

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-007-23845-00-00

Company Chieftain Oil Co. Inc.

Well Combrink #2

Field Wildcat

County Barber State

Kansas

Location

NE SW NW SE
1750' FSL / 2010' FEL

Sec: 9

Twp: 33S

Rge: 10W

Other Services
CNL / CDL

Permanent Datum Ground Level Elevation 1494

Log Measured From Kelly Bushing 8 Ft. Above Perm. Datum

K.B. 1502
D.F. 1494
G.L. 1494

Date

3/13/2012

Run Number

One

Depth Driller

5110

Depth Logger

5110

Bottom Logged Interval

5109

Top Log Interval

300

Casing Driller

8.625 @ 344

Casing Logger

340

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity, ppm CL

3500

Density / Viscosity

9.4 65

pH / Fluid Loss

9.0 8.0

Source of Sample

Flowline

Rm @ Meas. Temp

1.25 @ 65

Rmf @ Meas. Temp

0.94 @ 65

Rmc @ Meas. Temp

1.69 @ 65

Source of Rmf / Rmc

Charts

Rm @ BHT

0.64 @ 127

Operating Rig Time

4 Hours

Max Rec. Temp. F

127

Equipment Number

15

Location

Hays

Recorded By

R. Barnhart

Witnessed By

David A. Barker

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

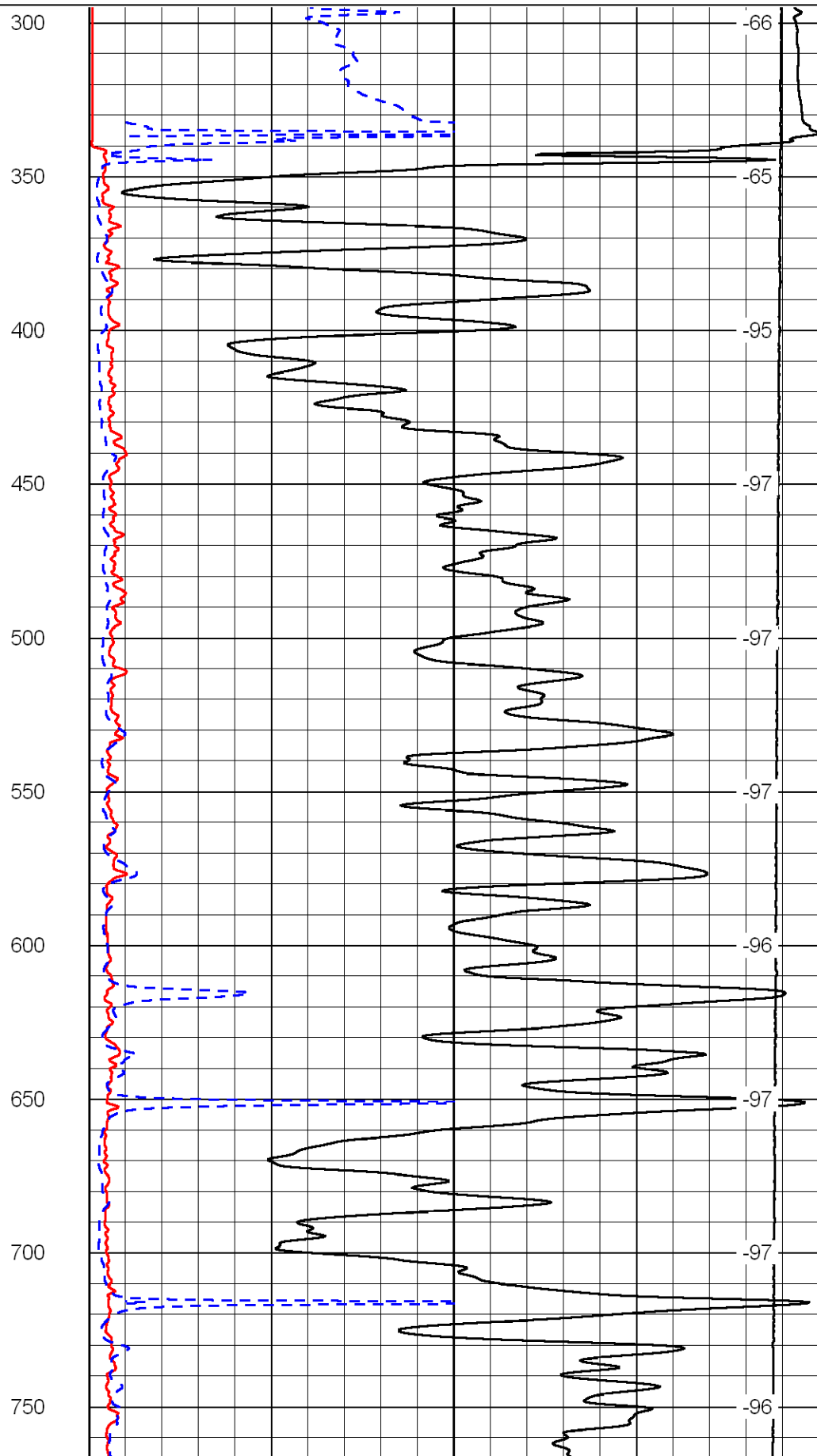
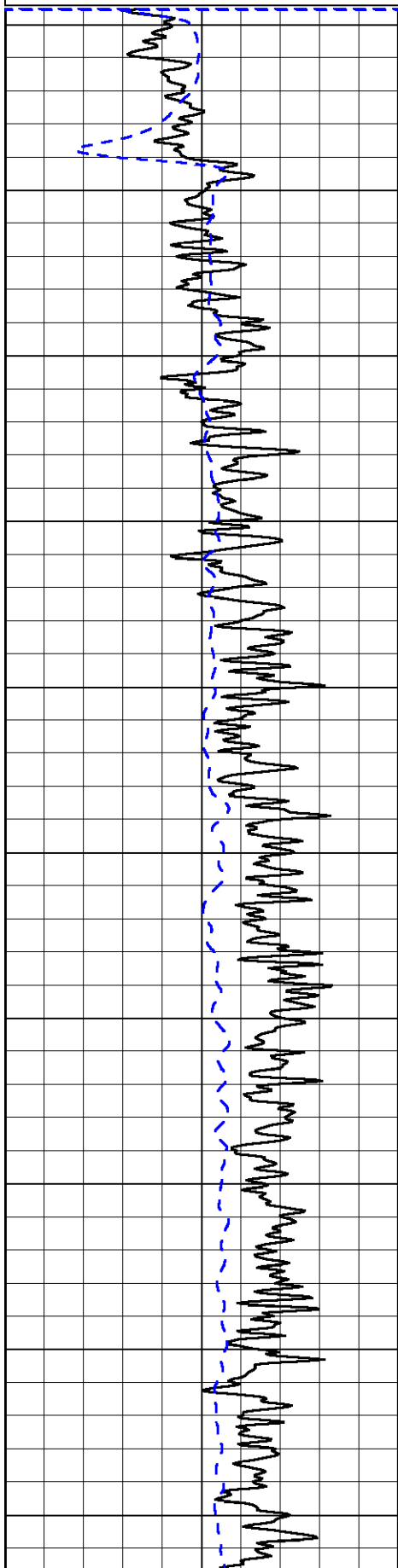
Sharon, KS:
5S on Tri-City Rd. to Crooked Post Rd.
1/2W, N into

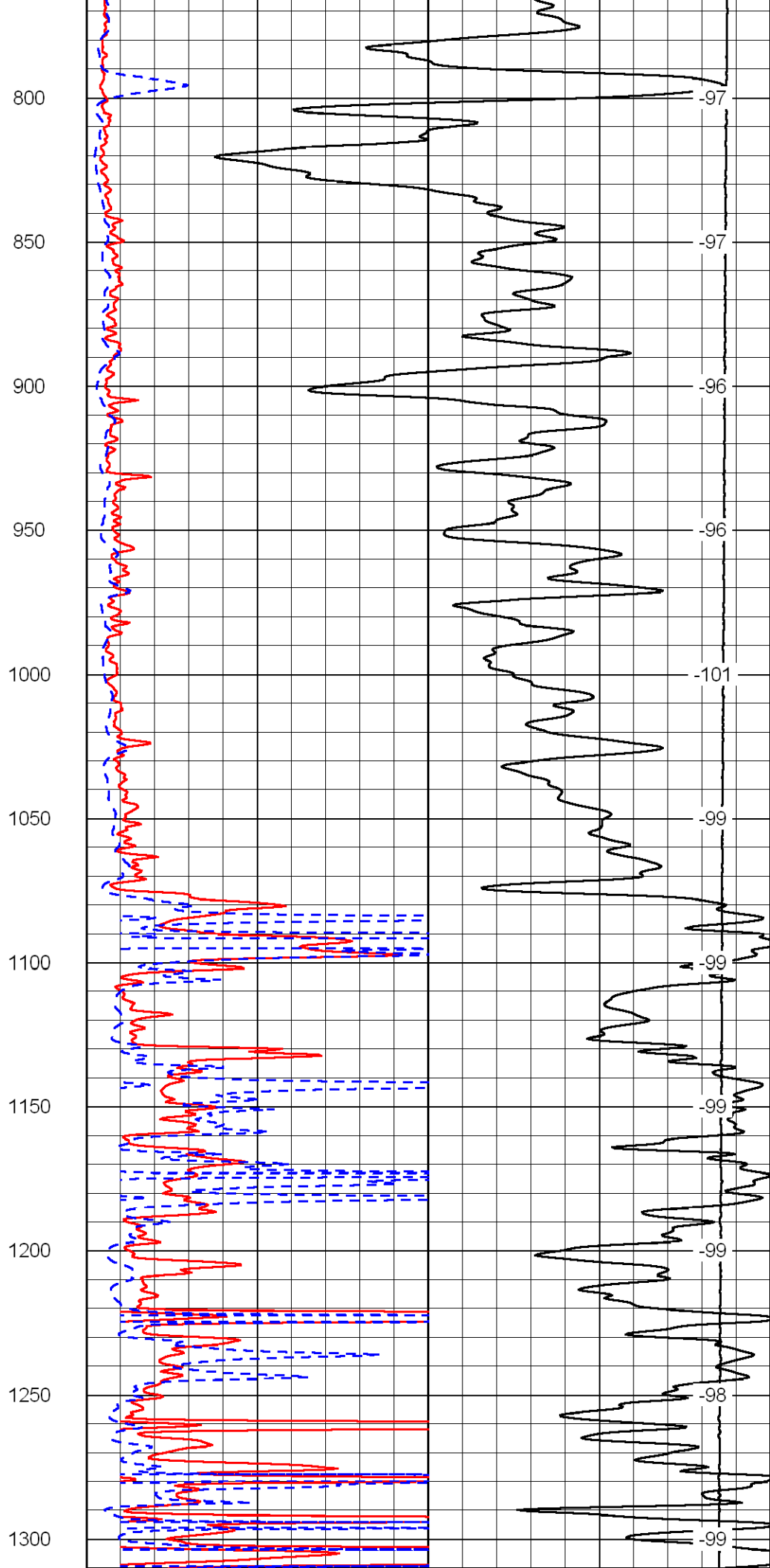
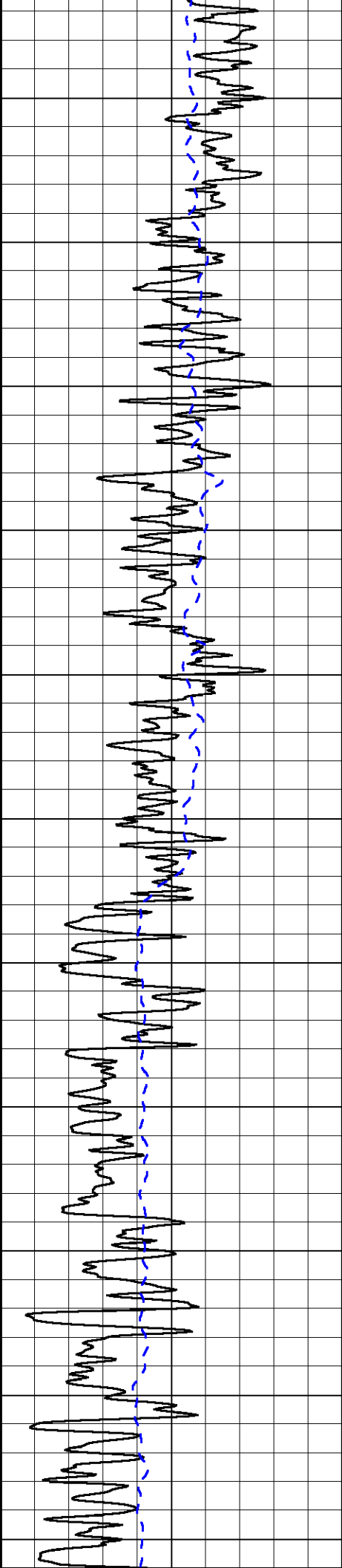
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Presentation Format: dil2in
Dataset Creation: Wed Mar 14 01:06:13 2012
Charted by: Depth in Feet scaled 1:600

