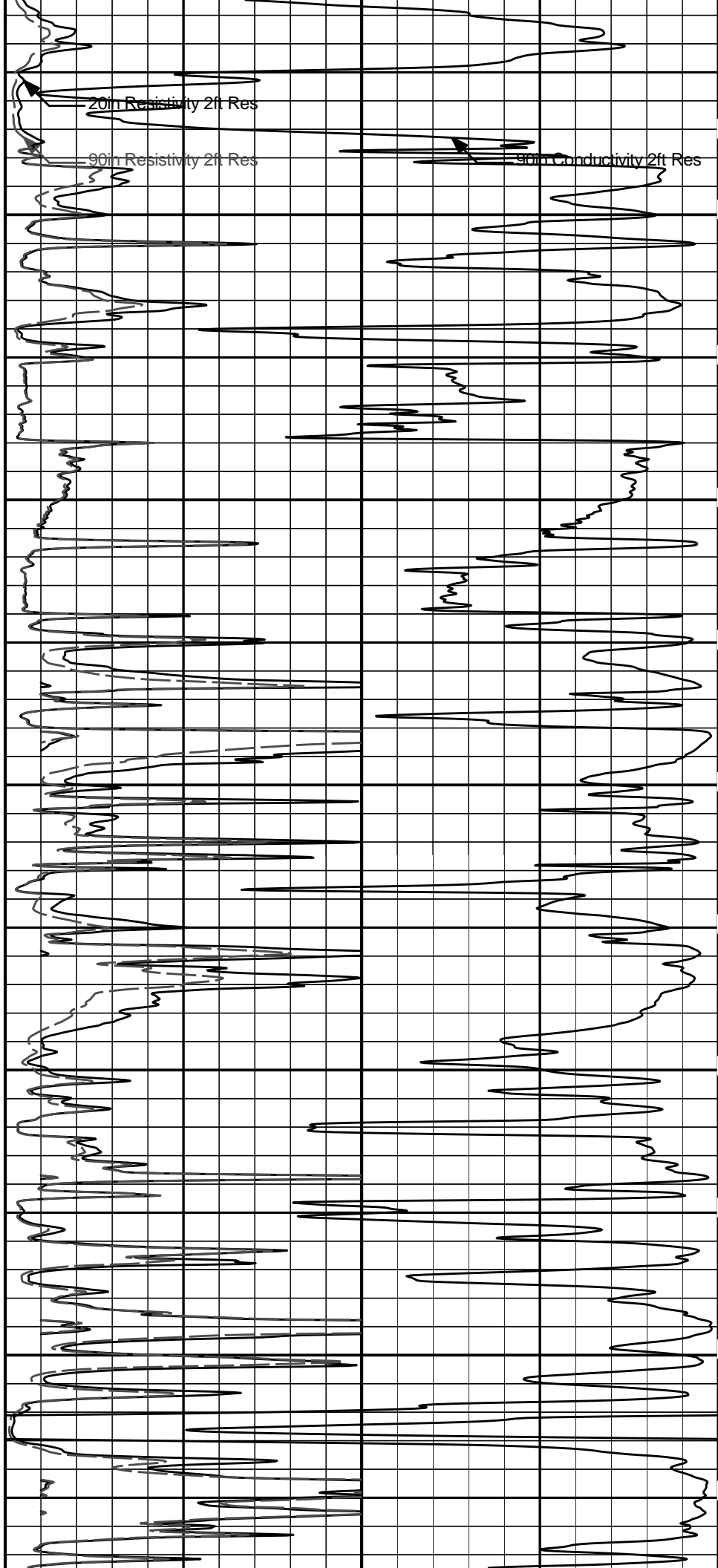
4100

4200

4300

4400

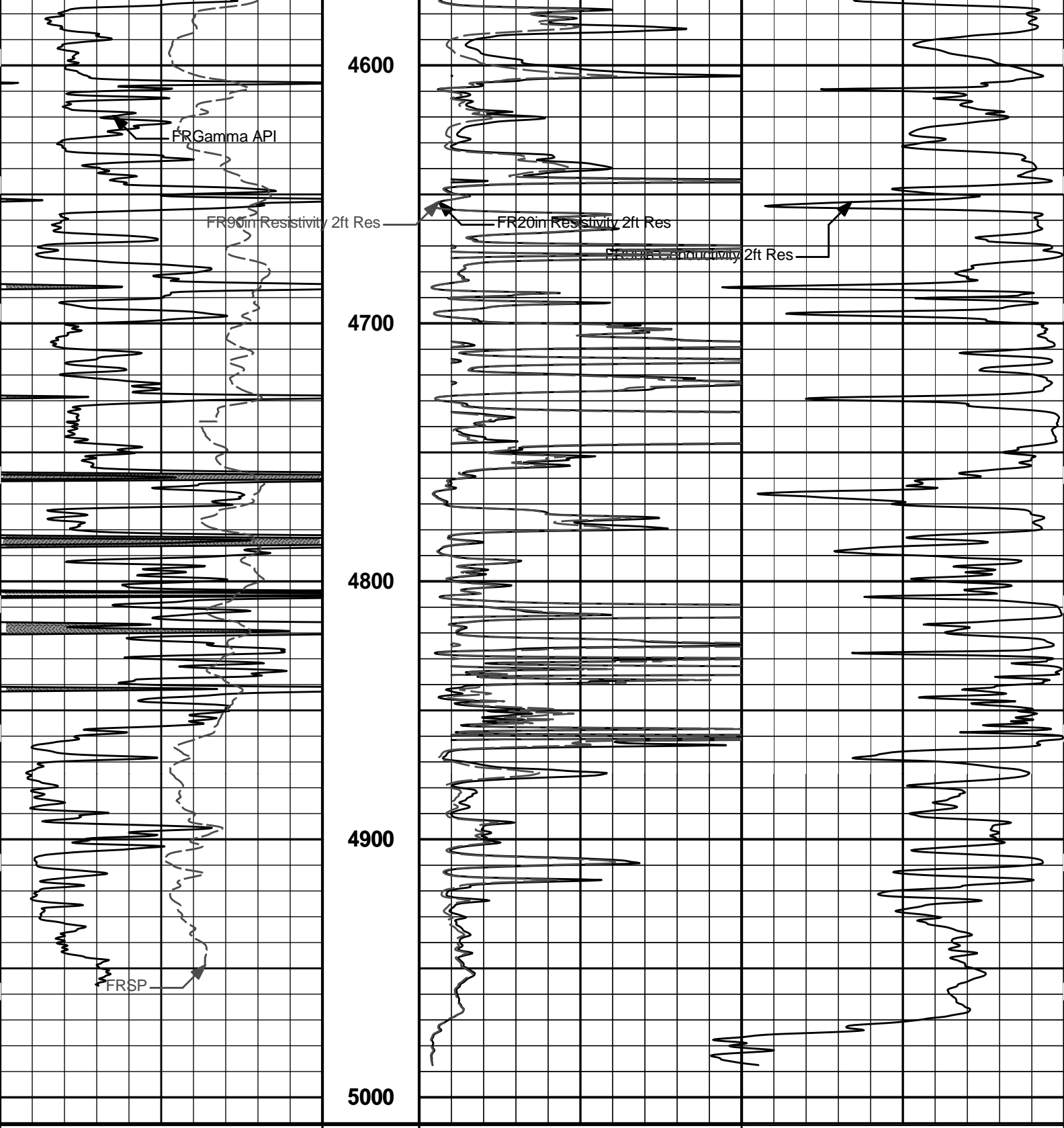
4500



20in Resistivity 2ft Res

90in Resistivity 2ft Res

90in Conductivity 2ft Res



0	Gamma API	150
	api	
	SP	
	- 20 +	

MD
1 : 600
ft

0	20in Resistivity 2ft Res	50
	ohm-metre	
0	90in Resistivity 2ft Res	50
	ohm-metre	

