



DIGITAL LOG (785) 625-3858

Dual Induction Log

API No.

15-155-21,586-00-00

Company R & B Oil and Gas, Inc.

Well Bock "B" No. 1

Field Wildcat

County Reno State

Kansas

Location

NE SW
1980' FSL & 1980' FWL

Other Services
CNL/CDL

Sec: 34 Twp: 26 S Rge: 9 W

Permanent Datum Ground Level Elevation 1697
Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Elevation
K.B. 1707
D.F. 1697
G.L. 1697

Date 4/9/2012

Run Number One

Depth Driller 4213

Depth Logger 4214

Bottom Logged Interval 4213

Top Log Interval 250

Casing Driller 8.625 @ 255

Casing Logger 257

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity, ppm CL 3000

Density / Viscosity 9.3 50

pH / Fluid Loss 11.5 8.8

Source of Sample Flowline

Rm @ Meas. Temp .80 @ 66

Rmf @ Meas. Temp .60 @ 66

Rmc @ Meas. Temp 1.08 @ 66

Source of Rmf / Rmc Charts

Rm @ BHT .45 @ 118

Operating Rig Time 3 Hours

Max Rec. Temp. F 118

Equipment Number 17

Location Hays

Recorded By D. Martin

Witnessed By Tim Pierce

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

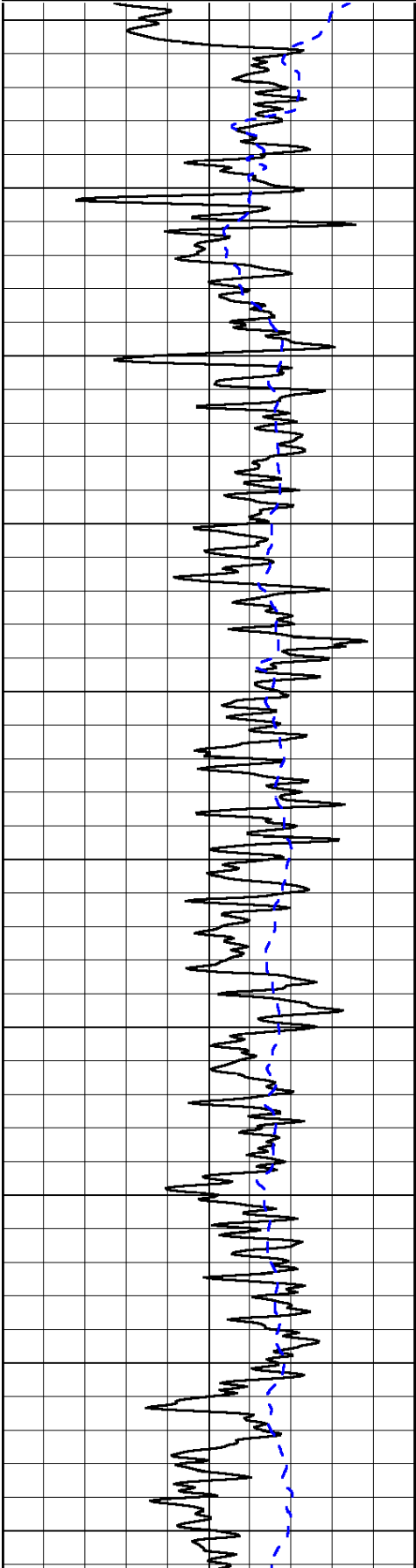
Thank you for using Log-Tech, Inc.
(785) 625-3858

Penalosa, KS
1 N, 2 E, 1/4 N, W Into

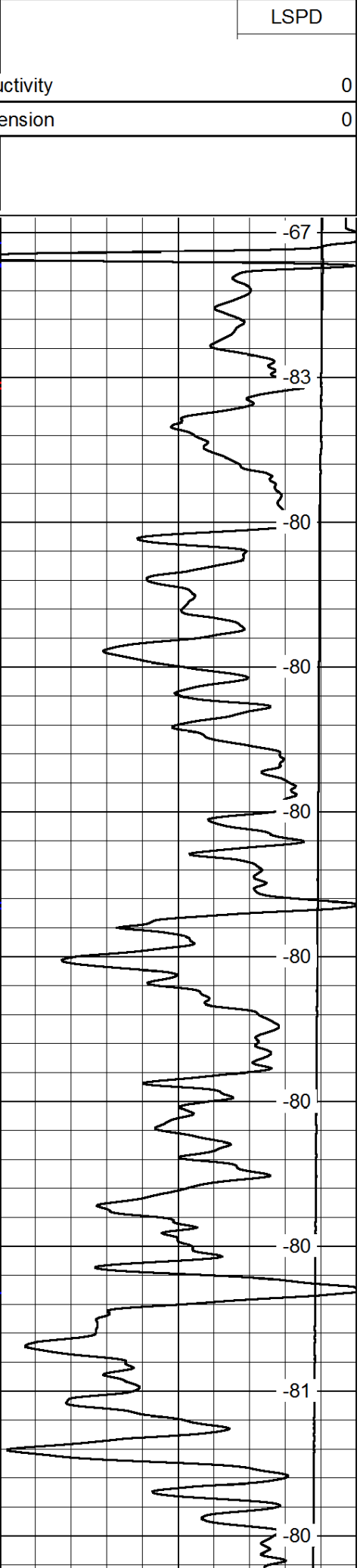
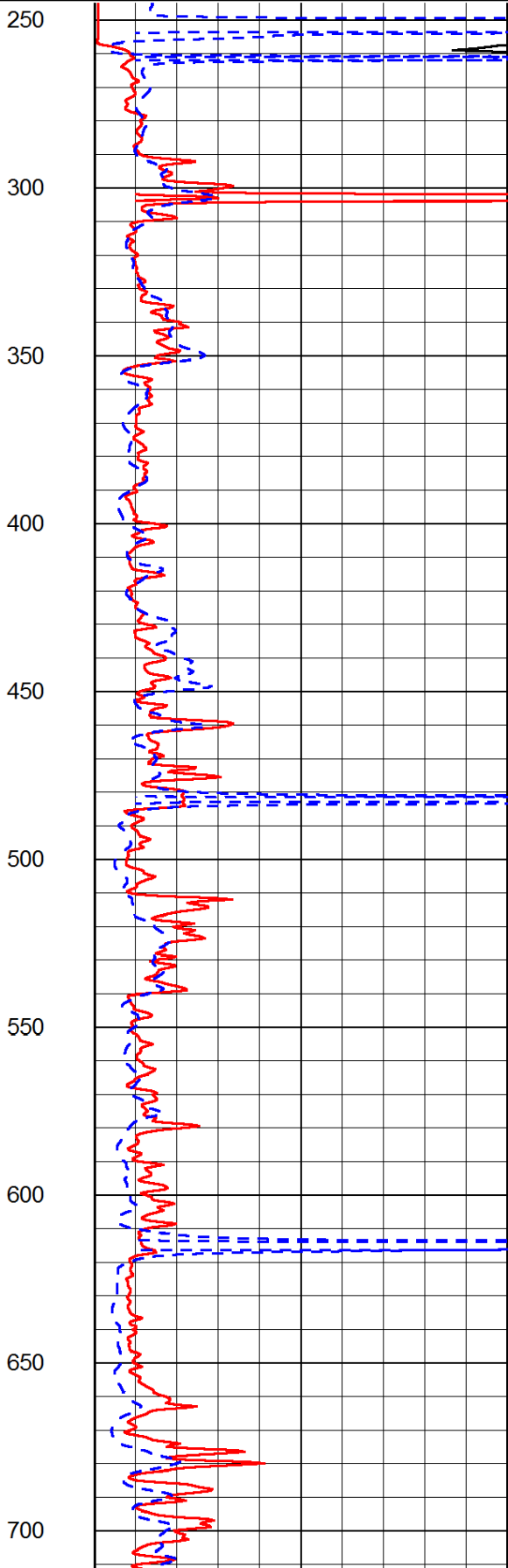
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Dataset Pathname: DIL/rbstk
Presentation Format: dil2in
Dataset Creation: Tue Apr 10 01:11:01 2012
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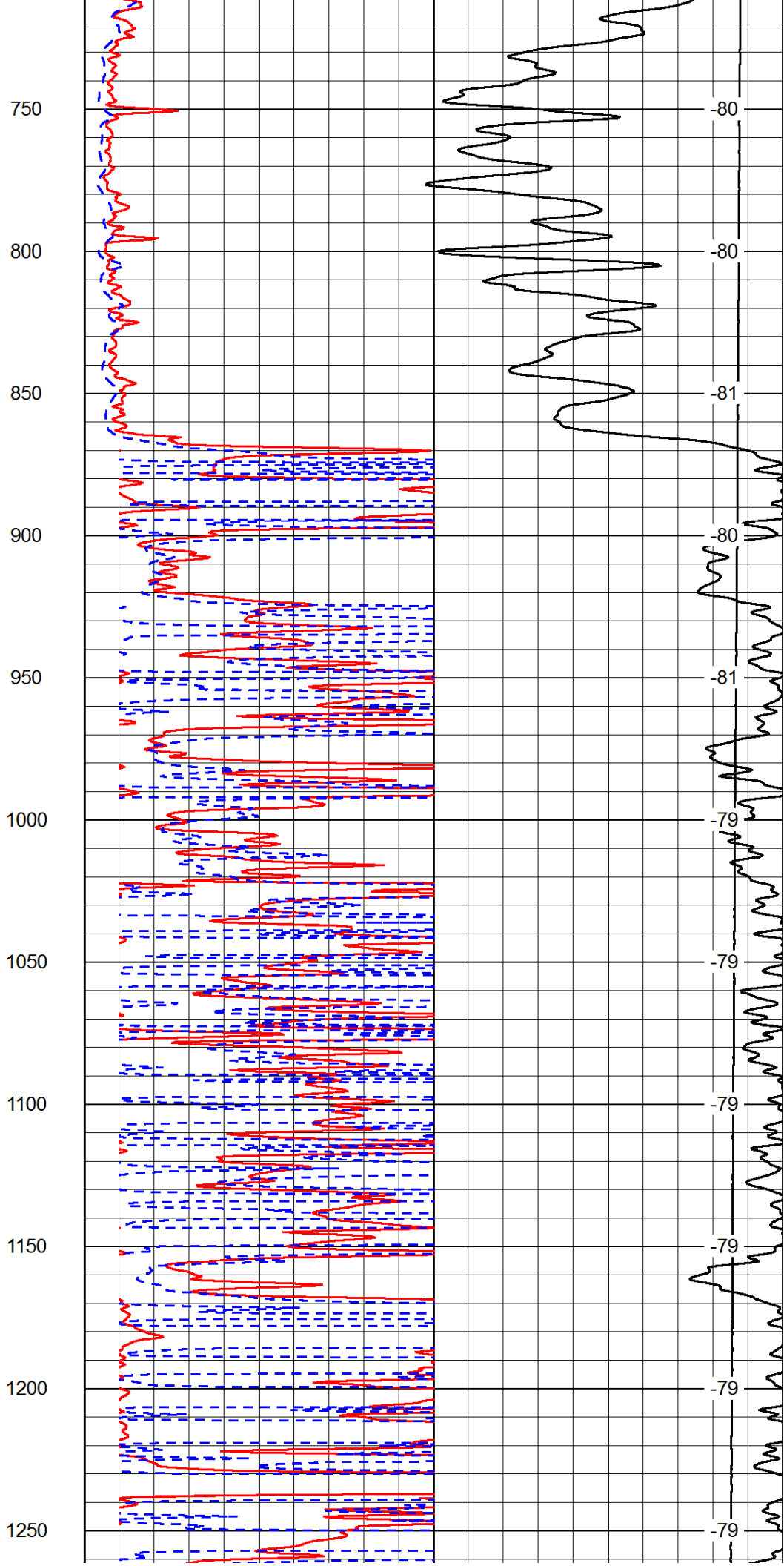
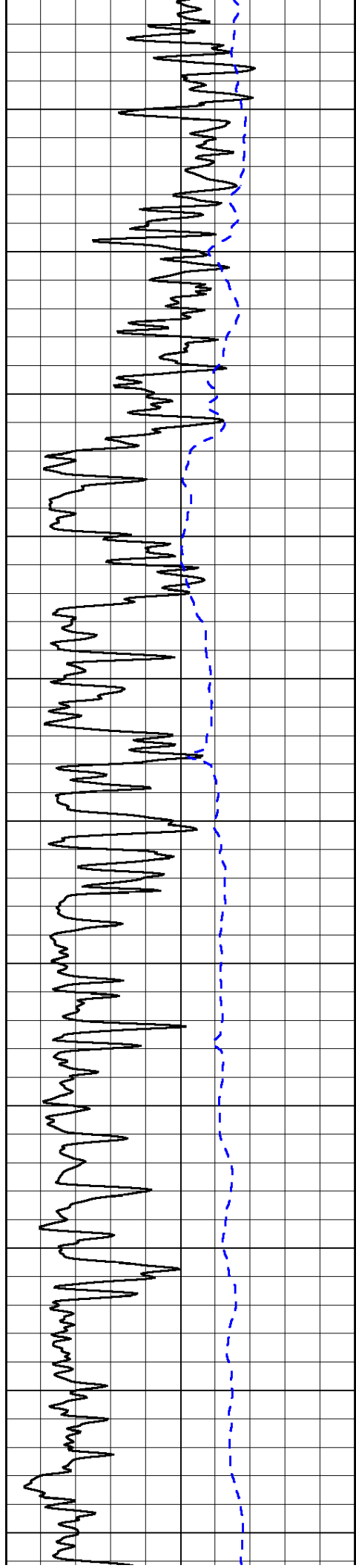
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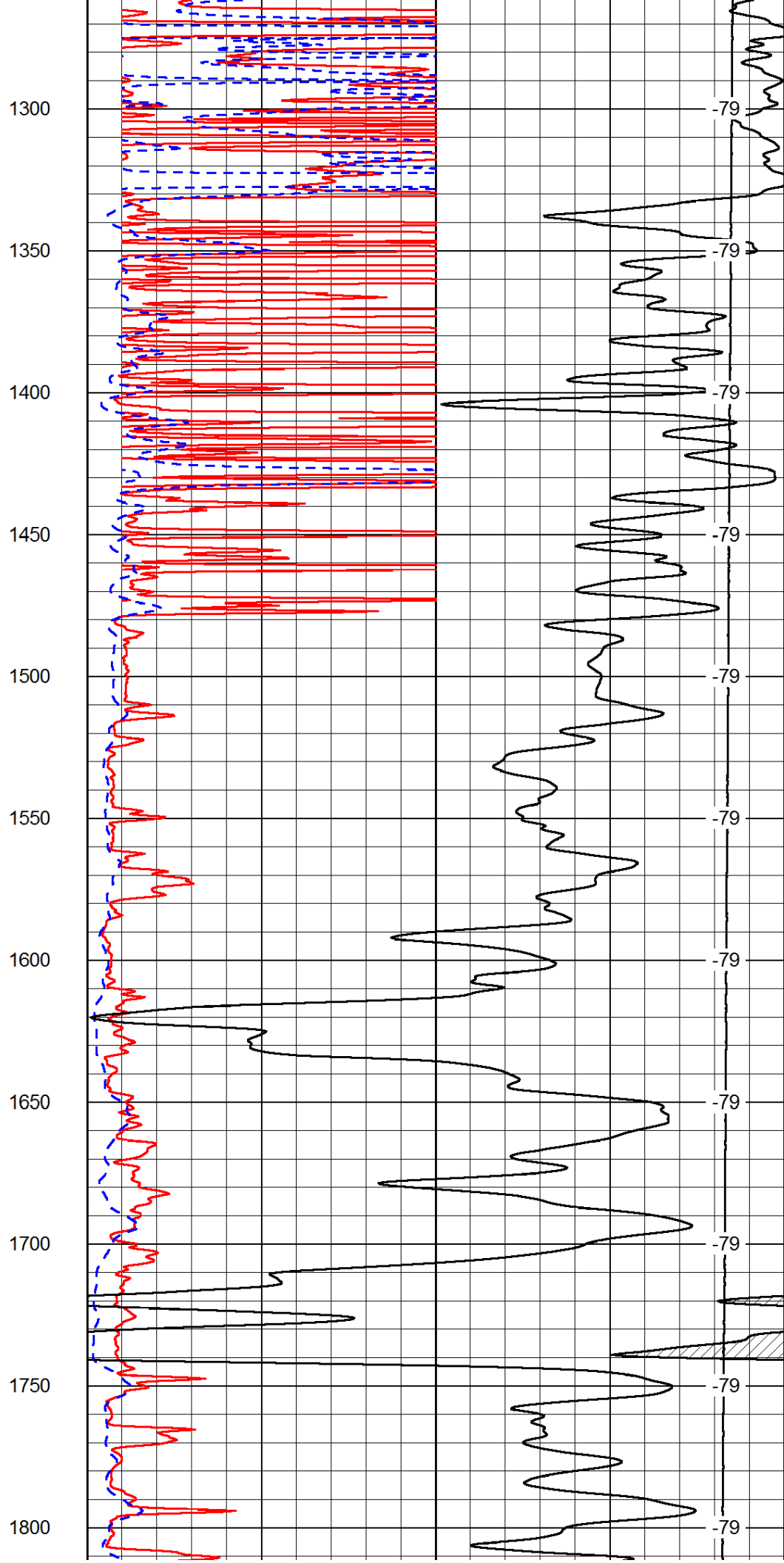
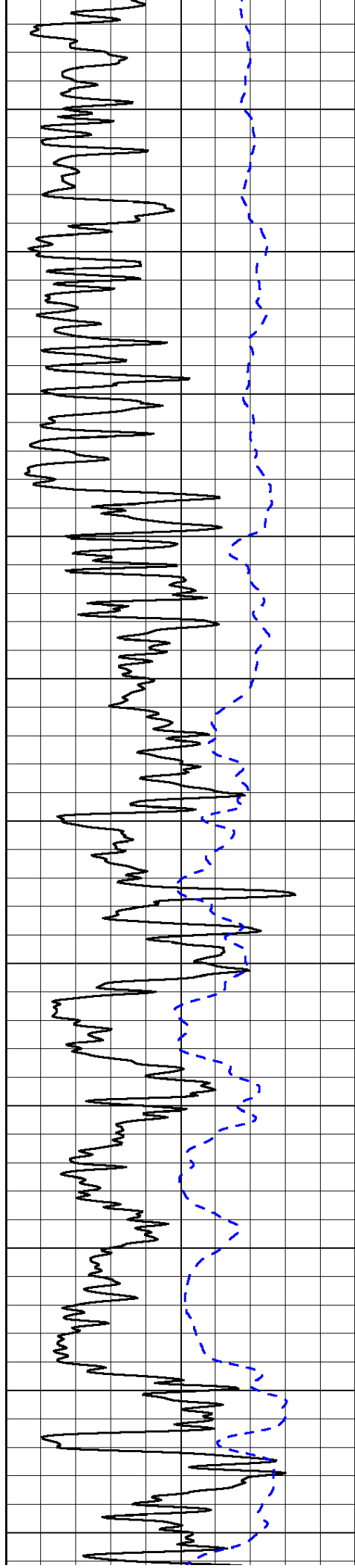
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-200	SP (mV)	0