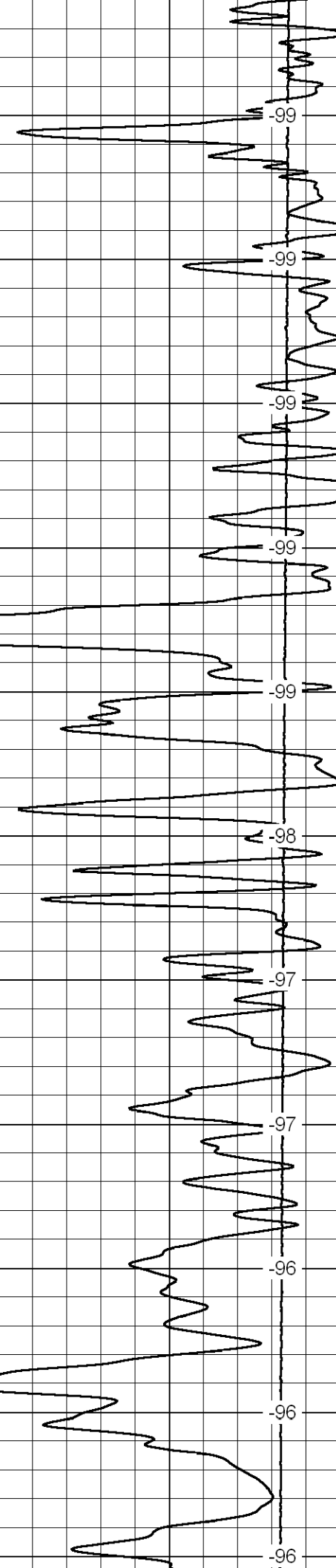
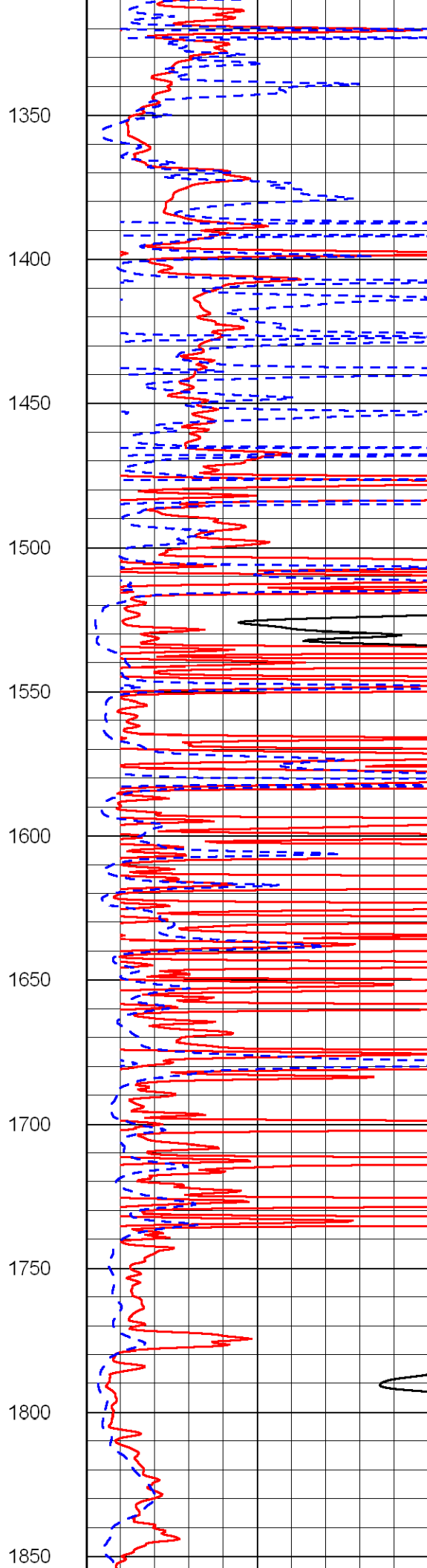
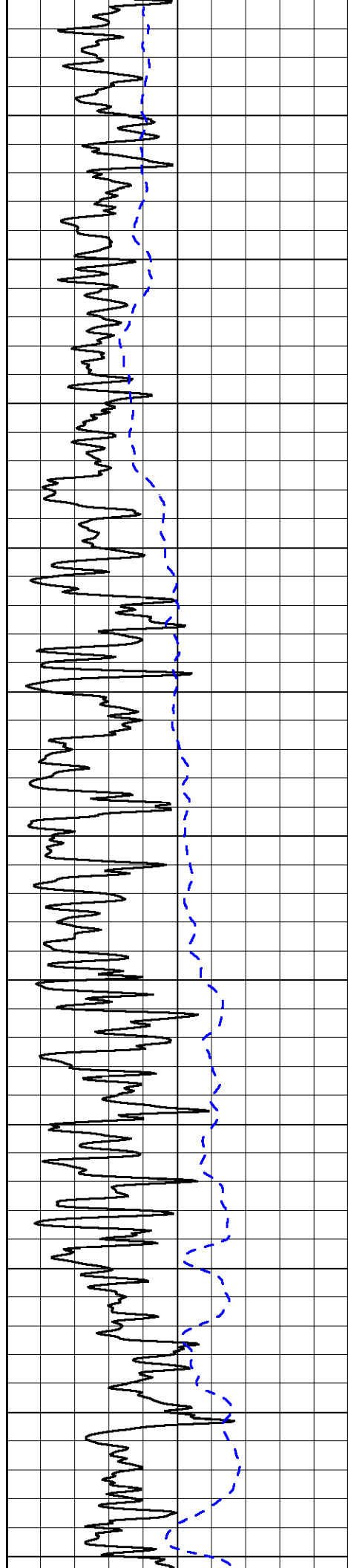
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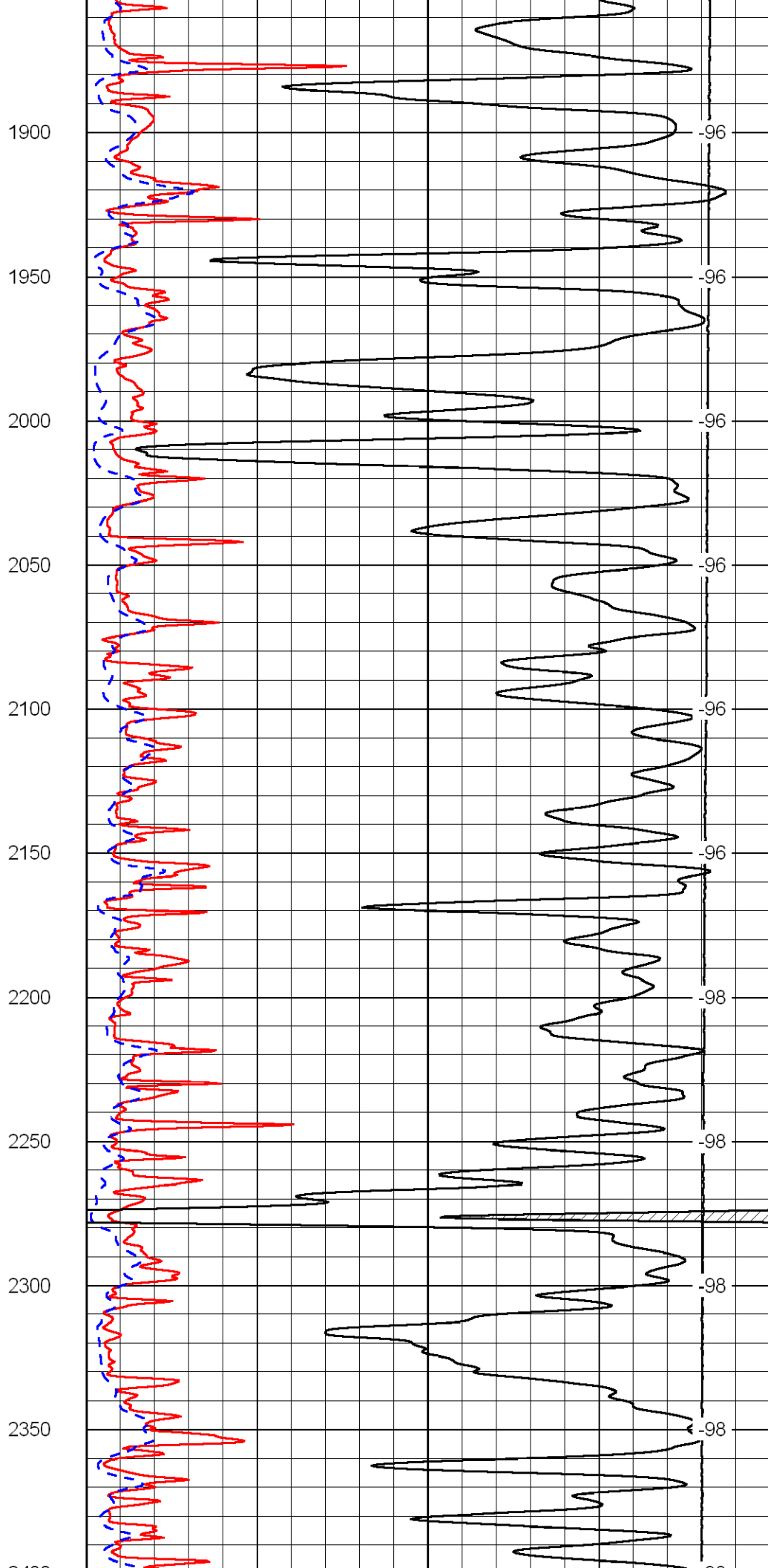
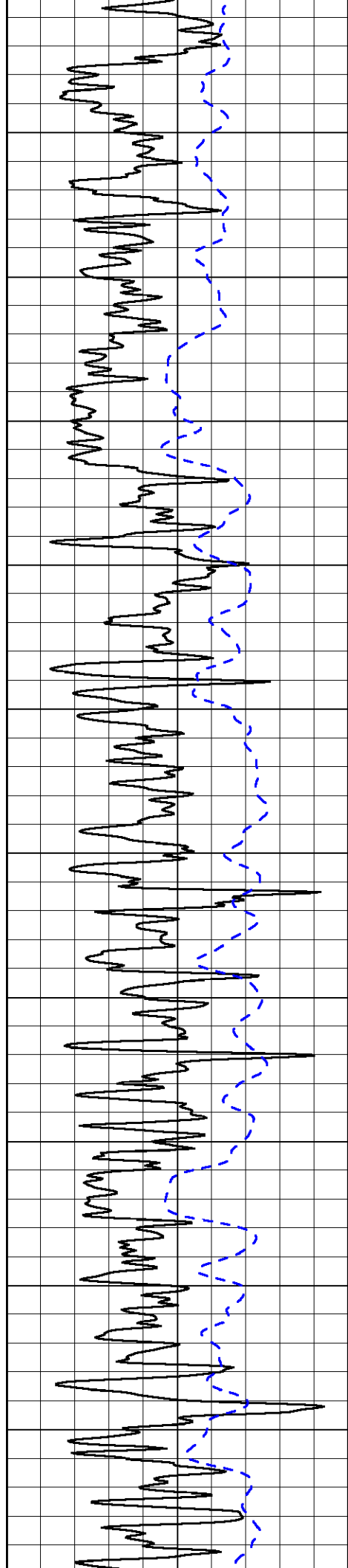
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0	Deep Resistivity	50
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15000	Line Tension	0