1000	90in Conductivity 2ft Res	0
	mmho per metre	

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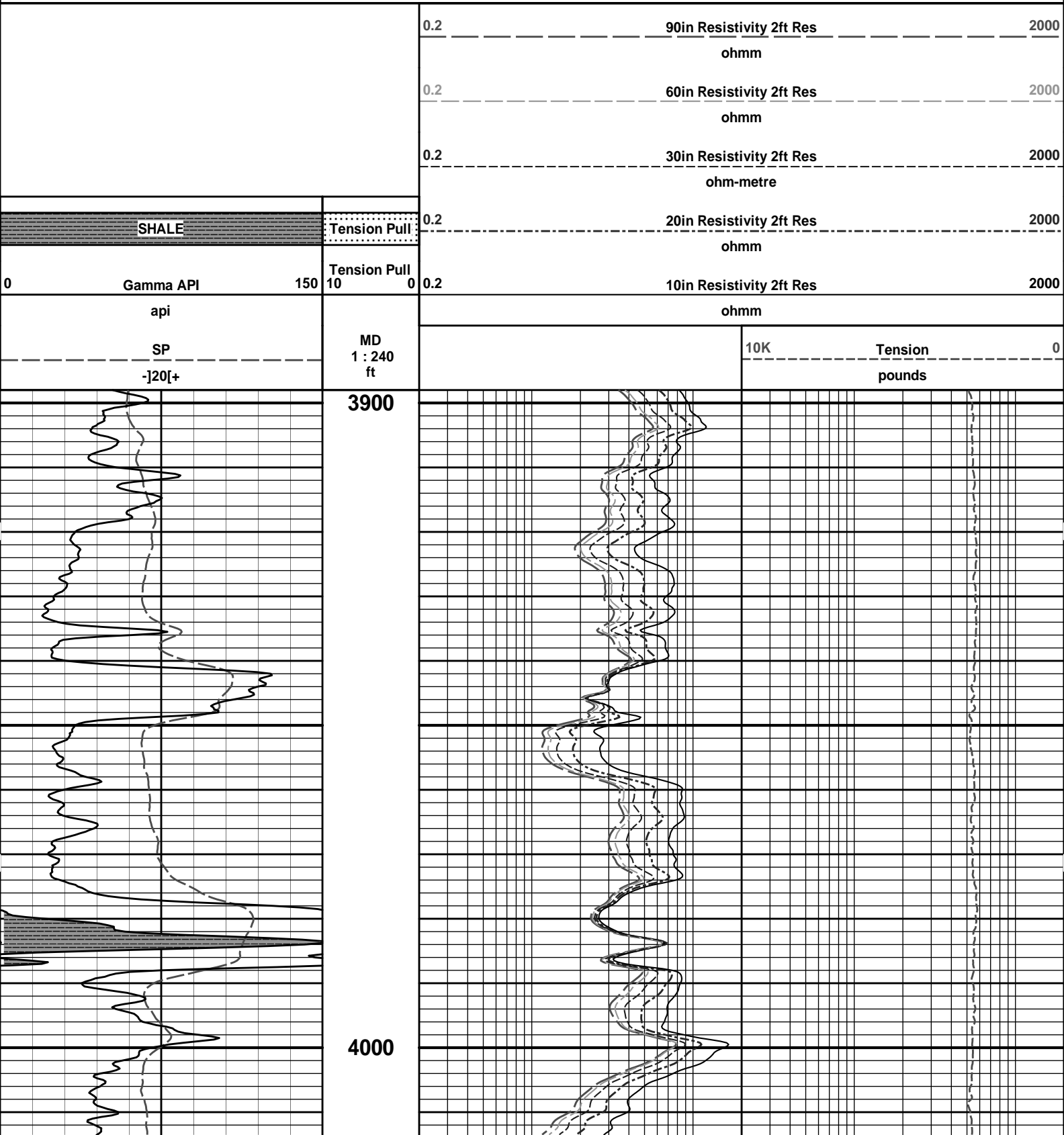
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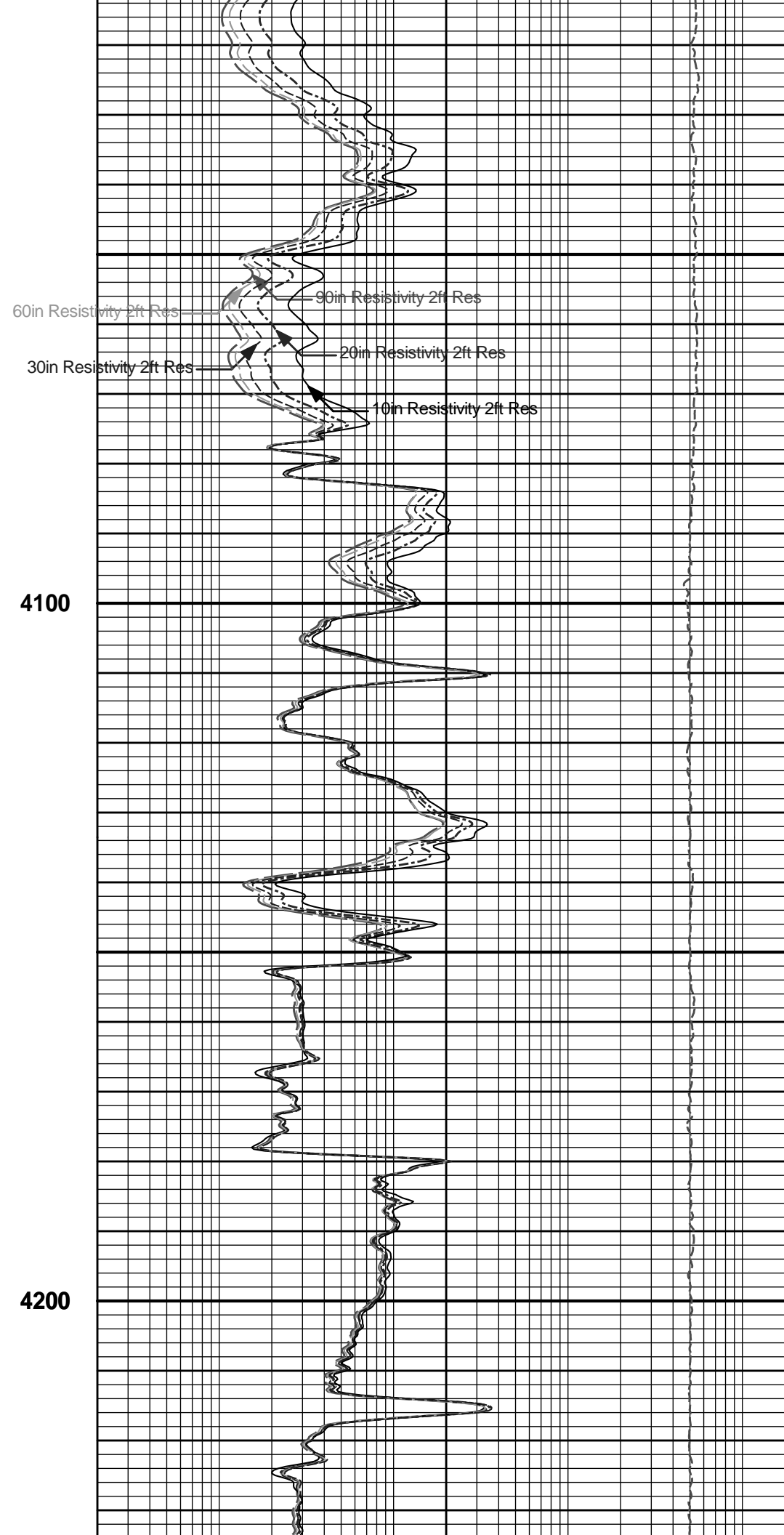
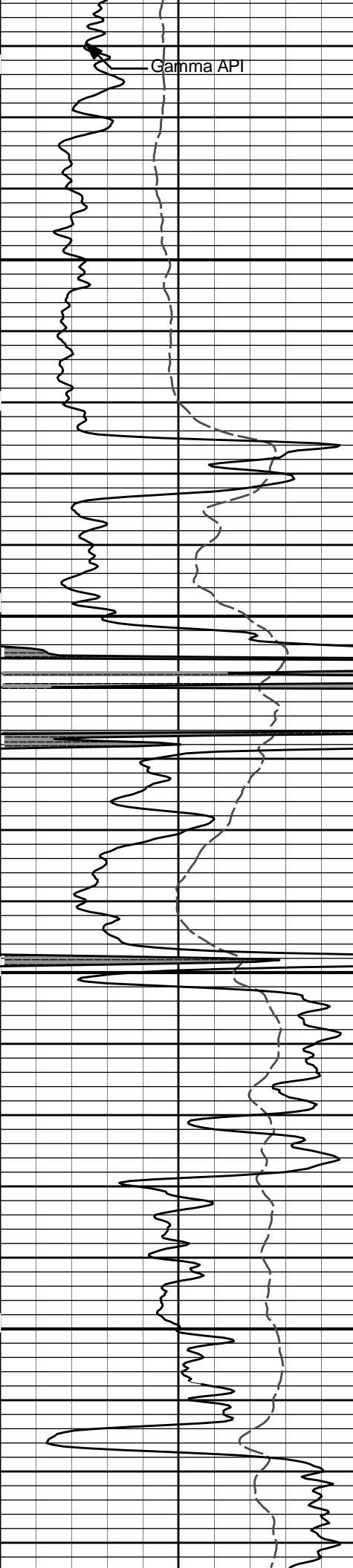
2 INCH MAIN LOG

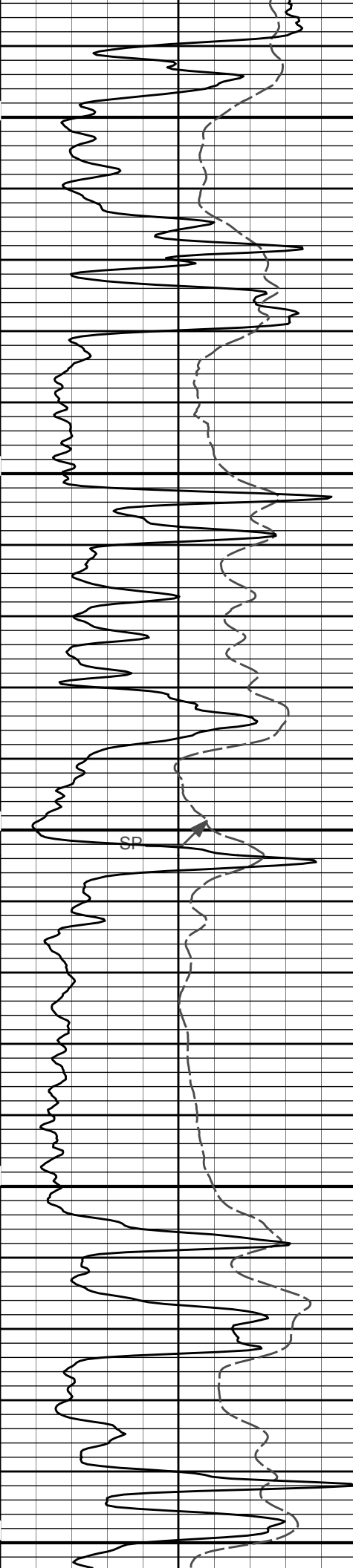
HALLIBURTON

Plot Time: 17-Feb-12 11:52:23
 Plot Range: 3898 ft to 5050 ft
 Data: CHARLES_EINSEL\Well Based\MAIN
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5 INCH MAIN LOG