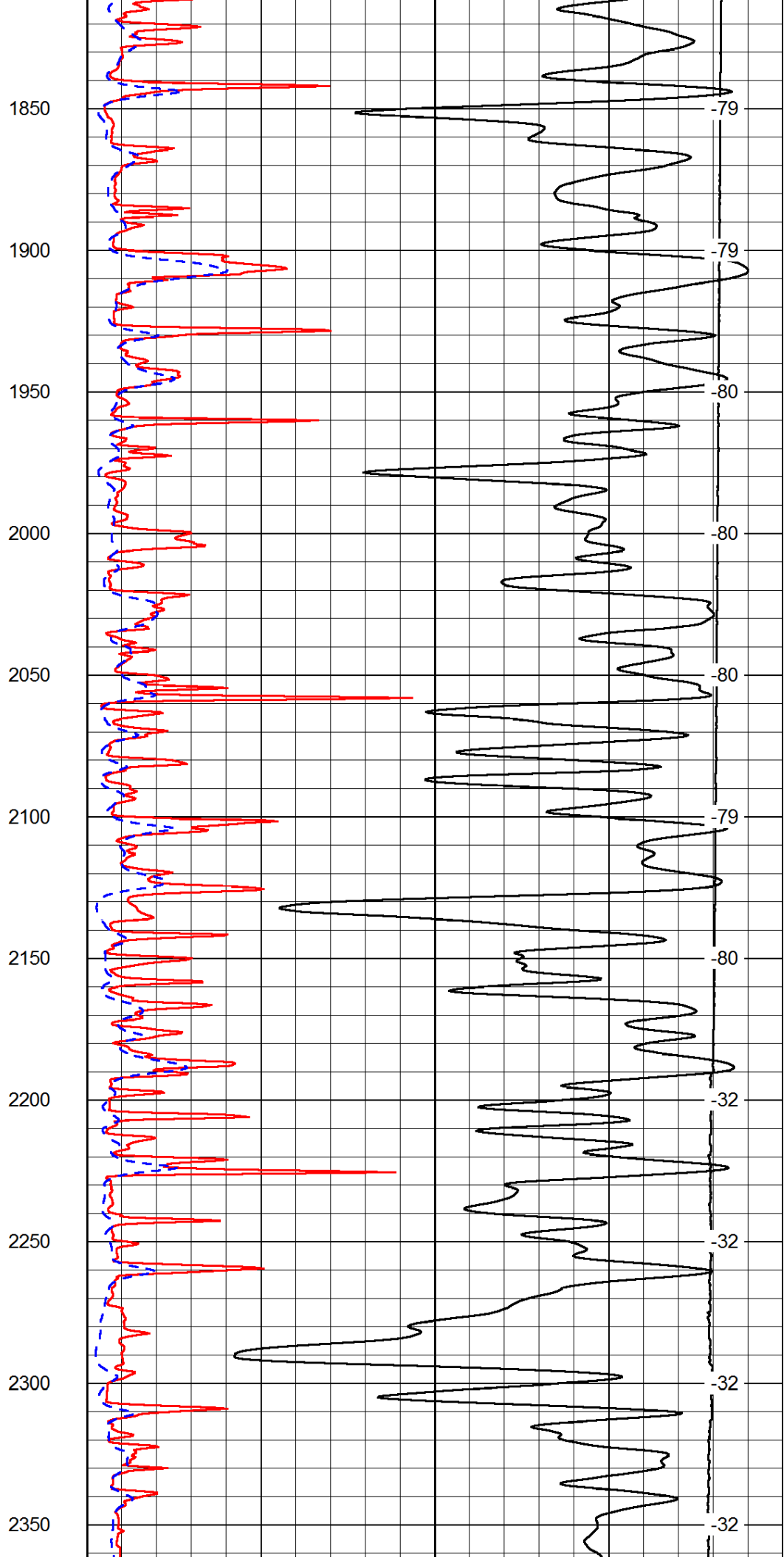
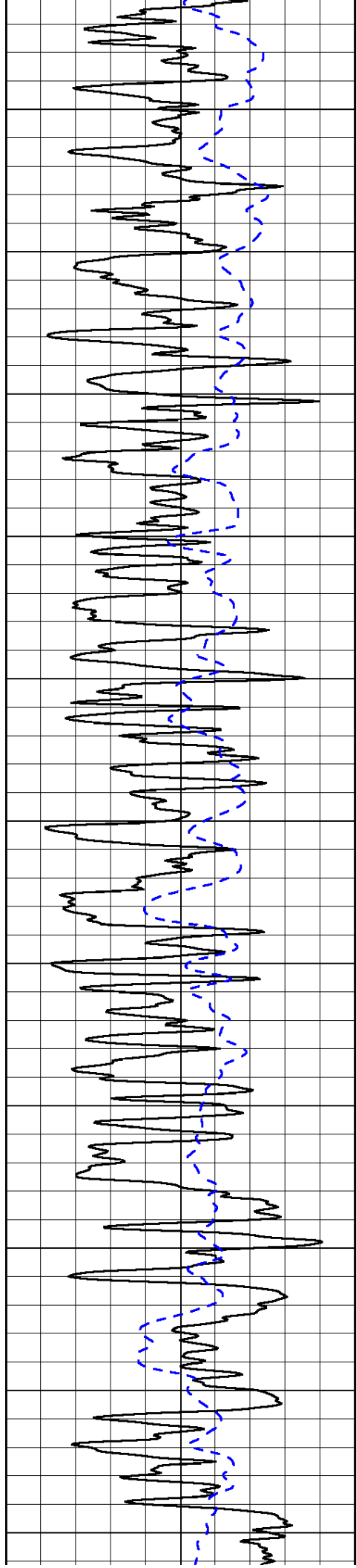