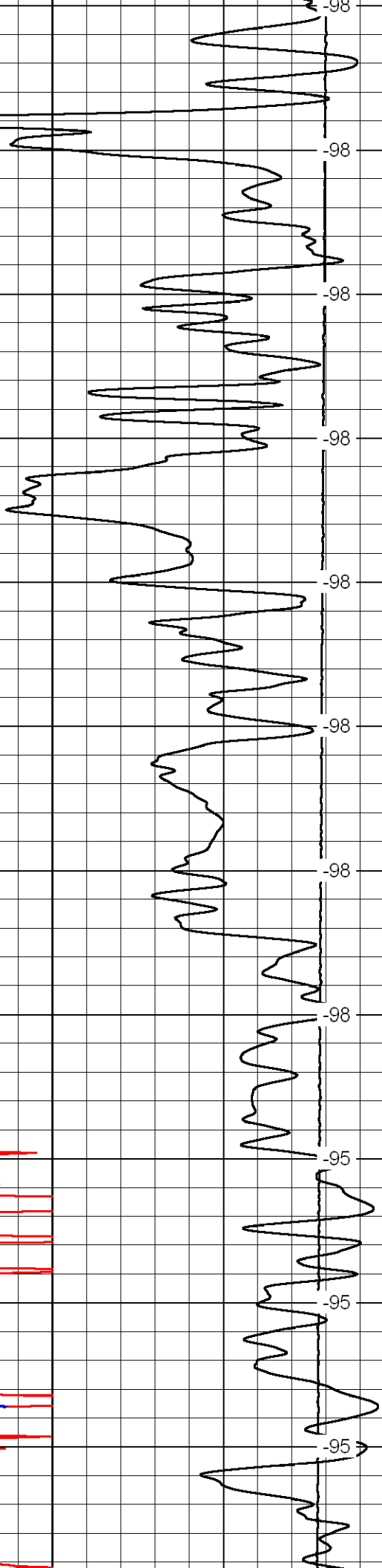
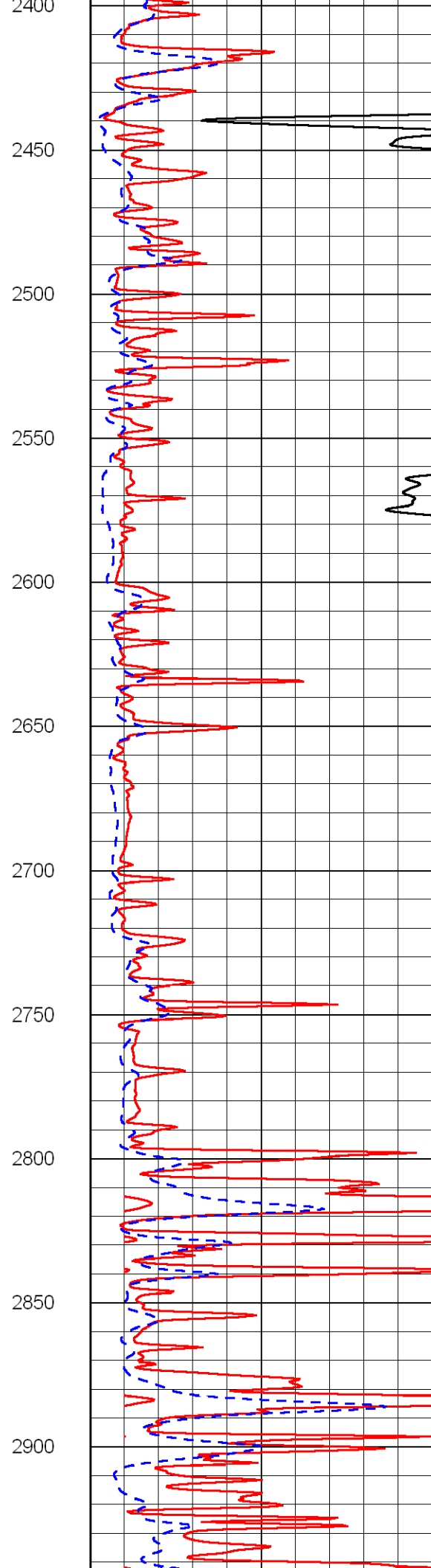
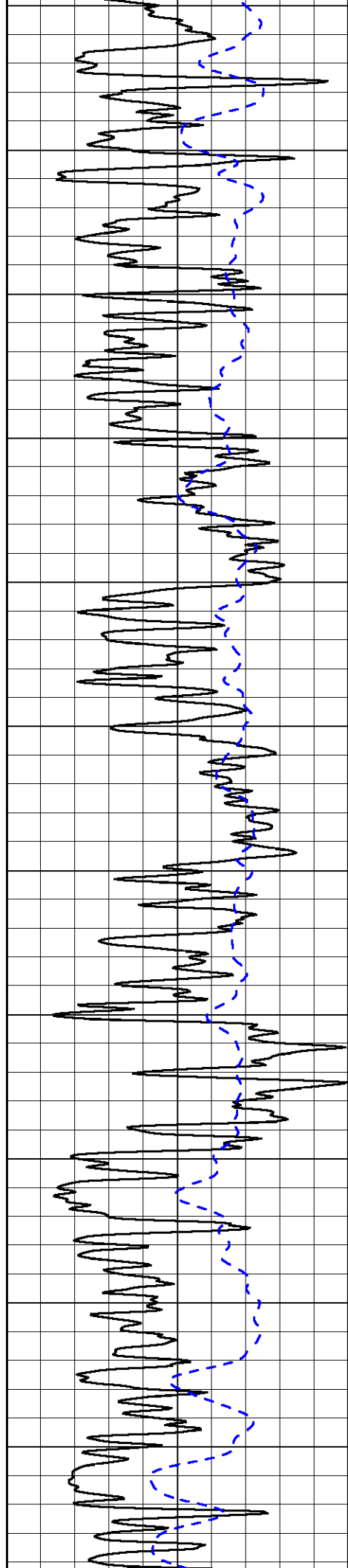
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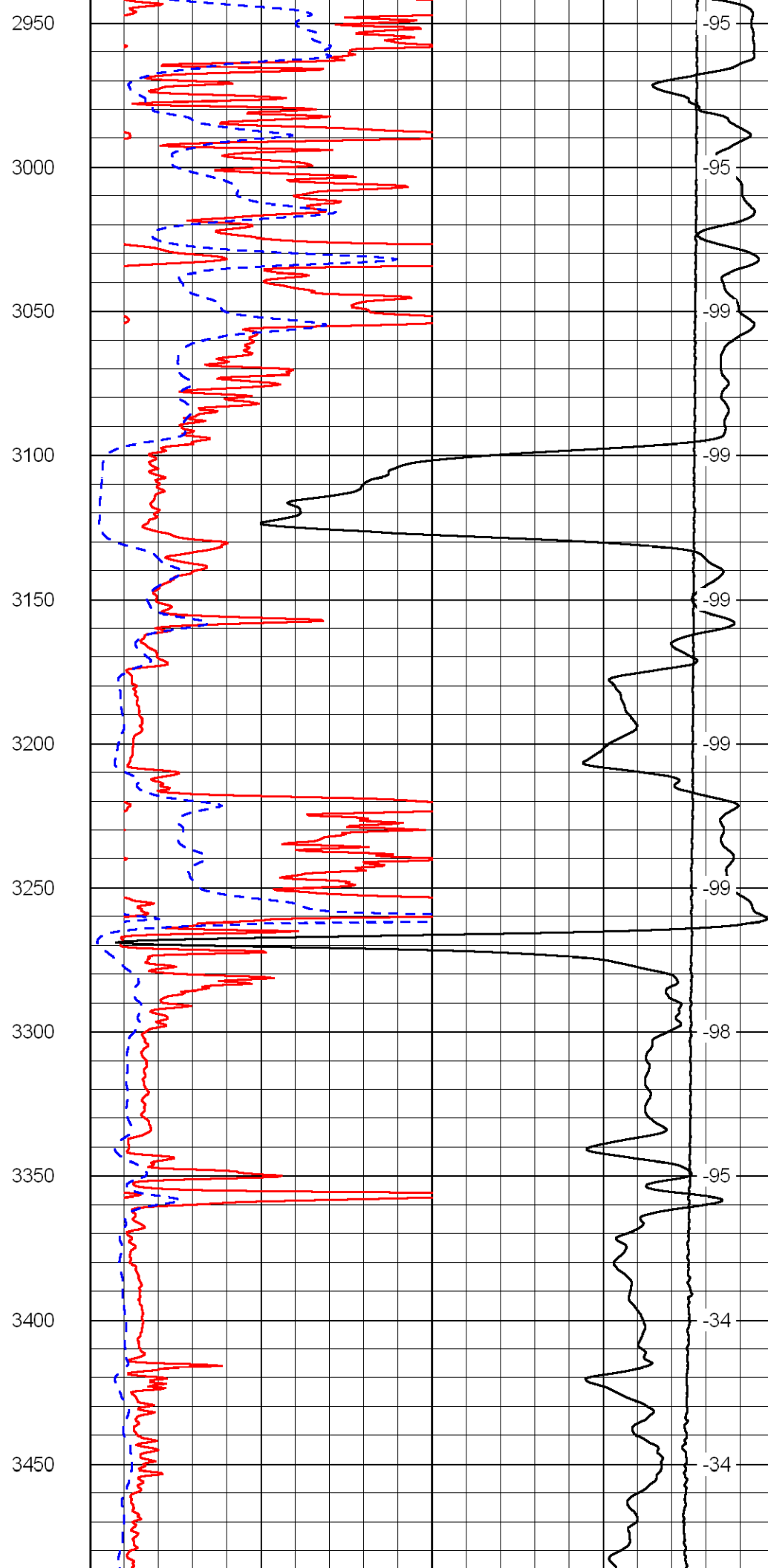
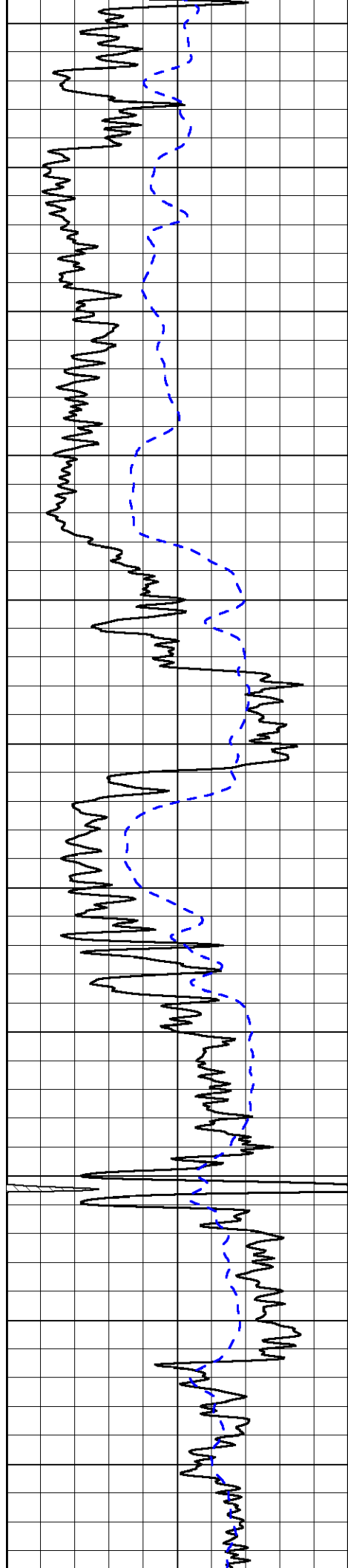