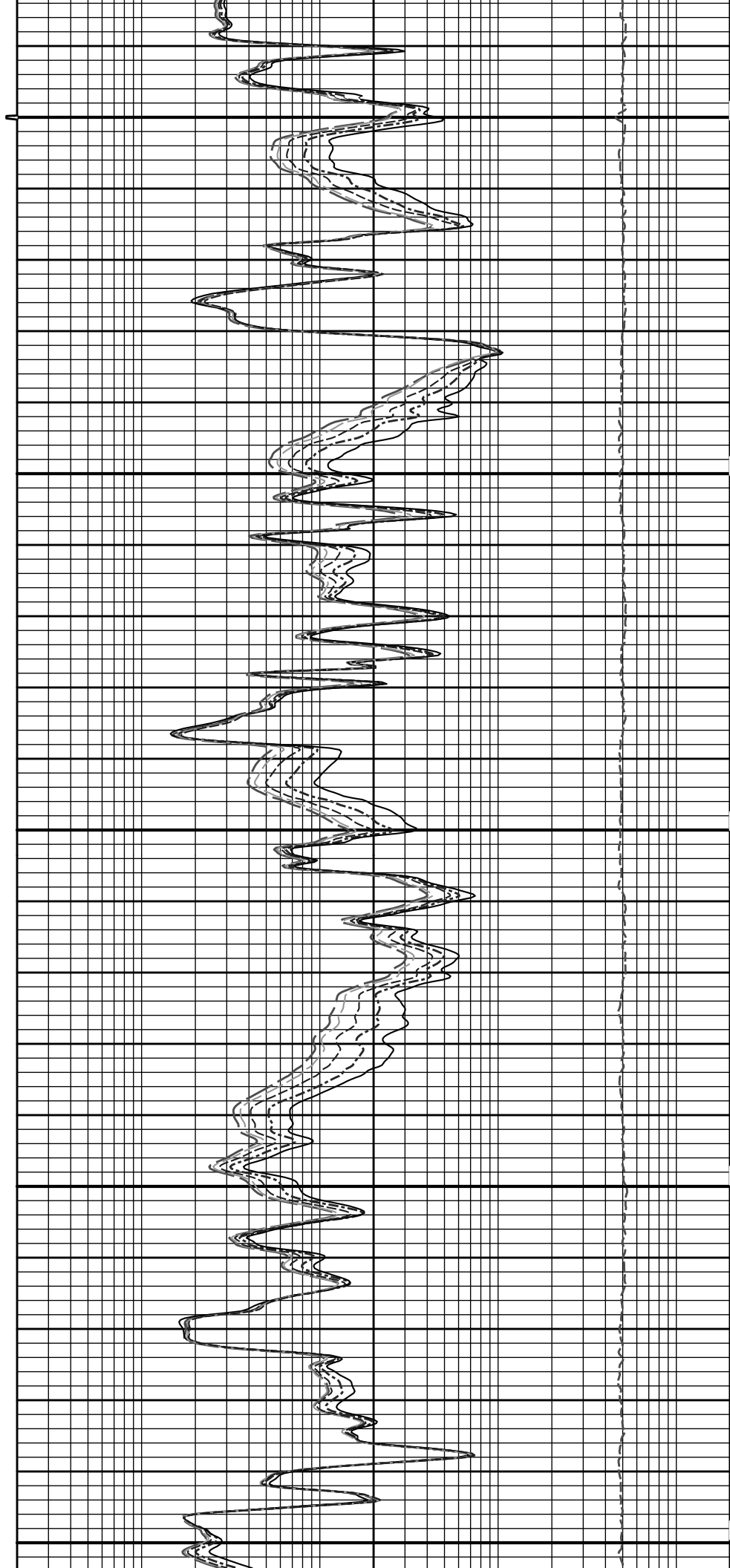


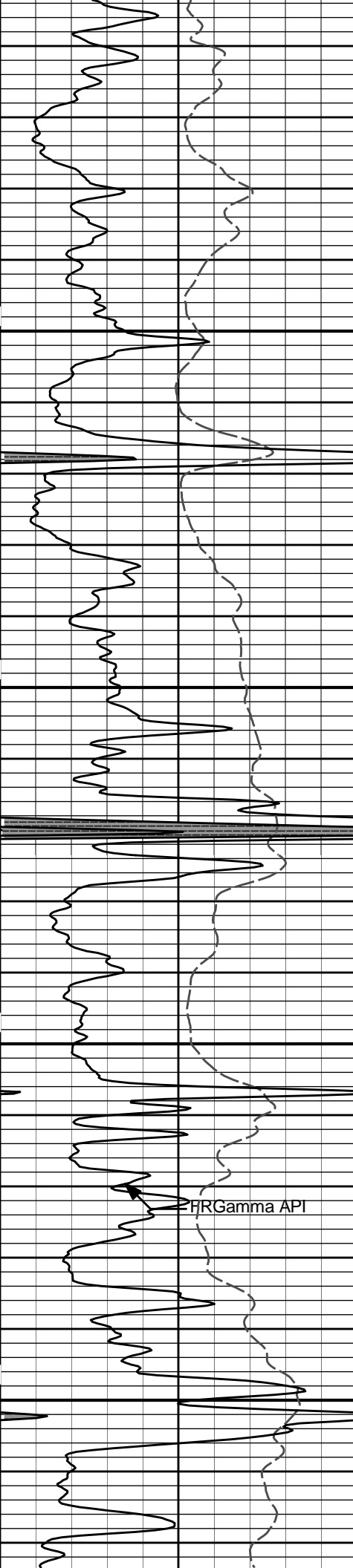




4300

4400



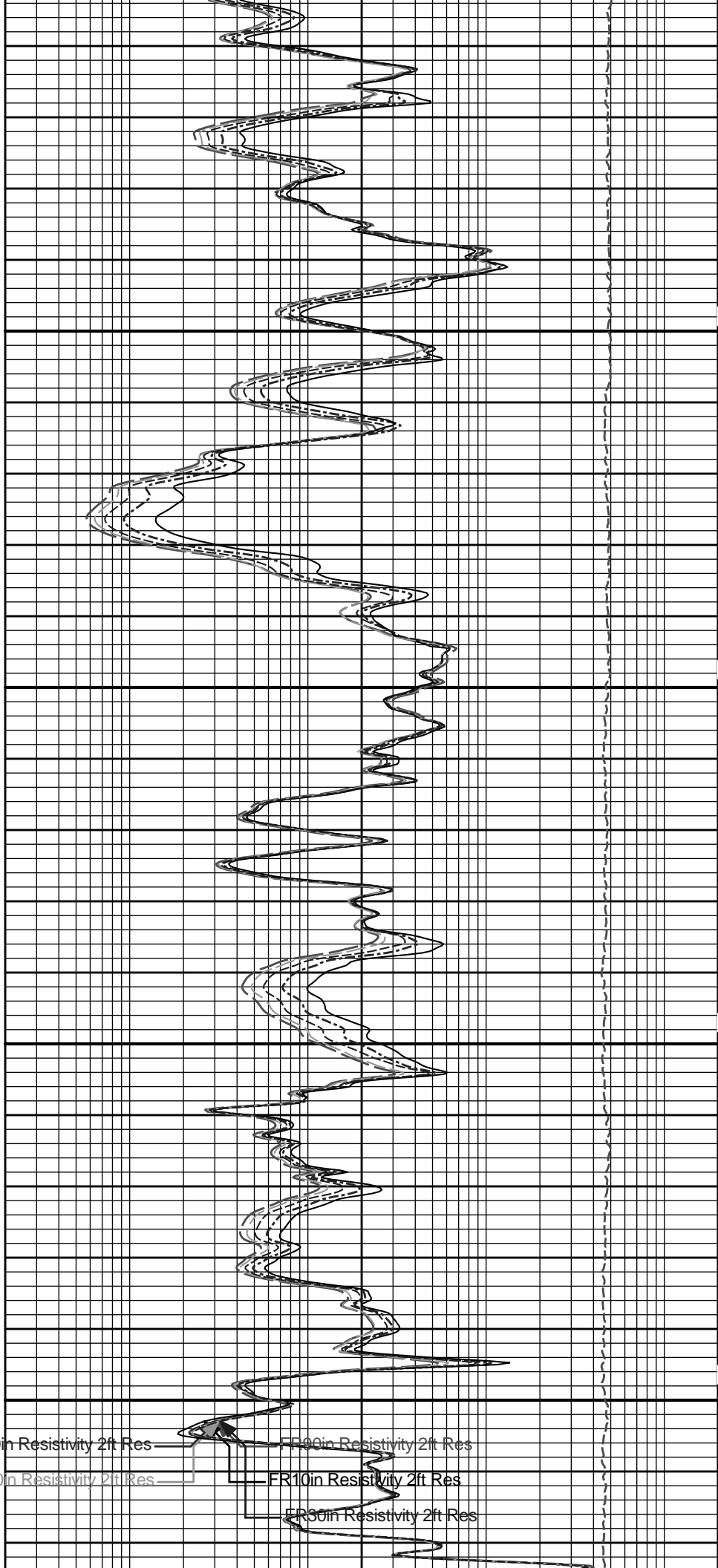


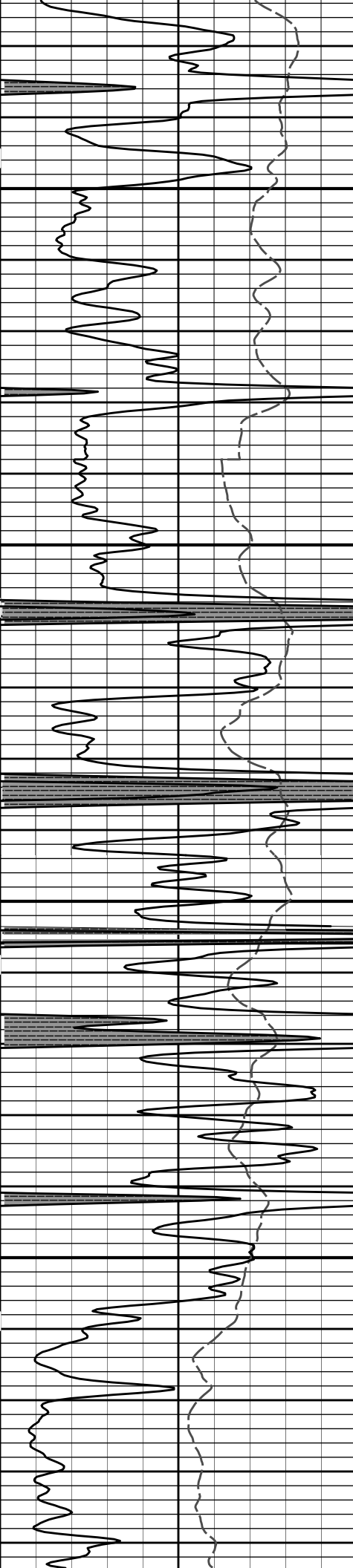
4500

4600

FR20in Resistivity 2ft Res
FR60in Resistivity 2ft Res

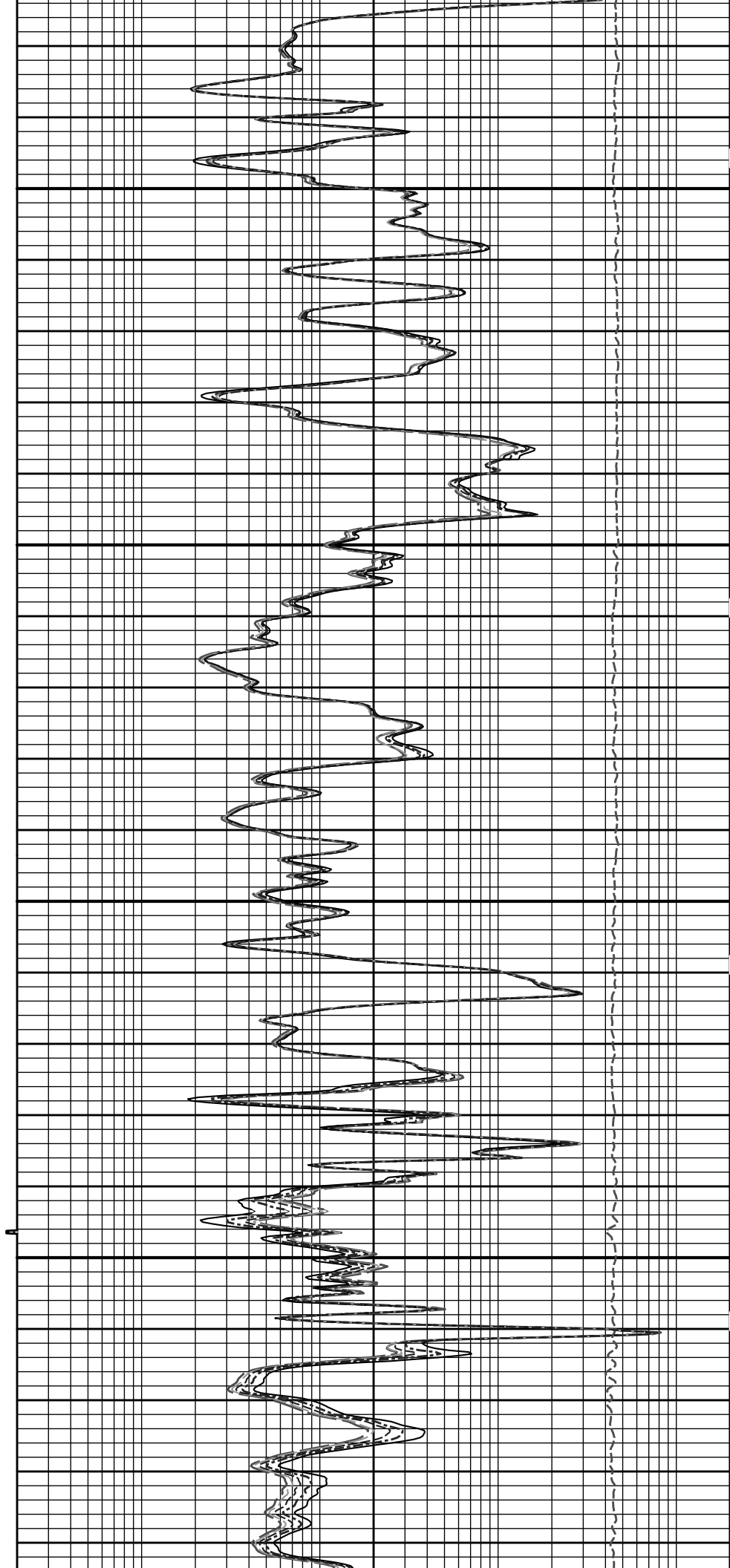
FR90in Resistivity 2ft Res
FR10in Resistivity 2ft Res
FR30in Resistivity 2ft Res

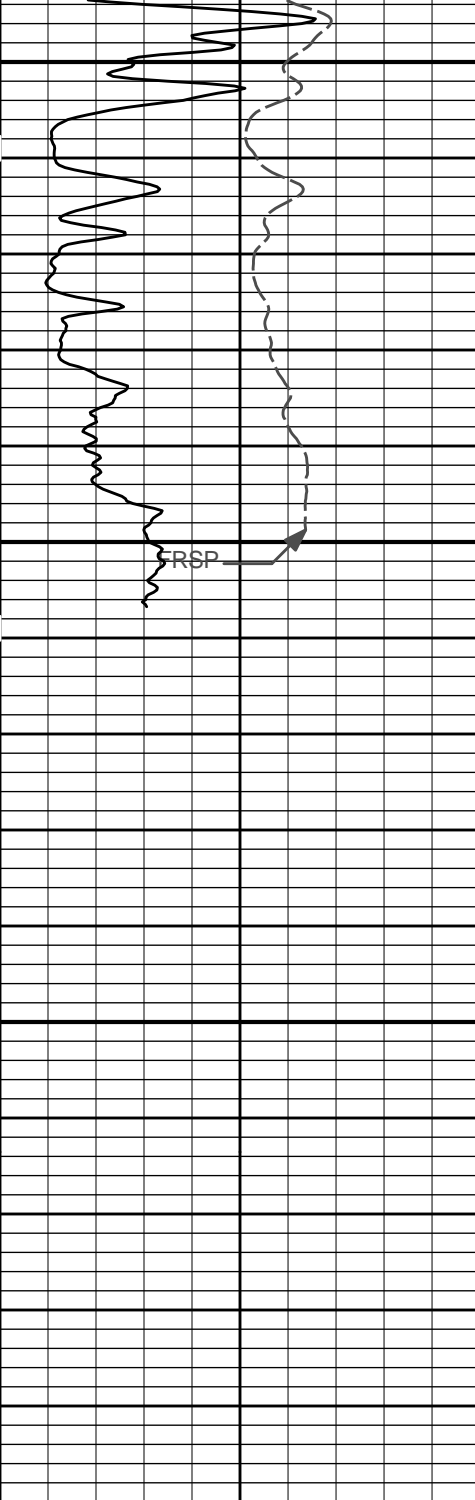