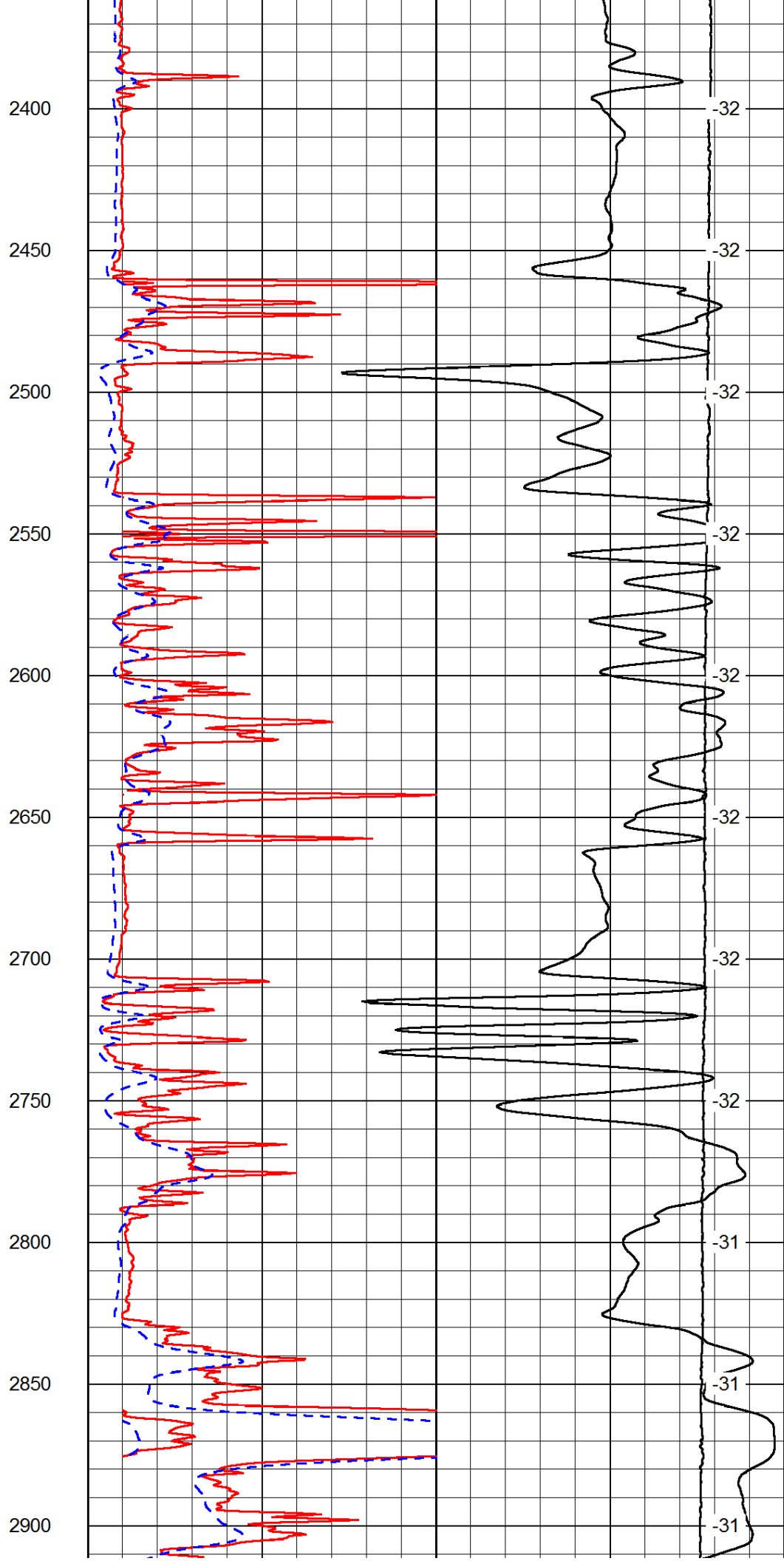
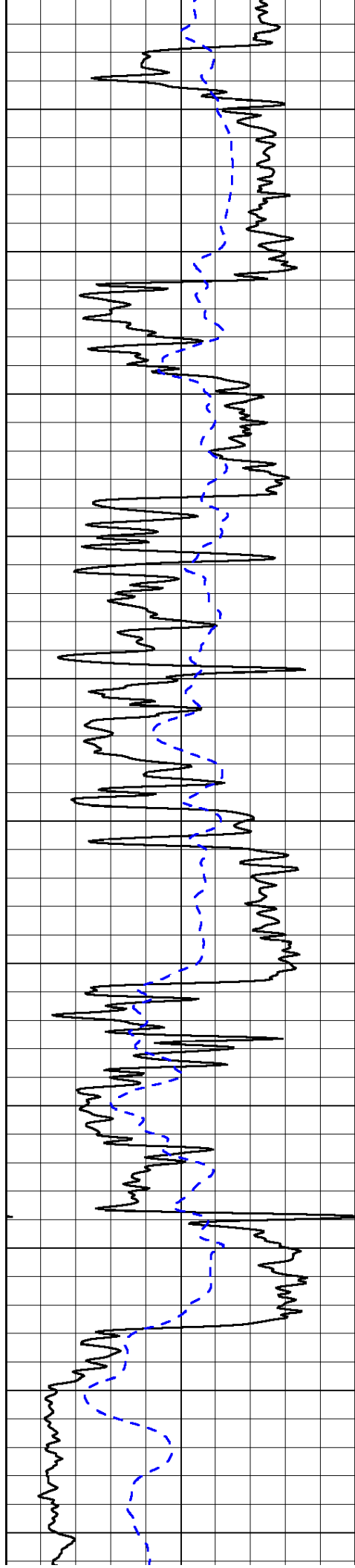
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15000	Line Tension	0
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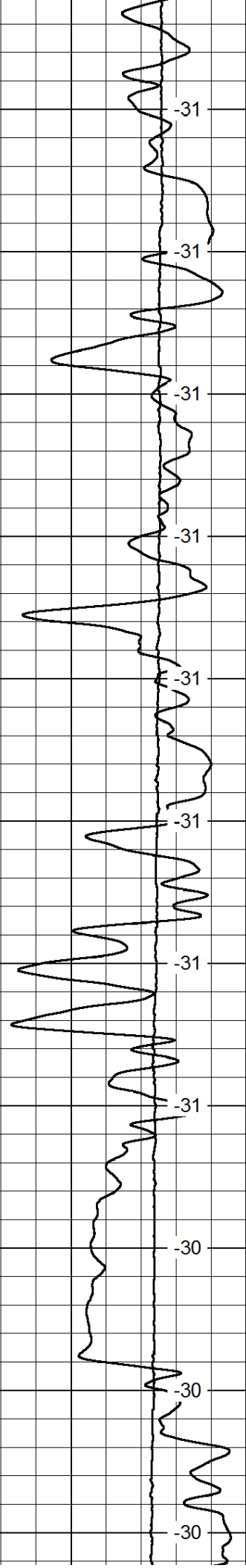
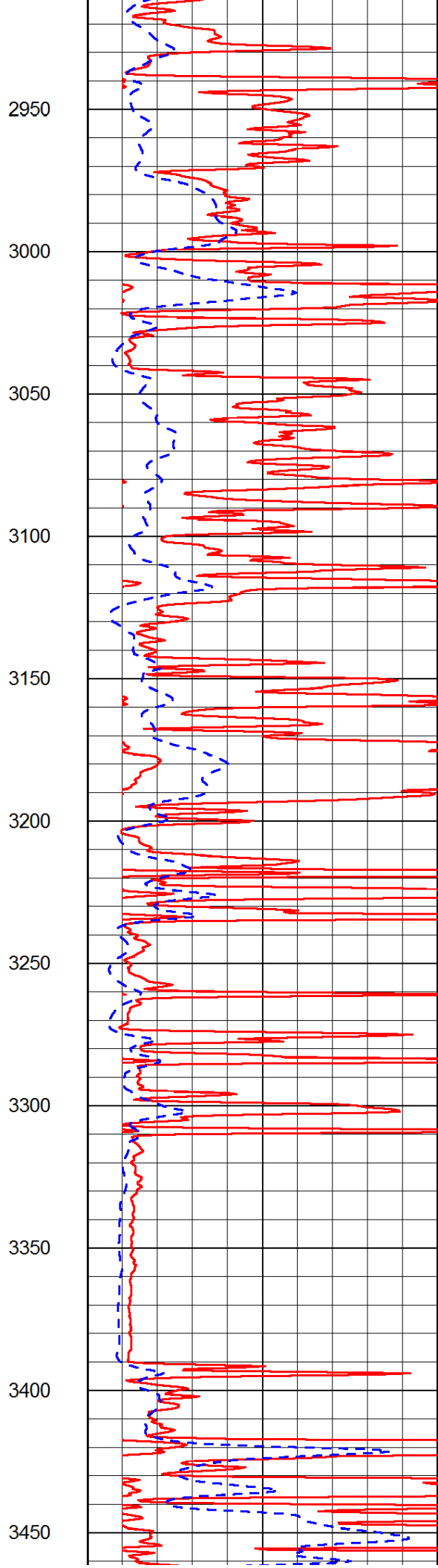
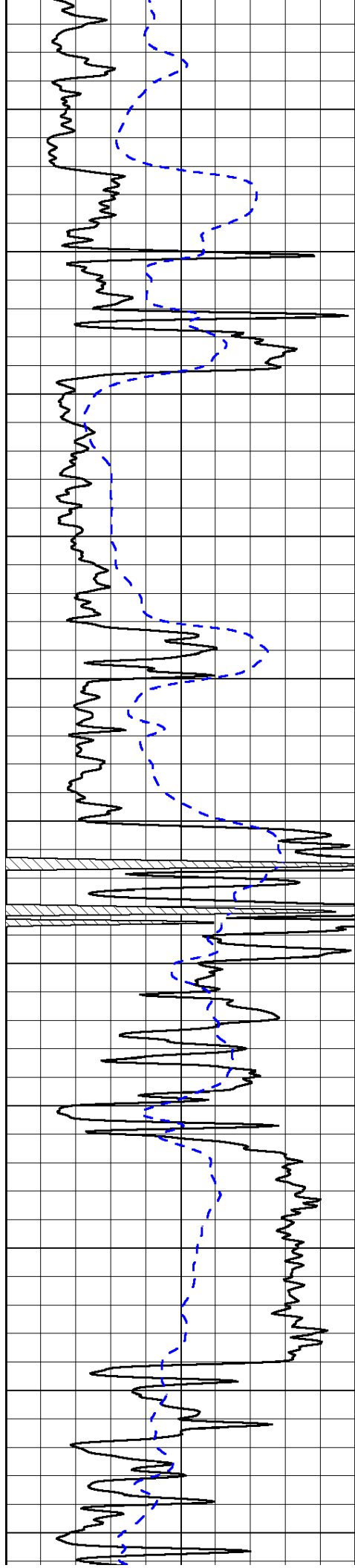