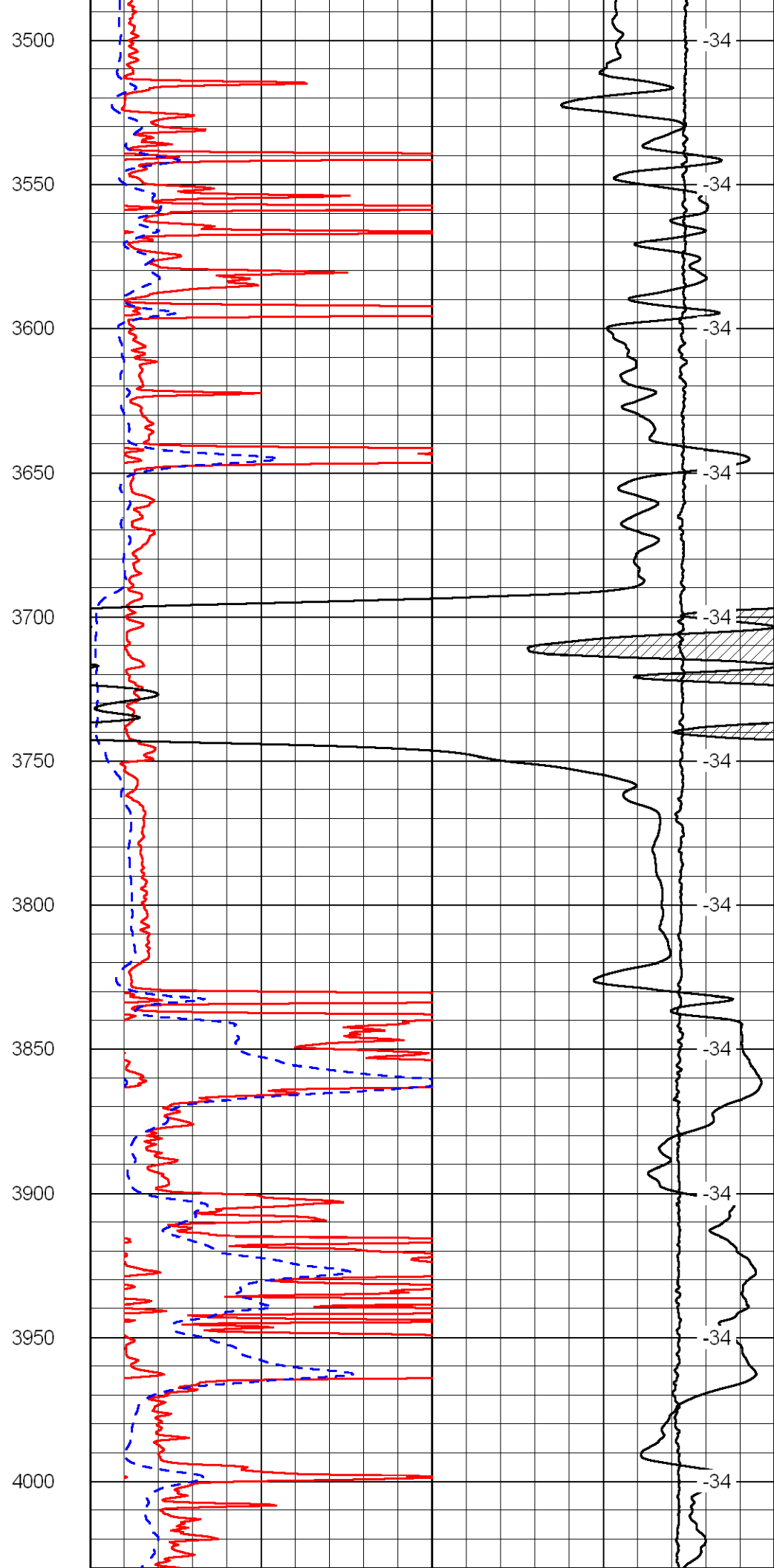
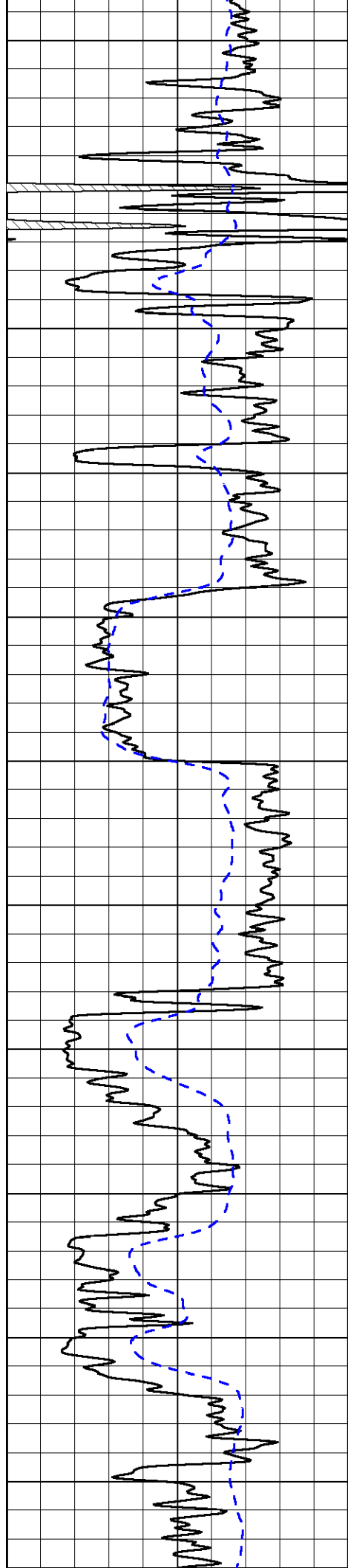


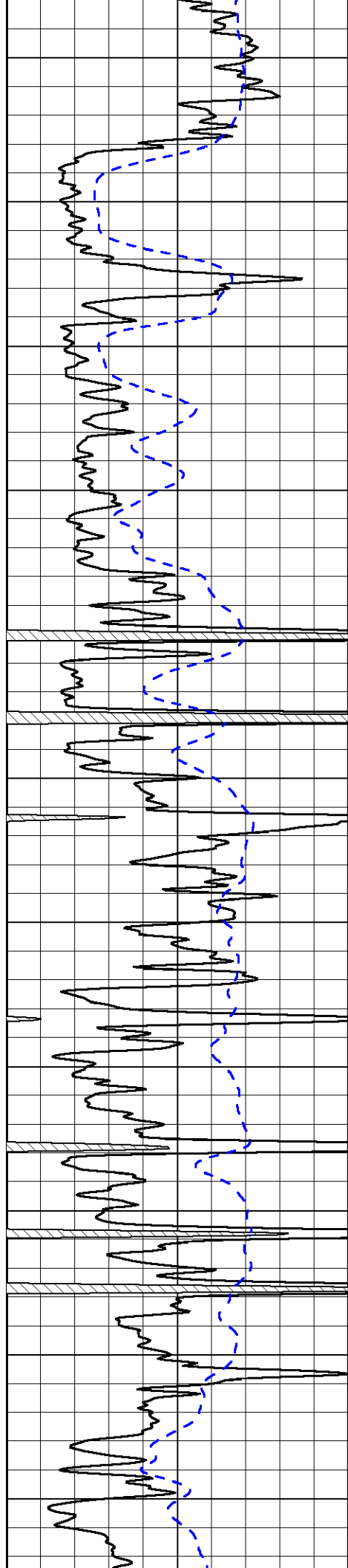












4050

4100

4150

4200

4250

4300

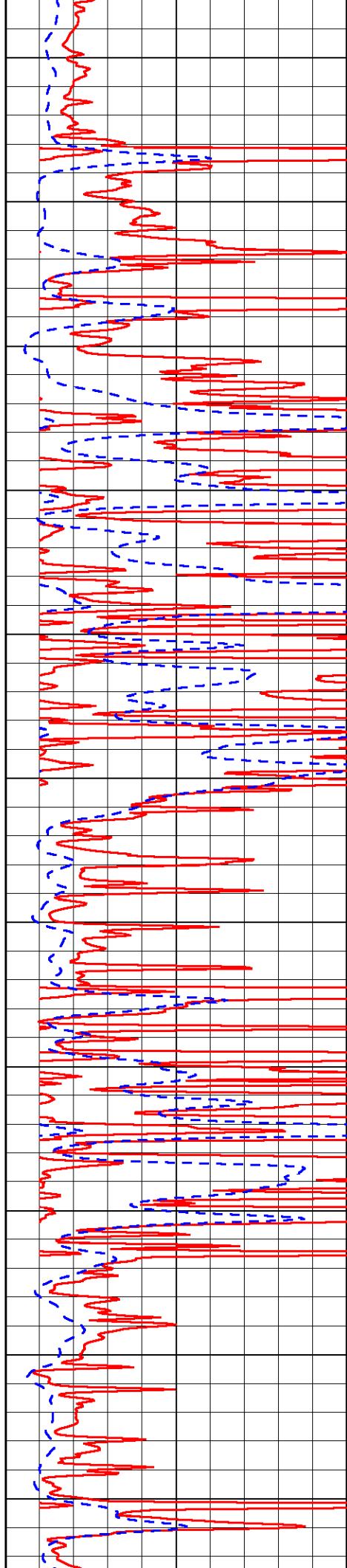
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4450