4700

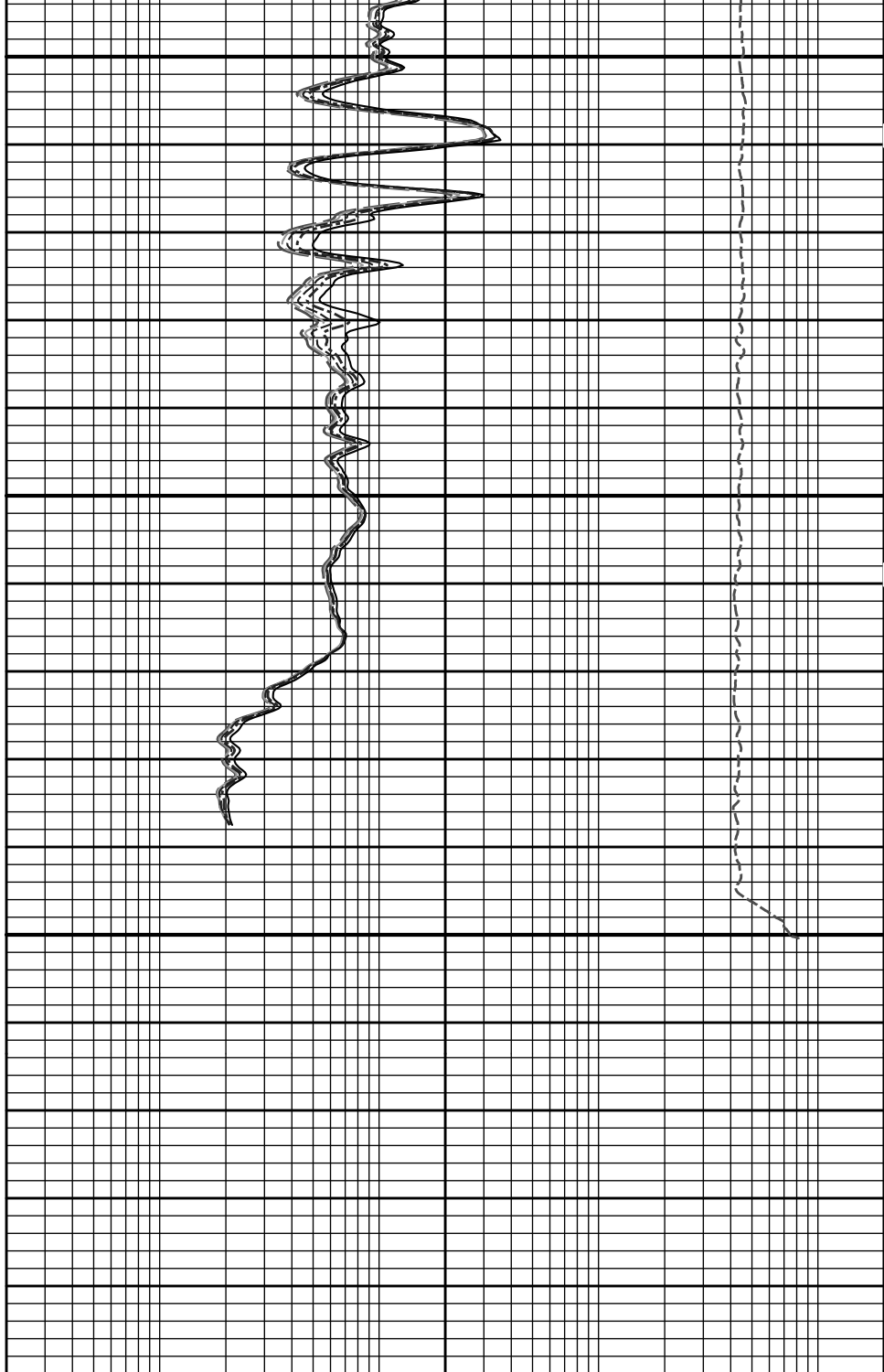
4800





4900

TD
5000



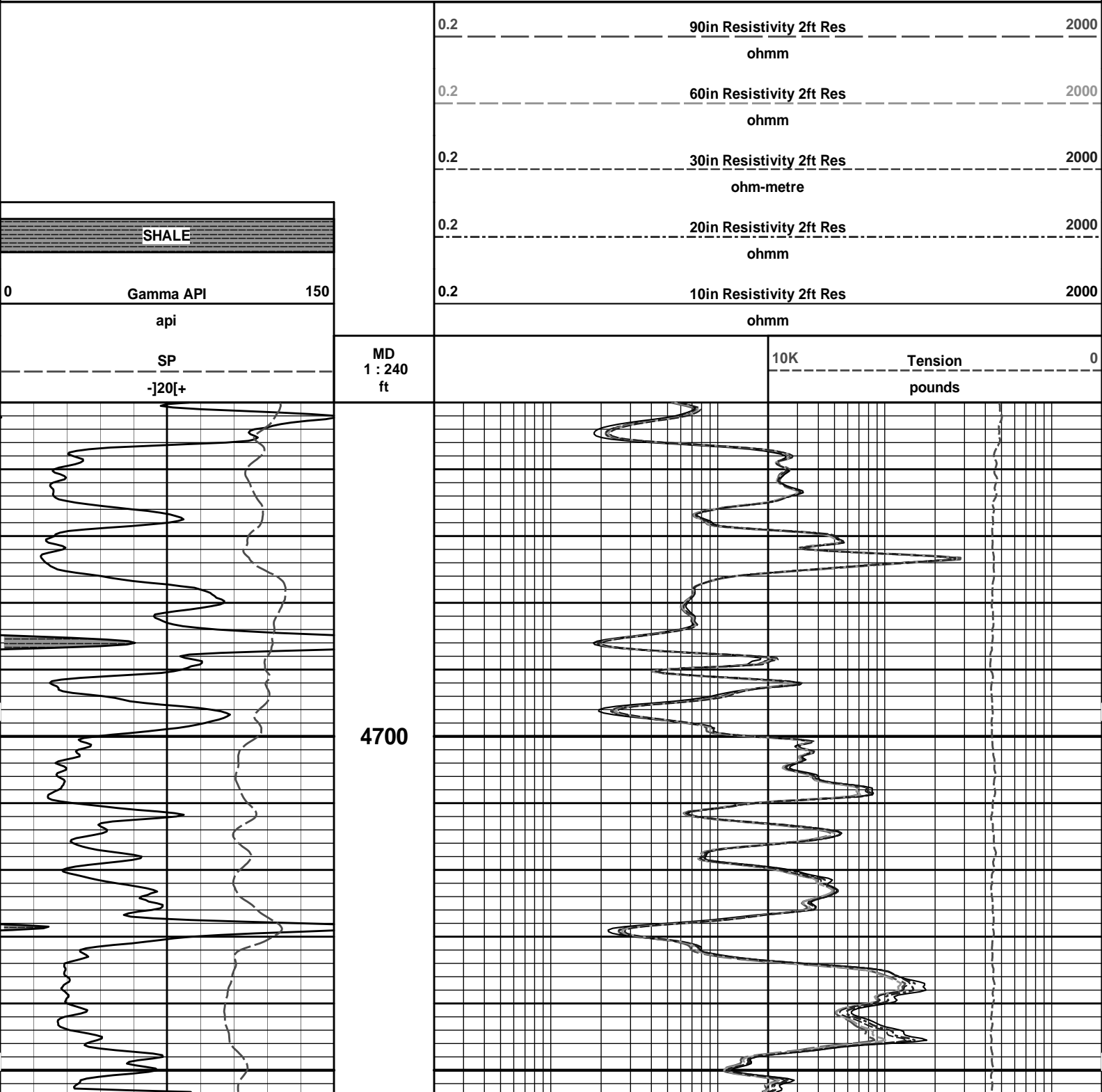
SP -]20[+	MD 1 : 240 ft	10K	Tension pounds	0
Gamma API api	Tension Pull 10	0.2	10in Resistivity 2ft Res ohmm	2000
SHALE	Tension Pull	0.2	20in Resistivity 2ft Res ohmm	2000
		0.2	30in Resistivity 2ft Res ohm-metre	2000
		0.2	60in Resistivity 2ft Res ohmm	2000
		0.2	90in Resistivity 2ft Res ohmm	2000