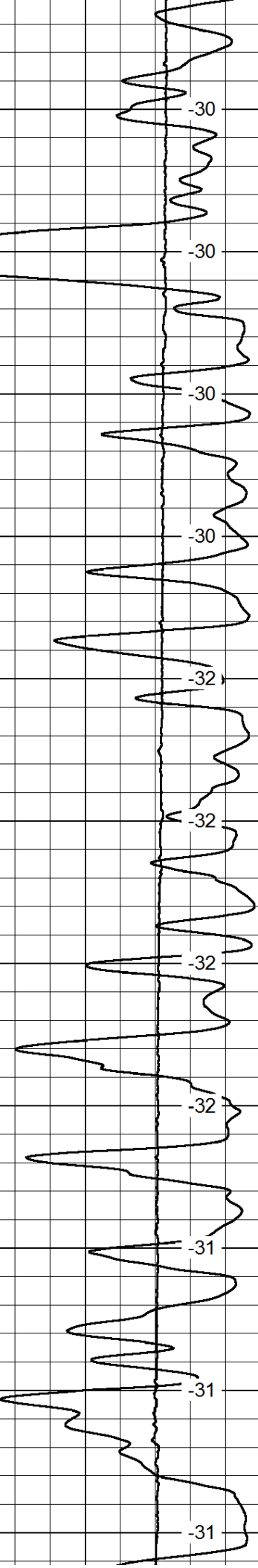
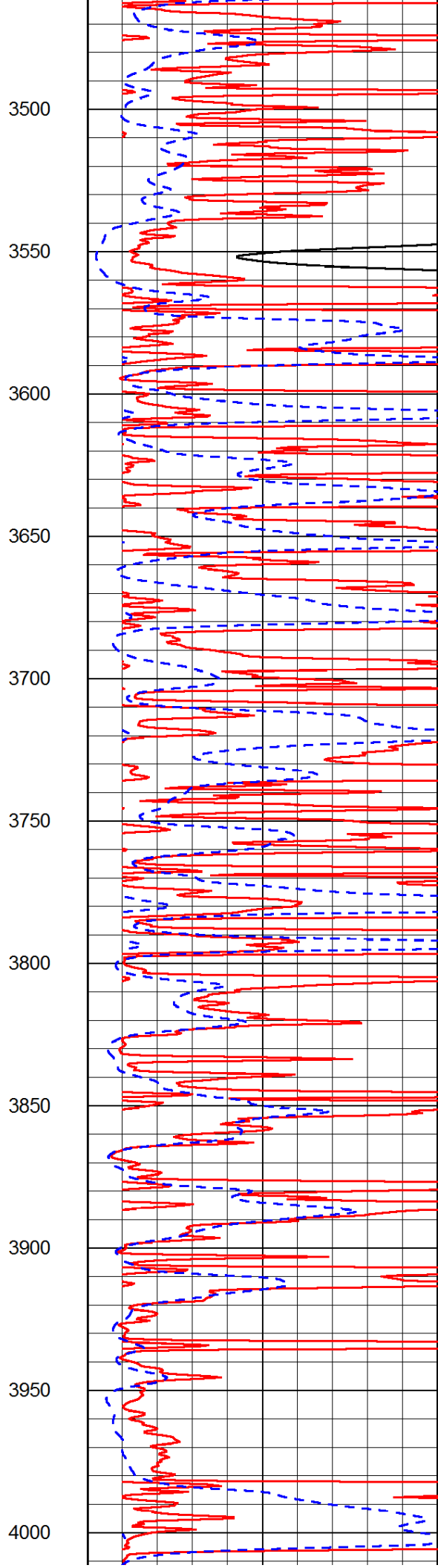
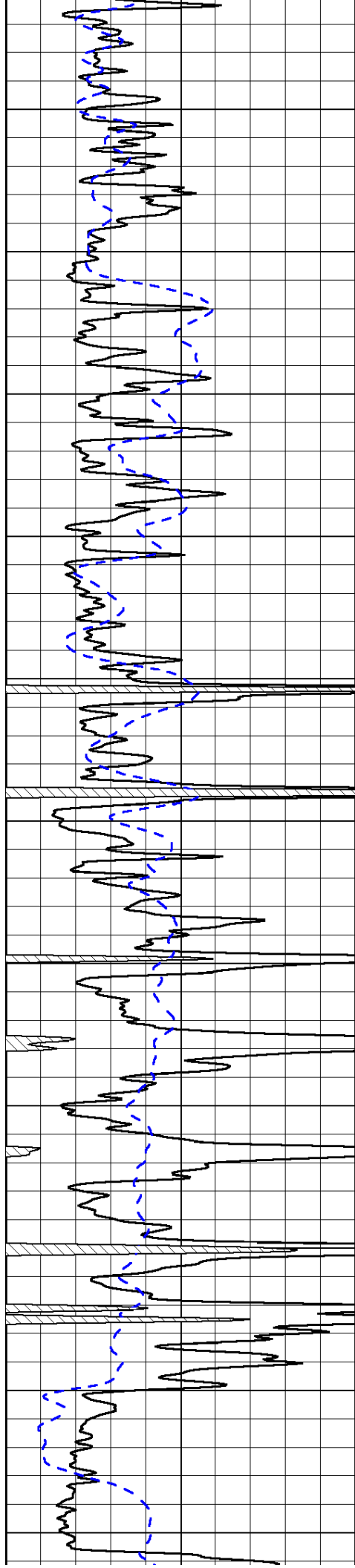


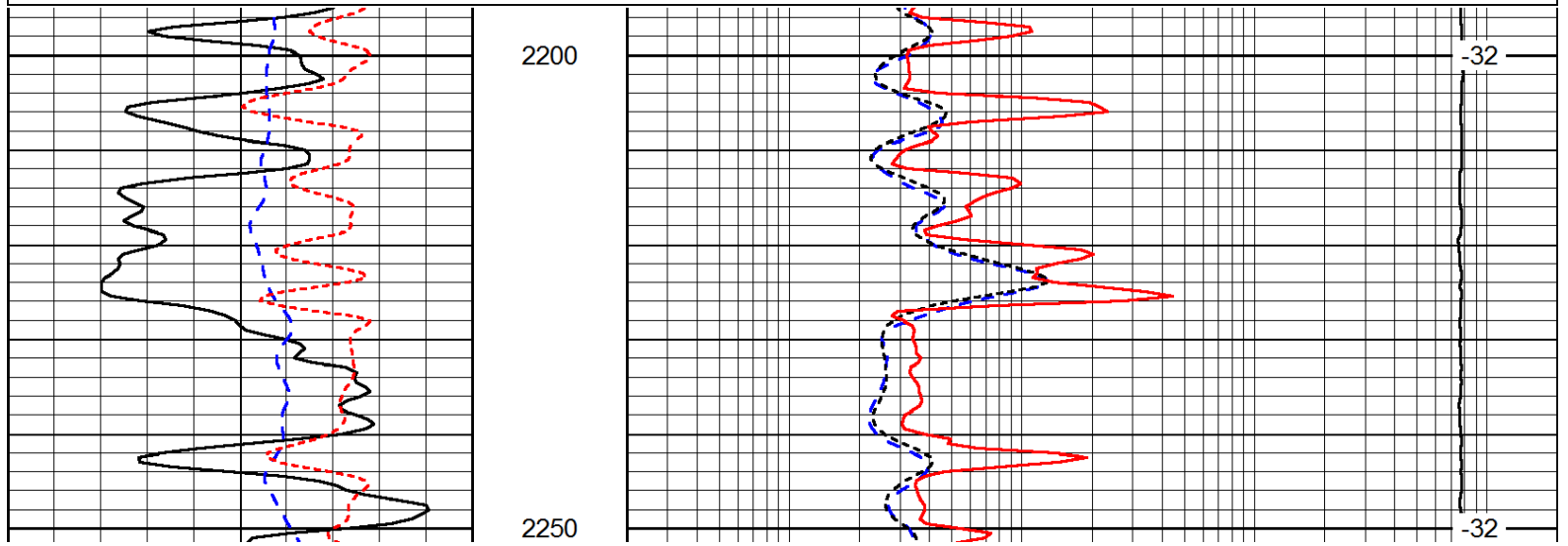
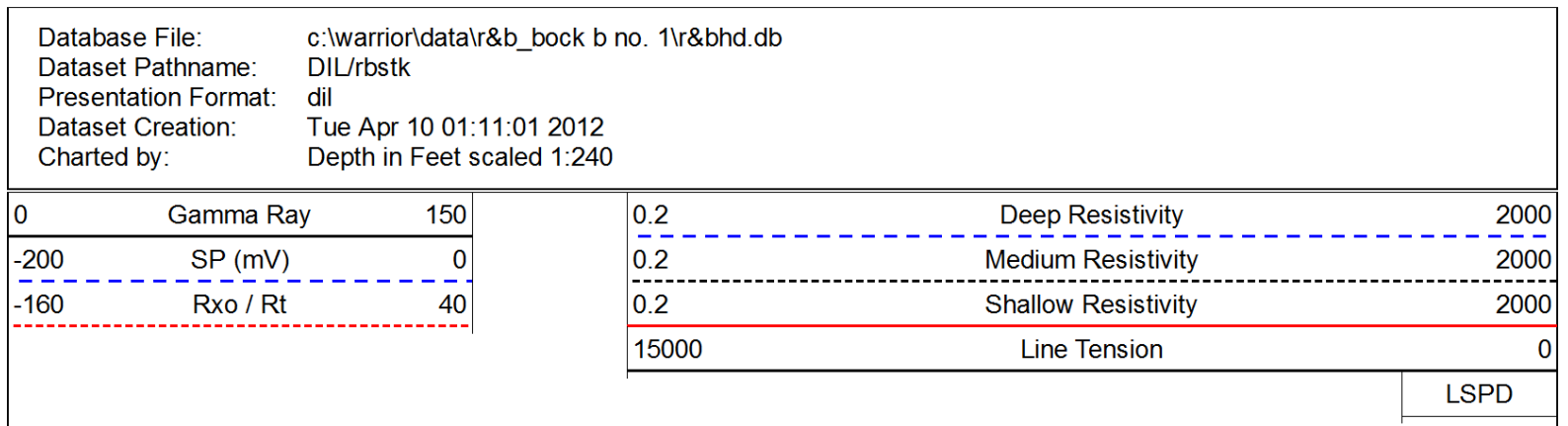
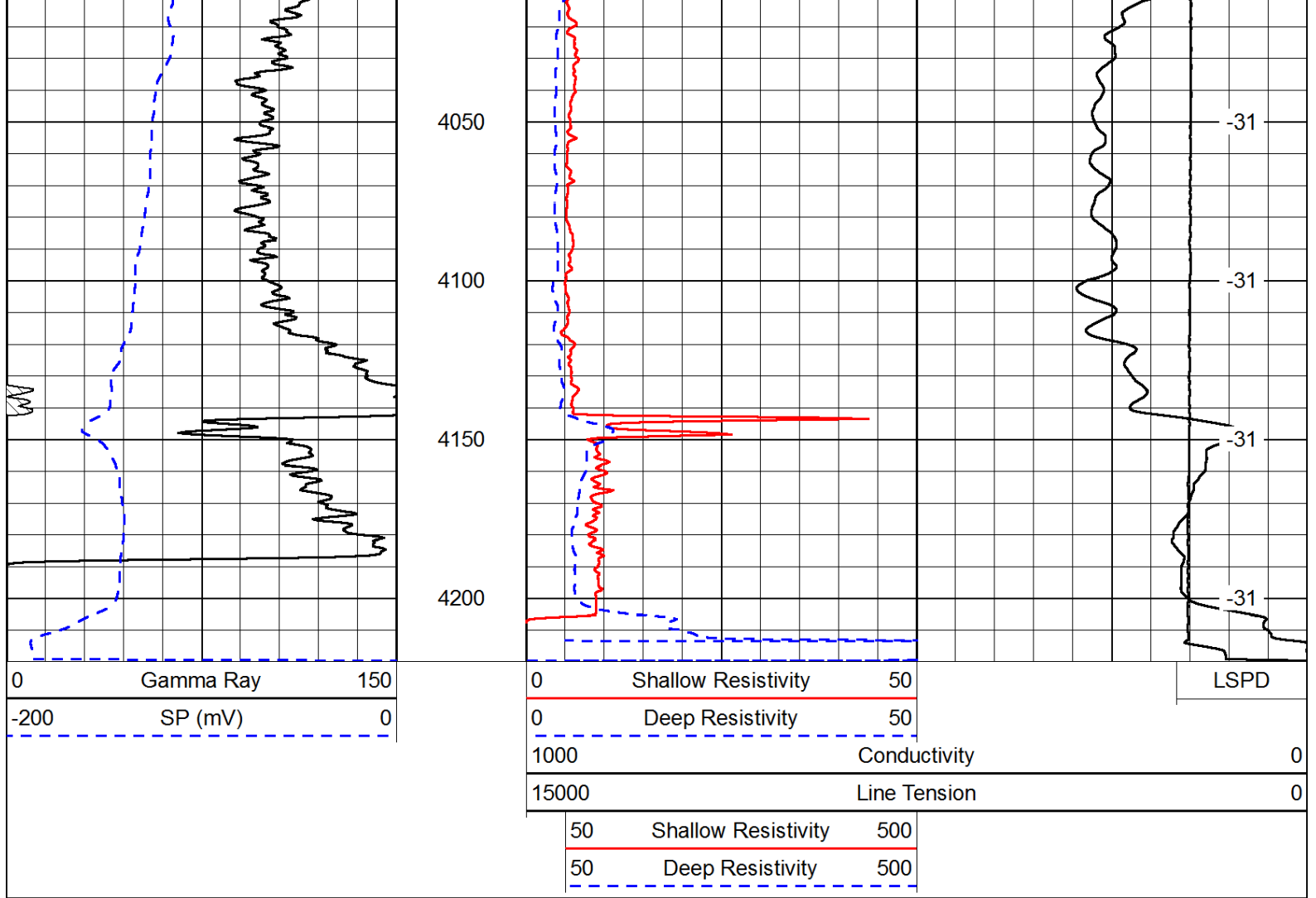