4500

4550



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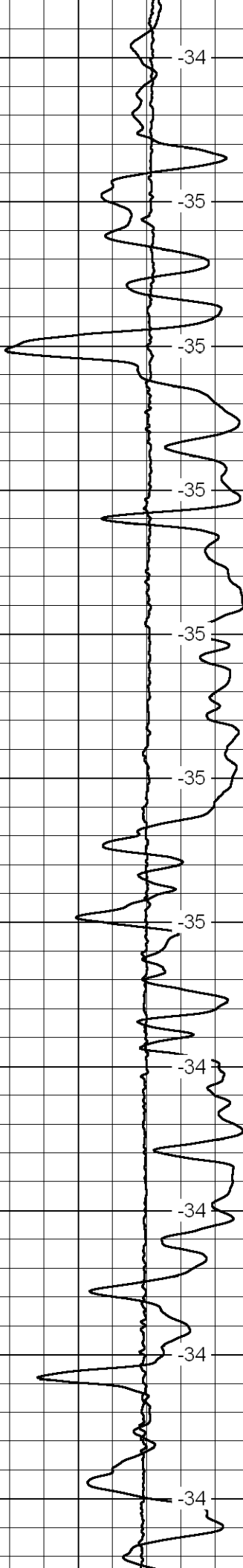
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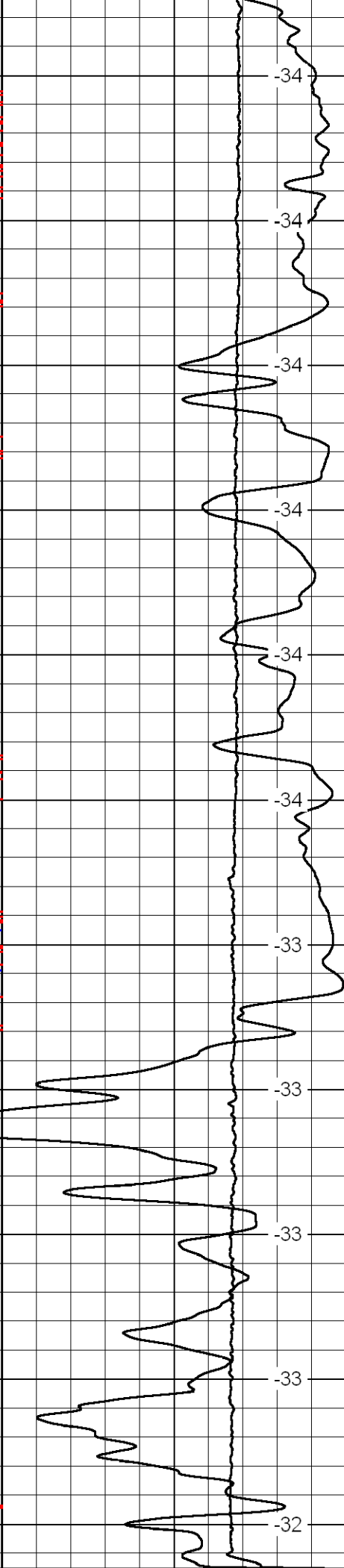
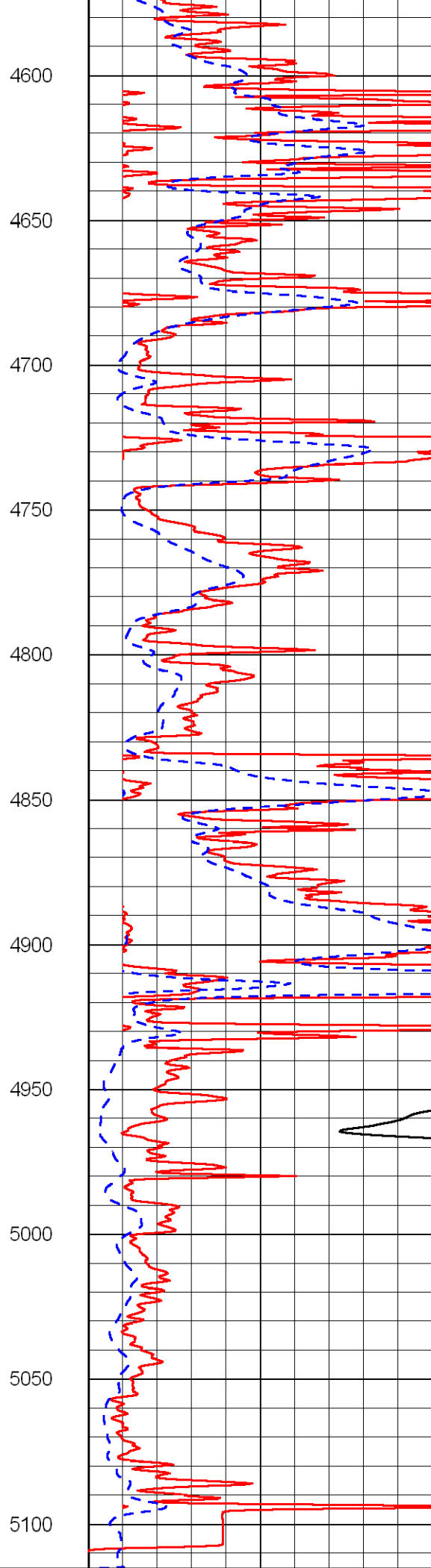
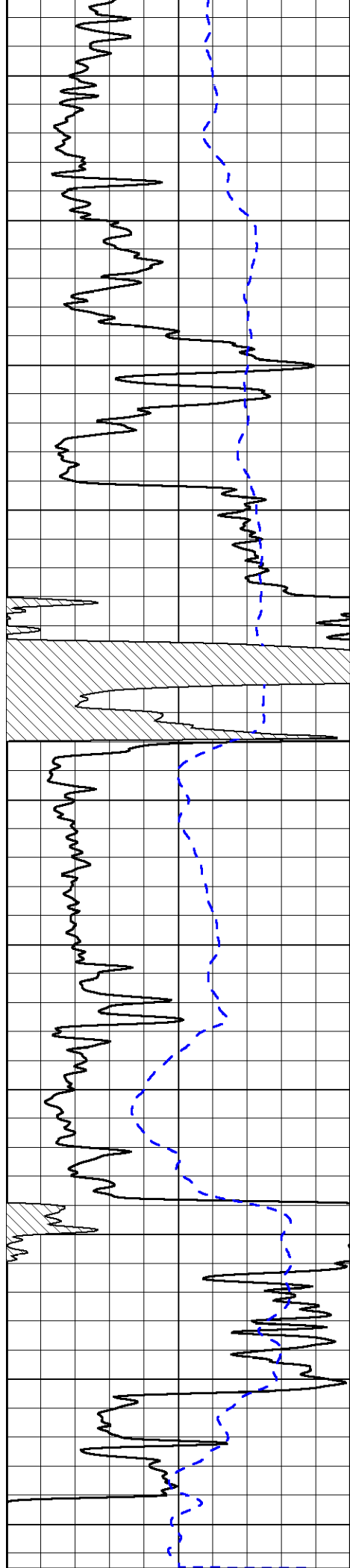
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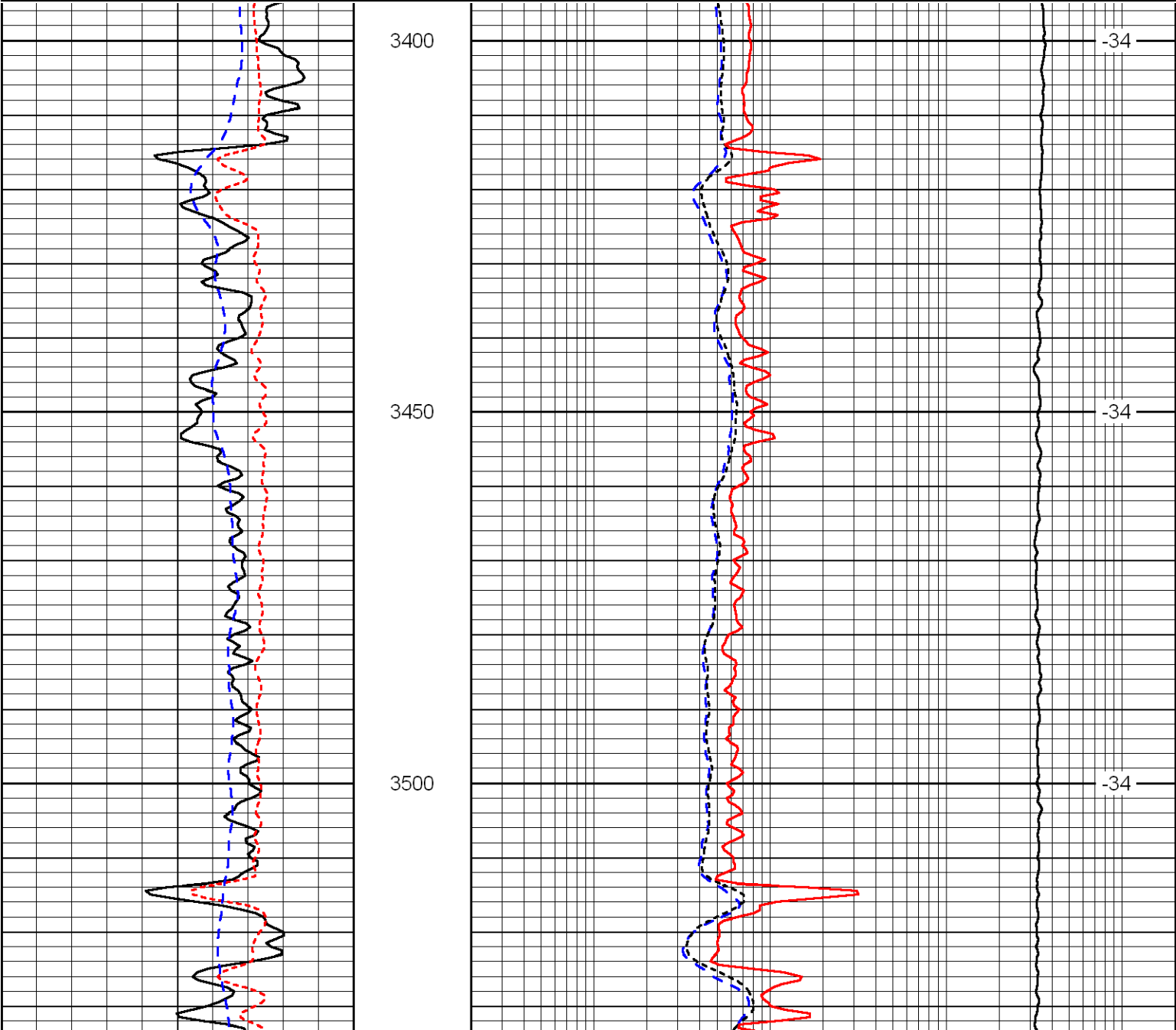
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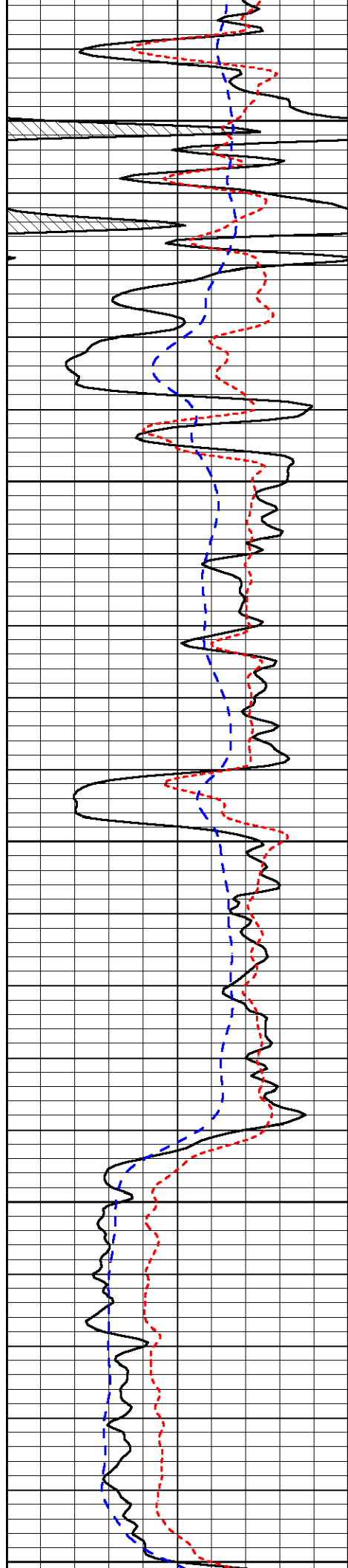
0	Shallow Resistivity	50	LSPD
0	Deep Resistivity	50	
1000	Conductivity		0
15000	Line Tension		0
50	Shallow Resistivity	500	
50	Deep Resistivity	500	

Database File:	chieftainhd.db
Dataset Pathname:	dil/chfmain
Presentation Format:	dil
Dataset Creation:	Wed Mar 14 01:06:13 2012
Charted by:	Depth in Feet scaled 1:240