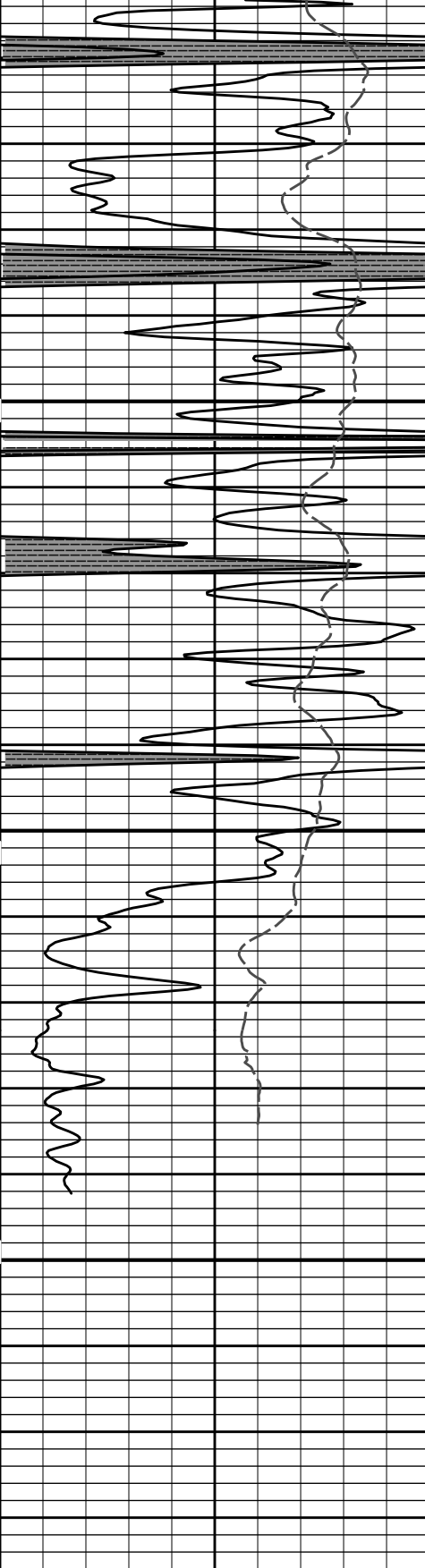
5 INCH MAIN LOG

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Plot Time: 17-Feb-12 11:52:25
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Plot File: \\-LOCAL-CHARLES_EINSEL\0001 SP-GTET-DSN-SDL-BSAT-ACRT-CHACRT\ACRT_5_repeat_lib

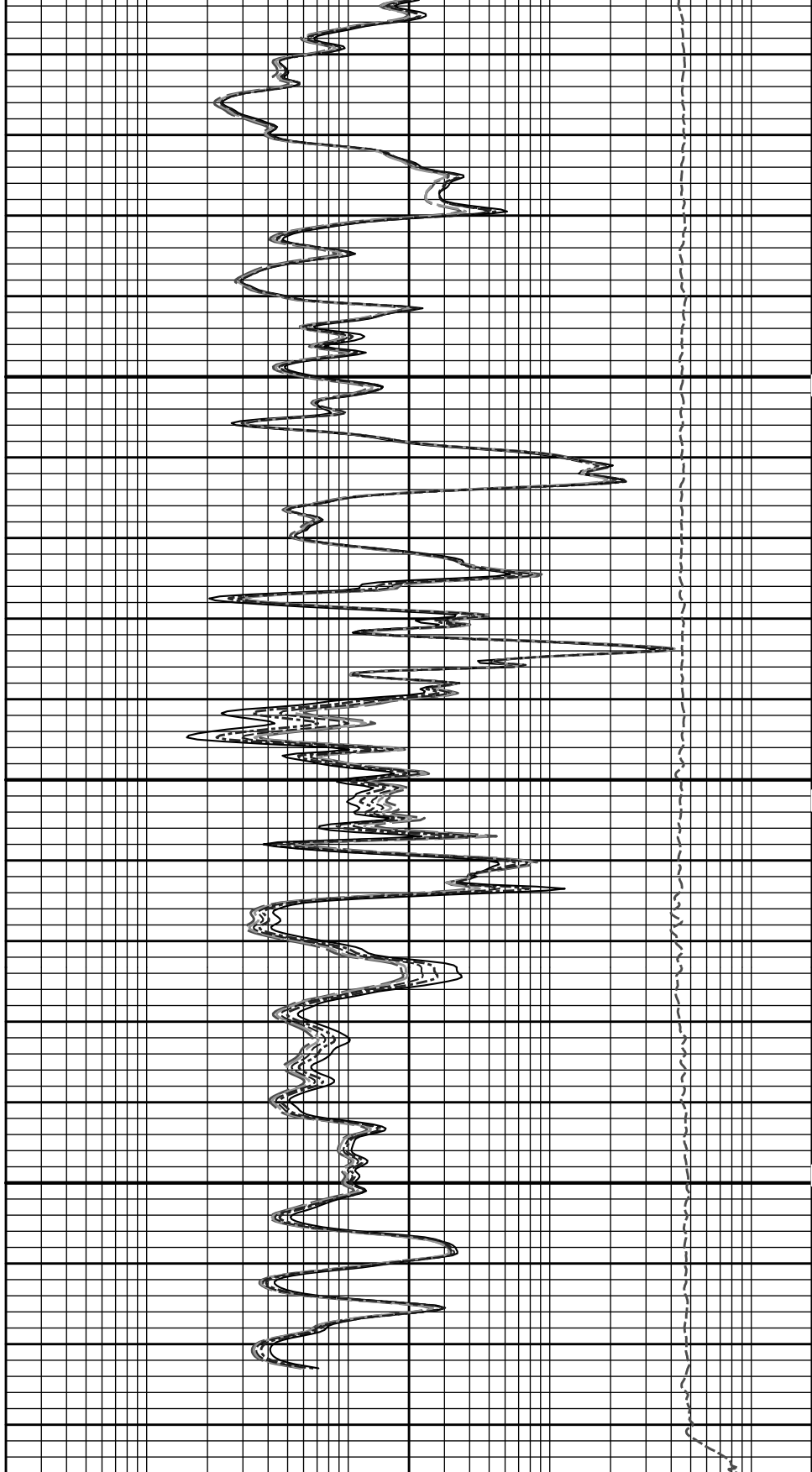
REPEAT SECTION





4800

4900



SP -]20[+	MD 1 : 240 ft	10K	Tension pounds	0
Gamma API 150		0.2 10in Resistivity 2ft Res 2000		
api		ohmm		
SHALE		0.2 20in Resistivity 2ft Res 2000		
		ohmm		
		0.2 30in Resistivity 2ft Res 2000		

0.2	ohm-metre	2000
	60in Resistivity 2ft Res	
	ohmm	
0.2	90in Resistivity 2ft Res	2000
	ohmm	

HALLIBURTON

Plot Time: 17-Feb-12 11:52:28
 Plot Range: 4650 ft to 4936.17 ft
 Data: CHARLES_EINSEL\Well Based\DAQ-0001-002\
 Plot File: \\-LOCAL-CHARLES_EINSEL\0001 SP-GTET-DSN-SDL-BSAT-ACRT-CHIACRT\ACRT_5_repeat_lib

REPEAT SECTION

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TOOL STRING DIAGRAM REPORT

Description	Overbody Description	O.D.	Diagram	Sensors @ Delays	Length	Accumulated Length
CH_HOS-CH_696 37.50 lbs		Ø 2.750 in →		← Temperature @ 54.59 ft	3.03 ft	55.62 ft
SP Sub-001 60.00 lbs		Ø 3.625 in →		← SP @ 50.81 ft	3.74 ft	52.59 ft
GTET-11039640 165.00 lbs		Ø 3.625 in →		← GammaRay @ 42.79 ft	8.52 ft	48.85 ft
DSNT-11019643 174.00 lbs	DSN Decentralizer- 11005605 6.60 lbs	Ø 5.000 in* → Ø 3.625 in →		← DSN Far @ 33.39 ft ← DSN Near @ 32.64 ft	9.69 ft	40.33 ft
SDLT-I43_M469 360.00 lbs	SDLT Pad-P81 65.00 lbs Microlog Pad-M469 8.00 lbs	Ø 4.500 in → Ø 4.750 in* → Ø 4.750 in* →		← Microlog @ 22.83 ft ← SDL Calliper @ 22.65 ft ← SDL @ 22.64 ft	10.81 ft	30.64 ft

ACRt Instrument-
I962
50.00 lbs

Ø 3.625 in →

5.03 ft

19.83 ft

14.80 ft

← Mud Resistivity @ 13.44 ft

← ACRt @ 9.46 ft

ACRt Sonde-
I962_S909
200.00 lbs

Ø 3.625 in →

14.22 ft

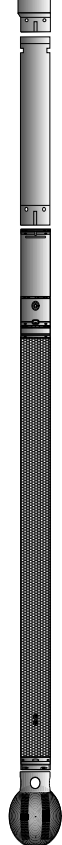
Cabbage Head-
TRK696
10.00 lbs

Ø 3.625 in →
Ø 6.000 in →

0.58 ft

0.58 ft

0.00 ft



Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Accumulated Length (ft)	Max. Log. Speed (fpm)
CH_HOS	Hostile Cable Head with Load Cell	CH_696	37.50	3.03	52.59	300.00
SP	SP Sub	001	60.00	3.74	48.85	300.00
GTET	Gamma Telemetry Tool	11039640	165.00	8.52	40.33	60.00
DSNT	Dual Spaced Neutron	11019643	174.00	9.69	30.64	60.00
DCNT	DSN Decentralizer	11005605	6.60	5.13 *	33.97	300.00
SDLT	Spectral Density Tool	I43_M469	360.00	10.81	19.83	60.00
MICP	Microlog Pad	M469	8.00	1.00 *	22.33	60.00
SDLP	Density Insite Pad	P81	65.00	2.55 *	22.04	60.00
ACRt	Array Compensated True Resistivity Instrument Section	I962	50.00	5.03	14.80	300.00
ACRt	Array Compensated True Resistivity	I962_S909	200.00	14.22	0.58	300.00
CBHD	Cabbage Head	TRK696	10.00	0.58	0.00	300.00
Total			1,136.10	55.62		

* Not included in Total Length and Length Accumulation.