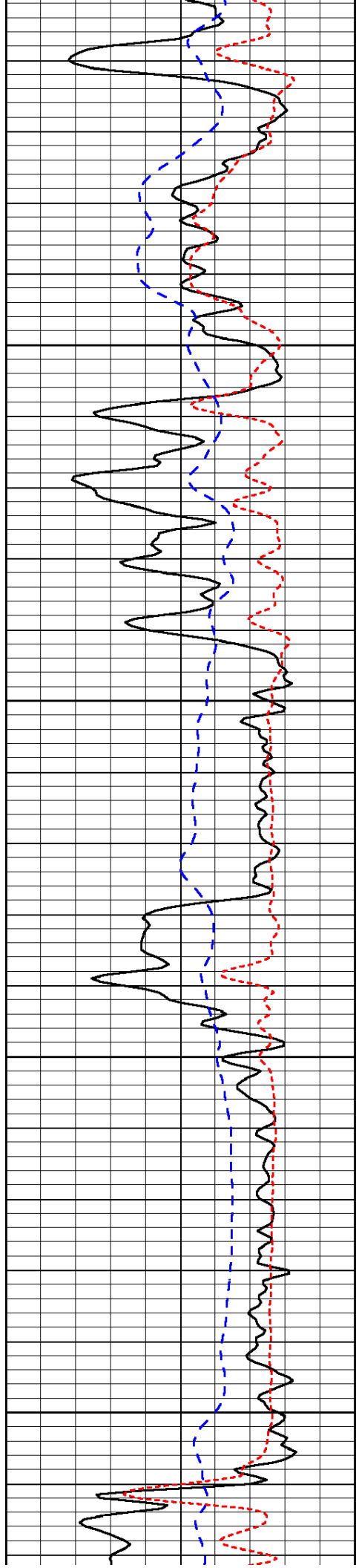










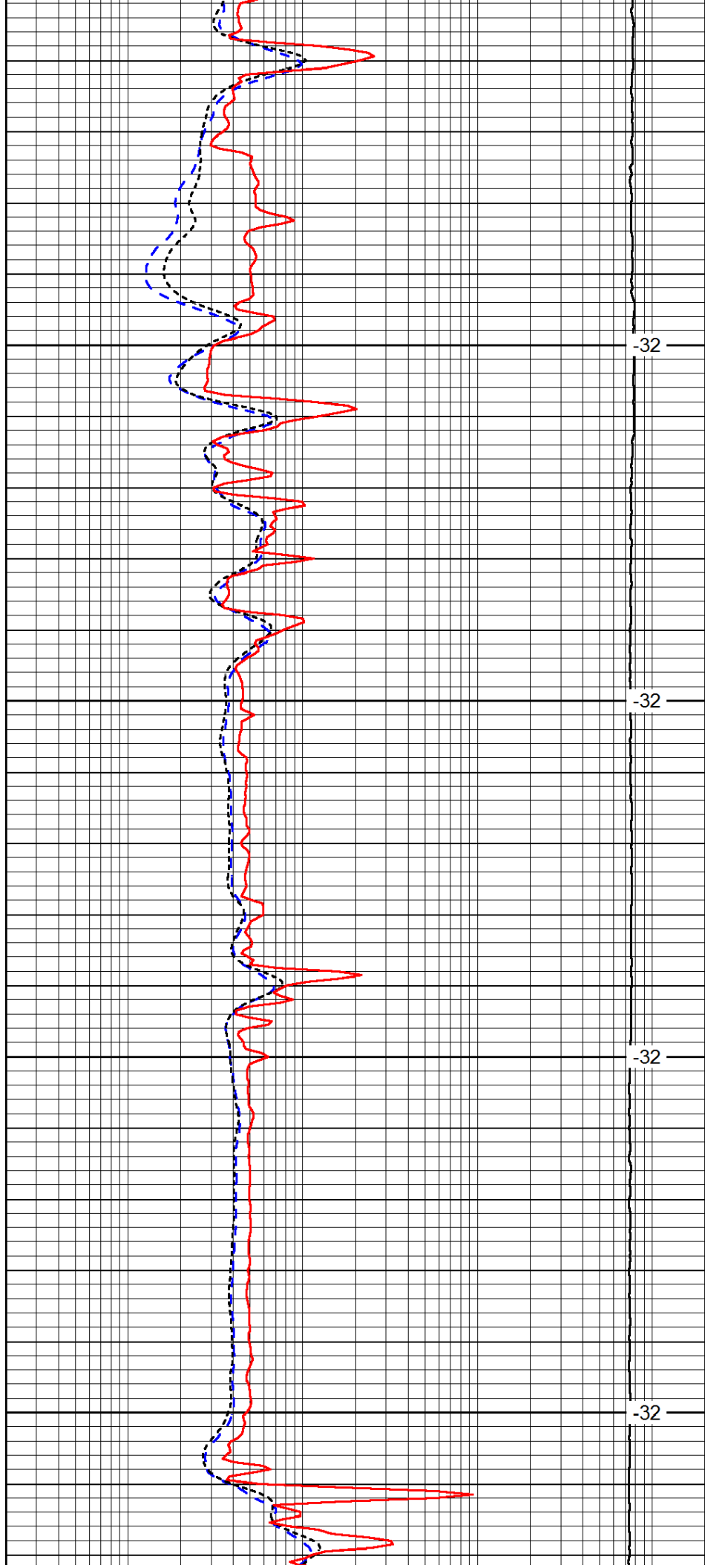


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2350

2400

2450

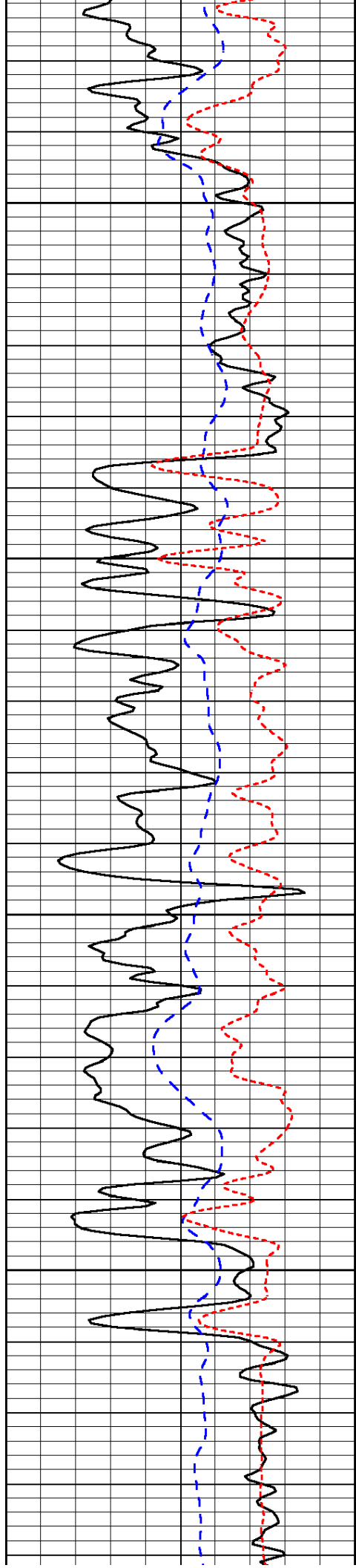


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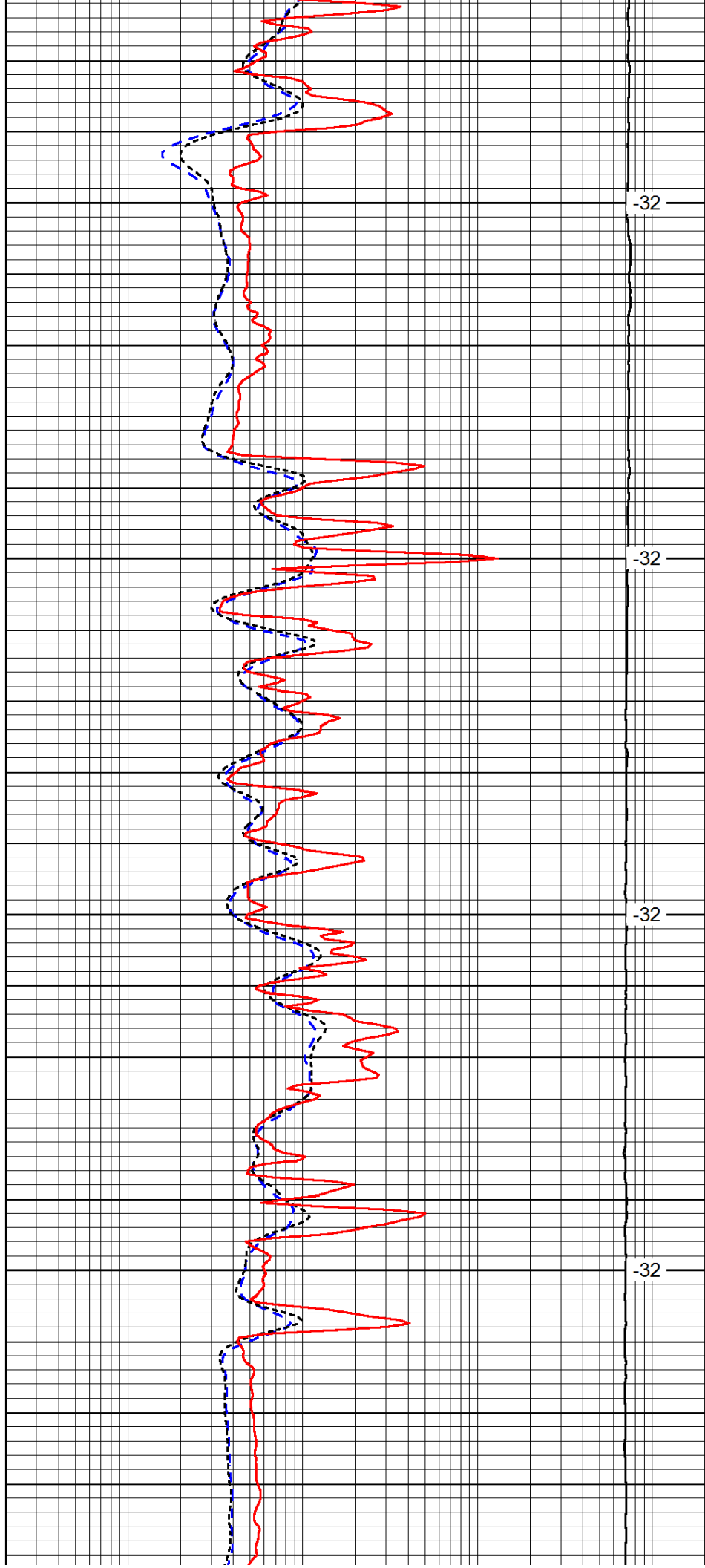