0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0
	LSPD	





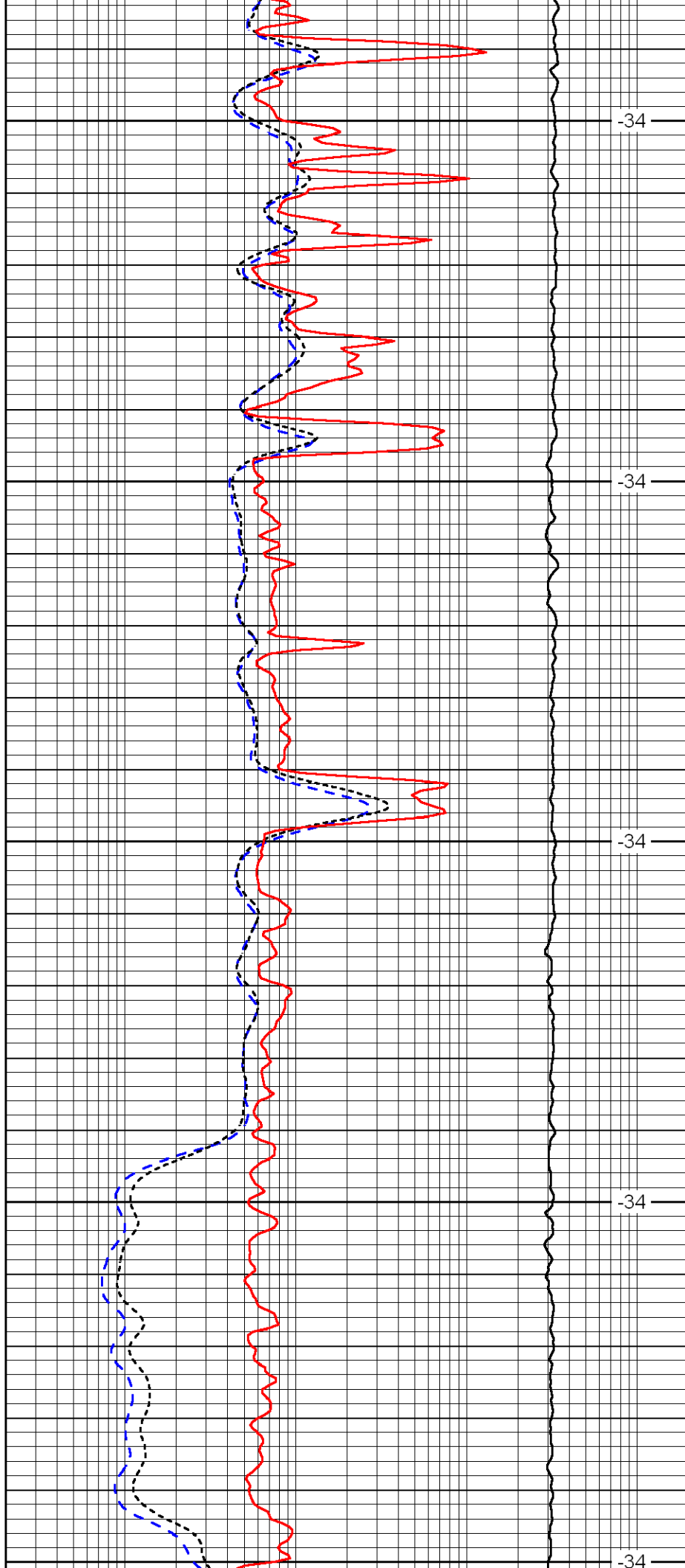
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3700

3750



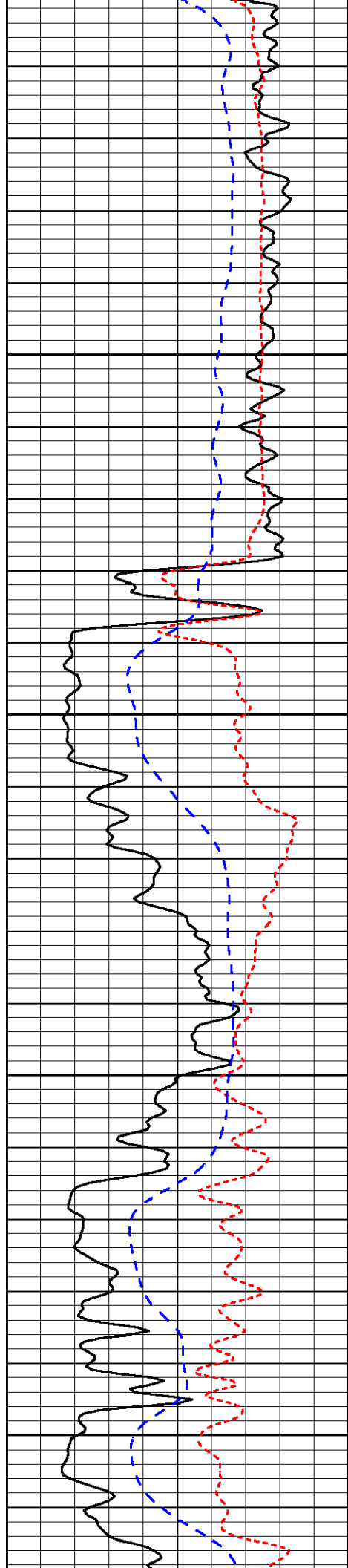
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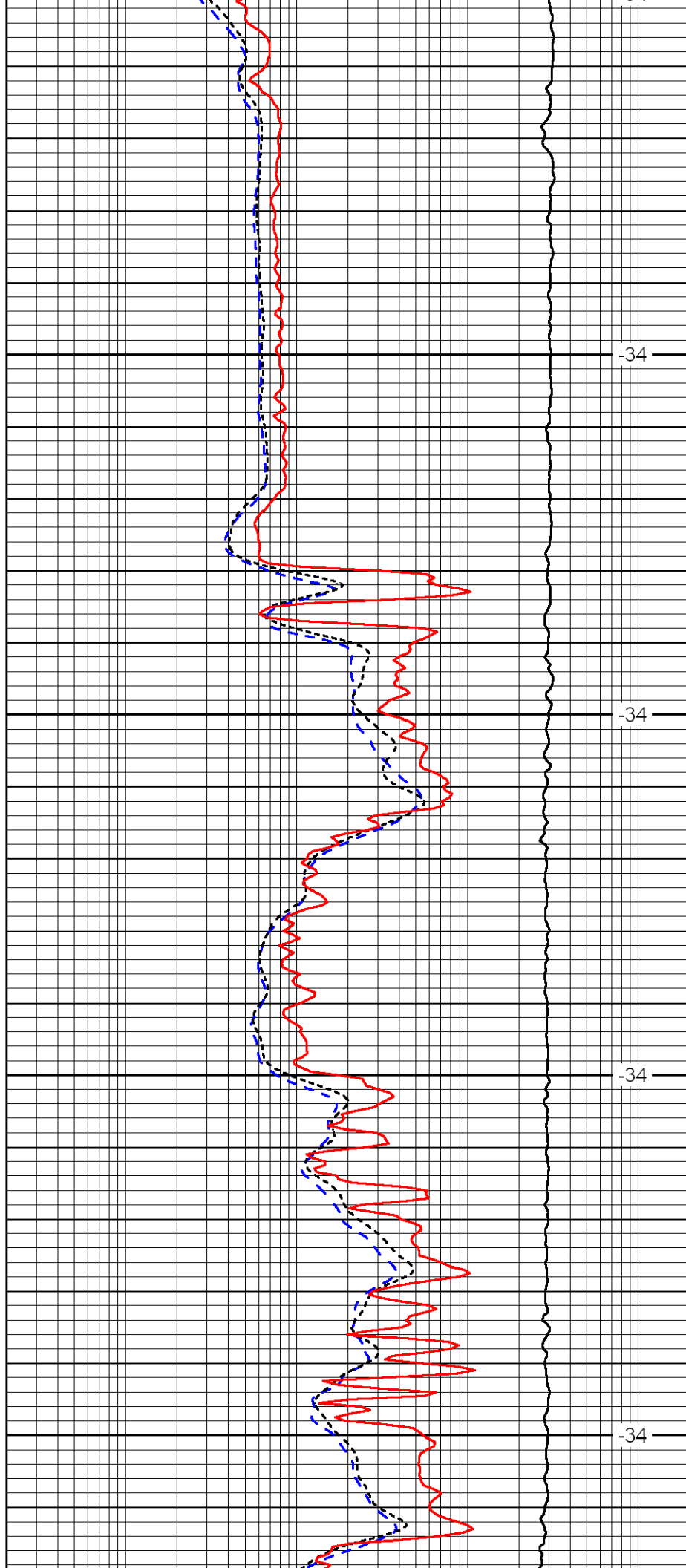


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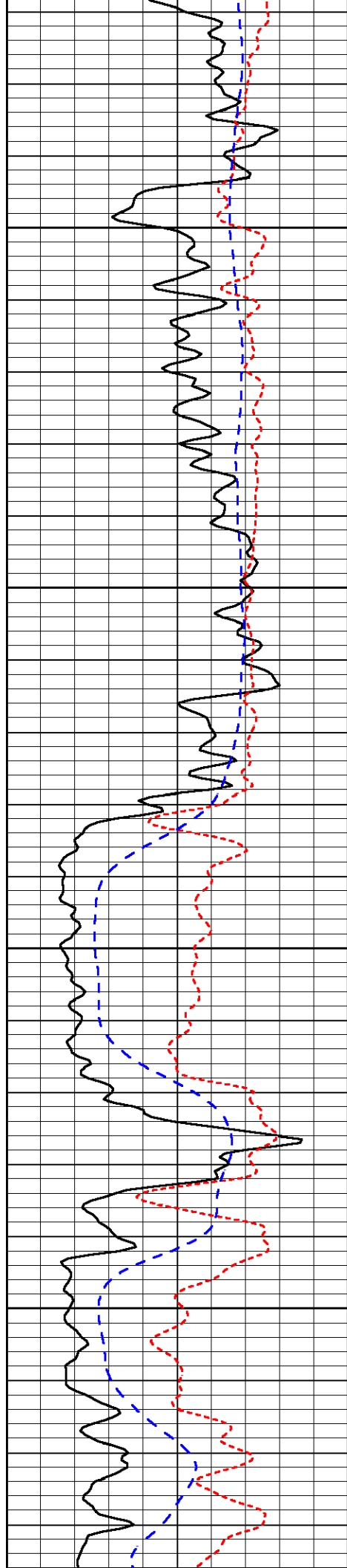


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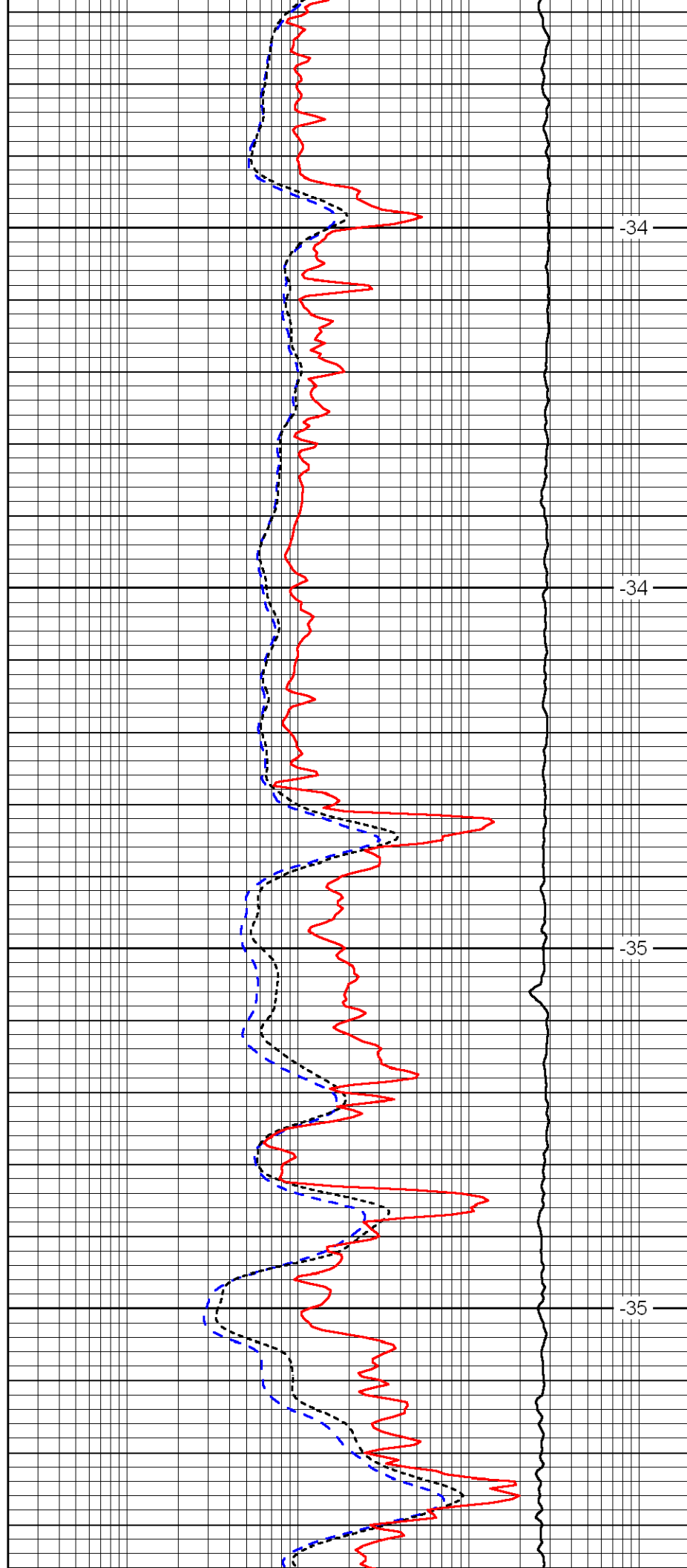