Data: CHARLES_EINSEL\0001 SP-GTET-DSN-SDL-BSAT-ACRT-CHMDLE Date: 16-Feb-12 18:23:02

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CALIBRATION REPORT

NATURAL GAMMA RAY TOOL SHOP CALIBRATION

Tool Name: GTET - 11039640

Reference Calibration Date: 14-Dec-11 07:20:08

Engineer: C. HAVERKAMP

Calibration Date: 27-Jan-12 07:52:04

Software Version: WL INSITE R3.4.2 (Build 2)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Measurement	Measured	Calibrated	Units
Background	24.3	24.2	api
Background + Calibrator	295.6	293.8	api

NATURAL GAMMA RAY TOOL FIELD CALIBRATION

Tool Name: GTET - 11039640

Reference Calibration Date: 27-Jan-12 07:52:04

Engineer: C.PARKER

Calibration Date: 04-Feb-12 19:32:49

Software Version: WL INSITE R3.4.2 (Build 2)

Calibration Version: 1

Calibrator Source S/N: TB146

Calibrator API Reference:265.00 api

Equivalent Calibrator API Reference:269.6 api

Field Verification	Shop	Field	Units
Background	24.2	48.4	api
Background + Calibrator	293.8	317.2	api
Calibrator	269.6	268.8	api

Shop	Field	Difference	Tolerance
269.6	268.8	0.8	+/- 9.00

ARRAY COMPENSATED TRUE RESISTIVITY SHOP CALIBRATION

Tool Name: ACRt Sonde - I962_S909

Reference Calibration Date: 03-Dec-11 11:34:40

Engineer: C.PARKER

Calibration Date: 24-Jan-12 09:31:40

Software Version: WL INSITE R3.4.2 (Build 2)

Calibration Version: 1

TYPICAL GAIN RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	0.95	1.0188	1.05	0.95	1.0247	1.05	0.95	1.0220	1.05
A2 (50")	0.95	1.0254	1.05	0.95	1.0310	1.05	0.95	1.0294	1.05
A3 (29")	0.95	1.0008	1.05	0.95	1.0055	1.05	0.95	1.0021	1.05
A4 (17")	0.95	0.9999	1.05	0.95	1.0024	1.05	0.95	1.0018	1.05
A5 (10")	N/A	N/A	N/A	0.95	0.9950	1.05	0.95	0.9924	1.05
A6 (6")	N/A	N/A	N/A	0.95	0.9855	1.05	0.95	0.9830	1.05

TYPICAL SONDE OFFSET RANGE

Subarray	R12KHz			R36KHz			R72KHz		
	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper	Lower	(mmho/m)	Upper
A1 (80")	-5	-0.843	2	-6	-3.858	-2	-8	-4.820	-2
A2 (50")	-7	-1.836	-1	-6	-3.506	-2	-7	-4.305	-2
A3 (29")	-27	-14.494	-9	-9	-4.418	-3	-7	-2.622	-1
A4 (17")	-180	-100.807	-60	-45	-30.358	-15	-39	-25.776	-13
A5 (10")	N/A	N/A	N/A	-150	-98.393	-50	-80	-44.552	-10
A6 (6")	N/A	N/A	N/A	175	282.112	525	90	148.294	270

TRANSMITTER CURRENT GAIN

Signal	Lower	R	Upper
12K	0.6	0.8697	1.3
36K	1.0	1.3346	2.0
72K	1.0	1.5607	2.0

R-MUD VERIFICATION

Signal	Lower (ohm-m)	Measured (ohm-m)	Upper (ohm-m)
Mud Cell	0.95	1.002	1.05

CALIBRATION SUMMARY

Sensor	Shop	Field	Post	Difference	Tolerance	Units
GTET-11039640						

ACRt Sonde-1962_S909

Mud Cell	1.002	-----	-----	0.000	-----	ohm-m
----------	-------	-------	-------	-------	-------	-------

Data: CHARLES_EINSEL\0001 SP-GTET-DSN-SDL-BSAT-ACRT-CHMDLE Date: 16-Feb-12 19:09:31

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PARAMETERS REPORT

Depth (ft)	Tool Name	Mnemonic	Description	Value	Units
TOP	DSNT	DNOK	Process DSN?	No	
	SDLT	CLOK	Process Caliper Outputs?	No	
	SDLT Pad	DNOK	Process Density?	No	
	Microlog Pad	MLOK	Process MicroLog Outputs?	No	
3840.00	SHARED	BS	Bit Size	7.875	in
	SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No	
	SHARED	MDBS	Mud Base	Water	
	SHARED	MDWT	Borehole Fluid Weight	9.350	ppg
	SHARED	WAGT	Weighting Agent	Natural	
	SHARED	BSAL	Borehole salinity	0.00	ppm
	SHARED	FSAL	Formation Salinity NaCl	0.00	ppm
	SHARED	KPCT	Percent K in Mud by Weight?	0.00	%
	SHARED	RMUD	Mud Resistivity	2.000	ohmm
	SHARED	TRM	Temperature of Mud	75.0	degF
	SHARED	CSD	Logging Interval is Cased?	No	
	SHARED	ICOD	AHV Casing OD	5.500	in
	SHARED	ST	Surface Temperature	75.0	degF
	SHARED	TD	Total Well Depth	4932.00	ft
	SHARED	BHT	Bottom Hole Temperature	110.0	degF
	SHARED	SVTM	Navigation and Survey Master Tool	NONE	
	SHARED	AZTM	High Res Z Accelerometer Master Tool	GTET	
	SHARED	TEMM	Temperature Master Tool	NONE	
	SHARED	BHSM	Borehole Size Master Tool	NONE	
	Rwa / CrossPlot	XPOK	Process Crossplot?	Yes	
	Rwa / CrossPlot	FCHO	Select Source of F	Automatic	
	Rwa / CrossPlot	AFAC	Archie A factor	0.6200	
	Rwa / CrossPlot	MFAC	Archie M factor	2.1500	
	Rwa / CrossPlot	RMFR	Rmf Reference	0.10	ohmm
	Rwa / CrossPlot	TMFR	Rmf Ref Temp	75.00	degF
	Rwa / CrossPlot	RWA	Resistivity of Formation Water	0.05	ohmm
	Rwa / CrossPlot	ADP	Use Air Porosity to calculate CrossplotPhi	No	
	GTET	GROK	Process Gamma Ray?	Yes	
	GTET	GRSO	Gamma Tool Standoff	0.000	in
	GTET	GEOK	Process Gamma Ray EVR?	No	
	GTET	TPOS	Tool Position for Gamma Ray Tools.	Eccentered	
	DSNT	DNOK	Process DSN?	Yes	
	DSNT	DEOK	Process DSN EVR?	No	
	DSNT	NIIT	Neutron Lithology	Limestone	

DSNT	DNNO	Neutron Energy	Emerson	
DSNT	DNNO	DSN Standoff - 0.25 in (6.35 mm) Recommended	0.250	in
DSNT	DNTP	Temperature Correction Type	None	
DSNT	DPRS	DSN Pressure Correction Type	None	
DSNT	SHCO	View More Correction Options	No	
DSNT	UTVD	Use TVD for Gradient Corrections?	No	
DSNT	LHWT	Logging Horizontal Water Tank?	No	
SDLT	CLOK	Process Caliper Outputs?	Yes	
SDLT Pad	DNOK	Process Density?	Yes	
SDLT Pad	DNOK	Process Density EVR?	No	
SDLT Pad	CB	Logging Calibration Blocks?	No	
SDLT Pad	SPVT	SDLT Pad Temperature Valid?	Yes	
SDLT Pad	DTWN	Disable temperature warning	No	
SDLT Pad	DMA	Formation Density Matrix	2.710	g/cc
SDLT Pad	DFL	Formation Density Fluid	1.000	g/cc
Microlog Pad	MLOK	Process MicroLog Outputs?	Yes	
ACRt Sonde	RTOK	Process ACRt?	Yes	
ACRt Sonde	MNSO	Minimum Tool Standoff	1.50	in
ACRt Sonde	TCS1	Temperature Correction Source	FP Lwr & FP Upr	
ACRt Sonde	TPOS	Tool Position	Free Hanging	
ACRt Sonde	RMOP	Rmud Source	Mud Cell	
ACRt Sonde	RMIN	Minimum Resistivity for MAP	0.20	ohmm
ACRt Sonde	RMIN	Maximum Resistivity for MAP	200.00	ohmm
ACRt Sonde	THQY	Threshold Quality	0.50	

BOTTOM

Data: CHARLES_EINSEL\0001 SP-GTET-DSN-SDL-BSAT-ACRT-CHIDLE

Date: 16-Feb-12 19:10:42

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INPUTS, DELAYS AND FILTERS TABLE

Mnemonic	Input Description	Delay (ft)	Filter Type	Filter Length (ft)
Depth Panel				
TENS	Tension	0.00	NO	
CH_HOS				
DHTN	Downhole Tension	0.00	BLK	0.000
SP Sub				
PLTC	Plot Control Mask	50.81	NO	
SP	Spontaneous Potential	50.81	BLK	1.250
SPR	Raw Spontaneous Potential	50.81	NO	
SPO	Spontaneous Potential Offset	50.81	NO	
GTET				
TPUL	Tension Pull	42.79	NO	
GR	Natural Gamma Ray API	42.79	TRI	1.750
GRU	Unfiltered Natural Gamma Ray API	42.79	NO	
EGR	Natural Gamma Ray API with Enhanced Vertical Resolution	42.79	W	1.416 , 0.750
ACCZ	Accelerometer Z	0.00	BLK	0.083
DEVI	Inclination	0.00	NO	
DSNT				
TPUL	Tension Pull	32.54	NO	