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2550

2600

2650

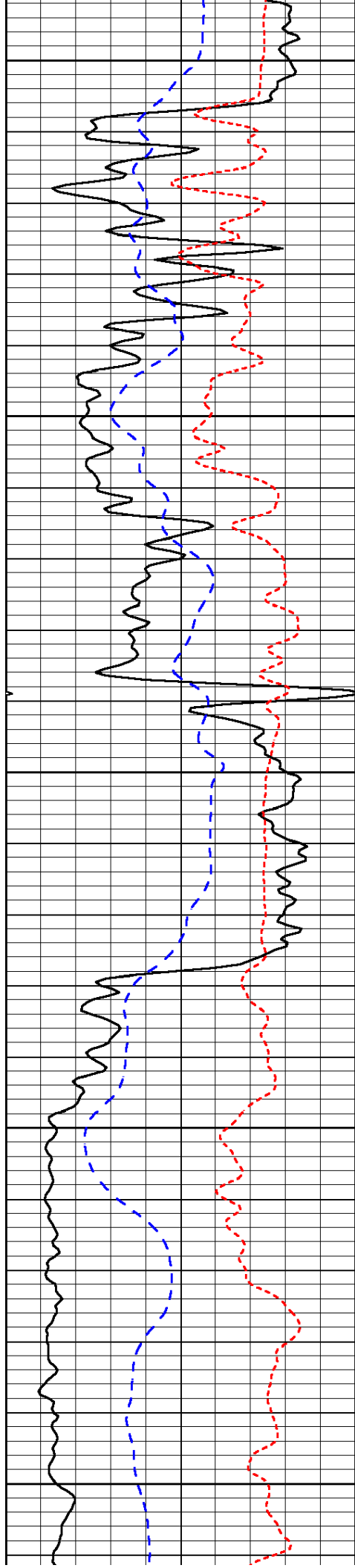


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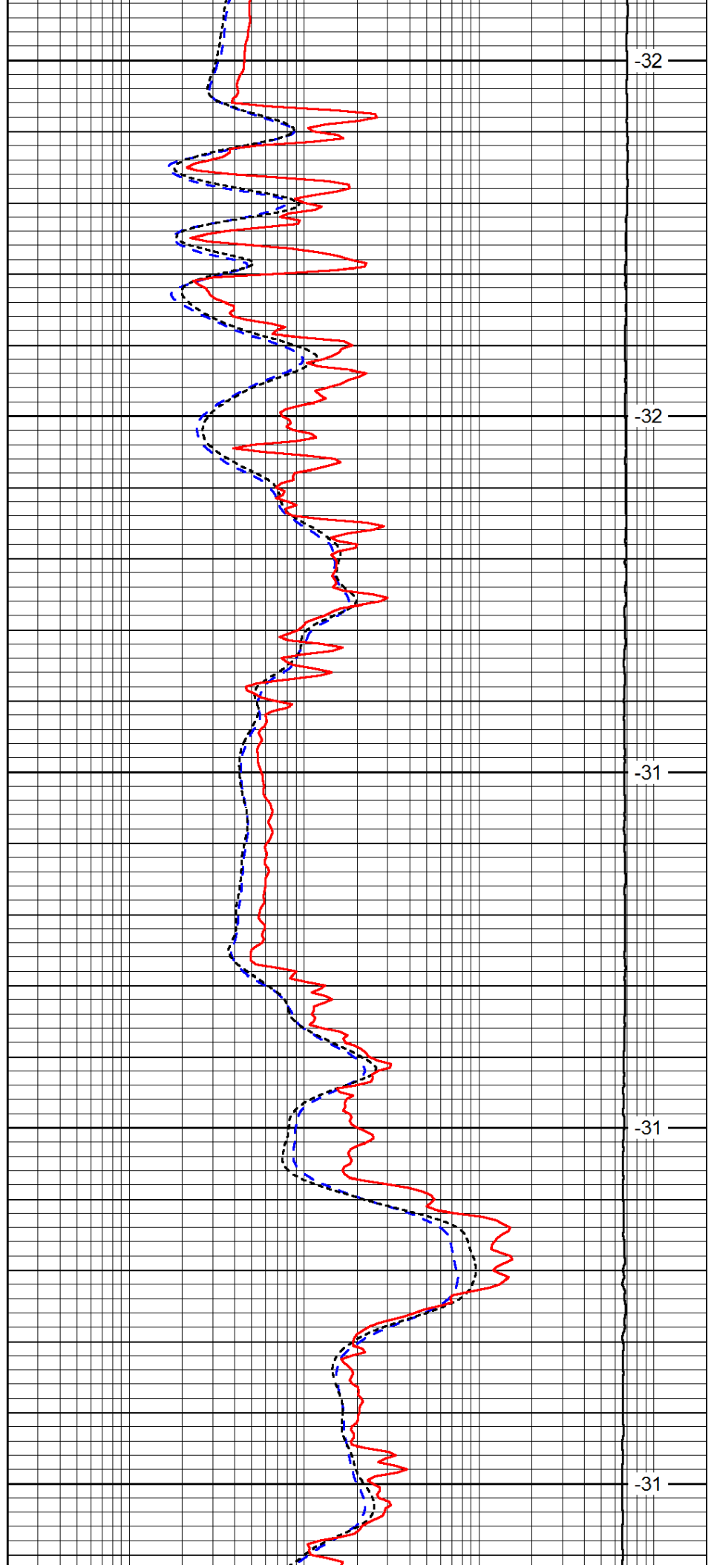
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2800

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2900



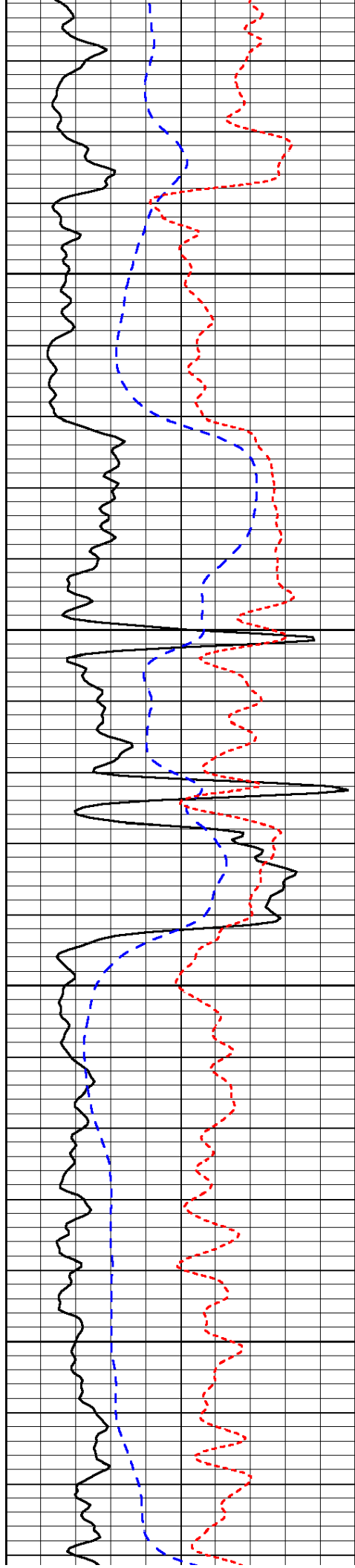
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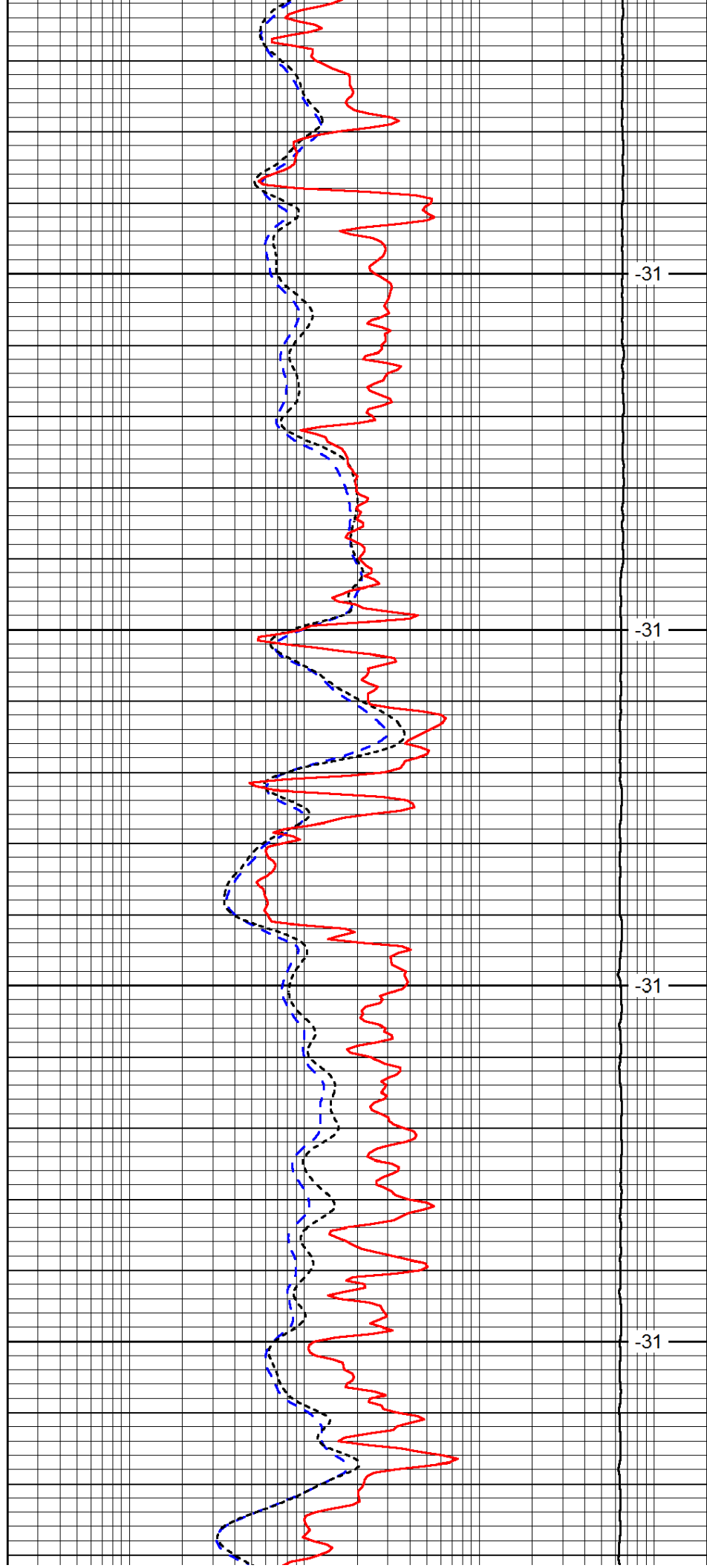