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4150

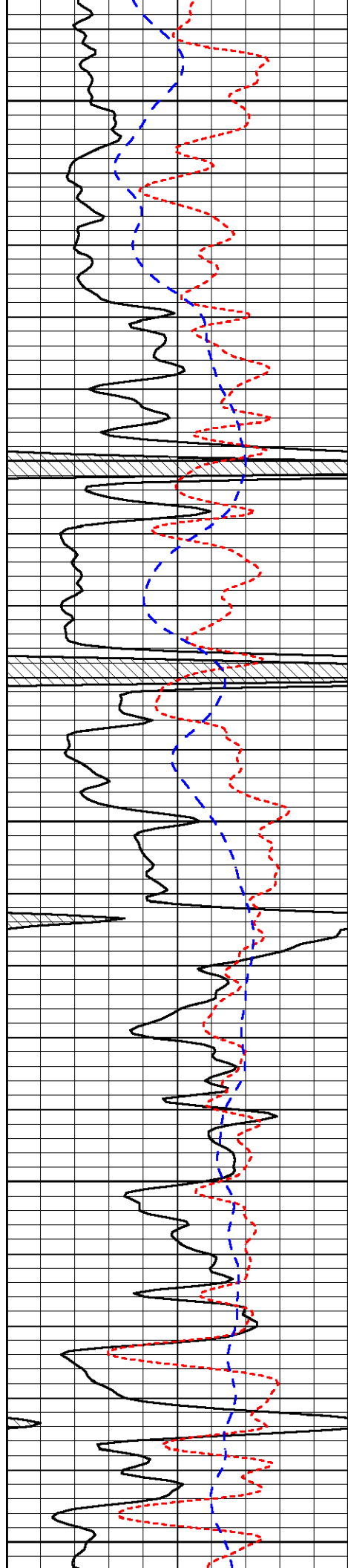


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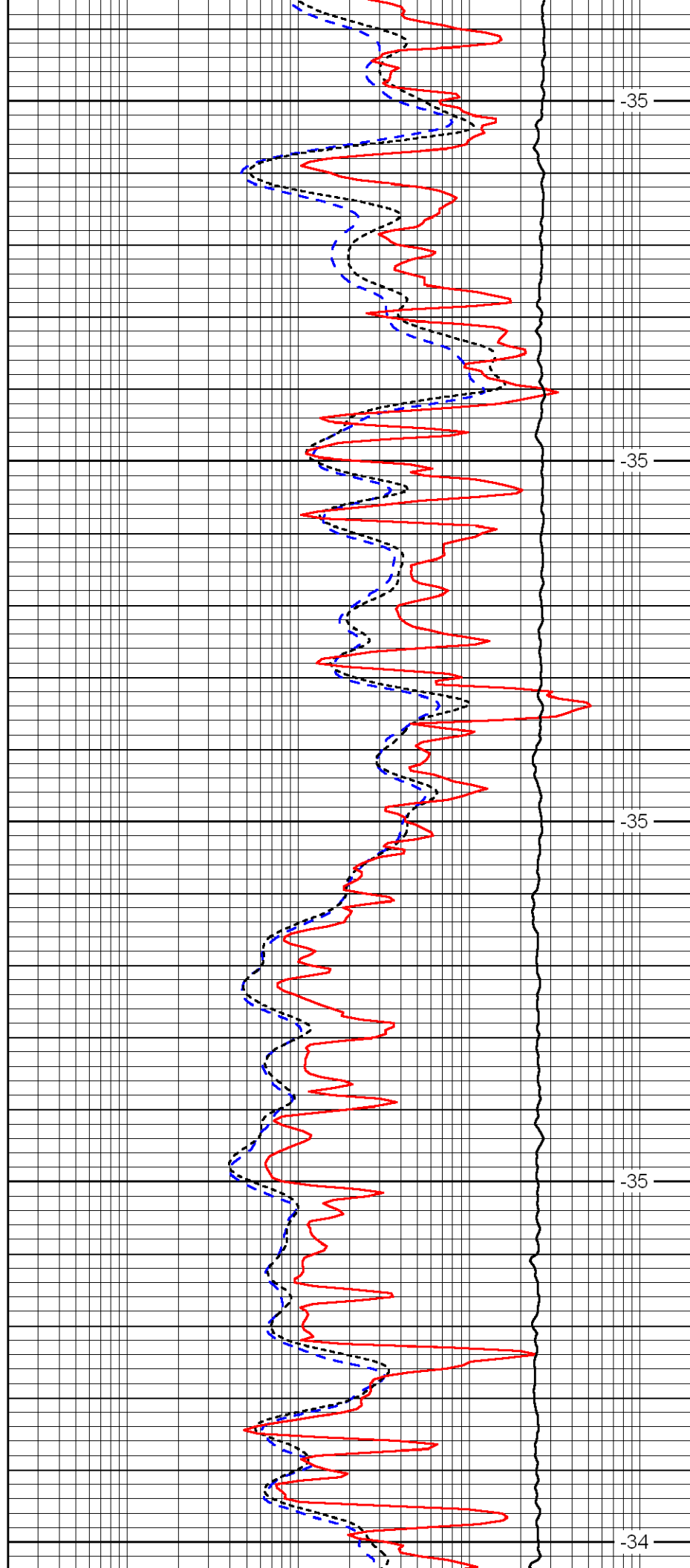
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4350

4400



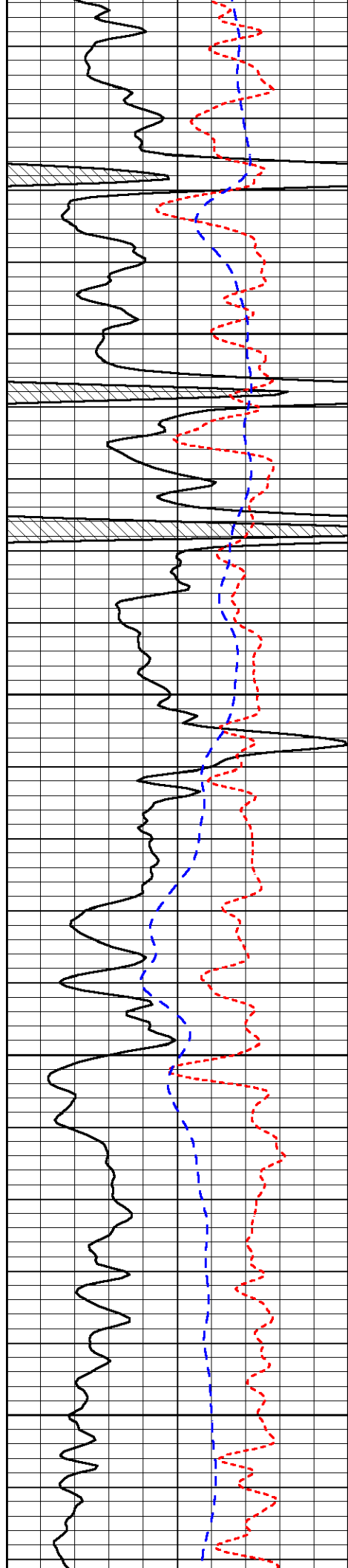
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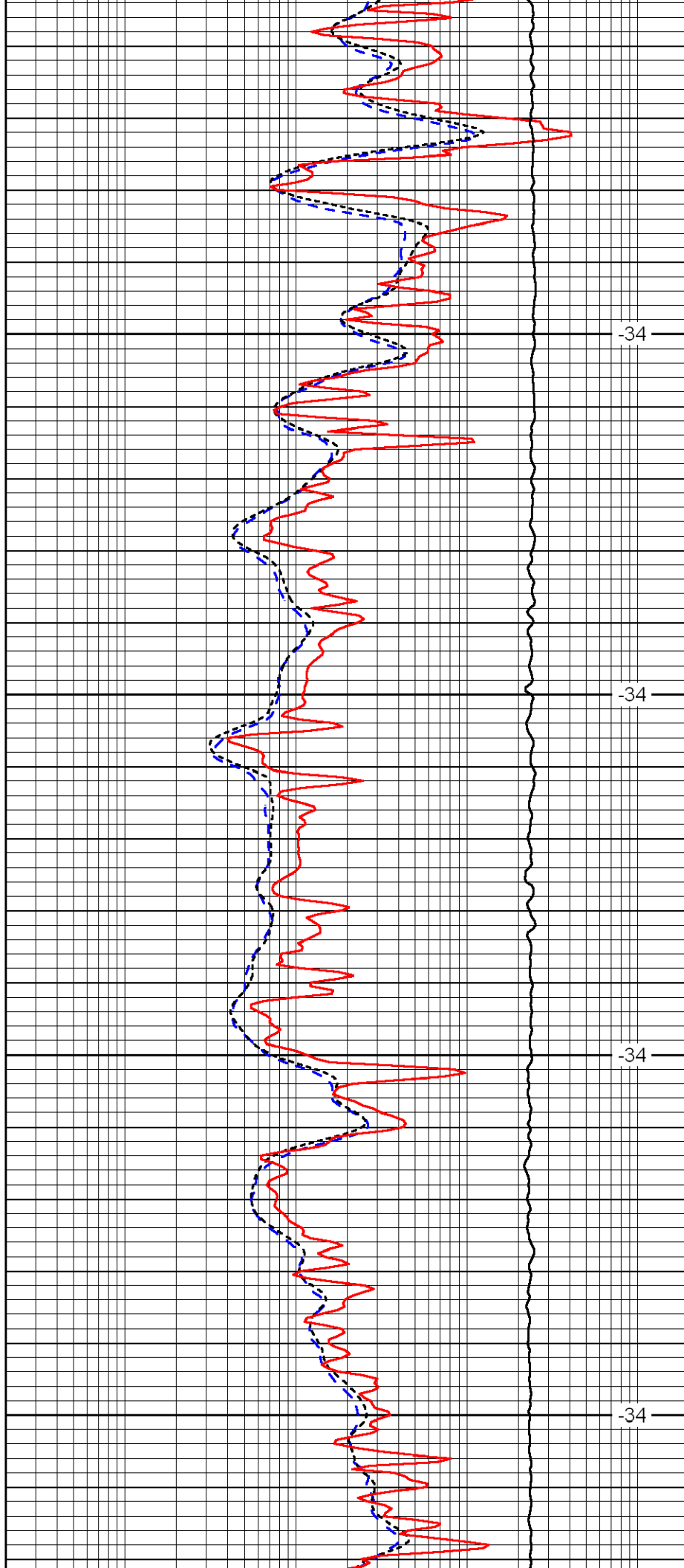