RNDS	Near Detector Telemetry Counts	32.64	BLK	1.417
RFDS	Far Detector Telemetry Counts	33.39	TRI	0.583
DNTT	DSN Tool Temperature	32.64	NO	
DSNS	DSN Tool Status	32.54	NO	
ERND	Near Detector Telemetry Counts EVR	32.64	BLK	0.000
ERFD	Far Detector Telemetry Counts EVR	33.39	BLK	0.000
ENTM	DSN Tool Temperature EVR	32.64	NO	
SDLT				
TPUL	Tension Pull	22.65	NO	
PCAL	Pad Caliper	22.65	TRI	0.250
ACAL	Arm Caliper	22.65	TRI	0.250
ACRt Sonde				
TPUL	Tension Pull	2.97	NO	
F1R1	ACRT 12KHz - 80in R value	9.22	BLK	0.000
F1X1	ACRT 12KHz - 80in X value	9.22	BLK	0.000
F1R2	ACRT 12KHz - 50in R value	6.72	BLK	0.000
F1X2	ACRT 12KHz - 50in X value	6.72	BLK	0.000
F1R3	ACRT 12KHz - 29in R value	5.22	BLK	0.000
F1X3	ACRT 12KHz - 29in X value	5.22	BLK	0.000
F1R4	ACRT 12KHz - 17in R value	4.22	BLK	0.000
F1X4	ACRT 12KHz - 17in X value	4.22	BLK	0.000
F1R5	ACRT 12KHz - 10in R value	3.72	BLK	0.000
F1X5	ACRT 12KHz - 10in X value	3.72	BLK	0.000
F1R6	ACRT 12KHz - 6in R value	3.47	BLK	0.000
F1X6	ACRT 12KHz - 6in X value	3.47	BLK	0.000
F2R1	ACRT 36KHz - 80in R value	9.22	BLK	0.000
F2X1	ACRT 36KHz - 80in X value	9.22	BLK	0.000
F2R2	ACRT 36KHz - 50in R value	6.72	BLK	0.000
F2X2	ACRT 36KHz - 50in X value	6.72	BLK	0.000
F2R3	ACRT 36KHz - 29in R value	5.22	BLK	0.000
F2X3	ACRT 36KHz - 29in X value	5.22	BLK	0.000
F2R4	ACRT 36KHz - 17in R value	4.22	BLK	0.000
F2X4	ACRT 36KHz - 17in X value	4.22	BLK	0.000
F2R5	ACRT 36KHz - 10in R value	3.72	BLK	0.000
F2X5	ACRT 36KHz - 10in X value	3.72	BLK	0.000
F2R6	ACRT 36KHz - 6in R value	3.47	BLK	0.000
F2X6	ACRT 36KHz - 6in X value	3.47	BLK	0.000
F3R1	ACRT 72KHz - 80in R value	9.22	BLK	0.000
F3X1	ACRT 72KHz - 80in X value	9.22	BLK	0.000
F3R2	ACRT 72KHz - 50in R value	6.72	BLK	0.000
F3X2	ACRT 72KHz - 50in X value	6.72	BLK	0.000
F3R3	ACRT 72KHz - 29in R value	5.22	BLK	0.000
F3X3	ACRT 72KHz - 29in X value	5.22	BLK	0.000
F3R4	ACRT 72KHz - 17in R value	4.22	BLK	0.000
F3X4	ACRT 72KHz - 17in X value	4.22	BLK	0.000
F3R5	ACRT 72KHz - 10in R value	3.72	BLK	0.000
F3X5	ACRT 72KHz - 10in X value	3.72	BLK	0.000
F3R6	ACRT 72KHz - 6in R value	3.47	BLK	0.000
F3X6	ACRT 72KHz - 6in X value	3.47	BLK	0.000
RMUD	Mud Resistivity	12.76	BLK	0.000
F1RT	Transmitter Reference 12 KHz Real Signal	2.97	BLK	0.000
F1XT	Transmitter Reference 12 KHz Imaginary Signal	2.97	BLK	0.000
F2RT	Transmitter Reference 36 KHz Real Signal	2.97	BLK	0.000
F2XT	Transmitter Reference 36 KHz Imaginary Signal	2.97	BLK	0.000

F3RT	Transmitter Reference 72 KHz Real Signal	2.97	BLK	0.000
F3XT	Transmitter Reference 72 KHz Imaginary Signal	2.97	BLK	0.000
TFPU	Upper Feedpipe Temperature Calculated	2.97	BLK	0.000
TFPL	Lower Feedpipe Temperature Calculated	2.97	BLK	0.000
ITMP	Instrument Temperature	2.97	BLK	0.000
TCVA	Temperature Correction Values Loop Off	2.97	NO	
TIDV	Instrument Temperature Derivative	2.97	NO	
TUDV	Upper Temperature Derivative	2.97	NO	
TLDV	Lower Temperature Derivative	2.97	NO	
TRBD	Receiver Board Temperature	2.97	NO	

SDLT Pad

TPUL	Tension Pull	22.64	NO	
NAB	Near Above	22.46	BLK	0.920
NHI	Near Cesium High	22.46	BLK	0.920
NLO	Near Cesium Low	22.46	BLK	0.920
NVA	Near Valley	22.46	BLK	0.920
NBA	Near Barite	22.46	BLK	0.920
NDE	Near Density	22.46	BLK	0.920
NPK	Near Peak	22.46	BLK	0.920
NLI	Near Lithology	22.46	BLK	0.920
NBAU	Near Barite Unfiltered	22.46	BLK	0.250
NLIU	Near Lithology Unfiltered	22.46	BLK	0.250
FAB	Far Above	22.81	BLK	0.250
FHI	Far Cesium High	22.81	BLK	0.250
FLO	Far Cesium Low	22.81	BLK	0.250
FVA	Far Valley	22.81	BLK	0.250
FBA	Far Barite	22.81	BLK	0.250
FDE	Far Density	22.81	BLK	0.250
FPK	Far Peak	22.81	BLK	0.250
FLI	Far Lithology	22.81	BLK	0.250
PTMP	Pad Temperature	22.65	BLK	0.920
NHV	Near Detector High Voltage	22.04	NO	
FHV	Far Detector High Voltage	22.04	NO	
ITMP	Instrument Temperature	22.04	NO	
DDHV	Detector High Voltage	22.04	NO	

Microlog Pad

TPUL	Tension Pull	22.83	NO	
MINV	Microlog Lateral	22.83	BLK	0.750
MNOR	Microlog Normal	22.83	BLK	0.750

Data: CHARLES_EINSEL\0001 SP-GTET-DSN-SDL-BSAT-ACRT-CH\003 16-Feb-12 18:56 Up @4936.3f

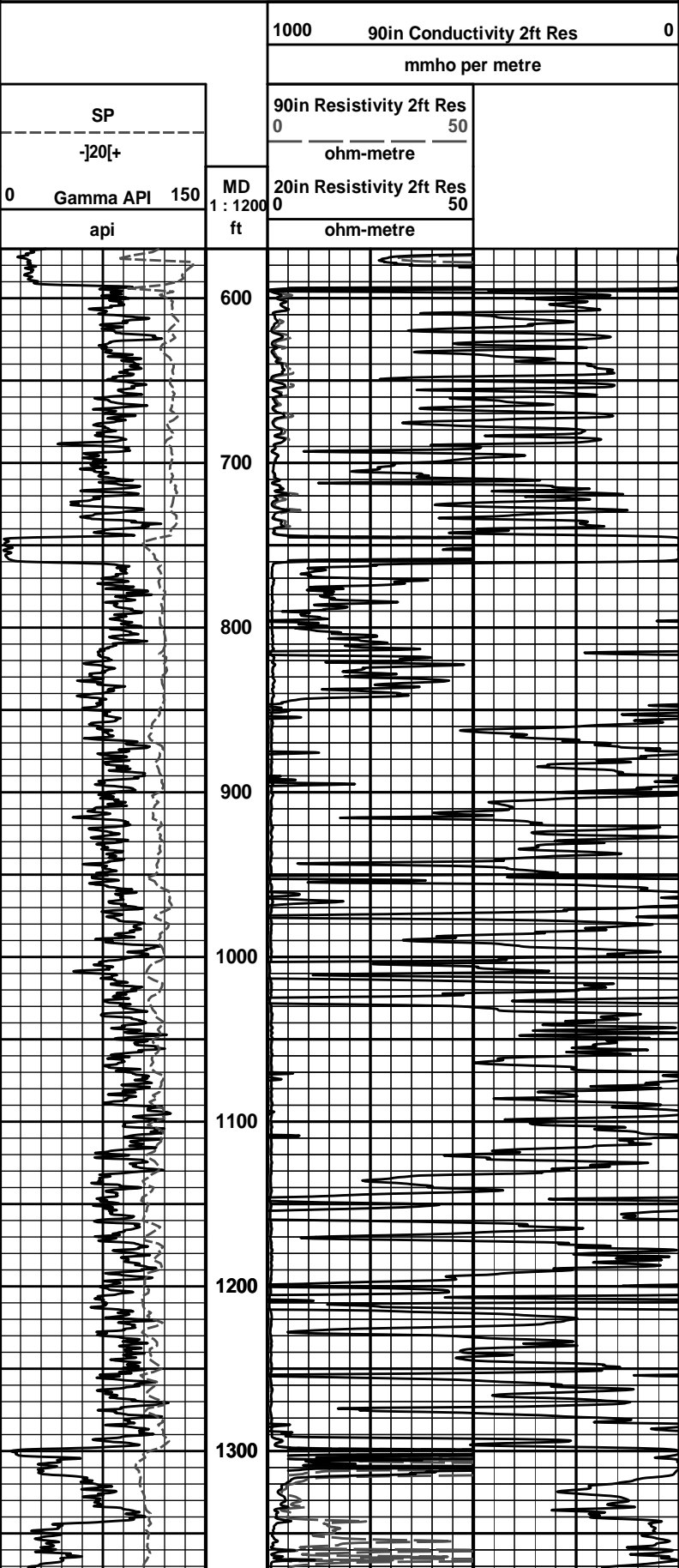
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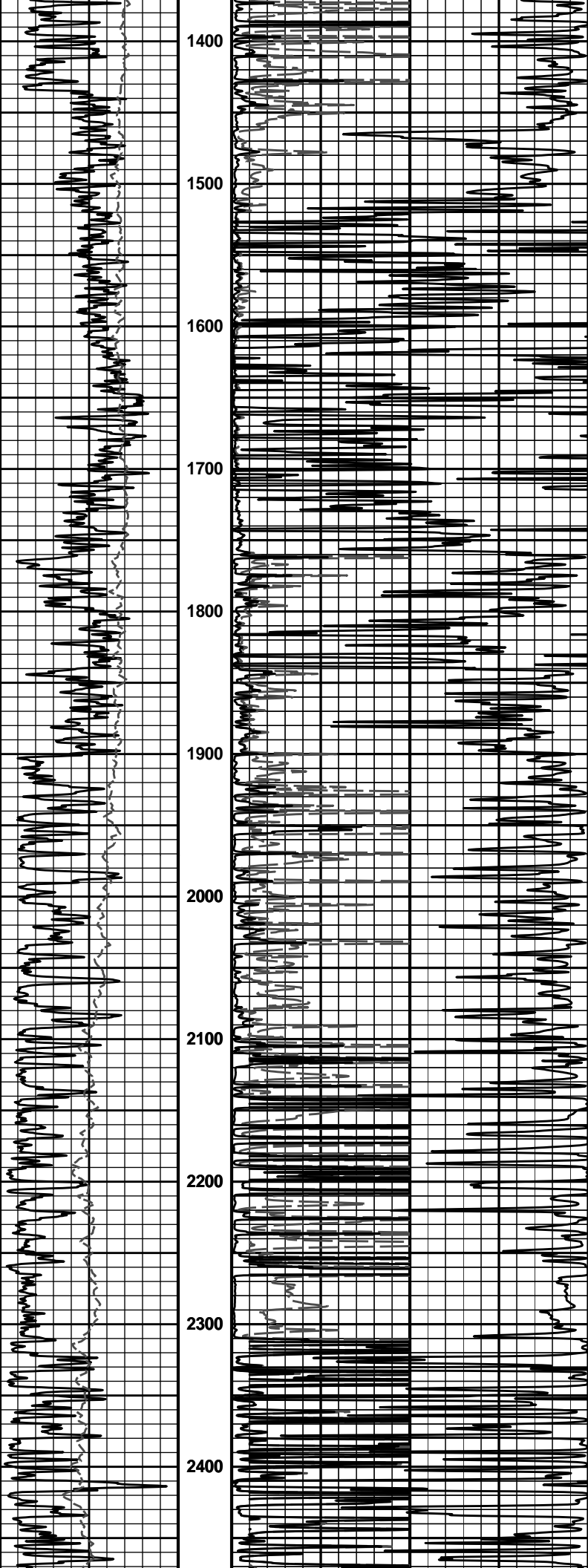
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WELL	CHARLES EINSEL 3-21		
FIELD	FRALICK WEST		
COUNTY	KIOWA	STATE	KANSAS