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3000

3050

3100

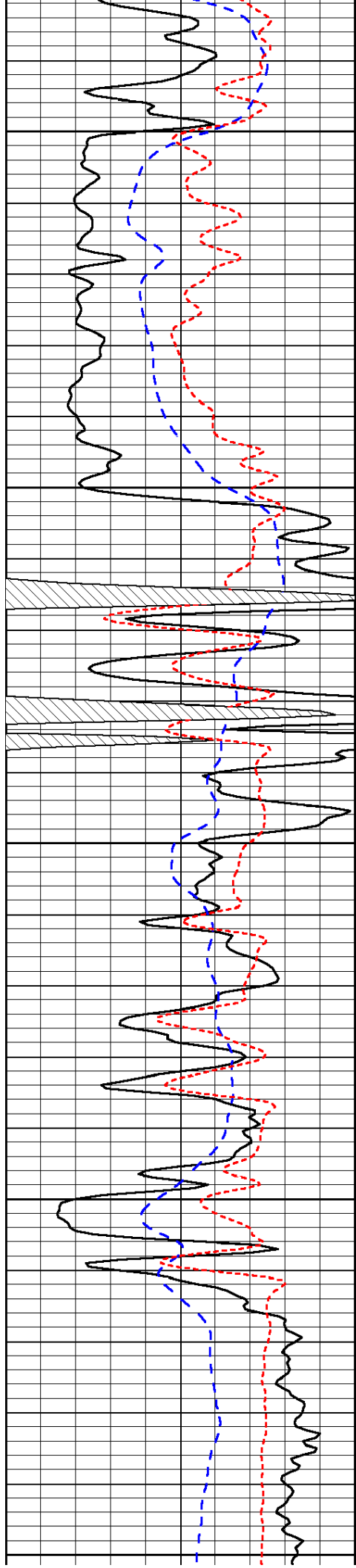


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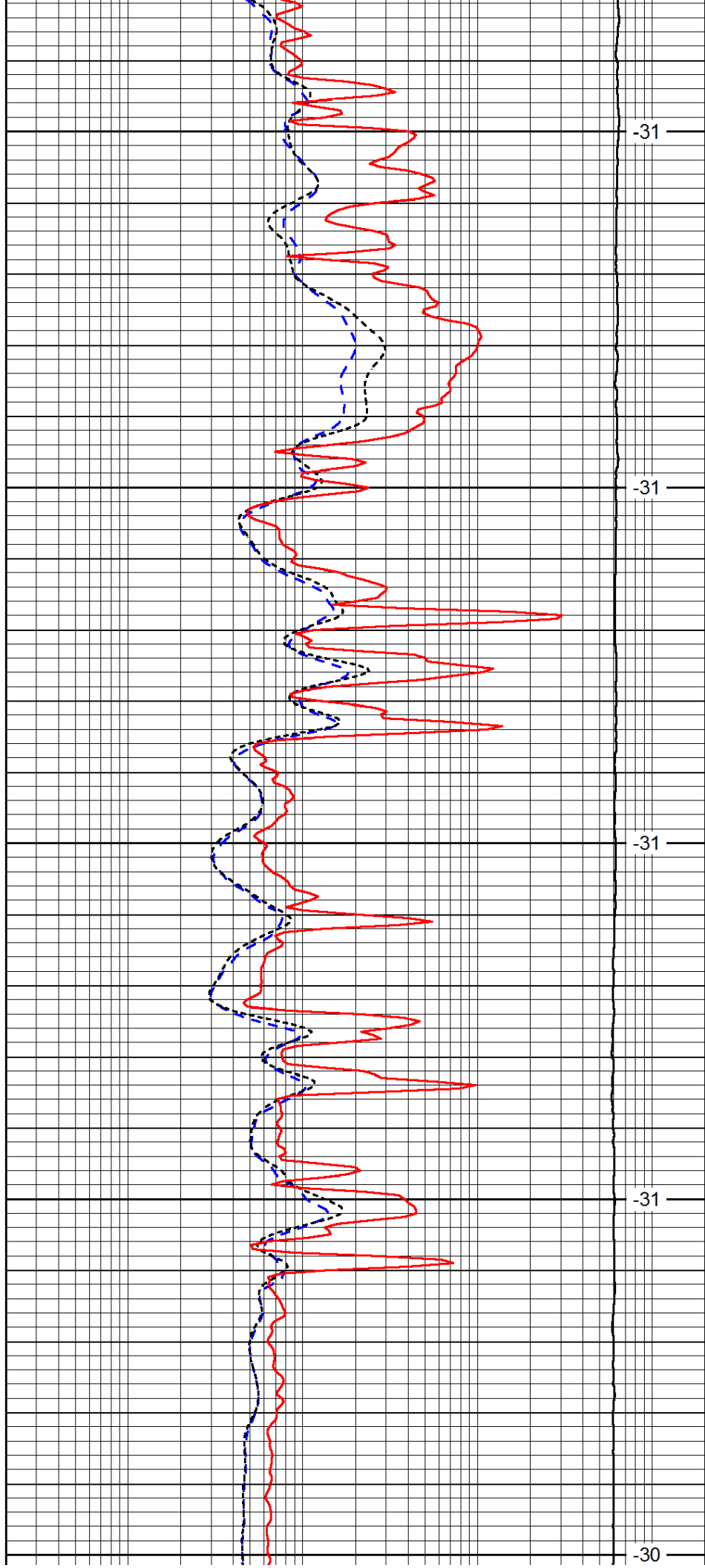
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3200

3250

3300

3350



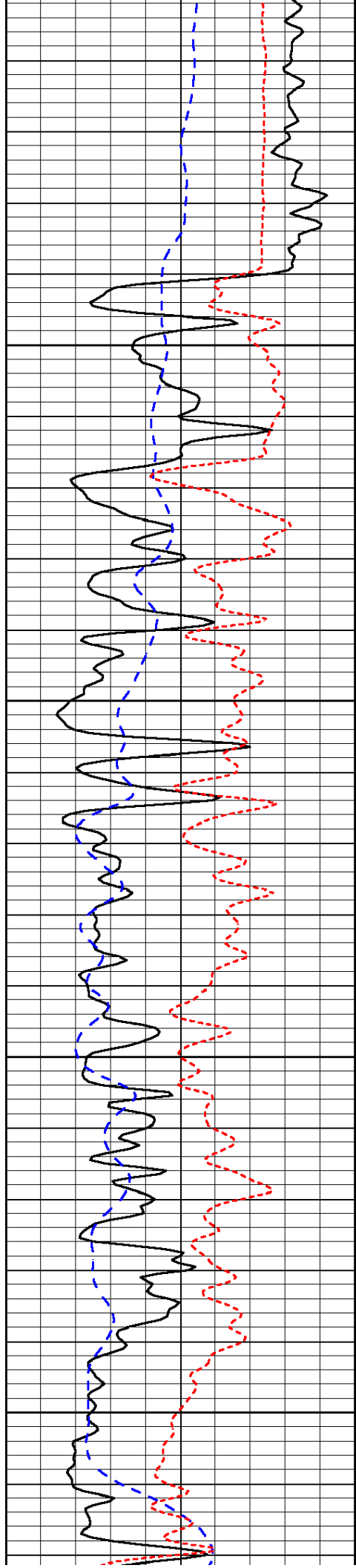
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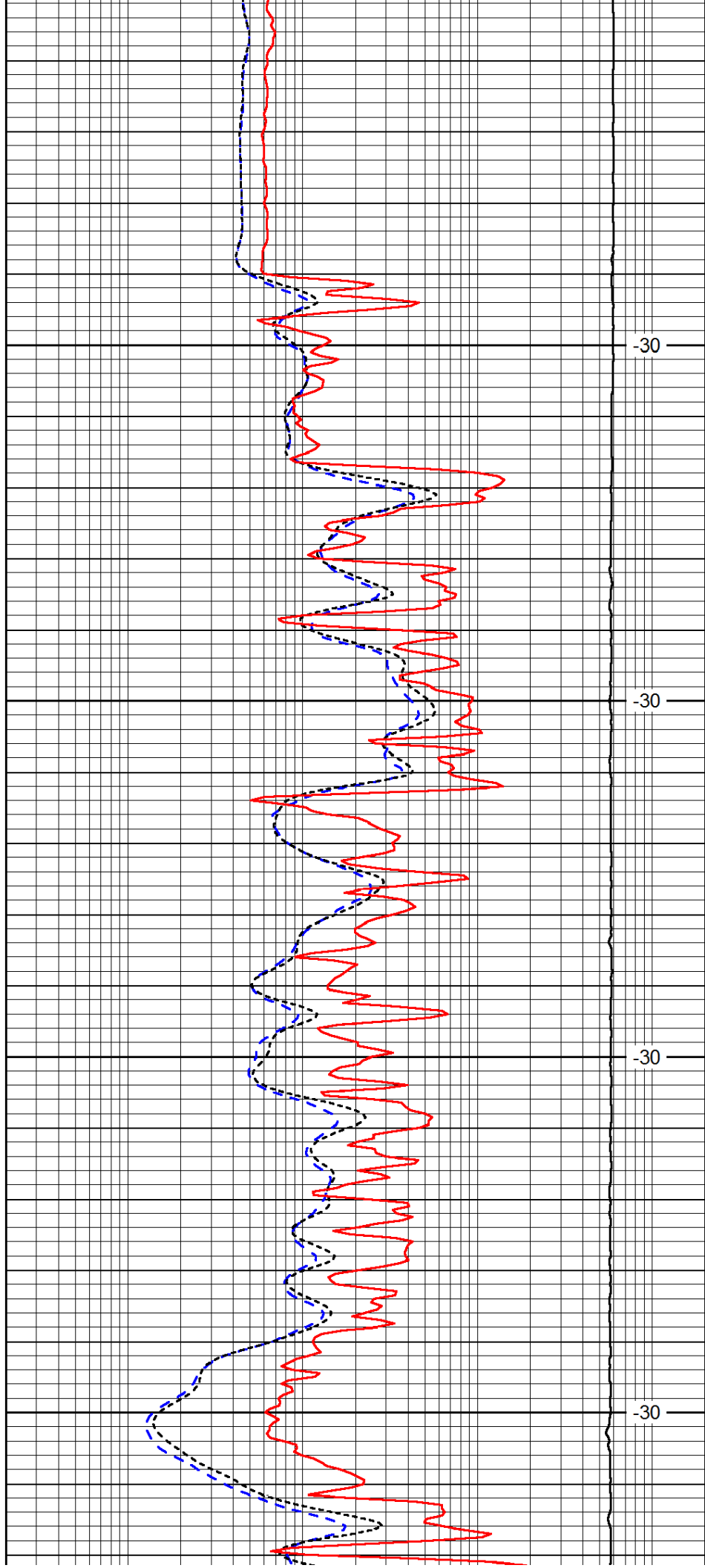


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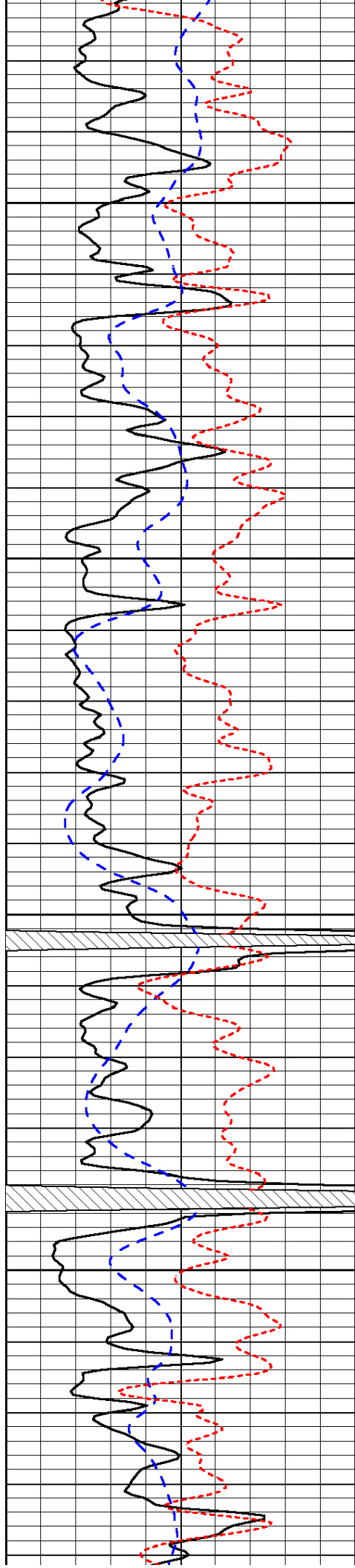


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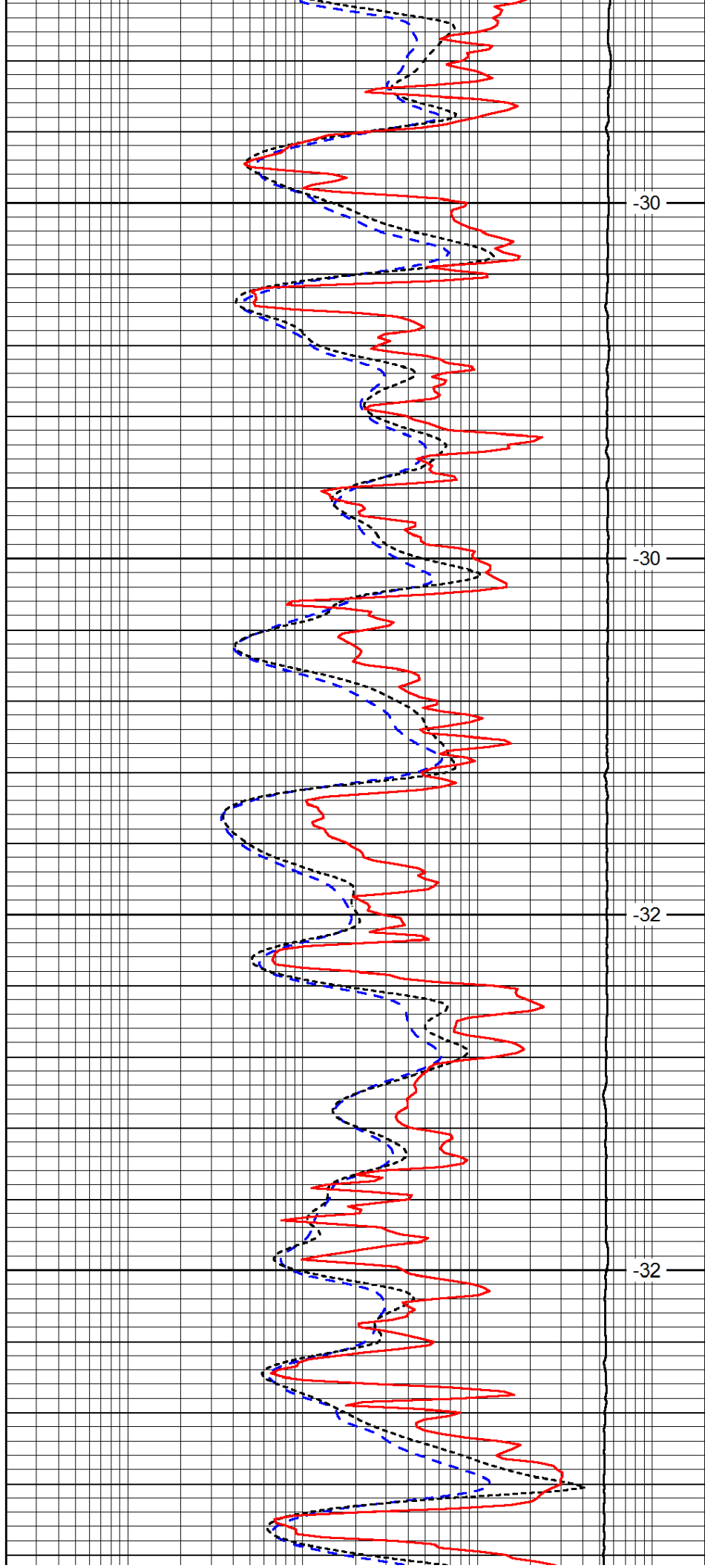