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4600

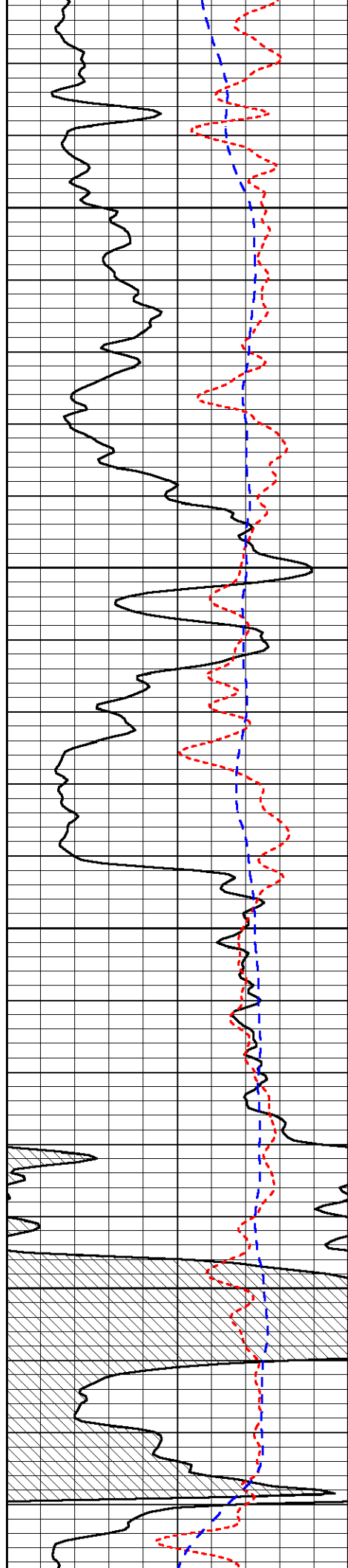


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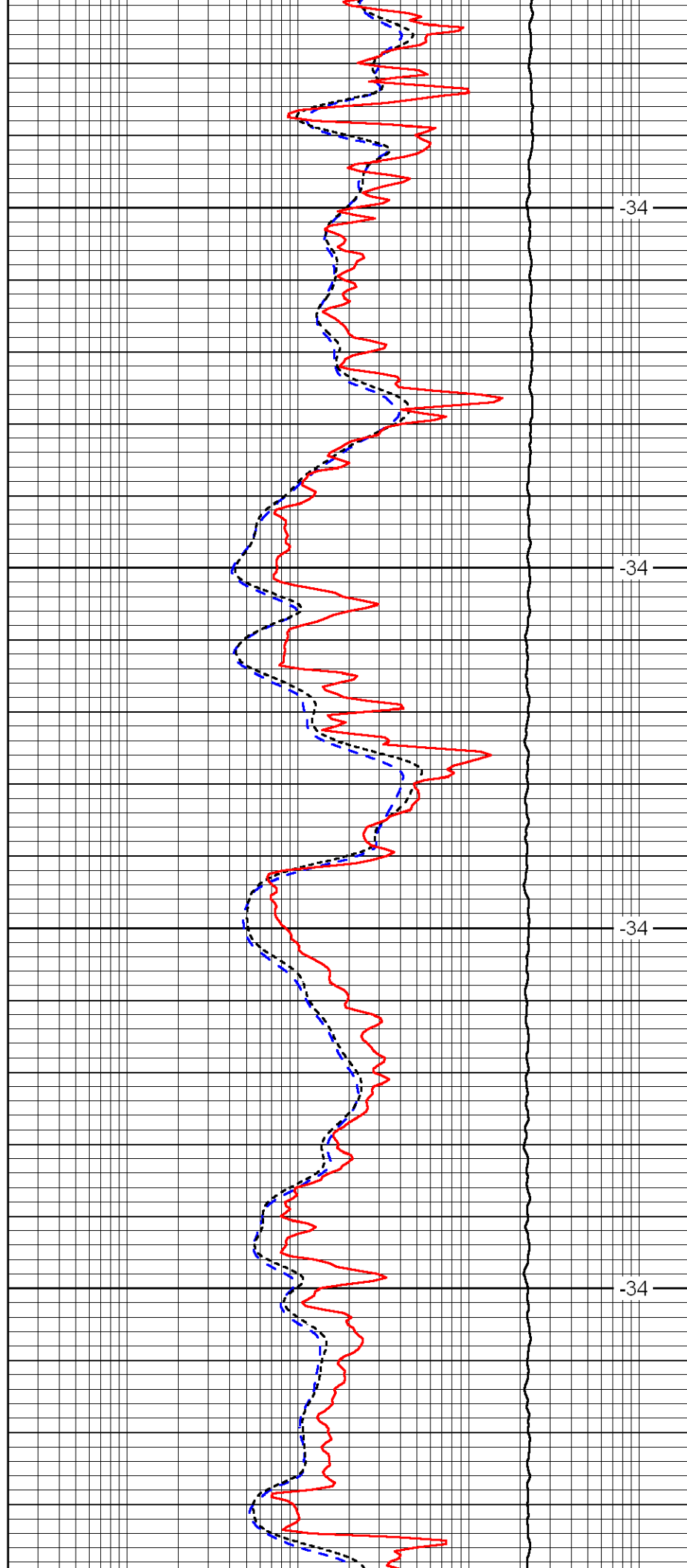


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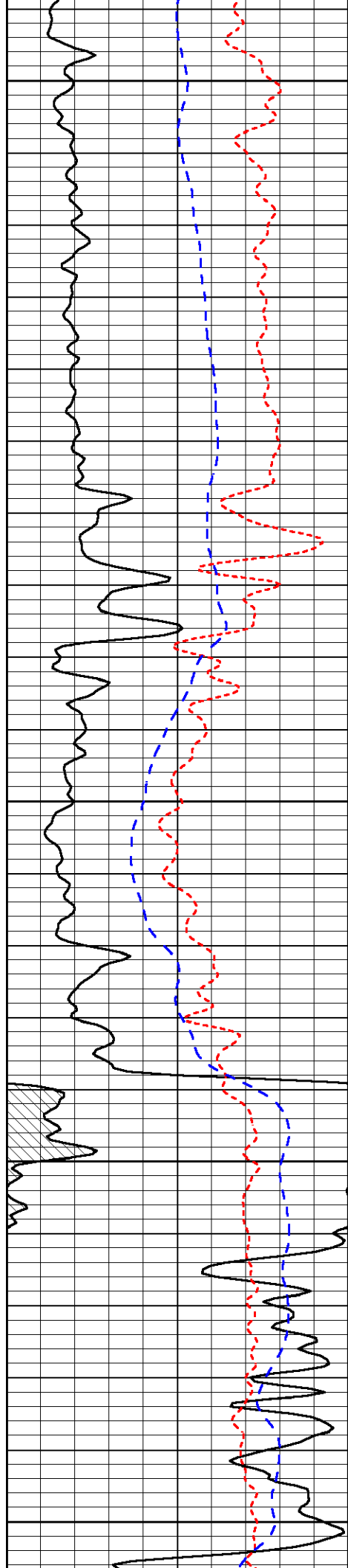


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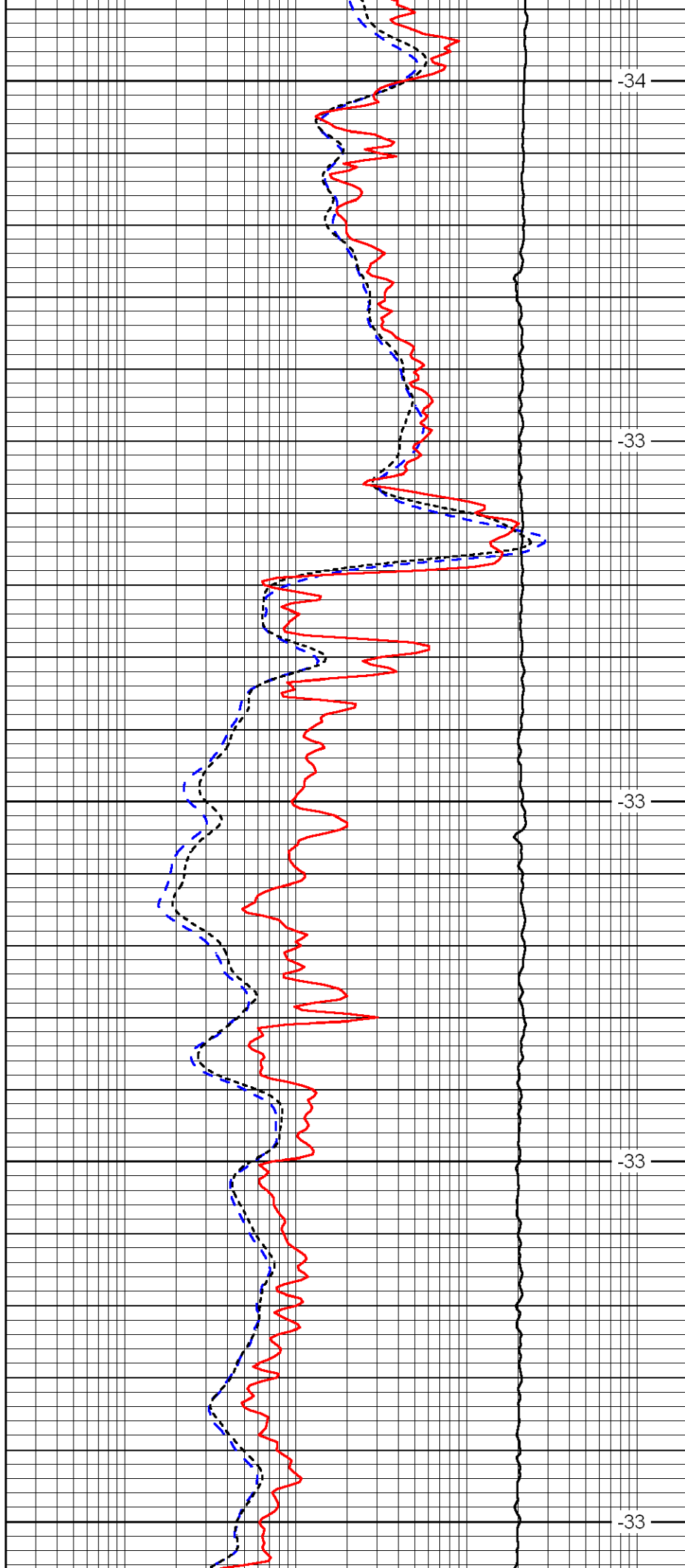
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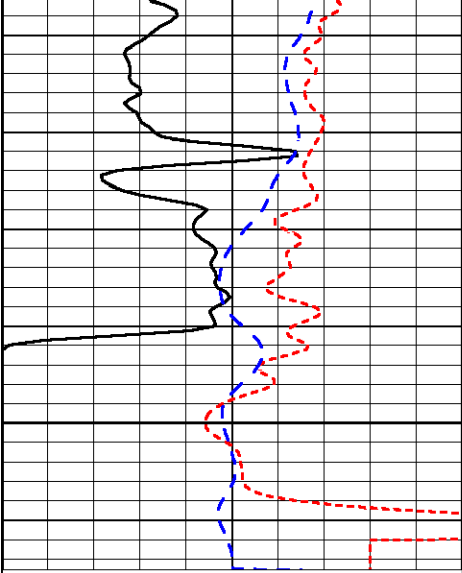
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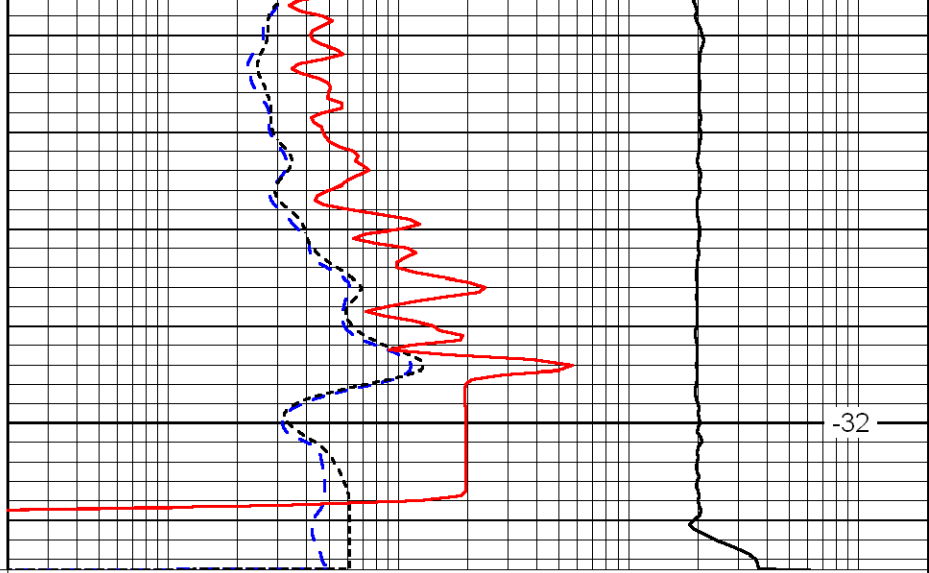
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-33



0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

5100



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD

-32