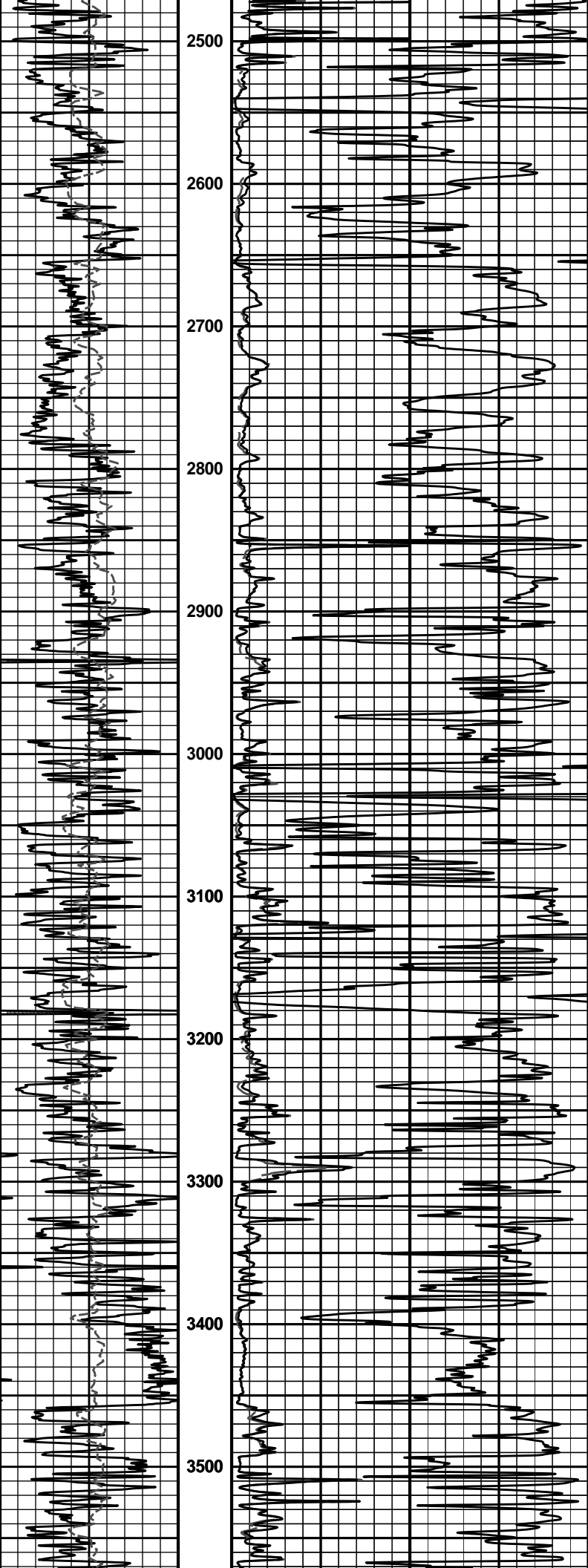
HALLIBURTON

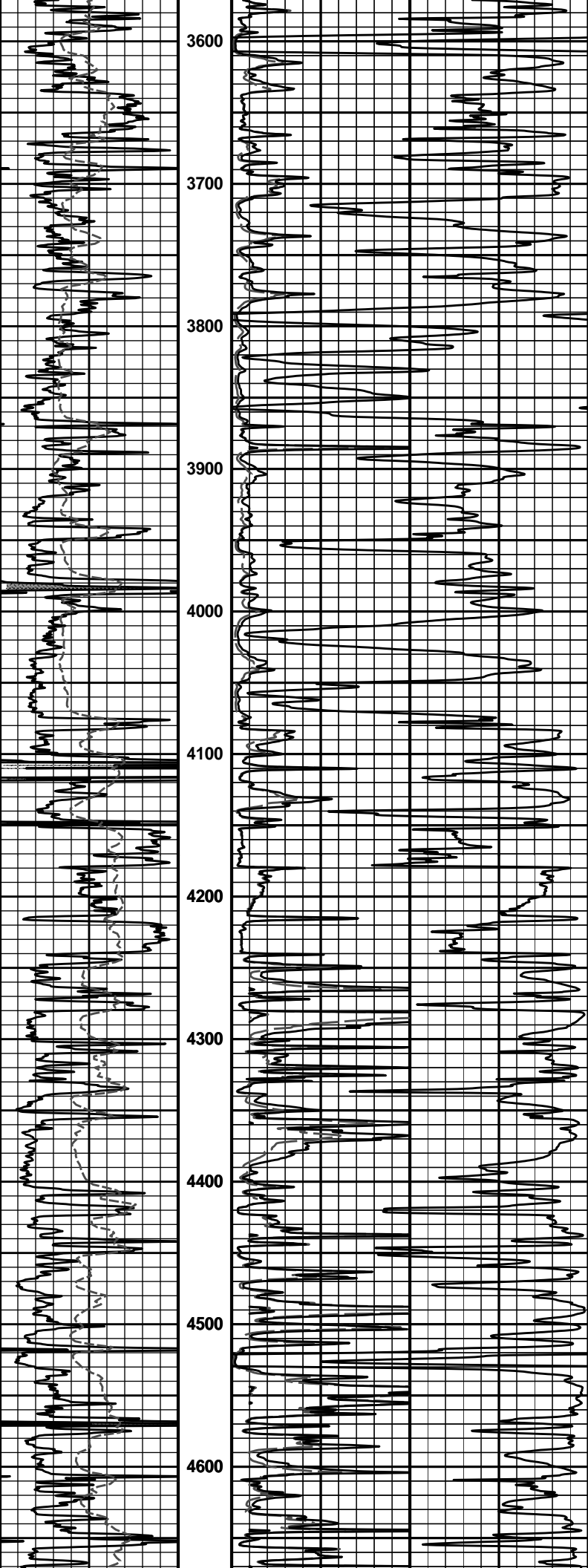
ARRAY COMPENSATED
TRUE RESISTIVITY
LOG

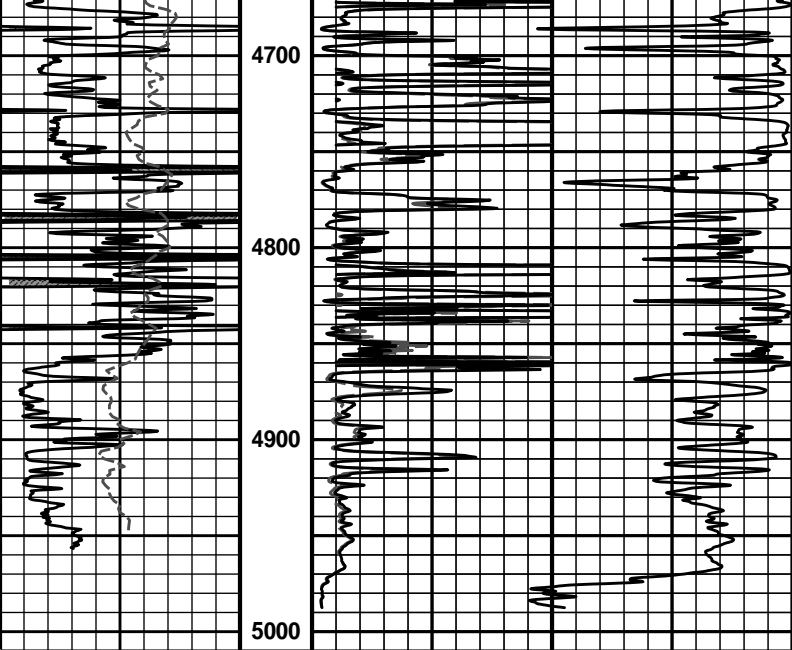
1 INCH MAIN LOG











0	Gamma API	150	MD	20in Resistivity 2ft Res	
	api		1 : 1200	0	50
	SP		ft	ohm-metre	
	-]20[+			90in Resistivity 2ft Res	
				0	50
				ohm-metre	
				1000	90in Conductivity 2ft Res
					0
				mmho per metre	

HALLIBURTON
 Plot Time: 17-Feb-12 11:52:29
 Plot Range: 570 ft to 5010 ft
 Data: CHARLES_EINSEL\Well Based\MAIN
 Plot File: \\LOCAL-CHARLES_EINSEL\0001 SP-GTET-DSN-SDL-BSAT-ACRT-CH...ACRT_1_lib

1 INCH MAIN LOG