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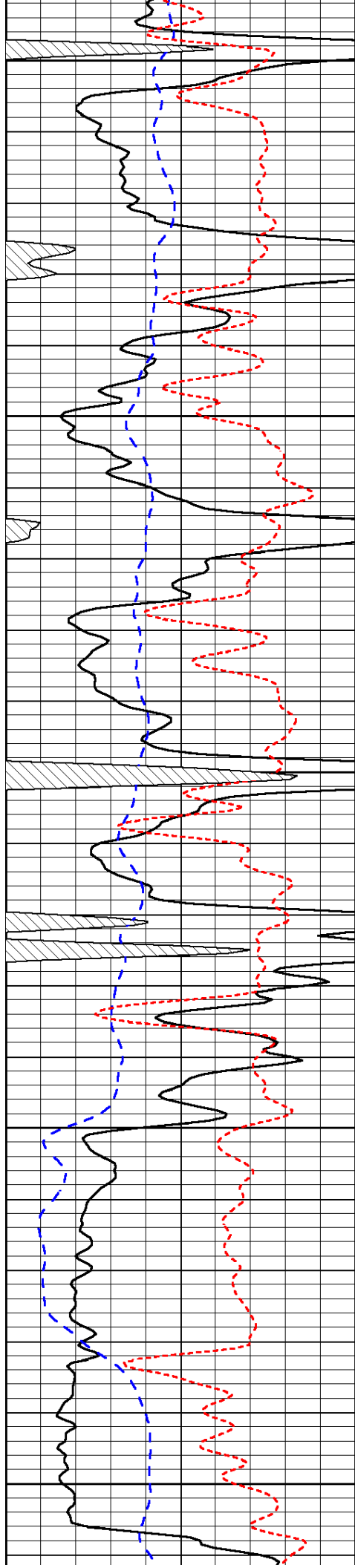


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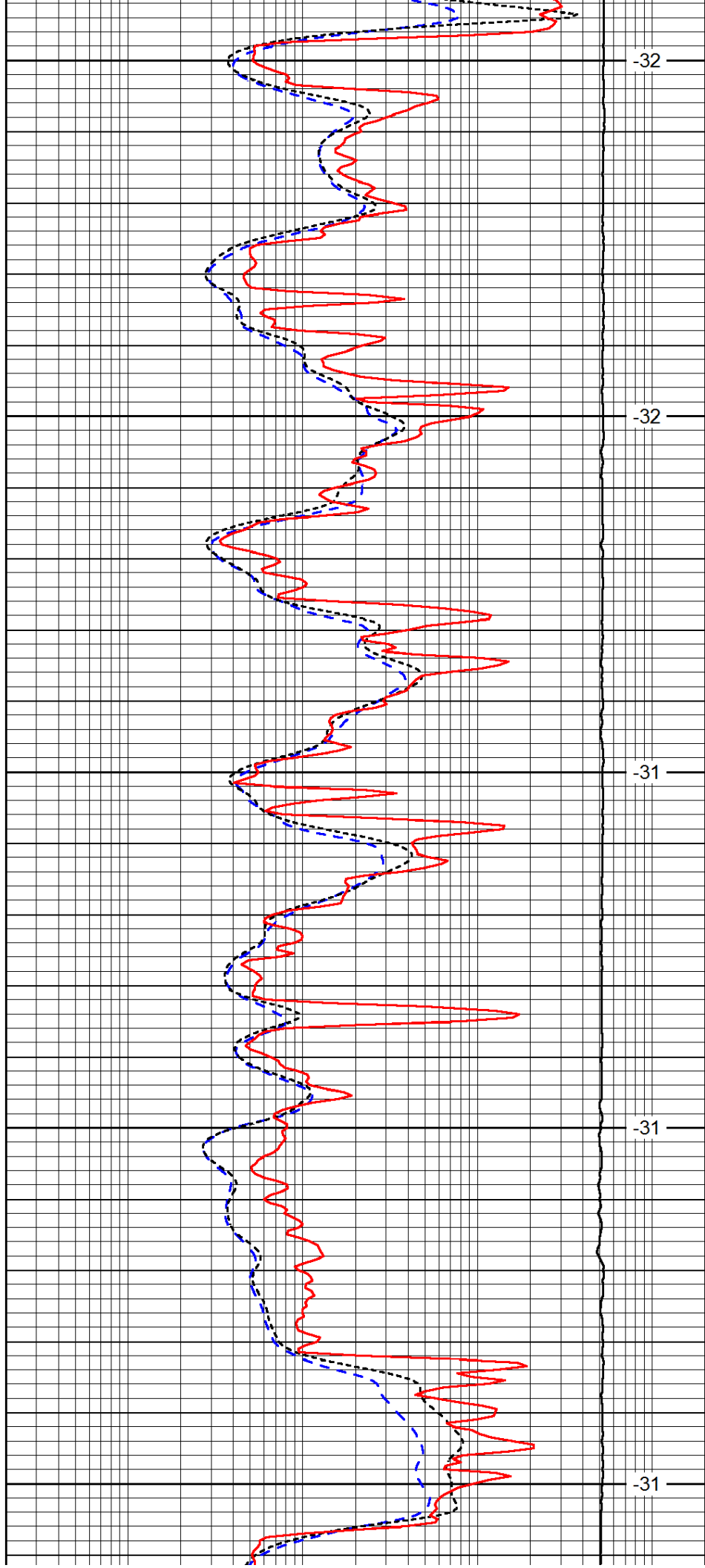
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3900

3950

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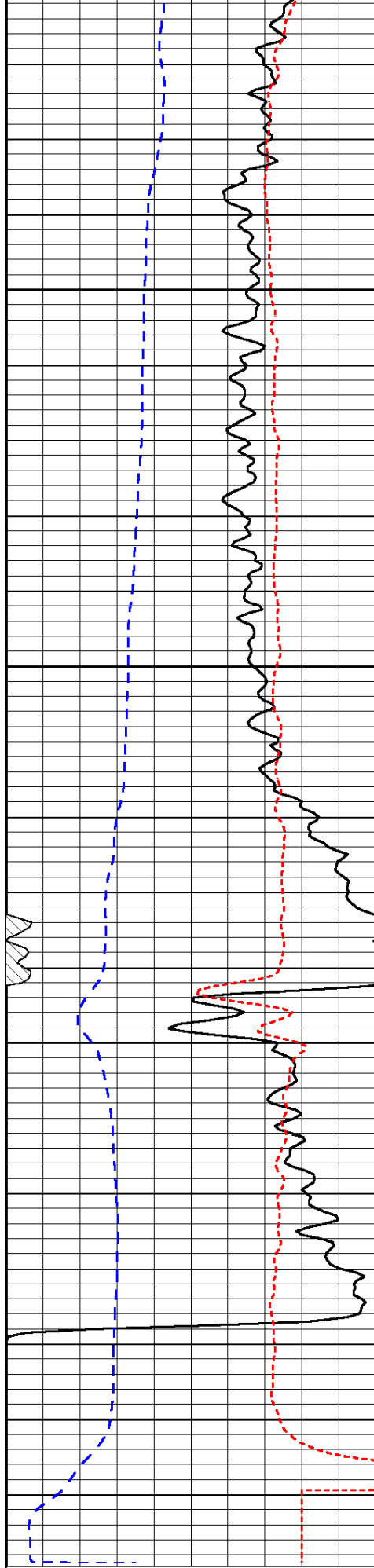
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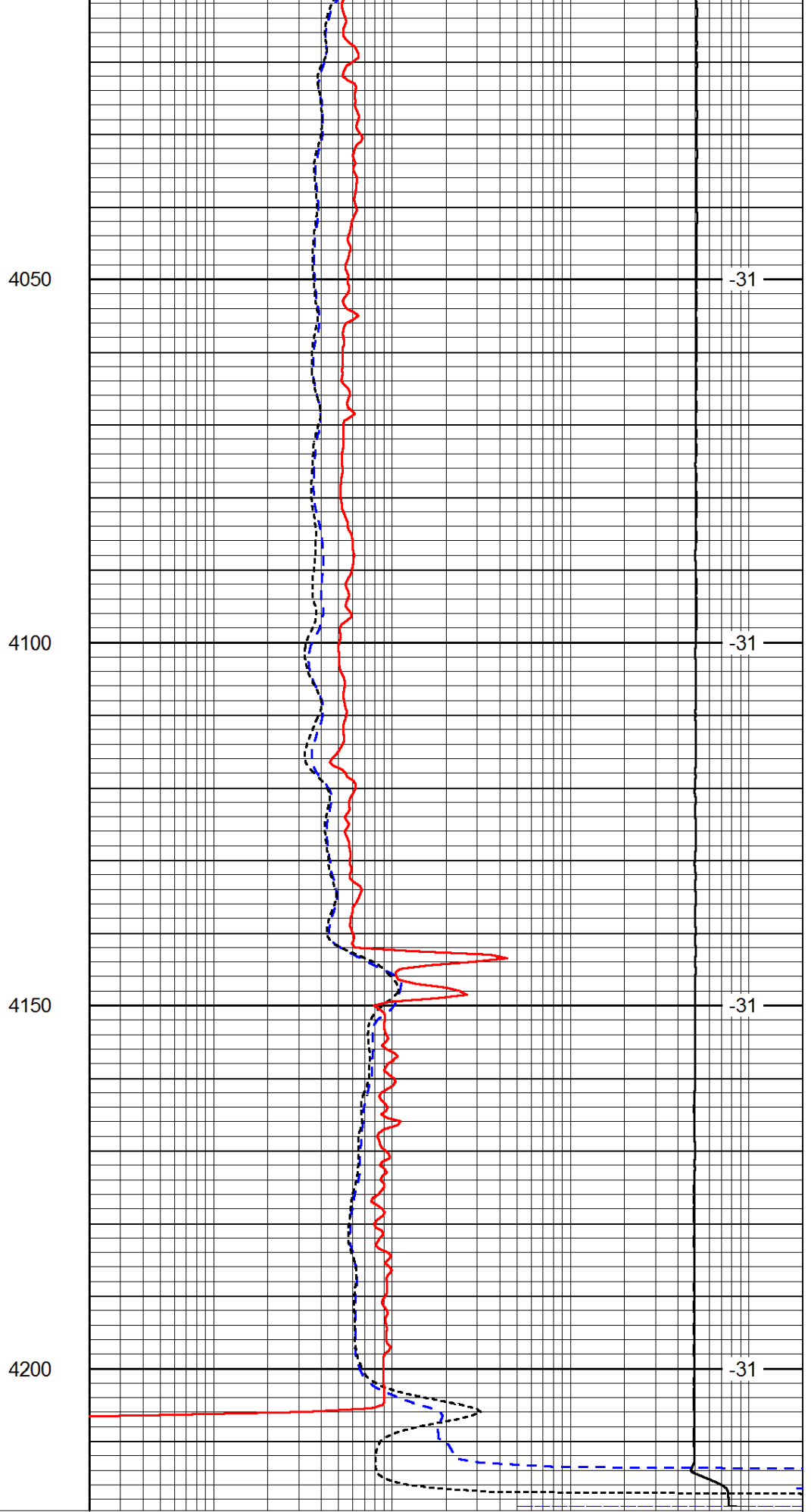
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-31

-31



0	Gamma Ray	150
-200	SP (mV)	0
160	Pvc / P+	40



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000

-100 R_{x0}/R_t 40

0.2	Shallow Resistivity	2000
15000	Line Tension	0
		LSPD